

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-Up Amount for the Period
January 1999 to December 1999

Form 42 - 1A

(in Dollars)

<u>Line</u>	<u>Jan-99 - Dec-99</u>
	<u>Period</u> <u>Amount</u>
1 End of Period Actual True-Up for the Period January 1999 to December 1999 (Form 42-2A, Lines 5 + 6 +10)	(\$2,009,585)
2 Estimated/Actual True-Up Amount approved for the Period January 1999 to December 1999 (Order No. PSC-99-2513-FOF-EI)	<u>(2,283,580)</u>
3 Final True-Up Amount to be refunded/(recovered) in the projection period January 2000 to December 2000 (Lines 1 - 2)	<u>\$273,995</u>

ORIGINAL

EXHIBIT NO. _____
DOCKET NO. 000007-EI
TAMPA ELECTRIC COMPANY
(KOZ-1)
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PAGE 1 OF 1
FORM 42-1A
FILED: APRIL 3, 2000
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Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Actual Amount for the Period
January 1999 to December 1999

Current Period True-Up Amount
(in Dollars)

Line	Jan-99 - Dec-99												
	Actual Jan-99	Actual Feb-99	Actual Mar-99	Actual Apr-99	Actual May-99	Actual Jun-99	Actual Jul-99	Actual Aug-99	Actual Sep-99	Actual Oct-99	Actual Nov-99	Actual Dec-99	End of Period Total
1. ECRC Revenues (net of Revenue Taxes)	\$352,826	\$305,006	\$307,731	\$321,718	\$347,655	\$393,125	\$406,003	\$426,024	\$434,891	\$379,324	\$328,983	\$321,528	\$4,324,814
2. True-Up Provision	129,739	129,739	129,739	129,739	129,739	129,739	129,739	129,739	129,739	129,739	129,739	129,739	1,556,870
3. ECRC Revenues Applicable to Period (Lines 1 + 2)	482,565	434,745	437,470	451,457	477,394	522,864	535,742	555,763	564,630	509,063	458,722	451,267	5,881,682
4. Jurisdictional ECRC Costs													
a. O & M Activities (Form 42-5A, Line 9)	261,613	173,943	131,046	237,268	306,685	244,213	438,937	531,149	419,287	444,434	567,606	512,140	4,268,321
b. Capital Investment Projects (Form 42-7A, Line 9)	218,927	219,935	226,974	230,616	245,714	258,768	270,227	273,337	283,379	279,971	286,631	803,522	3,598,001
c. Total Jurisdictional ECRC Costs	480,540	393,878	358,020	467,884	552,399	502,981	709,164	804,486	702,666	724,405	854,237	1,315,662	7,866,322
5. Over/Under Recovery (Line 3 - Line 4c)	2,025	40,867	79,450	(16,427)	(75,005)	19,883	(173,422)	(248,723)	(138,036)	(215,342)	(395,515)	(864,395)	(1,984,640)
6. Interest Provision (Form 42-3A, Line 10)	1,804	1,366	1,097	700	(4)	(654)	(1,546)	(3,072)	(4,581)	(5,945)	(8,074)	(11,876)	(30,785)
7. Beginning Balance True-Up & Interest Provision	1,556,870	1,436,800	1,349,294	1,300,102	1,154,636	949,888	839,378	534,671	153,137	(119,219)	(470,245)	(1,003,573)	1,556,870
a. Deferred True-Up from April 1998 to December 1998 (Order No. PSC-99-2513-FOR-BI)	(1,053,356)	(1,053,356)	(1,053,356)	(1,053,356)	(1,053,356)	(1,053,356)	(1,053,356)	(1,053,356)	(1,053,356)	(1,053,356)	(1,053,356)	(1,053,356)	(1,053,356)
8. True-Up Collected/(Refunded) (see Line 2)	(129,739)	(129,739)	(129,739)	(129,739)	(129,739)	(129,739)	(129,739)	(129,739)	(129,739)	(129,739)	(129,739)	(129,739)	(1,556,870)
9. End of Period Total True-Up (Lines 5 + 6 + 7 + 7a + 8)	377,804	295,938	246,746	101,280	(103,468)	(213,978)	(518,685)	(900,219)	(1,172,575)	(1,523,601)	(2,056,929)	(3,062,939)	(3,068,781)
10. Adjustment to Period True-Up Including Interest (A)	5,840	0	0	0	0	0	0	0	0	0	0	0	5,840
11. End of Period Total Net True-Up (Lines 9 + 10)	\$383,444	\$295,938	\$246,746	\$101,280	(\$103,468)	(\$213,978)	(\$518,685)	(\$900,219)	(\$1,172,575)	(\$1,523,601)	(\$2,056,929)	(\$3,062,939)	(\$3,062,941)

Notes:

(A) Represents adjusted accumulated depreciation and return on investment for Big Bend Unit 4 CBM and Cannon Ignition Oil Tank; adjusted depreciation for Phillips Tanks #1 and #4 blanket projects; and adjusted return on investment from CWIP for Big Bend Fuel Oil Tanks #1 and 2, Phillips Fuel Oil Tanks #1 and 4, and Cannon Ignition Oil Tank.

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 DOCKET NO. 000007-EI
 TAMPA ELECTRIC COMPANY
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 FORM 42-2A
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Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Actual Amount for the Period
 January 1999 to December 1999

Interest Provision
 (in Dollars)

Line	Jan-99 - Dec-99												
	Actual Jan-99	Actual Feb-99	Actual Mar-99	Actual Apr-99	Actual May-99	Actual Jun-99	Actual Jul-99	Actual Aug-99	Actual Sep-99	Actual Oct-99	Actual Nov-99	Actual Dec-99	End of Period Total
1. Beginning Balance True-Up Amount (Form 42-2B, Line 7 + 7a + 10)	\$508,354	\$383,444	\$295,938	\$246,746	\$101,280	(\$103,468)	(\$213,978)	(\$518,685)	(\$900,219)	(\$1,172,575)	(\$1,523,601)	(\$2,056,929)	
2. Ending True-Up Amount Before Interest	381,640	294,572	245,649	100,580	(103,464)	(213,324)	(517,139)	(897,147)	(1,167,994)	(1,517,856)	(2,048,855)	(3,051,063)	
3. Total of Beginning & Ending True-Up (Lines 1 & 2)	890,994	678,016	541,587	347,326	(2,184)	(316,792)	(731,117)	(1,415,832)	(2,068,213)	(2,690,231)	(3,572,456)	(5,107,992)	
4. Average True-Up Amount (Line 3 x 1/2)	445,497	339,008	270,794	173,663	(1,092)	(158,396)	(365,559)	(707,916)	(1,034,107)	(1,345,116)	(1,786,228)	(2,553,996)	
5. Interest Rate (First Day of Reporting Business Month)	4.90%	4.81%	4.85%	4.88%	4.80%	4.85%	5.05%	5.10%	5.32%	5.30%	5.30%	5.55%	
6. Interest Rate (First Day of Subsequent Business Month)	4.81%	4.85%	4.88%	4.80%	4.85%	5.05%	5.10%	5.32%	5.30%	5.30%	5.55%	5.60%	
7. Total of Beginning & Ending Interest Rates (Lines 5 & 6)	9.71%	9.66%	9.73%	9.68%	9.65%	9.90%	10.15%	10.42%	10.62%	10.60%	10.85%	11.15%	
8. Average Interest Rate (Line 7 x 1/2)	4.855%	4.830%	4.865%	4.840%	4.825%	4.950%	5.075%	5.210%	5.310%	5.300%	5.425%	5.575%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.405%	0.403%	0.405%	0.403%	0.402%	0.413%	0.423%	0.434%	0.443%	0.442%	0.452%	0.465%	
10. Interest Provision for the Month (Line 4 x Line 9)	\$1,804	\$1,386	\$1,097	\$700	(\$4)	(\$654)	(\$1,546)	(\$3,072)	(\$4,581)	(\$5,945)	(\$8,074)	(\$11,876)	(\$30,785)

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 FORM 42-3A
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Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Actual Amount for the Period
January 1999 to December 1999

Variance Report of O & M Activities
(In Dollars)

Line No.	(1)	(2)	(3) (4)	
	Actual	Actual/Estimated Projection	Variance Amount	Percent
1. Description of Investment Projects				
1a Big Bend Unit 3 Flue Gas Desulfurization Integration	\$1,336,741	\$1,437,754	(\$101,013)	-7.0%
1b Big Bend Units 1 and 2 Flue Gas Conditioning	41,178	35,070	6,108	17.4%
1c Big Bend Unit 4 Continuous Emissions Monitors	0	0	0	0.0%
1d Gannon Ignition Oil Tank	0	0	0	0.0%
1e Big Bend Fuel Oil Tank #1 Upgrade	0	0	0	0.0%
1f Big Bend Fuel Oil Tank #2 Upgrade	0	0	0	0.0%
1g Phillips Upgrade Tank #1 for FDEP	0	0	0	0.0%
1h Phillips Upgrade Tank #4 for FDEP	0	0	0	0.0%
1i SO2 Emissions Allowances	3,019,869	3,122,145	-102,276	-3.3%
1j Gannon Unit 5 Classifier Replacement	0	0	0	0.0%
1k Gannon Unit 6 Classifier Replacement	0	0	0	0.0%
1l Big Bend Unit 1 Classifier Replacement	0	0	0	0.0%
1m Big Bend Unit 2 Classifier Replacement	0	0	0	0.0%
1n Gannon Coal Crusher (NOx Control)	0	0	0	0.0%
1o Gannon Unit 5 Stack Extension	0	0	0	0.0%
1p Gannon Unit 6 Stack Extension	0	0	0	0.0%
1q Big Bend 114 Mercury Testing Platform	0	0	0	0.0%
1r ESP Study	56,995	110,000	-53,005	-48.2%
1s 114 Mercury Testing	28,690	34,111	-5,421	-15.9%
1t Big Bend Units 1 & 2 FGD	0	0	0	0.0%
1u NPDES Annual Surveillance Fees	39,100	39,100	0	0.0%
2. Total Investment Projects - Recoverable Costs	\$4,522,573	\$4,778,180	(\$255,607)	-5.3%
3. Recoverable Costs Allocated to Energy	4,483,473	4,739,080	(255,607)	-5.4%
4. Recoverable Costs Allocated to Demand	\$39,100	\$39,100	\$0	0.0%

Notes:

Column (1) is the End of Period Totals on Form 42-5A (January 1999 through December 1999)

Column (2) is the approved Projected amount in accordance with FPSC Order No. PSC-98-0408-FOF-EI,

Order No. PSC-98-1224-FOF-EI, Order No. PSC-98-1764-FOF-EI, and Order No. PSC-99-2513-FOF-EI.

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

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TAMPA ELECTRIC COMPANY
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FORM 42-4A
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Tempa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Actual Amount for the Period
 January 1999 to December 1999

Form 42 - 5A

O&M Activities
 (in Dollars)

Line	Actual Jan-99	Actual Feb-99	Actual Mar-99	Actual Apr-99	Actual May-99	Actual Jun-99	Actual Jul-99	Actual Aug-99	Actual Sep-99	Actual Oct-99	Actual Nov-99	Actual Dec-99	Jan-99 - Dec-99		Method of Classification		
													End of Period Total	Demand	Energy		
1. Description of O&M Activities																	
1a Big Bend Unit 3 FGD Integration	\$79,725	\$44,141	\$0	\$68,398	\$129,746	\$79,875	\$101,010	\$115,448	\$68,906	\$78,675	\$421,904	\$148,913	\$1,336,741		\$1,336,741		
1b Big Bend Units 1 and 2 Flue Gas Conditioning	3,405	2,665	32	7,731	0	5,315	5,300	2,622	0	2,403	5,775	5,930	41,178		41,178		
1c Big Bend Unit 4 Continuous Emissions Monitors	0	0	0	0	0	0	0	0	0	0	0	0	0		0		
1d Gannon Ignition Oil Tank	0	0	0	0	0	0	0	0	0	0	0	0	0		0	\$0	
1e Big Bend Fuel Oil Tank #1 Upgrade	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
1f Big Bend Fuel Oil Tank #2 Upgrade	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
1g Phillips Upgrade Tank #1 for RDEP	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
1h Phillips Upgrade Tank #4 for RDEP	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
1i SO2 Emissions Allowances	148,596	130,938	134,415	180,102	193,323	174,637	369,906	454,707	374,242	393,172	161,979	303,832	3,019,869		3,019,869		
1j Gannon Unit 5 Classifier Replacement	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
1k Gannon Unit 6 Classifier Replacement	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
1l Big Bend Unit 1 Classifier Replacement	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
1m Big Bend Unit 2 Classifier Replacement	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
1n Gannon Coal Crusher (NOx Control)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
1o Gannon Unit 5 Stack Extension	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
1p Gannon Unit 6 Stack Extension	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
1q Big Bend 114 Mercury Testing Platform	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
1r ESP Study	0	0	0	0	0	0	0	1,082	134	733	2,104	52,922	56,995		56,995		
1s 114 Mercury Testing	0	0	0	0	0	0	0	4,651	441	1,044	784	21,770	28,690		28,690		
1t Big Bend Units 1 & 2 FGD	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
1u NPDES Annual Surveillance Fees	39,100	0	0	0	0	0	0	0	0	0	0	0	39,100		39,100		
2. Total of O&M Activities	270,826	177,764	134,447	256,231	323,069	259,827	476,216	578,510	443,743	476,027	592,546	533,367	4,522,573	39,100	4,483,473		
3. Recoverable Costs Allocated to Energy	231,726	177,764	134,447	256,231	323,069	259,827	476,216	578,510	443,743	476,027	592,546	533,367	4,483,473				
4. Recoverable Costs Allocated to Demand	39,100	0	0	0	0	0	0	0	0	0	0	0	39,100				
5. Retail Energy Jurisdictional Factor	0.9687399	0.9785070	0.9747070	0.9259936	0.9492850	0.9399043	0.9217175	0.9181326	0.9448864	0.9336323	0.9579113	0.9602028					
6. Retail Demand Jurisdictional Factor	0.9496327	0.9015598	0.9572408	0.9005992	0.9046331	0.9017909	0.9014166	0.9017389	0.9244575	0.9111667	0.9034483	0.8970642					
7. Jurisdictional Energy Recoverable Costs (A)	224,482	173,943	131,046	237,268	306,685	244,213	438,937	531,149	419,287	444,434	567,606	512,140	4,231,190				
8. Jurisdictional Demand Recoverable Costs (B)	37,131	0	0	0	0	0	0	0	0	0	0	0	37,131				
9. Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	\$261,613	\$173,943	\$131,046	\$237,268	\$306,685	\$244,213	\$438,937	\$531,149	\$419,287	\$444,434	\$567,606	\$512,140	\$4,268,321				

