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(850) 224-9115 FAX (850) 222-7560

ORIGINAL

RECEIVED-FPSC

00 NOV 15 PM 3:23

RECORDS AND REPORTING

November 15, 2000

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 000001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of September 2000. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMP \_\_\_\_\_
- COM 3 \_\_\_\_\_
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- LEG 1 \_\_\_\_\_
- OPC \_\_\_\_\_
- PAI \_\_\_\_\_
- RGO \_\_\_\_\_
- SEC \_\_\_\_\_
- SER \_\_\_\_\_
- OTH \_\_\_\_\_

JDB/pp  
Enclosures

cc: All Parties of Record (w/o encls.)

RECEIVED & FILED  
  
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

14733 NOV 15 00

FPSC-RECORDS/REPORTING

ORIGINAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2000  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	09/05/00	F02	*	*	353.12	\$43.5807
2.	Gannon	Central	Tampa	MTC	Gannon	09/07/00	F02	*	*	883.76	\$43.5809
3.	Gannon	Central	Tampa	MTC	Gannon	09/08/00	F02	*	*	96.81	\$43.5805
4.	Gannon	Central	Tampa	MTC	Gannon	09/11/00	F02	*	*	365.07	\$43.8928
5.	Gannon	Central	Tampa	MTC	Gannon	09/13/00	F02	*	*	554.17	\$43.8924
6.	Gannon	Central	Tampa	MTC	Gannon	09/15/00	F02	*	*	531.07	\$43.8928
7.	Gannon	Central	Tampa	MTC	Gannon	09/19/00	F02	*	*	1,065.64	\$44.9323
8.	Gannon	Central	Tampa	MTC	Gannon	09/20/00	F02	*	*	1,066.81	\$44.9321
9.	Gannon	Central	Tampa	MTC	Gannon	09/22/00	F02	*	*	533.07	\$44.9323
10.	Gannon	Central	Tampa	MTC	Gannon	09/25/00	F02	*	*	532.19	\$43.7679
11.	Gannon	Central	Tampa	MTC	Gannon	09/28/00	F02	*	*	296.43	\$43.7677
12.	Gannon	Central	Tampa	MTC	Gannon	09/29/00	F02	*	*	177.28	\$43.7752
13.	Big Bend	Central	Tampa	MTC	Big Bend	09/06/00	F02	*	*	10,491.08	\$43.5808
14.	Big Bend	Central	Tampa	MTC	Big Bend	09/11/00	F02	*	*	10,018.20	\$43.8926
15.	Big Bend	Central	Tampa	MTC	Big Bend	09/22/00	F02	*	*	10,007.35	\$44.9321
16.	Big Bend	Central	Tampa	MTC	Big Bend	09/25/00	F02	*	*	10,237.31	\$43.7679
17.	Big Bend	Central	Tampa	MTC	Big Bend	09/28/00	F02	*	*	9,990.40	\$43.7679
23.	Polk	BP	Tampa	MTC	Polk	09/01/00	F02	*	*	1,061.43	\$43.9661
24.	Polk	BP	Tampa	MTC	Polk	09/02/00	F02	*	*	6,568.36	\$43.9662
25.	Polk	BP	Tampa	MTC	Polk	09/03/00	F02	*	*	5,665.12	\$43.9662
24.	Polk	BP	Tampa	MTC	Polk	09/05/00	F02	*	*	3,344.48	\$43.9661
25.	Polk	BP	Tampa	MTC	Polk	09/07/00	F02	*	*	1,584.90	\$46.3813
23.	Polk	BP	Tampa	MTC	Polk	09/08/00	F02	*	*	3,877.29	\$44.8061
24.	Polk	BP	Tampa	MTC	Polk	09/09/00	F02	*	*	704.52	\$44.8064
25.	Polk	BP	Tampa	MTC	Polk	09/14/00	F02	*	*	2,645.10	\$45.2261

