

# AUSLEY & McMULLEN

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November 8, 2000

HAND DELIVERED

ORIGINAL

RECORDS AND  
REPORTING

NOV - 8 PM 4: 24

RECEIVED - FPSC

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance  
Incentive Factor; FPSC Docket No. 000001-EI

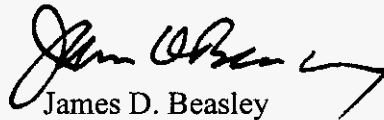
Dear Ms. Bayo:

Enclosed is the original and ten (10) copies of Tampa Electric Company's Exhibit (JDJ-4), Document No. 1, Page 2 of 3 and 3 of 3, marked Revised 11/07/00. This revision corrects the jurisdictional separation factor calculation.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

JDB/pp  
Enclosures

cc: All parties of record (w/encls.)

APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMP \_\_\_\_\_  
COM \_\_\_\_\_  
CTR \_\_\_\_\_  
ECR \_\_\_\_\_  
LEG \_\_\_\_\_  
OPC \_\_\_\_\_  
PAI \_\_\_\_\_  
RGC \_\_\_\_\_  
SEC \_\_\_\_\_  
SER \_\_\_\_\_  
OTH \_\_\_\_\_

RECEIVED & FILED  
*Mus*  
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE  
14491 NOV-88  
FPSC-RECORDS/REPORTING

TAMPA ELECTRIC COMPANY  
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS  
 JANUARY 2001 THROUGH DECEMBER 2001  
 PROJECTED

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
1. UNIT POWER CAPACITY CHARGES	\$2,584,400	\$2,584,400	\$2,584,400	\$2,211,800	\$2,011,800	\$3,111,800	\$3,111,800	\$3,111,800	\$3,111,800	\$1,611,800	\$1,611,800	\$1,611,800	\$29,259,400
2. CAPACITY PAYMENTS TO COGENERATORS	971,800	971,800	971,800	995,500	995,500	995,500	995,500	995,500	995,500	995,500	995,500	995,500	11,874,900
3. ( UNIT POWER CAPACITY REVENUES )	(966,900)	(963,900)	(558,900)	(126,900)	(125,400)	(126,200)	(123,900)	(122,400)	(125,400)	(126,900)	(126,900)	(132,600)	(3,626,300)
4. SYSTEM TOTAL	\$2,589,300	\$2,592,300	\$2,997,300	\$3,080,400	\$2,881,900	\$3,981,100	\$3,983,400	\$3,984,900	\$3,981,900	\$2,480,400	\$2,480,400	\$2,474,700	\$37,508,000
5. JURISDICTIONAL PERCENTAGE	95.93944%	95.93944%	95.93944%	95.93944%	95.93944%	95.93944%	95.93944%	95.93944%	95.93944%	95.93944%	95.93944%	95.93944%	
6. JURISDICTIONAL CAPACITY PAYMENTS	\$2,484,160	\$2,487,038	\$2,875,593	\$2,955,319	\$2,764,879	\$3,819,445	\$3,821,652	\$3,823,091	\$3,820,213	\$2,379,682	\$2,379,682	\$2,374,213	\$35,984,967
7. ACTUAL/ESTIMATED TRUE-UP FOR THE PERIOD JAN. 2000 - DEC. 2000 OVER/(UNDER) RECOVERY													(1,977,239)
8. TOTAL													\$34,007,728
9. REVENUE TAX FACTOR													1.00072
10. TOTAL RECOVERABLE CAPACITY PAYMENTS													\$34,032,214

CALCULATION OF JURISDICTIONAL %

	1999 AVG 12 CP MW	%
FPSC	2,788.0	95.93944%
FERC	118.0	4.06056%
TOTAL	2,906.0	100.00000%

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EXHIBIT NO. \_\_\_\_\_  
 DOCKET NO. 000001-EI  
 TAMPA ELECTRIC COMPANY  
 (JDJ-4)  
 DOCUMENT NO. 1  
 PAGE 2 OF 3  
 REVISED 11/07/00

DOCUMENT NUMBER - DATE  
 14491 NOV-88  
 FPSC-RECORDS/REPORTING

TAMPA ELECTRIC COMPANY  
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS  
 JANUARY 2001 THROUGH DECEMBER 2001

RATE CLASS	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Capacity Recovery Factor (\$/kwh)
RS	44.96%	58.75%	1,176,637	18,456,393	19,633,030	7,670,033,000	0.00256
GS,TS	5.69%	6.84%	148,912	2,148,795	2,297,707	970,053,542	0.00237
GSD,EV-X	27.62%	25.00%	722,837	7,853,784	8,576,621	4,713,618,387	0.00182
GSLD,SBF	11.40%	9.34%	298,347	2,934,174	3,232,521	1,959,503,071	0.00165
IS-1&3,SBI-1&3	9.28%	0.00%	242,865	0	242,865	1,621,416,960	0.00015
SL/OL	1.05%	0.07%	27,479	21,991	49,470	179,446,000	0.00028
					34,032,214		
TOTAL	100.00%	100.00%	2,617,077	31,415,137	34,032,214	17,114,070,960	0.00199
			7.69% *	92.31% *			

\* NOTE: Using the 12 CP and 1/13th allocation method requires 1/13th or 7.69 % of capacity costs to be allocated on the basis of energy, and 12/13th or 92.31 % to be allocated on the basis of demand.

EXHIBIT NO. \_\_\_\_\_  
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 TAMPA ELECTRIC COMPANY  
 (JDJ-4)  
 DOCUMENT NO. 1  
 PAGE 3 OF 3  
 REVISED 11/07/00

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