Notes:
 (A) Line 3 x Line 5
 (B) Line 4 x Line 6

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Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Actual Amount for the Period
January 1999 to December 1999

Variance Report of Capital Investment Projects - Recoverable Costs
 (In Dollars)

Line No.	(1) Actual	(2) Actual/Estimated Projection	(3) Variance Amount	(4) Percent
1. Description of Investment Projects				
1a Big Bend Unit 3 Flue Gas Desulfurization Integration	\$1,091,648	\$1,091,648	\$0	0.0%
1b Big Bend Units 1 and 2 Flue Gas Conditioning	659,115	668,563	(9,448)	-1.4%
1c Big Bend Unit 4 Continuous Emissions Monitors	83,975	84,788	(813)	-1.0%
1d Gannon Ignition Oil Tank	57,422	57,976	(554)	-1.0%
1e Big Bend Fuel Oil Tank #1 Upgrade	64,571	64,533	38	0.1%
1f Big Bend Fuel Oil Tank #2 Upgrade	110,125	110,092	33	0.0%
1g Phillips Upgrade Tank #1 for FDEP	7,969	7,679	290	3.8%
1h Phillips Upgrade Tank #4 for FDEP	14,070	13,547	523	3.9%
1i Gannon Unit 5 Classifier Replacement	206,916	206,916	0	0.0%
1j Gannon Unit 6 Classifier Replacement	129,976	130,061	(85)	-0.1%
1k Big Bend Unit 1 Classifier Replacement	196,219	195,589	630	0.3%
1l Big Bend Unit 2 Classifier Replacement	143,049	141,187	1,862	1.3%
1m Gannon Coal Crusher (NOx Control)	500,910	509,677	(8,767)	-1.7%
1n Gannon Unit 5 Stack Extension	0	0	0	0.0%
1o Gannon Unit 6 Stack Extension	0	0	0	0.0%
1p Big Bend Units 1 & 2 FGD	535,992	526,773	9,219	1.8%
1q Big Bend 114 Mercury Testing Platform	873	2,282	(1,409)	-61.7%
2. Total Investment Projects - Recoverable Costs	\$3,802,830	\$3,811,311	(\$8,481)	-0.2%
3. Recoverable Costs Allocated to Energy	\$3,548,673	\$3,557,484	(\$8,811)	-0.2%
4. Recoverable Costs Allocated to Demand	\$254,157	\$253,827	\$330	0.1%

Notes:

Column (1) is the End of Period Totals on Form 42-7A

Column (2) is the approved Projected amount in accordance with FPSC Order No. PSC-98-0408-FOF-EI,

Order No. PSC-98-1224-FOF-EI, Order No. PSC-98-1764-FOF-EI, and Order No. PSC-99-2513-FOF-EI.

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

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Tampa Electric Company
 Environmental Cost Recovery Clause (BCRC)
 Calculation of the Actual Amount for the Period
 January 1999 to December 1999

Capital Investment Projects-Recoverable Costs
 (in Dollars)

Line	Jan-99 - Dec-99												End of		Method of Classification	
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Period	Total	Demand	Energy
	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99				
1. Description of Investment Projects (A)																
1a Big Bend Unit 3 FGD Integration	\$92,034	\$91,840	\$91,647	\$91,453	\$91,261	\$91,067	\$90,874	\$90,681	\$90,487	\$90,295	\$90,101	\$89,908	\$1,091,648			\$1,091,648
1b Big Bend Units 1 and 2 Flue Gas Conditioning	55,687	55,548	55,410	55,272	55,134	54,995	54,857	54,719	54,581	54,442	54,304	54,166	659,115			659,115
1c Big Bend Unit 4 Continuous Emissions Monitors	7,102	7,083	7,064	7,045	7,027	7,007	6,988	6,970	6,950	6,932	6,913	6,894	83,975			83,975
1d Gannon Ignition Oil Tank	4,890	4,871	4,852	4,833	4,814	4,795	4,775	4,757	4,737	4,719	4,699	4,680	57,422	\$57,422		
1e Big Bend Fuel Oil Tank #1 Upgrade	3,539	4,316	5,154	5,277	5,369	5,660	5,877	5,872	5,889	5,884	5,873	5,861	64,571			64,571
1f Big Bend Fuel Oil Tank #2 Upgrade	10,122	9,128	7,879	7,945	8,017	8,912	9,737	9,714	9,692	9,678	9,660	9,641	110,125	110,125		
1g Phillips Upgrade Tank #1 for FDEP	474	500	530	626	710	711	728	742	740	738	736	734	7,969			7,969
1h Phillips Upgrade Tank #4 for FDEP	1,174	1,188	1,184	1,181	1,179	1,176	1,172	1,169	1,167	1,163	1,160	1,157	14,070			14,070
1i Gannon Unit 5 Classifier Replacement	17,502	17,456	17,408	17,361	17,313	17,267	17,220	17,172	17,125	17,078	17,031	16,983	206,916			206,916
1j Gannon Unit 6 Classifier Replacement	677	1,099	3,195	5,518	6,920	10,347	14,881	16,910	17,241	17,460	17,732	17,996	129,976			129,976
1k Big Bend Unit 1 Classifier Replacement	16,524	16,432	16,274	16,368	16,467	16,531	16,425	16,314	16,277	16,240	16,202	16,165	196,219			196,219
1l Big Bend Unit 2 Classifier Replacement	12,065	12,039	12,013	11,986	11,960	11,933	11,908	11,882	11,855	11,829	11,803	11,776	143,049			143,049
1m Gannon Coal Crusher (NOx Control)	4,600	4,840	10,605	24,725	33,615	45,774	58,227	61,206	63,601	63,858	64,158	65,701	500,910			500,910
1n Gannon Unit 5 Stack Extension	0	0	0	0	0	0	0	0	0	0	0	0	0			0
1o Gannon Unit 6 Stack Extension	0	0	0	0	0	0	0	0	0	0	0	0	0			0
1p Big Bend Units 1 & 2 FGD	0	0	0	0	0	0	0	0	0	0	0	535,992	535,992			535,992
1q Big Bend 114 Mercury Testing Platform	0	0	0	0	0	0	0	1	46	91	112	623	873			873
Total Investment Projects - Recoverable Costs	226,390	226,340	233,215	249,590	259,786	276,175	293,669	298,109	300,388	300,407	300,484	838,277	3,802,830	254,157		\$3,548,673
3. Recoverable Costs Allocated to Energy	206,191	206,337	213,616	229,728	239,697	254,921	271,380	275,855	278,163	278,225	278,356	816,204	\$3,548,673			
4. Recoverable Costs Allocated to Demand	20,199	20,003	19,599	19,862	20,089	21,254	22,289	22,254	22,225	22,182	22,128	22,073	254,157			
5. Retail Energy Jurisdictional Factor	0.9687399	0.9785070	0.9747070	0.9259936	0.9492850	0.9399043	0.9217175	0.9181326	0.9448864	0.9336323	0.9579113	0.9602028				
6. Retail Demand Jurisdictional Factor	0.9496327	0.9015598	0.9572408	0.9005992	0.9046331	0.9017909	0.9014166	0.9017389	0.9244575	0.9111667	0.9034483	0.8970642				
7. Jurisdictional Energy Recoverable Costs (B)	199,745	201,902	208,213	212,728	227,541	239,601	250,136	253,270	262,833	259,760	266,640	783,721	3,366,090			
8. Jurisdictional Demand Recoverable Costs (C)	19,182	18,033	18,761	17,888	18,173	19,167	20,091	20,067	20,546	20,211	19,991	19,801	231,911			
9. Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$218,927	\$219,935	\$226,974	\$230,616	\$245,714	\$258,768	\$270,227	\$273,337	\$283,379	\$279,971	\$286,631	\$803,522	\$3,598,001			

otes:

- (A) Each project's Total System Recoverable Expenses on Form 42-8E, Line 9
- (B) Line 3 x Line 5
- (C) Line 4 x Line 6

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 DOCKET NO. 000007-EI
 TAMPA ELECTRIC COMPANY
 (K02-1)
 DOCUMENT NO. 7
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 FORM 42-7A
 FILED: APRIL 3, 2000
 3rd REVISED: NOVEMBER 8, 2000

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Actual Amount for the Period
January 1999 to December 1999

Return on Capital Investments, Depreciation and Taxes
For Project: Gannon 6 Classifier Replacement
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-99	Actual Feb-99	Actual Mar-99	Actual Apr-99	Actual May-99	Actual Jun-99	Actual Jul-99	Actual Aug-99	Actual Sep-99	Actual Oct-99	Actual Nov-99	Actual Dec-99	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$4,929	\$82,070	\$350,004	\$128,884	\$159,900	\$546,621	(\$35,628)	\$25,986	\$31,964	\$8,446	\$40,383	\$7,286	
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,304,049	\$1,330,035	\$1,361,999	\$1,370,445	\$1,410,828	\$1,418,114	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	(2,065)	(6,236)	(10,498)	(14,824)	(19,228)	(23,707)	
4	CWIP - Non-Interest Bearing	67,269	72,198	154,268	504,272	633,156	793,056	1,339,677	0	0	0	0	0	0	
a.	Other (A)	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$67,269	72,198	154,268	504,272	633,156	793,056	1,339,677	1,301,984	1,323,799	1,351,501	1,355,621	1,391,600	1,394,407	
6	Average Net Investment		69,734	113,233	329,270	568,714	713,106	1,066,367	1,320,831	1,312,892	1,337,650	1,353,561	1,373,611	1,393,004	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		513	833	2,421	4,182	5,244	7,841	9,712	9,654	9,836	9,953	10,100	10,243	\$80,532
b.	Debt Component (Line 6 x 2.82% x 1/12)		164	266	774	1,336	1,676	2,506	3,104	3,085	3,143	3,181	3,228	3,274	25,737
8	Investment Expenses														
a.	Depreciation		0	0	0	0	0	0	2,065	4,171	4,262	4,326	4,404	4,479	23,707
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		677	1,099	3,195	5,518	6,920	10,347	14,881	16,910	17,241	17,460	17,732	17,996	129,976
a.	Recoverable Costs Allocated to Energy		677	1,099	3,195	5,518	6,920	10,347	14,881	16,910	17,241	17,460	17,732	17,996	129,976
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9687399	0.9785070	0.9747070	0.9259936	0.9492850	0.9399043	0.9217175	0.9181326	0.9448864	0.9336323	0.9579113	0.9602028	
11	Demand Jurisdictional Factor		0.9496327	0.9015598	0.9572408	0.9005992	0.9046331	0.9017909	0.9014166	0.9017389	0.9244575	0.9111667	0.9034483	0.8970642	
12	Retail Energy-Related Recoverable Costs (B)		656	1,075	3,114	5,110	6,569	9,725	13,716	15,526	16,291	16,301	16,986	17,280	122,349
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$656	\$1,075	\$3,114	\$5,110	\$6,569	\$9,725	\$13,716	\$15,526	\$16,291	\$16,301	\$16,986	\$17,280	\$122,349

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

EXHIBIT NO. _____
 DOCKET NO. 000007-EI
 TAMPA ELECTRIC COMPANY
 (K02-1)
 DOCUMENT NO. 8
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 FORM 42-8A
 FILED: APRIL 3, 2000
 3rd REVISED: NOVEMBER 8, 2000

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Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Actual Amount for the Period
January 1999 to December 1999

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 1 Classifier Replacement
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-99	Actual Feb-99	Actual Mar-99	Actual Apr-99	Actual May-99	Actual Jun-99	Actual Jul-99	Actual Aug-99	Actual Sep-99	Actual Oct-99	Actual Nov-99	Actual Dec-99	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$25,365	(\$34,069)	\$14,758	\$6,018	\$15,585	\$575	(\$11,519)	\$0	\$0	\$0	\$0	\$0	
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$1,299,544	\$1,324,909	\$1,290,840	\$1,305,598	\$1,311,616	\$1,327,201	\$1,327,776	\$1,316,257	\$1,316,257	\$1,316,257	\$1,316,257	\$1,316,257	\$1,316,257	
3	Less: Accumulated Depreciation	(1,787)	(5,614)	(9,428)	(13,215)	(17,032)	(20,881)	(24,753)	(28,609)	(32,448)	(36,287)	(40,126)	(43,965)	(47,804)	
4	Other (A)	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,297,757	1,319,295	1,281,412	1,292,383	1,294,584	1,306,320	1,303,023	1,287,648	1,283,809	1,279,970	1,276,131	1,272,292	1,268,453	
6	Average Net Investment		1,308,526	1,300,354	1,286,898	1,293,484	1,300,452	1,304,672	1,295,336	1,285,729	1,281,890	1,278,051	1,274,212	1,270,373	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		9,622	9,562	9,463	9,511	9,562	9,593	9,525	9,454	9,426	9,398	9,369	9,341	\$113,826
b.	Debt Component (Line 6 x 2.82% x 1/12)		3,075	3,056	3,024	3,040	3,056	3,066	3,044	3,021	3,012	3,003	2,994	2,985	36,376
8	Investment Expenses														
a.	Depreciation		3,827	3,814	3,787	3,817	3,849	3,872	3,856	3,839	3,839	3,839	3,839	3,839	46,017
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		16,524	16,432	16,274	16,368	16,467	16,531	16,425	16,314	16,277	16,240	16,202	16,165	196,219
a.	Recoverable Costs Allocated to Energy		16,524	16,432	16,274	16,368	16,467	16,531	16,425	16,314	16,277	16,240	16,202	16,165	196,219
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	
10	Energy Jurisdictional Factor		0.9687399	0.9785070	0.9747070	0.9259936	0.9492850	0.9399043	0.9217175	0.9181326	0.9448864	0.9336323	0.9579113	0.9602028	
11	Demand Jurisdictional Factor		0.9496327	0.9015598	0.9572408	0.9005992	0.9046331	0.9017909	0.9014166	0.9017389	0.9244575	0.9111667	0.9034483	0.8970642	
12	Retail Energy-Related Recoverable Costs (B)		16,007	16,079	15,862	15,157	15,632	15,538	15,139	14,978	15,380	15,162	15,520	15,522	185,976
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$16,007	\$16,079	\$15,862	\$15,157	\$15,632	\$15,538	\$15,139	\$14,978	\$15,380	\$15,162	\$15,520	\$15,522	\$185,976

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

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EXHIBIT NO. _____
 DOCKET NO. 00007-EI
 TAMPA ELECTRIC COMPANY
 (KOZ-1)
 DOCUMENT NO. 8
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 FORM 42-8A
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Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Actual Amount for the Period
 January 1999 to December 1999

Return on Capital Investments, Depreciation and Taxes
 For Project: Big Bend Unit 2 Classifier Replacement
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-99	Actual Feb-99	Actual Mar-99	Actual Apr-99	Actual May-99	Actual Jun-99	Actual Jul-99	Actual Aug-99	Actual Sep-99	Actual Oct-99	Actual Nov-99	Actual Dec-99	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Plant-in-Service/Depreciation Base	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794
3	Less: Accumulated Depreciation	(19,086)	(21,794)	(24,502)	(27,210)	(29,918)	(32,626)	(35,334)	(38,042)	(40,750)	(43,458)	(46,166)	(48,874)	(51,582)	
4	Other (A)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$965,708	\$963,000	\$960,292	\$957,584	\$954,876	\$952,168	\$949,460	\$946,752	\$944,044	\$941,336	\$938,628	\$935,920	\$933,212	
6	Average Net Investment		964,354	961,646	958,938	956,230	953,522	950,814	948,106	945,398	942,690	939,982	937,274	934,566	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		7,091	7,071	7,051	7,031	7,011	6,991	6,972	6,952	6,932	6,912	6,892	6,872	\$83,778
b.	Debt Component (Line 6 x 2.82% x 1/12)		2,266	2,260	2,254	2,247	2,241	2,234	2,228	2,222	2,215	2,209	2,203	2,196	26,775
8	Investment Expenses														
a.	Depreciation		2,708	2,708	2,708	2,708	2,708	2,708	2,708	2,708	2,708	2,708	2,708	2,708	32,496
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		12,065	12,039	12,013	11,986	11,960	11,933	11,908	11,882	11,855	11,829	11,803	11,776	143,049
a.	Recoverable Costs Allocated to Energy		12,065	12,039	12,013	11,986	11,960	11,933	11,908	11,882	11,855	11,829	11,803	11,776	143,049
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9687399	0.9785070	0.9747070	0.9259936	0.9492850	0.9399043	0.9217175	0.9181326	0.9448864	0.9336323	0.9579113	0.9602028	
11	Demand Jurisdictional Factor		0.9496327	0.9015598	0.9572408	0.9005992	0.9046331	0.9017909	0.9014166	0.9017389	0.9244575	0.9111667	0.9034483	0.8970642	
12	Retail Energy-Related Recoverable Costs (B)		11,688	11,780	11,709	11,099	11,353	11,216	10,976	10,909	11,202	11,044	11,306	11,307	135,589
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$11,688	\$11,780	\$11,709	\$11,099	\$11,353	\$11,216	\$10,976	\$10,909	\$11,202	\$11,044	\$11,306	\$11,307	\$135,589

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

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EXHIBIT NO. 000007-EI
 DOCKET NO. 000007-EI
 TAMPA ELECTRIC COMPANY
 (K02-1)
 DOCUMENT NO. 8
 PAGE 12 OF 17
 FORM 42-8A
 FILED: APRIL 3, 2000
 3rd REVISED: NOVEMBER 8, 2000

Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Actual Amount for the Period
 January 1999 to December 1999

Return on Capital Investments, Depreciation and Taxes
 For Project: Big Bend Units 1 and 2 Scrubber
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-99	Actual Feb-99	Actual Mar-99	Actual Apr-99	Actual May-99	Actual Jun-99	Actual Jul-99	Actual Aug-99	Actual Sep-99	Actual Oct-99	Actual Nov-99	Actual Dec-99	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$80,194,517
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	(147,638)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	0	0	0	0	0	80,046,879
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	40,023,439
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		0	0	0	0	0	0	0	0	0	0	0	0	294,299
b.	Debt Component (Line 6 x 2.82% x 1/12)		0	0	0	0	0	0	0	0	0	0	0	0	94,055
8	Investment Expenses														
a.	Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	147,638
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	535,992
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	535,992
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9687399	0.9785070	0.9747070	0.9259936	0.9492850	0.9399043	0.9217175	0.9181326	0.9448864	0.9336323	0.9579113	0.9602028	
11	Demand Jurisdictional Factor		0.9496327	0.9015598	0.9572408	0.9005992	0.9046331	0.9017909	0.9014166	0.9017389	0.9244575	0.9111667	0.9034483	0.8970642	
12	Retail Energy-Related Recoverable Costs (B)		0	0	0	0	0	0	0	0	0	0	0	0	514,661
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$514,661

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

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EXHIBIT NO. _____
 DOCKET NO. 000007-EI
 TAMPA ELECTRIC COMPANY
 (K0Z-1)
 DOCUMENT NO. 8
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 FORM 42-8A
 FILED: APRIL 3, 2000
 3rd REVISED: NOVEMBER 8, 2000

Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current (Actual/Estimated) Period True-Up
 January 2000 to December 2000

Form 42 - 1E

(in Dollars)

Jan-00 - Dec-00

Line

Period
Amount

1

1.	Over/(Under) Recovery for the current period (Form 42-2E, Line 5)	(\$2,884,023)
2.	Interest Provision (Form 42-2E, Line 6)	(182,632)
3.	Sum of Current Period Adjustments (Form 42-2E, Line 10)	<u>0</u>
4.	Current Period True-Up Amount to be refunded/(recovered) in the projection period January 2001 to December 2001 (Lines 1 + 2 + 3)	<u>(\$3,066,655)</u>

EXHIBIT NO. _____
 DOCKET NO. 000007-EI
 TAMPA ELECTRIC COMPANY
 (K02-2)
 DOCUMENT NO. 1
 PAGE 1 OF 1
 FORM 42-1E
 FILED: AUGUST 18, 2000
 REVISED: NOVEMBER 8, 2000

Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Actual/Estimated Period True-Up Amount
 January 2000 to December 2000

Current Period True-Up Amount
 (in Dollars)

Line	Jan-00 - Dec-00												
	Actual Jan-00	Actual Feb-00	Actual Mar-00	Actual Apr-00	Actual May-00	Actual Jun-00	Actual Jul-00	Estimated Aug-00	Estimated Sep-00	Estimated Oct-00	Estimated Nov-00	Estimated Dec-00	End of Period Total
1. BCRC Revenues (net of Revenue Taxes)	\$1,860,983	\$1,815,601	\$1,619,961	\$1,735,472	\$1,920,601	\$2,303,349	\$2,198,611	\$2,238,759	\$2,315,996	\$2,083,565	\$1,826,737	\$1,843,581	\$23,763,216
2. True-Up Provision	(278,078)	(278,078)	(278,078)	(278,078)	(278,078)	(278,078)	(278,078)	(278,078)	(278,078)	(278,078)	(278,078)	(278,078)	(3,336,936)
3. BCRC Revenues Applicable to Period (Lines 1 + 2)	1,582,905	1,537,523	1,341,883	1,457,394	1,642,523	2,025,271	1,920,533	1,960,681	2,037,918	1,805,487	1,548,659	1,565,503	20,426,280
4. Jurisdictional BCRC Costs													
a. O & M Activities (Form 42-5E, Line 9)	337,588	269,421	636,942	818,241	517,551	446,553	371,929	624,651	557,315	612,278	693,524	596,296	6,482,289
b. Capital Investment Projects (Form 42-7E, Line 9)	1,370,786	1,379,290	1,381,808	1,382,708	1,367,976	1,371,378	1,367,763	1,405,335	1,434,658	1,442,727	1,456,201	1,467,384	16,828,014
c. Total Jurisdictional BCRC Costs	1,708,374	1,648,711	2,018,750	2,200,949	1,885,527	1,817,931	1,739,692	2,029,986	1,991,973	2,055,005	2,149,725	2,063,680	23,310,303
5. Over/Under Recovery (Line 3 - Line 4c)	(125,469)	(111,188)	(676,867)	(743,555)	(243,004)	207,340	180,841	(69,305)	45,945	(249,518)	(601,066)	(498,177)	(2,884,023)
6. Interest Provision (Form 42-3E, Line 10)	(14,187)	(13,722)	(14,705)	(17,430)	(19,383)	(18,683)	(16,109)	(14,510)	(13,315)	(12,406)	(13,296)	(14,886)	(182,632)
7. Beginning Balance True-Up & Interest Provision	(3,336,936)	(3,198,514)	(3,045,346)	(3,458,840)	(3,941,747)	(3,926,056)	(3,459,321)	(3,016,510)	(2,822,248)	(2,511,540)	(2,495,386)	(2,831,670)	(3,336,936)
a. Deferred True-Up from January to December 1999 (Order No. PSC-xx-xxxx-FOF-EI)	273,995	273,995	273,995	273,995	273,995	273,995	273,995	273,995	273,995	273,995	273,995	273,995	273,995
8. True-Up Collected/(Refunded) (see Line 2)	278,078	278,078	278,078	278,078	278,078	278,078	278,078	278,078	278,078	278,078	278,078	278,078	3,336,936
9. End of Period Total True-Up (Lines 5 + 6 + 7 + 7a + 8)	(2,924,519)	(2,771,351)	(3,184,845)	(3,667,752)	(3,652,061)	(3,185,326)	(2,742,515)	(2,548,253)	(2,237,545)	(2,221,391)	(2,557,675)	(2,792,660)	(2,792,660)
10. Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total Net True-Up (Lines 9 + 10)	(\$2,924,519)	(\$2,771,351)	(\$3,184,845)	(\$3,667,752)	(\$3,652,061)	(\$3,185,326)	(\$2,742,515)	(\$2,548,253)	(\$2,237,545)	(\$2,221,391)	(\$2,557,675)	(\$2,792,660)	(\$2,792,660)

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EXHIBIT NO. _____
 DOCKET NO. 000007-EI
 TAMPA ELECTRIC COMPANY
 (K02-2)
 DOCUMENT NO. 2
 PAGE 1 OF 1
 FORM 42-2E
 FILED: AUGUST 18, 2000
 REVISED: NOVEMBER 8, 2000

Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Actual/Estimated Period True-Up
 January 2000 to December 2000

Interest Provision
 (in Dollars)

Line													Jan-00 - Dec-00
	Actual Jan-00	Actual Feb-00	Actual Mar-00	Actual Apr-00	Actual May-00	Actual Jun-00	Actual Jul-00	Estimated Aug-00	Estimated Sep-00	Estimated Oct-00	Estimated Nov-00	Estimated Dec-00	End of Period Total
1. Beginning Balance True-Up Amount (Form 42-2E, Line 7 +7a + 10)	(\$3,062,941)	(\$2,924,519)	(\$2,771,351)	(\$3,184,845)	(\$3,667,752)	(\$3,652,061)	(\$3,185,326)	(\$2,742,515)	(\$2,548,253)	(\$2,237,545)	(\$2,221,391)	(\$2,557,675)	
2. Ending True-Up Amount Before Interest	(2,910,332)	(2,757,629)	(3,170,140)	(3,650,322)	(3,632,678)	(3,166,643)	(2,726,406)	(2,533,743)	(2,224,230)	(2,208,985)	(2,544,379)	(2,777,774)	
3. Total of Beginning & Ending True-Up (Lines 1 & 2)	(5,973,273)	(5,682,148)	(5,941,491)	(6,835,167)	(7,300,430)	(6,818,704)	(5,911,732)	(5,276,258)	(4,772,483)	(4,446,530)	(4,765,770)	(5,335,450)	
4. Average True-Up Amount (Line 3 x 1/2)	(2,986,637)	(2,841,074)	(2,970,746)	(3,417,584)	(3,650,215)	(3,409,352)	(2,955,866)	(2,638,129)	(2,386,242)	(2,223,265)	(2,382,885)	(2,667,725)	
5. Interest Rate (First Day of Reporting Business Month)	5.60%	5.80%	5.80%	6.07%	6.18%	6.57%	6.58%	6.50%	6.70%	6.70%	6.70%	6.70%	
6. Interest Rate (First Day of Subsequent Business Month)	5.80%	5.80%	6.07%	6.18%	6.57%	6.58%	6.50%	6.70%	6.70%	6.70%	6.70%	6.70%	
7. Total of Beginning & Ending Interest Rates (Lines 5 & 6)	11.40%	11.60%	11.87%	12.25%	12.75%	13.15%	13.08%	13.20%	13.40%	13.40%	13.40%	13.40%	
8. Average Interest Rate (Line 7 x 1/2)	5.700%	5.800%	5.935%	6.125%	6.375%	6.575%	6.540%	6.600%	6.700%	6.700%	6.700%	6.700%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.475%	0.483%	0.495%	0.510%	0.531%	0.548%	0.545%	0.550%	0.558%	0.558%	0.558%	0.558%	
10. Interest Provision for the Month (Line 4 x Line 9)	(\$14,187)	(\$13,722)	(\$14,705)	(\$17,430)	(\$19,383)	(\$18,683)	(\$16,109)	(\$14,510)	(\$13,315)	(\$12,406)	(\$13,296)	(\$14,886)	(\$182,632)

EXHIBIT NO. _____
 DOCKET NO. 000007-E1
 TAMPA ELECTRIC COMPANY
 (K02-2)
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 FORM 42-3E
 FILED: AUGUST 18, 2000
 REVISED: NOVEMBER 8, 2000

Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Actual/Estimated Amount
 January 2000 to December 2000

Variance Report of O & M Activities
 (In Dollars)

Line No.	(1) Actual/ Estimated	(2) Original Projection	(3) Variance Amount	(4) Percent
1. Description of Investment Projects				
1a	\$1,146,952	\$2,074,939	(\$927,987)	-44.7%
1b	21,006	18,000	3,006	16.7%
1c	632,593	(714,142)	1,346,735	-188.6%
1d	21	0	21	0.0%
1e	5,367	12,820	(7,453)	-58.1%
1f	3,420,330	3,475,272	(54,942)	-1.6%
1g	1,346,038	N/A	N/A	N/A
1h	215,000	N/A	N/A	N/A
1j	39,100	48,300	(9,200)	-19.0%
2. Total Investment Projects - Recoverable Costs				
	\$6,826,407	\$4,915,189	\$350,180	7.1%
3. Recoverable Costs Allocated to Energy				
	\$6,787,307	\$4,866,889	\$359,380	7.4%
4. Recoverable Costs Allocated to Demand				
	\$39,100	\$48,300	(\$9,200)	-19.0%

Notes:

Column (1) is the End of Period Totals on Form 42-5E (January 2000 through December 2000)

Column (2) is the approved Projected amount in accordance with FPSC Order No. PSC-98-0408-FOF-EI,

Order No. PSC-98-1224-FOF-EI, Order No. PSC-98-1764-FOF-EI, and Order No. PSC-99-2513-FOF-EI.

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

EXHIBIT NO. _____
 DOCKET NO. 000007-EI
 TAMPA ELECTRIC COMPANY
 (K02-2)
 DOCUMENT NO. 4
 PAGE 1 OF 1
 FORM 42-4E
 FILED: AUGUST 18, 2000
 REVISED: NOVEMBER 8, 2000

Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Actual/Estimated Amount
 January 2000 to December 2000

O&M Activities
 (in Dollars)

Line	Actual Jan-00	Actual Feb-00	Actual Mar-00	Actual Apr-00	Actual May-00	Actual Jun-00	Actual Jul-00	Estimated Aug-00	Estimated Sep-00	Estimated Oct-00	Estimated Nov-00	Estimated Dec-00	Jan-00 - Dec-00	
													End of Period Total	Method of Classification Demand Energy
1. Description of O&M Activities														
1a Big Bend Unit 3 Flue Gas Desulfurization Integratio	\$94,982	\$82,104	\$25,291	\$4,312	\$62,123	\$67,821	\$79,556	\$136,928	\$155,077	\$152,191	\$148,199	\$138,368	\$1,146,952	\$1,146,952
1b Big Bend Units 1 and 2 Flue Gas Conditioning	64	974	5,061	0	4,754	2,653	\$0	1,500	1,500	1,500	1,500	1,500	\$21,006	21,006
1c SO2 Emissions Allowances	47,776	51,638	61,405	98,435	108,193	58,084	70,091	49,340	31,314	19,557	12,380	24,381	632,593	632,593
1d ESP Study	0	21	0	0	0	0	0	0	0	0	0	0	21	21
1e 114 Mercury Testing	1,085	1,405	2,608	269	0	0	0	0	0	0	0	0	5,367	5,367
1f Big Bend Units 1 & 2 FGD (Less Gypsum Revenues	171,106	141,262	238,648	289,310	272,272	302,522	197,214	\$418,200	\$339,758	\$356,800	\$347,842	\$345,396	3,420,330	3,420,330
1g Big Bend FGD Optimization and Utilization	0	0	334,818	467,722	107,851	53,205	59,908	16,759	19,516	82,867	117,863	85,529	1,346,038	1,346,038
1h Big Bend PM Minimization and Monitoring	0	0	0	0	0	0	0	44,000	37,000	26,000	90,000	18,000	215,000	215,000
1i Big Bend 1-3 Early NOx Reduction	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1j NPDES Annual Surveillance Fees	39,100	0	0	0	0	0	0	0	0	0	0	0	39,100	39,100
2. Total of O&M Activities	354,113	277,404	667,831	860,048	555,193	484,285	406,769	666,727	584,165	638,915	717,784	613,174	6,826,407	6,787,307
3. Recoverable Costs Allocated to Energy	315,013	277,404	667,831	860,048	555,193	484,285	406,769	666,727	584,165	638,915	717,784	613,174	6,787,307	
4. Recoverable Costs Allocated to Demand	39,100	0	0	0	0	0	0	0	0	0	0	0	39,100	
5. Retail Energy Jurisdictional Factor	0.9595236	0.9712241	0.9537474	0.9513902	0.9321993	0.9220872	0.9143504	0.9368916	0.9540358	0.9583093	0.9662019	0.9724740		
6. Retail Demand Jurisdictional Factor	0.9034762	0.9082031	0.8988807	0.9077465	0.9118230	0.9143469	0.9081486	0.9117402	0.9201481	0.9088989	0.9003958	0.8965400		
7. Jurisdictional Energy Recoverable Costs (A)	302,262	269,421	636,942	818,241	517,551	446,553	371,929	624,651	557,315	612,278	693,524	596,296	6,446,963	
8. Jurisdictional Demand Recoverable Costs (B)	35,326	0	0	0	0	0	0	0	0	0	0	0	35,326	
9. Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	\$337,588	\$269,421	\$636,942	\$818,241	\$517,551	\$446,553	\$371,929	\$624,651	\$557,315	\$612,278	\$693,524	\$596,296	\$6,482,289	

Notes:

- (A) Line 3 x Line 5
- (B) Line 4 x Line 6

EXHIBIT NO. 000007-EI
 DOCKET NO. 000007-EI
 TAMPA ELECTRIC COMPANY
 (KOZ-2)
 DOCUMENT NO. 5
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 FORM 42-5B
 FILED: AUGUST 18, 2000
 REVISED: NOVEMBER 8, 2000

Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Actual/Estimated Amount
 January 2000 to December 2000

Variance Report of Capital Investment Projects - Recoverable Costs
 (In Dollars)

Line No.	(1)	(2)	(3) Variance	
	Actual/ Estimated	Original Projection	Amount	Percent
1. Description of Investment Projects				
1a	\$1,063,822	\$1,063,822	\$0	0.0%
1b	639,212	647,491	(8,279)	-1.3%
1c	108,778	109,490	(712)	-0.7%
1d	135,061	55,160	79,901	144.9%
1e	69,462	69,325	137	0.2%
1f	114,254	114,138	116	0.1%
1g	8,658	8,378	280	3.3%
1h	13,644	13,182	462	3.5%
1i	379,984	200,122	179,862	89.9%
1j	425,097	211,627	213,470	100.9%
1k	191,080	190,527	553	0.3%
1l	139,266	137,633	1,633	1.2%
1m	1,561,389	795,302	766,087	96.3%
1n	12,747,080	12,841,731	(94,651)	-0.7%
1o	15,994	14,540	1,454	10.0%
1p	122,593	N/A	N/A	N/A
1q	4,782	N/A	N/A	N/A
1r	1,602	N/A	N/A	N/A
2. Total Investment Projects - Recoverable Costs				
	\$17,741,758	\$16,472,468	\$1,140,313	6.9%
3. Recoverable Costs Allocated to Energy				
	17,400,679	16,212,285	\$1,059,417	6.5%
4. Recoverable Costs Allocated to Demand				
	\$341,079	\$260,183	\$80,896	31.1%

Notes:

Column (1) is the End of Period Totals on Form 42-7E
 Column (2) is the approved Projected amount in accordance with FPSC Order No. PSC-99-2513-FOF-EI.
 Column (3) = Column (1) - Column (2)
 Column (4) = Column (3) / Column (2)

Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Actual/Estimated Amount
 January 2000 to December 2000

Capital Investment Projects-Recoverable Costs
 (in Dollars)

Line	Actual Jan-00	Actual Feb-00	Actual Mar-00	Actual Apr-00	Actual May-00	Actual Jun-00	Actual Jul-00	Estimated Aug-00	Estimated Sep-00	Estimated Oct-00	Estimated Nov-00	Estimated Dec-00	Jan-00 - Dec-00		
													End of Period Total	Method of Classification	
														Demand	Energy
1. Description of Investment Projects (A)															
1a Big Bend Unit 3 Flue Gas Desulfurization Integration	\$89,714	\$89,521	\$89,329	\$89,135	\$88,942	\$88,748	\$88,555	\$88,362	\$88,169	\$87,976	\$87,782	\$87,589	\$1,063,822		\$1,063,822
1b Big Bend Units 1 and 2 Flue Gas Conditioning	54,028	53,889	53,751	53,614	53,475	53,337	53,198	53,061	52,922	52,784	52,645	52,508	639,212		639,212
1c Big Bend Unit 4 Continuous Emissions Monitors	9,169	9,150	9,131	9,112	9,093	9,075	9,055	9,036	9,018	8,998	8,980	8,961	108,778		108,778
1d Cannon Ignition Oil Tank	11,739	11,652	11,564	11,475	11,387	11,299	11,211	11,123	11,035	10,946	10,859	10,771	135,061	\$135,061	
1e Big Bend Fuel Oil Tank #1 Upgrade	5,851	5,839	5,828	5,817	5,806	5,794	5,782	5,772	5,760	5,749	5,737	5,727	69,462		69,462
1f Big Bend Fuel Oil Tank #2 Upgrade	9,623	9,604	9,586	9,568	9,549	9,531	9,512	9,494	9,475	9,456	9,437	9,419	114,254		114,254
1g Phillips Upgrade Tank #1 for FDEP	732	730	728	726	724	723	720	719	717	715	713	711	8,658		8,658
1h Phillips Upgrade Tank #4 for FDEP	1,154	1,151	1,148	1,144	1,142	1,139	1,135	1,132	1,130	1,126	1,123	1,120	13,644		13,644
1i Cannon Unit 5 Classifier Replacement	32,774	32,573	32,371	32,169	31,968	31,766	31,564	31,363	31,162	30,960	30,758	30,556	379,984		379,984
1j Cannon Unit 6 Classifier Replacement	36,664	36,440	36,214	35,988	35,763	35,537	35,313	35,087	34,861	34,636	34,410	34,184	425,097		425,097
1k Big Bend Unit 1 Classifier Replacement	16,128	16,091	16,054	16,016	15,979	15,942	15,905	15,867	15,830	15,793	15,756	15,719	191,080		191,080
1l Big Bend Unit 2 Classifier Replacement	11,750	11,724	11,697	11,671	11,644	11,619	11,593	11,566	11,540	11,514	11,487	11,461	139,266		139,266
1m Cannon Coal Crusher (NOx Control)	134,665	133,845	133,016	132,187	131,359	130,531	129,702	128,874	128,045	127,216	126,389	125,560	1,561,389		1,561,389
1n Big Bend Units 1 & 2 FGD	1,015,178	1,008,595	1,038,683	1,043,808	1,057,894	1,078,486	1,085,837	1,086,520	1,086,317	1,084,360	1,082,034	1,079,368	12,747,080		12,747,080
1o Big Bend 114 Mercury Testing Platform	1,142	1,232	1,329	1,367	1,371	1,371	1,369	1,367	1,364	1,363	1,360	1,359	15,994		15,994
1p Big Bend FGD Optimization and Utilization	0	0	51	876	2,001	2,595	5,626	11,195	16,752	22,300	27,836	33,361	122,593		122,593
1q Big Bend PM Minimization and Monitoring	0	0	0	0	0	0	0	194	582	825	1,344	1,837	4,782		4,782
1r Big Bend NOx Emissions Reduction	0	0	0	0	0	0	0	24	98	218	388	874	1,602		1,602
Total Investment Projects - Recoverable Costs	1,430,311	1,422,036	1,450,480	1,454,673	1,468,097	1,487,493	1,496,077	1,500,756	1,504,777	1,506,935	1,509,038	1,511,085	17,741,758	341,079	\$17,400,679
3. Recoverable Costs Allocated to Energy	1,401,212	1,393,060	1,421,626	1,425,943	1,439,489	1,459,007	1,467,717	1,472,516	1,476,660	1,478,943	1,481,169	1,483,337	\$17,400,679		
4. Recoverable Costs Allocated to Demand	29,099	28,976	28,854	28,730	28,608	28,486	28,360	28,240	28,117	27,992	27,869	27,748	341,079		
5. Retail Energy Jurisdictional Factor	0.9595236	0.9712241	0.9537474	0.9513902	0.9321993	0.9220872	0.9143504	0.9368916	0.9540358	0.9583093	0.9662019	0.9724740			
6. Retail Demand Jurisdictional Factor	0.9034762	0.9082031	0.8988807	0.9077465	0.9118230	0.9143469	0.9081486	0.9117402	0.9201481	0.9088989	0.9003958	0.8965400			
7. Jurisdictional Energy Recoverable Costs (B)	1,344,496	1,352,973	1,355,872	1,356,628	1,341,891	1,345,332	1,342,008	1,379,588	1,408,787	1,417,285	1,431,108	1,442,507	16,518,474		
8. Jurisdictional Demand Recoverable Costs (C)	26,290	26,316	25,936	26,080	26,085	26,046	25,755	25,748	25,872	25,442	25,093	24,877	309,540		
9. Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$1,370,786	\$1,379,290	\$1,381,808	\$1,382,708	\$1,367,976	\$1,371,378	\$1,367,763	\$1,405,335	\$1,434,658	\$1,442,727	\$1,456,201	\$1,467,384	\$16,828,014		

Notes:
 (A) Each project's Total System Recoverable Expenses on Form 42-8E, Line 9
 (B) Line 3 x Line 5
 (C) Line 4 x Line 6

EXHIBIT NO. _____
 DOCKET NO. 000007-1E1
 TAMPA ELECTRIC COMPANY
 (K02-2)
 DOCUMENT NO. 7
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 FORM 42-7E
 FILED: AUGUST 18, 2000
 REVISED: NOVEMBER 8, 2000

Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Actual Period Amount
 January 2000 to December 2000

Form 42 - 8E
 Page 10 of 18

Return on Capital Investments, Depreciation and Taxes
 For Project: Gannon 6 Classifier Replacement
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-00	Actual Feb-00	Actual Mar-00	Actual Apr-00	Actual May-00	Actual Jun-00	Actual Jul-00	Estimated Aug-00	Estimated Sep-00	Estimated Oct-00	Estimated Nov-00	Estimated Dec-00	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$310	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	1,418,114	\$1,418,424	\$1,418,424	\$1,418,424	\$1,418,424	\$1,418,424	\$1,418,424	\$1,418,424	\$1,418,424	\$1,418,424	\$1,418,424	\$1,418,424	\$1,418,424	
3	Less: Accumulated Depreciation	(23,707)	(46,952)	(70,198)	(93,443)	(116,688)	(139,933)	(163,179)	(186,424)	(209,669)	(232,915)	(256,160)	(279,405)	(302,650)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
a.	Other (A)	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,394,407	1,371,472	1,348,226	1,324,981	1,301,736	1,278,491	1,255,245	1,232,000	1,208,755	1,185,509	1,162,264	1,139,019	1,115,774	
6	Average Net Investment		1,382,939	1,359,849	1,336,604	1,313,359	1,290,113	1,266,868	1,243,623	1,220,377	1,197,132	1,173,887	1,150,642	1,127,396	
7	Return on Average Net Investment														
a.	Equity Component Crossed Up For Taxes (A)		10,169	9,999	9,828	9,657	9,486	9,315	9,145	8,974	8,803	8,632	8,461	8,290	\$110,759
b.	Debt Component (Line 6 x 2.82% x 1/12)		3,250	3,196	3,141	3,086	3,032	2,977	2,923	2,868	2,813	2,759	2,704	2,649	35,398
8	Investment Expenses														
a.	Depreciation		23,245	23,245	23,245	23,245	23,245	23,245	23,245	23,245	23,245	23,245	23,245	23,245	278,943
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		36,664	36,440	36,214	35,988	35,763	35,537	35,313	35,087	34,861	34,636	34,410	34,184	425,097
a.	Recoverable Costs Allocated to Energy		36,664	36,440	36,214	35,988	35,763	35,537	35,313	35,087	34,861	34,636	34,410	34,184	425,097
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9595236	0.9712241	0.9537474	0.9513902	0.9321993	0.9220872	0.9143504	0.9368916	0.9540358	0.9583093	0.9662019	0.9724740	
11	Demand Jurisdictional Factor		0.9034762	0.9082031	0.8988807	0.9077465	0.9118230	0.9143469	0.9081486	0.9117402	0.9201481	0.9088989	0.9003958	0.8965400	
12	Retail Energy-Related Recoverable Costs (B)		35,180	35,391	34,539	34,239	33,338	32,768	32,288	32,873	33,259	33,192	33,247	33,243	403,557
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$35,180	\$35,391	\$34,539	\$34,239	\$33,338	\$32,768	\$32,288	\$32,873	\$33,259	\$33,192	\$33,247	\$33,243	\$403,557

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

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Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Actual Period Amount
 January 2000 to December 2000

Return on Capital Investments, Depreciation and Taxes
 For Project: Big Bend Unit 1 Classifier Replacement
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-00	Actual Feb-00	Actual Mar-00	Actual Apr-00	Actual May-00	Actual Jun-00	Actual Jul-00	Estimated Aug-00	Estimated Sep-00	Estimated Oct-00	Estimated Nov-00	Estimated Dec-00	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$1,316,257	\$1,316,257	\$1,316,257	\$1,316,257	\$1,316,257	\$1,316,257	\$1,316,257	\$1,316,257	\$1,316,257	\$1,316,257	\$1,316,257	\$1,316,257	\$1,316,257	
3	Less: Accumulated Depreciation	(\$47,804)	(51,643)	(55,482)	(59,321)	(63,160)	(66,999)	(70,838)	(74,677)	(78,516)	(82,355)	(86,194)	(90,033)	(93,872)	
4	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,268,453	1,264,614	1,260,775	1,256,936	1,253,097	1,249,258	1,245,419	1,241,580	1,237,741	1,233,902	1,230,063	1,226,224	1,222,385	
6	Average Net Investment		1,266,534	1,262,695	1,258,856	1,255,017	1,251,178	1,247,339	1,243,500	1,239,661	1,235,822	1,231,983	1,228,144	1,224,305	
7	Return on Average Net Investment														
a.	Equity Component Crossed Up For Taxes (A)		9,313	9,285	9,257	9,228	9,200	9,172	9,144	9,115	9,087	9,059	9,031	9,003	\$109,894
b.	Debt Component (Line 6 x 2.82% x 1/12)		2,976	2,967	2,958	2,949	2,940	2,931	2,922	2,913	2,904	2,895	2,886	2,877	35,118
8	Investment Expenses														
a.	Depreciation		3,839	3,839	3,839	3,839	3,839	3,839	3,839	3,839	3,839	3,839	3,839	3,839	46,068
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		16,128	16,091	16,054	16,016	15,979	15,942	15,905	15,867	15,830	15,793	15,756	15,719	191,080
a.	Recoverable Costs Allocated to Energy		16,128	16,091	16,054	16,016	15,979	15,942	15,905	15,867	15,830	15,793	15,756	15,719	191,080
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9595236	0.9712241	0.9537474	0.9513902	0.9321993	0.9220872	0.9143504	0.9368916	0.9540358	0.9583093	0.9662019	0.9724740	
11	Demand Jurisdictional Factor		0.9034762	0.9082031	0.8988807	0.9077465	0.9118230	0.9143469	0.9081486	0.9117402	0.9201481	0.9088989	0.9003958	0.8965400	
12	Retail Energy-Related Recoverable Costs (B)		15,475	15,628	15,311	15,237	14,896	14,700	14,543	14,866	15,102	15,135	15,223	15,286	181,402
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$15,475	\$15,628	\$15,311	\$15,237	\$14,896	\$14,700	\$14,543	\$14,866	\$15,102	\$15,135	\$15,223	\$15,286	\$181,402

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROB of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

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Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Actual Period Amount
 January 2000 to December 2000

Return on Capital Investments, Depreciation and Taxes
 For Project: Big Bend Unit 2 Classifier Replacement
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-00	Actual Feb-00	Actual Mar-00	Actual Apr-00	Actual May-00	Actual Jun-00	Actual Jul-00	Estimated Aug-00	Estimated Sep-00	Estimated Oct-00	Estimated Nov-00	Estimated Dec-00	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Plant-in-Service/Depreciation Base	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794
3	Less: Accumulated Depreciation	(51,582)	(54,290)	(56,998)	(59,706)	(62,414)	(65,122)	(67,830)	(70,538)	(73,246)	(75,954)	(78,662)	(81,370)	(84,078)	
4	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$933,212	\$930,504	\$927,796	\$925,088	\$922,380	\$919,672	\$916,964	\$914,256	\$911,548	\$908,840	\$906,132	\$903,424	\$900,716	
6	Average Net Investment		931,858	929,150	926,442	923,734	921,026	918,318	915,610	912,902	910,194	907,486	904,778	902,070	
7	Return on Average Net Investment														
a.	Equity Component Crossed Up For Taxes (A)		6,852	6,832	6,812	6,792	6,772	6,753	6,733	6,713	6,693	6,673	6,653	6,633	\$80,911
b.	Debt Component (Line 6 x 2.82% x 1/12)		2,190	2,184	2,177	2,171	2,164	2,158	2,152	2,145	2,139	2,133	2,126	2,120	25,859
8	Investment Expenses														
a.	Depreciation		2,708	2,708	2,708	2,708	2,708	2,708	2,708	2,708	2,708	2,708	2,708	2,708	32,496
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		11,750	11,724	11,697	11,671	11,644	11,619	11,593	11,566	11,540	11,514	11,487	11,461	139,266
a.	Recoverable Costs Allocated to Energy		11,750	11,724	11,697	11,671	11,644	11,619	11,593	11,566	11,540	11,514	11,487	11,461	139,266
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9595236	0.9712241	0.9537474	0.9513902	0.9321993	0.9220872	0.9143504	0.9368916	0.9540358	0.9583093	0.9662019	0.9724740	
11	Demand Jurisdictional Factor		0.9034762	0.9082031	0.8988807	0.9077465	0.9118230	0.9143469	0.9081486	0.9117402	0.9201481	0.9088989	0.9003958	0.8965400	
12	Retail Energy-Related Recoverable Costs (B)		11,274	11,387	11,156	11,104	10,855	10,714	10,600	10,836	11,010	11,034	11,099	11,146	132,215
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$11,274	\$11,387	\$11,156	\$11,104	\$10,855	\$10,714	\$10,600	\$10,836	\$11,010	\$11,034	\$11,099	\$11,146	\$132,215

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

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Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Actual Period Amount
January 2000 to December 2000

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Units 1 and 2 Scrubber
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-00	Actual Feb-00	Actual Mar-00	Actual Apr-00	Actual May-00	Actual Jun-00	Actual Jul-00	Estimated Aug-00	Estimated Sep-00	Estimated Oct-00	Estimated Nov-00	Estimated Dec-00	End of Period Total
1	Investments														
a.	Expenditures/Additions		(\$6,389,551)	\$4,001,114	\$850,277	\$321,107	\$2,179,225	\$1,290,684	\$229,583	\$308,417	\$100,000	\$50,000	\$45,712	\$0	
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$80,194,517	\$73,804,966	\$77,806,080	\$78,656,357	\$78,977,464	\$81,156,689	\$82,447,373	\$82,676,956	\$82,985,373	\$83,085,373	\$83,135,373	\$83,181,085	\$83,181,085	
3	Less: Accumulated Depreciation	(\$147,638)	(418,421)	(696,873)	(984,623)	(1,274,618)	(1,569,406)	(1,870,844)	(2,175,196)	(2,480,579)	(2,786,745)	(3,093,199)	(3,399,836)	(3,706,561)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$80,046,879	73,386,545	77,109,207	77,671,734	77,702,846	79,587,283	80,576,529	80,501,760	80,504,794	80,298,628	80,042,174	79,781,249	79,474,524	
6	Average Net Investment		76,716,712	75,247,876	77,390,471	77,687,290	78,645,065	80,081,906	80,539,145	80,503,277	80,401,711	80,170,401	79,911,712	79,627,887	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		564,111	553,310	569,065	571,248	578,290	588,856	592,218	591,954	591,207	589,506	587,604	585,517	\$6,962,886
b.	Debt Component (Line 6 x 2.82% x 1/12)		180,284	176,833	181,868	182,565	184,816	188,192	189,267	189,183	188,944	188,400	187,793	187,126	2,225,271
8	Investment Expenses														
a.	Depreciation		270,783	278,452	287,750	289,995	294,788	301,438	304,352	305,383	306,166	306,454	306,637	306,725	3,558,923
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,015,178	1,008,595	1,038,683	1,043,808	1,057,894	1,078,486	1,085,837	1,086,520	1,086,317	1,084,360	1,082,034	1,079,368	12,747,080
a.	Recoverable Costs Allocated to Energy		1,015,178	1,008,595	1,038,683	1,043,808	1,057,894	1,078,486	1,085,837	1,086,520	1,086,317	1,084,360	1,082,034	1,079,368	12,747,080
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9595236	0.9712241	0.9537474	0.9513902	0.9321993	0.9220872	0.9143504	0.9368916	0.9540358	0.9583093	0.9662019	0.9724740	
11	Demand Jurisdictional Factor		0.9034762	0.9082031	0.8988807	0.9077465	0.9118230	0.9143469	0.9081486	0.9117402	0.9201481	0.9088989	0.9003958	0.8965400	
12	Retail Energy-Related Recoverable Costs (B)		974,087	979,572	990,641	993,069	986,168	994,458	992,835	1,017,951	1,036,385	1,039,152	1,045,463	1,049,657	12,099,438
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$974,087	\$979,572	\$990,641	\$993,069	\$986,168	\$994,458	\$992,835	\$1,017,951	\$1,036,385	\$1,039,152	\$1,045,463	\$1,049,657	\$12,099,438

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

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Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Total Jurisdictional Amount to Be Recovered

For the Projected Period
January 2001 to December 2001

Line No.	Energy (\$)	Demand (\$)	Total (\$)
1. Total Jurisdictional Revenue Requirements for the projected period			
a. Projected O&M Activities (Form 42-2P, Lines 7, 8 & 9)	\$7,366,135	\$46,241	\$7,412,376
b. Projected Capital Projects (Form 42-3P, Lines 7, 8 & 9)	17,562,677	295,768	17,858,445
c. Total Jurisdictional Revenue Requirements for the projected period (Lines 1a + 1b)	24,928,812	342,009	25,270,821
2. True-up for Estimated Over/(Under) Recovery for the current period January 2000 December 2000 (Form 42-2E, Line 5 + 6 + 10)	(3,028,702)	(37,953)	(3,066,655)
3. Final True-up for the period January 1999 to December 1999 (Form 42-1A, Line 3) (Approved in Order No. PSC-xx-xxxx-FOF-EI)	264,632	9,363	273,995
4. Total Jurisdictional Amount to Be Recovered/(Refunded) in the projection period January 2001 to December 2001 (Line 1 - Line 2- Line 3)	27,692,883	370,598	28,063,481
5. Total Projected Jurisdictional Amount Adjusted for Taxes (Line 4 x Revenue Tax Multiplier)	\$27,712,822	\$370,865	\$28,083,687

Notes:

Allocation to energy and demand in each period are in proportion to the respective period split of costs indicated on Lines 7 and 8 of Forms 42-5 and 42-7 of the estimates and actuals.

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Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Projected Period Amount
 January 2001 to December 2001

O & M Activities
 (in Dollars)

Line	Projected Jan-01	Projected Feb-01	Projected Mar-01	Projected Apr-01	Projected May-01	Projected Jun-01	Projected Jul-01	Projected Aug-01	Projected Sep-01	Projected Oct-01	Projected Nov-01	Projected Dec-01	End of Period Total	Method of Classification	
														Demand	Energy
1. Description of O&M Activities															
Section (1)	AIR QUALITY														
1a Big Bend Unit 3 FGD Integration	\$151,809	\$163,657	\$200,444	\$174,237	\$177,246	\$172,425	\$162,775	\$168,460	\$160,866	\$156,131	\$62,786	\$145,286	\$1,896,122	\$1,896,122	
1b Big Bend Units 1 and 2 Flue Gas Conditi	1,833	1,833	1,833	1,833	1,833	1,833	1,833	1,833	1,833	1,833	1,833	1,833	22,000	22,000	
1c SO2 Emissions Allowances	37,783	46,930	75,485	97,050	81,618	26,992	11,812	63,929	76,323	80,699	81,130	92,202	771,953	771,953	
1d Big Bend Units 1 & 2 Scrubber	276,143	253,139	249,183	259,159	320,462	343,227	340,016	344,929	343,451	334,103	337,539	331,903	3,733,254	3,733,254	
1d Big Bend FGD Optimization & Utilization	380	20,380	50,380	315,190	677,000						41,000		1,104,330	1,104,330	
1e Big Bend PM Minimization & Monitoring	10,000	10,000	60,000	35,000									115,000	115,000	
1f Big Bend NOx Emissions Reduction				10,000	10,000	10,000	10,000	10,000					50,000	50,000	
(2)	LAND														
(3)	WATER														
3a NPDES Annual Surveillance fees	50,600	0	0	0	0	0	0	0	0	0	0	0	50,600	50,600	
2. Total of O&M Activities	528,548	495,939	637,326	892,469	1,268,159	554,477	526,436	589,151	582,473	572,766	524,288	571,224	7,743,259	50,600	7,692,659
3. Recoverable Costs Allocated to Energy	477,948	495,939	637,326	892,469	1,268,159	554,477	526,436	589,151	582,473	572,766	524,288	571,224	7,692,659		
4. Recoverable Costs Allocated to Demand	50,600	0	0	0	0	0	0	0	0	0	0	0	50,600		
5. Retail Energy Jurisdictional Factor	0.9738980	0.9806130	0.9655794	0.9561833	0.9470662	0.9404479	0.9358342	0.9388154	0.9623807	0.9644148	0.9693569	0.9736423			
6. Retail Demand Jurisdictional Factor	0.9138481	0.9141946	0.9052031	0.9107203	0.9148255	0.9140625	0.9147970	0.9142473	0.9310434	0.9214644	0.9124712	0.9088745			
7. Jurisdictional Energy Recoverable Costs (A)	465,473	486,324	615,389	853,364	1,201,031	521,457	492,657	553,104	560,561	552,384	508,223	556,168	7,366,135		
8. Jurisdictional Demand Recoverable Costs (B)	46,241	0	0	0	0	0	0	0	0	0	0	0	46,241		
9. Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	\$511,714	\$486,324	\$615,389	\$853,364	\$1,201,031	\$521,457	\$492,657	\$553,104	\$560,561	\$552,384	\$508,223	\$556,168	\$7,412,376		

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EXHIBIT NO. _____
 DOCKET NO. 000007-EI
 TAMPA ELECTRIC COMPANY
 (K0Z-3)
 DOCUMENT NO. 2
 PAGE 1 OF 1
 FORM 42-2P
 FILED: SEPTEMBER 21, 2000
 REVISED: NOVEMBER 8, 2000

Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Projected Period Amount
 January 2001 to December 2001

Capital Investment Projects-Recoverable Costs
 (in Dollars)

Line

Section	1. Description of Investment Projects (A)	Projected Jan-01	Projected Feb-01	Projected Feb-01	Projected Apr-01	Projected May-01	Projected Jun-01	Projected Jul-01	Projected Aug-01	Projected Sep-01	Projected Oct-01	Projected Nov-01	Projected Dec-01	End of Period Total	Method of Classification		
															Demand	Energy	
(1)	AIR																
	1a Big Bend Unit 3 FPGD Integration	\$87,396	\$87,203	\$87,010	\$86,816	\$86,623	\$86,430	\$86,237	\$86,043	\$85,850	\$85,657	\$85,464	\$85,271	\$1,036,000		\$1,036,000	
	1b Big Bend Units 1 and 2 Flue Gas Conditioning	52,369	52,231	52,092	51,955	51,816	51,678	51,539	51,402	51,263	51,125	50,986	50,849	619,305		619,305	
	1c Big Bend Unit 4 Continuous Emissions Monitors	8,942	8,923	8,904	8,885	8,866	8,848	8,828	8,810	8,791	8,771	8,753	8,734	106,055		106,055	
	1d Big Bend Unit 1 Classifier Replacement	15,681	15,644	15,607	15,570	15,532	15,495	15,458	15,421	15,383	15,346	15,309	15,272	185,718		185,718	
	1e Big Bend 2 Classifier Replacement	11,435	11,408	11,382	11,355	11,330	11,304	11,277	11,251	11,225	11,198	11,172	11,145	135,482		135,482	
	1f Gannon Unit 5 Classifier Replacements	30,354	30,154	29,952	29,750	29,548	29,346	29,145	28,944	28,742	28,540	28,338	28,137	350,950		350,950	
	1g Gannon Unit 6 Classifier Replacements	33,959	33,733	33,508	33,282	33,056	32,831	32,605	32,380	32,155	31,929	31,703	31,478	392,619		392,619	
	1h Gannon Coal Crusher (NOx Control)	124,731	123,903	123,074	122,247	121,418	120,589	119,761	118,932	118,104	117,276	116,447	115,618	1,442,100		1,442,100	
	1i Big Bend Units 1 & 2 Scrubber	1,076,392	1,073,415	1,070,439	1,067,463	1,064,487	1,061,511	1,058,534	1,055,558	1,052,582	1,049,605	1,046,630	1,043,653	12,720,269		12,720,269	
	1j Section 114 Mercury Testing Platform	1,356	1,355	1,352	1,351	1,349	1,347	1,345	1,342	1,341	1,338	1,337	1,334	16,147		16,147	
	1k FGD Optimization and Utilization	38,283	42,446	50,435	67,627	91,932	107,211	109,876	110,823	113,765	117,613	121,570	136,184	1,107,765		1,107,765	
	1l Big Bend PM Minimization and Monitoring	2,269	2,735	3,773	6,115	8,437	9,440	9,542	10,075	11,657	12,855	12,975	13,028	102,901		102,901	
	1l Big Bend NOx Emissions Reduction	2,246	3,372	5,376	8,039	8,922	9,048	9,136	9,271	9,694	10,620	11,304	12,967	99,995		99,995	
(2)	LAND																
	2a Gannon Ignition Oil Tank	10,682	10,594	10,507	10,418	10,330	10,242	10,154	10,066	9,978	9,889	9,802	9,714	122,376	122,376		
	2b Big Bend Fuel Oil Tank #1 Upgrade	5,715	5,704	5,693	5,682	5,670	5,659	5,648	5,637	5,625	5,613	5,603	5,591	67,840	67,840		
	2c Big Bend Fuel Oil Tank #2 Upgrade	9,400	9,382	9,363	9,345	9,326	9,308	9,289	9,271	9,252	9,234	9,215	9,197	111,582	111,582		
	2d Phillips Upgrade Tank #1 for FDEP	709	707	705	703	701	699	697	695	693	691	690	687	8,377	8,377		
	2e Phillips Upgrade Tank #4 for FDEP	1,117	1,114	1,111	1,108	1,105	1,102	1,098	1,096	1,093	1,089	1,086	1,084	13,203	13,203		
2.	Total Investment Projects - Recoverable Costs	1,513,036	1,514,023	1,520,283	1,537,711	1,560,448	1,572,088	1,570,169	1,567,017	1,567,193	1,568,389	1,568,384	1,579,943	18,638,684	323,378	18,315,306	
3.	Recoverable Costs Allocated to Energy	1,485,413	1,486,522	1,492,904	1,510,455	1,533,316	1,545,078	1,543,283	1,540,252	1,540,552	1,541,873	1,541,988	1,553,670	18,315,306			
4.	Recoverable Costs Allocated to Demand	27,623	27,501	27,379	27,256	27,132	27,010	26,886	26,765	26,641	26,516	26,396	26,273	323,378			
5.	Retail Energy Jurisdictional Factor	0.9738980	0.9806130	0.9655794	0.9561833	0.9470662	0.9404479	0.9358342	0.9388154	0.9623807	0.9644148	0.9693569	0.9736423				
6.	Retail Demand Jurisdictional Factor	0.9138481	0.9141946	0.9052031	0.9107203	0.9148255	0.9140625	0.9147970	0.9142473	0.9310434	0.9214644	0.9124712	0.9088745				
7.	Jurisdictional Energy Recoverable Costs (B)	1,446,641	1,457,703	1,441,517	1,444,272	1,452,152	1,453,065	1,444,257	1,446,012	1,482,598	1,487,005	1,494,737	1,512,719	17,562,677			
8.	Jurisdictional Demand Recoverable Costs (C)	25,243	25,141	24,784	24,823	24,821	24,689	24,595	24,470	24,804	24,434	24,086	23,879	295,768			
9.	Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$1,471,884	\$1,482,844	\$1,466,301	\$1,469,094	\$1,476,973	\$1,477,754	\$1,468,852	\$1,470,482	\$1,507,401	\$1,511,439	\$1,518,822	\$1,536,598	\$17,858,445			

(A) Each project's Total System Recoverable Expenses on Form 42-4P, Line 9
 Notes:
 (B) Line 3 x Line 5
 (C) Line 4 x Line 6

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EXHIBIT NO. _____
 DOCKET NO. 000007-EI
 TAMPA ELECTRIC COMPANY
 (K02-3)
 DOCUMENT NO. 3
 PAGE 1 OF 1
 FORM 42-3P
 FILED: SEPTEMBER 21, 2000
 REVISED: NOVEMBER 8, 2000

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Actual Period Amount
January 2001 to December 2001

Form 42-4P
Page 4 of 19

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 1 Classifier Replacement
(in Dollars)

Line	Description	Beginning of Period Amount	Estimated Jan 01	Estimated Feb 01	Estimated Mar 01	Estimated Apr 01	Estimated May 01	Estimated June 01	Estimated July 01	Estimated Aug 01	Estimated Sep 01	Estimated Oct 01	Estimated Nov 01	Estimated Nov 01	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$1,316,257	1,316,257	1,316,257	1,316,257	1,316,257	1,316,257	1,316,257	1,316,257	1,316,257	1,316,257	1,316,257	1,316,257	1,316,257	
3	Less: Accumulated Depreciation	(93,872)	(97,711)	(101,550)	(105,389)	(109,228)	(113,067)	(116,906)	(120,745)	(124,584)	(128,423)	(132,262)	(136,101)	(139,940)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,222,385	1,218,546	1,214,707	1,210,868	1,207,029	1,203,190	1,199,351	1,195,512	1,191,673	1,187,834	1,183,995	1,180,156	1,176,317	
6	Average Net Investment		1,220,466	1,216,627	1,212,788	1,208,949	1,205,110	1,201,271	1,197,432	1,193,593	1,189,754	1,185,915	1,182,076	1,178,237	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		8,974	8,946	8,918	8,890	8,861	8,833	8,805	8,777	8,748	8,720	8,692	8,664	\$105,828
b.	Debt Component (Line 6 x 2.82% x 1/12)		2,868	2,859	2,850	2,841	2,832	2,823	2,814	2,805	2,796	2,787	2,778	2,769	33,822
8	Investment Expenses														
a.	Depreciation		3,839	3,839	3,839	3,839	3,839	3,839	3,839	3,839	3,839	3,839	3,839	3,839	46,068
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		15,681	15,644	15,607	15,570	15,532	15,495	15,458	15,421	15,383	15,346	15,309	15,272	185,718
a.	Recoverable Costs Allocated to Energy		15,681	15,644	15,607	15,570	15,532	15,495	15,458	15,421	15,383	15,346	15,309	15,272	185,718
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	
10	Energy Jurisdictional Factor		0.9738980	0.9806130	0.9655794	0.9561833	0.9470662	0.9404479	0.9358342	0.9388154	0.9623807	0.9644148	0.9693569	0.9736423	
11	Demand Jurisdictional Factor		0.9138481	0.9141946	0.9052031	0.9107203	0.9148255	0.9140625	0.9147970	0.9142473	0.9310434	0.9214644	0.9124712	0.9088745	
12	Retail Energy-Related Recoverable Costs (B)		15,272	15,341	15,070	14,888	14,710	14,572	14,466	14,477	14,804	14,800	14,840	14,869	178,109
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$15,272	\$15,341	\$15,070	\$14,888	\$14,710	\$14,572	\$14,466	\$14,477	\$14,804	\$14,800	\$14,840	\$14,869	\$178,109

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

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EXHIBIT NO. _____
DOCKET NO. 000007-EI
TAMPA ELECTRIC COMPANY
(KOZ-3)
DOCUMENT NO. 4
PAGE 4 OF 19
FORM 42-4P
FILED: SEPTEMBER 21, 2000
REVISED: NOVEMBER 8, 2000

Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Actual Period Amount
 Jan 2001 to Dec 2001

Form 42-4P
 Page 5 of 19

Return on Capital Investments, Depreciation and Taxes
 For Project: Big Bend Unit 2 Classifier Replacement
 (in Dollars)

Line	Description	Beginning of Period Amount	Estimated Jan 01	Estimated Feb 01	Estimated Mar 01	Estimated Apr 01	Estimated May 01	Estimated June 01	Estimated July 01	Estimated Aug 01	Estimated Sep 01	Estimated Oct 01	Estimated Nov 01	Estimated Dec 01	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$984,794	984,794	984,794	984,794	984,794	984,794	984,794	984,794	984,794	984,794	984,794	984,794	984,794	
3	Less: Accumulated Depreciation	(\$84,078)	(86,786)	(89,494)	(92,202)	(94,910)	(97,618)	(100,326)	(103,034)	(105,742)	(108,450)	(111,158)	(113,866)	(116,574)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$900,716	898,008	895,300	892,592	889,884	887,176	884,468	881,760	879,052	876,344	873,636	870,928	868,220	
6	Average Net Investment		899,362	896,654	893,946	891,238	888,530	885,822	883,114	880,406	877,698	874,990	872,282	869,574	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		6,613	6,593	6,573	6,553	6,534	6,514	6,494	6,474	6,454	6,434	6,414	6,394	\$78,044
b.	Debt Component (Line 6 x 2.82% x 1/12)		2,114	2,107	2,101	2,094	2,088	2,082	2,075	2,069	2,063	2,056	2,050	2,043	24,942
8	Investment Expenses														
a.	Depreciation		2,708	2,708	2,708	2,708	2,708	2,708	2,708	2,708	2,708	2,708	2,708	2,708	32,496
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		11,435	11,408	11,382	11,355	11,330	11,304	11,277	11,251	11,225	11,198	11,172	11,145	135,482
a.	Recoverable Costs Allocated to Energy		11,435	11,408	11,382	11,355	11,330	11,304	11,277	11,251	11,225	11,198	11,172	11,145	135,482
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9738980	0.9806130	0.9655794	0.9561833	0.9470662	0.9404479	0.9358342	0.9388154	0.9623807	0.9644148	0.9693569	0.9736423	
11	Demand Jurisdictional Factor		0.9138481	0.9141946	0.9052031	0.9107203	0.9148255	0.9140625	0.9147970	0.9142473	0.9310434	0.9214644	0.9124712	0.9088745	
12	Retail Energy-Related Recoverable Costs (B)		11,137	11,187	10,990	10,857	10,730	10,631	10,553	10,563	10,803	10,800	10,830	10,851	129,932
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$11,137	\$11,187	\$10,990	\$10,857	\$10,730	\$10,631	\$10,553	\$10,563	\$10,803	\$10,800	\$10,830	\$10,851	\$129,932

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

EXHIBIT NO. _____
 DOCKET NO. 000007-EI
 TAMPA ELECTRIC COMPANY
 (KOZ-3)
 DOCUMENT NO. 4
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 FORM 42-4P
 FILED: SEPTEMBER 21, 2000
 REVISED: NOVEMBER 8, 2000

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Actual Period Amount
January 2001 to December 2001

Return on Capital Investments, Depreciation and Taxes
For Project:Gannon Unit 6 Classifier Replacement
(in Dollars)

Line	Description	Beginning of Period Amount	Estimated Jan 01	Estimated Feb 01	Estimated Mar 01	Estimated Apr 01	Estimated May 01	Estimated June 01	Estimated July 01	Estimated Aug 01	Estimated Sep 01	Estimated Oct 01	Estimated Nov 01	Estimated Dec 01	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,418,424	1,418,424	1,418,424	1,418,424	1,418,424	1,418,424	1,418,424	1,418,424	1,418,424	1,418,424	1,418,424	1,418,424	1,418,424	1,418,424
3	Less: Accumulated Depreciation	(\$302,650)	(325,896)	(349,141)	(372,386)	(395,632)	(418,877)	(442,122)	(465,367)	(488,613)	(511,858)	(535,103)	(558,349)	(581,594)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$1,115,774	1,092,528	1,069,283	1,046,038	1,022,792	999,547	976,302	953,057	929,811	906,566	883,321	860,075	836,830	
6	Average Net Investment		1,104,151	1,080,906	1,057,660	1,034,415	1,011,170	987,925	964,679	941,434	918,189	894,943	871,698	848,453	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		8,119	7,948	7,777	7,606	7,435	7,264	7,093	6,923	6,752	6,581	6,410	6,239	\$86,147
b.	Debt Component (Line 6 x 2.82% x 1/12)		2,595	2,540	2,486	2,431	2,376	2,322	2,267	2,212	2,158	2,103	2,048	1,994	27,532
8	Investment Expenses														
a.	Depreciation		23,245	23,245	23,245	23,245	23,245	23,245	23,245	23,245	23,245	23,245	23,245	23,245	278,943
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		33,959	33,733	33,508	33,282	33,056	32,831	32,605	32,380	32,155	31,929	31,703	31,478	392,619
a.	Recoverable Costs Allocated to Energy		33,959	33,733	33,508	33,282	33,056	32,831	32,605	32,380	32,155	31,929	31,703	31,478	392,619
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9738980	0.9806130	0.9655794	0.9561833	0.9470662	0.9404479	0.9358342	0.9388154	0.9623807	0.9644148	0.9693569	0.9736423	
11	Demand Jurisdictional Factor		0.9138481	0.9141946	0.9052031	0.9107203	0.9148255	0.9140625	0.9147970	0.9142473	0.9310434	0.9214644	0.9124712	0.9088745	
12	Retail Energy-Related Recoverable Costs (B)		33,073	33,079	32,355	31,824	31,306	30,876	30,513	30,399	30,945	30,793	30,732	30,648	376,543
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$33,073	\$33,079	\$32,355	\$31,824	\$31,306	\$30,876	\$30,513	\$30,399	\$30,945	\$30,793	\$30,732	\$30,648	\$376,543

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

EXHIBIT NO. _____
 DOCKET NO. 000007-EI
 TAMPA ELECTRIC COMPANY
 (KOZ-3)
 DOCUMENT NO. 4
 PAGE 7 OF 19
 FORM 42-4P
 FILED: SEPTEMBER 21, 2000
 REVISED: NOVEMBER 8, 2000

Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Actual Period Amount
 January 2001 to December 2001

Return on Capital Investments, Depreciation and Taxes
 For Project: Big Bend Units 1 and 2 Scrubber
 (in Dollars)

Line	Description	Beginning of Period Amount	Estimated Jan 01	Estimated Feb 01	Estimated Mar 01	Estimated Apr 01	Estimated May 01	Estimated June 01	Estimated July 01	Estimated Aug 01	Estimated Sep 01	Estimated Oct 01	Estimated Nov 01	Estimated Dec 01	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$83,181,085	83,181,085	83,181,085	83,181,085	83,181,085	83,181,085	83,181,085	83,181,085	83,181,085	83,181,085	83,181,085	83,181,085	83,181,085	83,181,085
3	Less: Accumulated Depreciation	(\$3,706,561)	(4,013,286)	(4,320,011)	(4,626,736)	(4,933,461)	(5,240,186)	(5,546,911)	(5,853,636)	(6,160,361)	(6,467,086)	(6,773,811)	(7,080,536)	(7,387,261)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$79,474,524	79,167,799	78,861,074	78,554,349	78,247,624	77,940,899	77,634,174	77,327,449	77,020,724	76,713,999	76,407,274	76,100,549	75,793,824	
6	Average Net Investment		79,321,162	79,014,437	78,707,712	78,400,987	78,094,262	77,787,537	77,480,812	77,174,087	76,867,362	76,560,637	76,253,912	75,947,187	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		583,262	581,006	578,751	576,496	574,240	571,985	569,729	567,474	565,219	562,963	560,708	558,452	\$6,850,285
b.	Debt Component (Line 6 x 2.82% x 1/12)		186,405	185,684	184,963	184,242	183,522	182,801	182,080	181,359	180,638	179,917	179,197	178,476	2,189,284
8	Investment Expenses														
a.	Depreciation		306,725	306,725	306,725	306,725	306,725	306,725	306,725	306,725	306,725	306,725	306,725	306,725	3,680,700
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,076,392	1,073,415	1,070,439	1,067,463	1,064,487	1,061,511	1,058,534	1,055,558	1,052,582	1,049,605	1,046,630	1,043,653	12,720,269
a.	Recoverable Costs Allocated to Energy		1,076,392	1,073,415	1,070,439	1,067,463	1,064,487	1,061,511	1,058,534	1,055,558	1,052,582	1,049,605	1,046,630	1,043,653	12,720,269
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9738980	0.9806130	0.9655794	0.9561833	0.9470662	0.9404479	0.9358342	0.9388154	0.9623807	0.9644148	0.9693569	0.9736423	
11	Demand Jurisdictional Factor		0.9138481	0.9141946	0.9052031	0.9107203	0.9148255	0.9140625	0.9147970	0.9142473	0.9310434	0.9214644	0.9124712	0.9088745	
12	Retail Energy-Related Recoverable Costs (B)		1,048,296	1,052,605	1,033,594	1,020,690	1,008,140	998,296	990,612	990,974	1,012,985	1,012,255	1,014,558	1,016,145	12,199,150
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,048,296	\$1,052,605	\$1,033,594	\$1,020,690	\$1,008,140	\$998,296	\$990,612	\$990,974	\$1,012,985	\$1,012,255	\$1,014,558	\$1,016,145	\$12,199,150

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

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Tampa Electric Company
Environmental Cost Recovery Clause
January 2001 Through December 2001
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Big Bend Unit 1 Classifier Replacement

Project Description:

The boiler modifications at Big Bend Unit 1 are part of Tampa Electric's Nitrous Oxide (NO_x) compliance strategy for Phase II of the Clean Air Act Amendments of 1990 (CAAA). The classifier replacements will optimize coal fineness by providing a more uniform particle size. This finer classification, combined with the equalized distribution of coal to outlet pipes and furnaces, will enable a uniform, staged combustion. As a result, firing systems will operate at lower NO_x levels.

Project Accomplishments:

Project Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2000 through December 2000 is \$191,080 compared to the original projection of \$190,527 resulting in a variance of 0.3%

Progress Summary: The project is complete and was placed in service December 1998.

Project Projections: Estimated depreciation plus return for the period January 2001 through December 2001 is projected to be \$185,718.

Tampa Electric Company
Environmental Cost Recovery Clause
January 2001 Through December 2001
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Big Bend Unit 2 Classifier Replacement

Project Description:

The boiler modifications at Big Bend Unit 2 are part of Tampa Electric's Nitrous Oxide (NO_x) compliance strategy for Phase II of the Clean Air Act Amendments of 1990 (CAAA). The classifier replacements will optimize coal fineness by providing a more uniform particle size. This finer classification, combined with the equalized distribution of coal to outlet pipes and furnaces, will enable a uniform, staged combustion. As a result, firing systems will operate at lower NO_x levels.

Project Accomplishments:

Project Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2000 through December 2000 is \$139,266 as compared to the original projection of \$137,633 resulting in a variance of 1.2%.

Progress Summary: The project is complete and was placed in service May 1998.

Project Projections: Estimated depreciation plus return for the period January 2001 through December 2001 is projected to be \$135,482.

Tampa Electric Company
Environmental Cost Recovery Clause
January 2001 Through December 2001
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Gannon Unit 6 Classifier Replacement

Project Description:

The boiler modifications at Gannon Unit 6 are part of Tampa Electric's Nitrous Oxide (NO_x) compliance strategy for Phase II of the Clean Air Act Amendments of 1990 (CAAA). The classifier replacements will optimize coal fineness by providing a more uniform particle size. This finer classification, combined with the equalized distribution of coal to outlet pipes and furnaces, will enable a uniform, staged combustion. As a result, firing systems will operate at lower NO_x levels.

Project Accomplishments:

Project Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2000 through December 2000 is \$425,097 compared to the original projection of \$211,627, representing a variance of 100.9%. This asset will be retired as a result of the Gannon repowering project and the increased costs result from the accelerated depreciation of this asset beginning January 2000.

Progress Summary: The project is complete and was placed in service July 1999.

Project Projections: Estimated depreciation plus return for the period January 2001 through December 2001 is projected to be \$392,619. Due to the Gannon Station repowering this equipment will be retired as of May 2003 and Tampa Electric will fully recover the remaining book value of these assets through December 31, 2004.

Tampa Electric Company
Environmental Cost Recovery Clause
January 2001 Through December 2001
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Gannon Coal Crushers (NO_x Control)

Project Description:

Two Gannon Coal Crushers will be used in conjunction with the boiler modifications at Gannon as part of Tampa Electric's Nitrous Oxide (NO_x) compliance strategy for Phase II of the Clean Air Act Amendments of 1990 (CAAA). The coal crushers will assist in achieving compliance by providing a more uniform particle size. The finer coal particles, combined with the equalized distribution of coal to outlet pipes and furnaces, will enable a uniform, staged combustion. As a result, firing systems will operate at lower NO_x levels.

Project Accomplishments:

Project Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2000 through December 2000 is \$1,561,389, compared to the original projection of \$795,302, representing a variance of 96.3%. This asset will be retired as a result of the Gannon repowering project and the increased costs result from the accelerated depreciation of this asset beginning January 2000.

Progress Summary: The project is complete and was placed in service June 1999.

Project Projections: Estimated depreciation plus return for the period January 2001 through December 2001 is projected to be \$1,442,100. Due to the Gannon repowering this equipment will be retired as of May 2003 and Tampa Electric will fully recover the remaining book value of these assets through December 31, 2004.

Tampa Electric Company
Environmental Cost Recovery Clause
January 2000 Through December 2000
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Big Bend Units 1 & 2 Flue Gas Desulfurization

Project Description:

The Big Bend Units 1 & 2 FGD system consists of equipment capable of removing sulfur dioxide ("SO₂") from the flue gas generated by the combustion of coal. The FGD was installed in order to comply with Phase II of the Clean Air Act Amendments ("CAAA"). Compliance with Phase II is required by January 1, 2000. The CAAA impose SO₂ emission limits on existing steam electric units with an output capacity of greater than 25 megawatts and all new utility units. Tampa Electric conducted an exhaustive analysis of options to comply with Phase II of the CAAA that culminated in the selection of the FGD project to serve Big Bend Units 1 & 2.

The Commission, in Order No. 99-0075 issued January 11, 1999 in Docket No. 980693-EI, found the FGD project to the most cost-effective alternative for compliance with the SO₂ requirements of Phase II of the CAAA.

Project Accomplishments:

Project Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2000 through December 2000 was \$12,747,080 as compared to the original projection of \$12,841,731 resulting in a variance of 0.7%.

The actual/estimated O & M expense for period January 2000 through December 2000 was \$3,420,330 as compared to the original estimate of \$3,475,272 resulting in a variance of 1.6%.

Project Progress Summary: The project was placed in service in December 1999.

Project Projections: Estimated depreciation plus return for the period January 2001 through December 2001 is expected to be \$12,720,269. Estimated O & M costs for the period January 2001 through December 2001 are projected to be \$3,733,254.

Tampa Electric Company
Environmental Cost Recovery Clause
January 2001 Through December 2001
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Gannon Ignition Oil Tank Upgrade

Project Description:

The Gannon Ignition Oil Storage Tank is a 300,000 gallon field erected fuel storage tank that is required to meet the requirements of DEP Rule 62-762 as an existing field erected above ground storage tank containing a regulated pollutant (diesel fuel). The rule required various modifications and a complete internal inspection by the end of 1999.

The scope of work for this project included:

- ▶ Cleaning and inspecting the tank in accordance with API 653 specifications
- ▶ Applying a coating to the internal floor and 30 inches up the tank wall. Installing an "El Segundo" bottom to the tank, including installing a leak detection system.
- ▶ Installing a spill containment for piping fittings and valves surrounding the tank.
- ▶ Installing a new truck unloading facility and spill containment for the truck unloading facility.
- ▶ Installing level instrumentation for overfill protection.
- ▶ Installing secondary containment for below ground piping or reroute to above ground.
- ▶ Conducting a tank closure assessment.

Project Accomplishments:

Project Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2000 through December 2000 is \$135,061 compared to the original projection of \$55,160 representing a variance of 144.9%. This asset will be retired as a result of the Gannon repowering project and the increased costs result from the accelerated depreciation of this asset beginning January 2000.

Project Progress Summary: The project is complete and was placed in service January 1998.

Project Projections: Estimated depreciation plus return for the period January 2001 through December 2001 is projected to be \$122,376. Due to the Gannon repowering this equipment will be retired as of May 2003 and Tampa Electric will fully recover the remaining book value of these assets through December 31, 2004.

Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Energy & Demand Allocation % By Rate Class
 January 2001 to December 2001

Rate Class	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	Average 12 CP Load Factor at Meter (%)	Projected Sales at Meter (kWh)	Projected Avg 12 CP at Meter (kW)	Demand Loss Expansion Factor	Energy Loss Expansion Factor	Projected Sales at Generation (kWh)	Projected Avg 12 CP at Generation (kW)	Percentage of kWh Sales at Generation (%)	Percentage of 12 CP Demand at Generation (%)	12 CP & 1/13 Allocation Factor (%)
RS, RST	54.76%	7,670,033,000	1,599,033	1.058307	1.035456	7,941,981,690	1,692,268	44.97%	58.76%	57.70%
GS, GST, TS	59.53%	970,053,542	186,031	1.058449	1.035456	1,004,447,760	196,904	5.69%	6.84%	6.75%
GSD, GSdT	79.01%	4,713,618,387	681,022	1.057757	1.034955	4,878,382,918	720,356	27.62%	25.01%	25.21%
GSLD, GSLDT, SBF, SBFT	87.10%	1,959,503,071	256,828	1.045760	1.027299	2,012,995,546	268,580	11.40%	9.33%	9.49%
IS1, IST1, SBI1, SBIT1, IS3, IST3, SBI3, SBIT	129.34%	1,621,416,960	0	1.020139	1.010338	1,638,179,169	0	9.28%	0.00%	0.71%
SL/OL	1290.46%	179,446,000	1,587	1.071429	1.035454	185,808,078	1,700	1.05%	0.06%	0.14%
TOTAL	68.47014%	17,114,070,960	2,724,501	1.055019	1.031799	17,661,795,161	2,879,808	100.01%	100.00%	100.00%

Notes:

- (1) Average 12 CP load factor based on actual 1999 load research data
- (2) Projected kWh sales for the period January 2001 to December 2001
- (3) Calculated: (Column 2) / (8,760 hours X Column 1)
- (4) Based on actual 1999 load research data
- (5) Based on actual 1999 load research data
- (6) Column 2 X Column 5
- (7) Column 3 X Column 4
- (8) Column 6 / Total Column 6
- (9) Column 7 / Total Column 7
- (10) Column 8 X 1/13 + Column 9 X 12/13

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EXHIBIT NO. _____
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 TAMPA ELECTRIC COMPANY
 (K02-3)
 DOCUMENT NO. 6
 PAGE 1 OF 1
 FORM 42-6P
 FILED: SEPTEMBER 21, 2000
 REVISED: NOVEMBER 8, 2000

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Energy & Demand Allocation % By Rate Class
January 2001 to December 2001

<u>Rate Class</u>	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Percentage of kWh Sales at Generation (%)	12 CP & 1/13 Allocation Factor (%)	Energy- Related Costs (\$)	Demand- Related Costs (\$)	Total Environmental Costs (\$)	Projected Sales at Meter (kWh)	Environmental Cost Recovery Factors (¢/kWh)
RS, RST	44.97%	57.70%	12,462,456	213,989	12,676,445	7,670,033,000	0.165
GS, GST, TS	5.69%	6.75%	1,576,860	25,033	1,601,893	970,053,542	0.165
GSD, GSDT	27.62%	25.21%	7,654,281	93,495	7,747,776	4,713,618,387	0.164
GSLD, GSLDT, SBF, SBFT	11.40%	9.49%	3,159,262	35,195	3,194,457	1,959,503,071	0.163
IS1, IST1, SB11, IS3, IST3, SB13	9.28%	0.71%	2,571,750	2,633	2,574,383	1,621,416,960	0.159
SL/OL	1.05%	0.14%	290,985	519	291,504	179,446,000	0.162
TOTAL	100.01%	100.00%	27,712,822	370,865	28,083,687	17,114,070,960	0.164

Notes:

- (1) From Form 42-6P, Column 8
- (2) From Form 42-6P, Column 10
- (3) Column 1 x Total Jurisdictional Energy Dollars from Form 42-1P, line 5
- (4) Column 2 x Total Jurisdictional Demand Dollars from Form 42-1P, line 5
- (5) Column 3 + Column 4
- (6) Projected KWH sales for the period January 2001 to December 2001
- (7) Column 5 / Column 6 x 100

AUSLEY & McMULLEN

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ORIGINAL

November 9, 2000

HAND DELIVERED

Ms. Bianca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Environmental Cost Recovery Clause
FPSC Docket No. 000007-EI

RECEIVED-FPSC
00 NOV -9 AM 10:43
RECORDS AND REPORTING

Dear Ms. Bayo:

Enclosed for filing in the above docket are the original and ten (10) copies each of Tampa Electric witness Karen Zwolak's Exhibits (KOZ-1), (KOZ-2) and (KOZ-3), all marked "Revised: November 8, 2000." These revised schedules reflect the adjustments made consistent with the stipulated resolution of the issues in the above proceeding.

Also enclosed is two page document entitled "Revisions to Testimony of Tampa Electric Witness Karen O. Zwolak, Docket No. 000007-EI, November 9, 2000" making the appropriate corrections to the testimony of Ms. Zwolak to conform that testimony to the matters set forth in the enclosed revised exhibits.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

RECEIVED & FILED

MW
FPSC-BUREAU OF RECORDS

- APP _____
- CAF _____
- CMP _____
- COM 3 files
- CTR _____
- ECR _____ JDB/pp
- LEG 1 Enclosures
- OPC _____
- PAI _____
- RG0 _____
- SEC _____
- SEP Breman
- OTH _____

cc: All Parties of Record (w/encls.)
Jim Breman (w/encls.)
Marlene Stern (w/encls.)

KOZ-1 - KOZ-3
DOCUMENT NUMBER-DATE

14511 NOV-98

FPSC-RECORDS/REPORTING

Revisions
DOCUMENT NUMBER-DATE

14512 NOV-98

FPSC-RECORDS/REPORTING