\* No analysis Taken  
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE

14733 NOV 15 8

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Polk	BP	Tampa	MTC	Polk	09/15/00	F02	*	*	3,000.29	\$46.2761
27.	Polk	BP	Tampa	MTC	Polk	09/16/00	F02	*	*	1,237.26	\$46.2763
28.	Polk	BP	Tampa	MTC	Polk	09/17/00	F02	*	*	2,677.67	\$46.2761
29.	Polk	BP	Tampa	MTC	Polk	09/18/00	F02	*	*	2,299.10	\$46.4861
30.	Polk	BP	Tampa	MTC	Polk	09/19/00	F02	*	*	176.52	\$45.5421
31.	Polk	BP	Tampa	MTC	Polk	09/23/00	F02	*	*	2,998.67	\$42.8111
32.	Polk	BP	Tampa	MTC	Polk	09/24/00	F02	*	*	176.62	\$42.8110
33.	Polk	BP	Tampa	MTC	Polk	09/28/00	F02	*	*	176.33	\$40.9220
34.	Polk	BP	Tampa	MTC	Polk	09/29/00	F02	*	*	2,483.38	\$41.4462
35.	Polk	BP	Tampa	MTC	Polk	09/30/00	F02	*	*	3,478.88	\$41.4459
36.	Phillips	Central	Tampa	MTC	Phillips	09/18/00	F02	*	*	177.12	\$45.9298
37.	Phillips	Central	Tampa	MTC	Phillips	09/19/00	F02	*	*	177.14	\$45.9308
38.	Phillips	Central	Tampa	MTC	Phillips	09/20/00	F02	*	*	176.69	\$45.9302
39.	Phillips	Central	Tampa	MTC	Phillips	09/01/00	F06	*	*	1,222.79	\$27.9090
40.	Phillips	Central	Tampa	MTC	Phillips	09/05/00	F06	*	*	933.64	\$28.8298
41.	Phillips	Central	Tampa	MTC	Phillips	09/06/00	F06	*	*	1,083.31	\$28.8295
42.	Phillips	Central	Tampa	MTC	Phillips	09/07/00	F06	*	*	922.69	\$28.8295
43.	Phillips	Central	Tampa	MTC	Phillips	09/11/00	F06	*	*	922.31	\$29.2357
44.	Phillips	Central	Tampa	MTC	Phillips	09/12/00	F06	*	*	1,231.74	\$29.2352
45.	Phillips	Central	Tampa	MTC	Phillips	09/13/00	F06	*	*	1,077.38	\$29.2354
46.	Phillips	Central	Tampa	MTC	Phillips	09/14/00	F06	*	*	1,092.67	\$29.2351
47.	Phillips	Central	Tampa	MTC	Phillips	09/15/00	F06	*	*	1,094.48	\$29.2354
48.	Phillips	Central	Tampa	MTC	Phillips	09/18/00	F06	*	*	1,236.62	\$30.9580
49.	Phillips	Central	Tampa	MTC	Phillips	09/19/00	F06	*	*	1,100.29	\$30.9577
50.	Phillips	Central	Tampa	MTC	Phillips	09/20/00	F06	*	*	761.10	\$30.9576

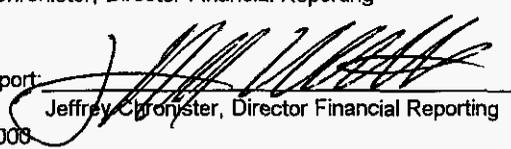
\* No analysis taken.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2000  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

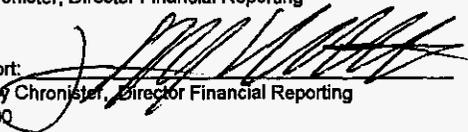
Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbis) (k)	Delivered Price (\$/Bbl) (l)
51.	Phillips	Central	Tampa	MTC	Phillips	09/21/00	F06	*	*	1,086.62	\$30.9583
52.	Phillips	Central	Tampa	MTC	Phillips	09/22/00	F06	*	*	927.67	\$30.9583
53.	Phillips	Central	Tampa	MTC	Phillips	09/25/00	F06	*	*	322.67	\$31.0768
54.	Phillips	Central	Tampa	MTC	Phillips	09/26/00	F06	*	*	1,072.53	\$31.0768
55.	Phillips	Central	Tampa	MTC	Phillips	09/27/00	F06	*	*	1,222.98	\$31.0768
56.	Phillips	Central	Tampa	MTC	Phillips	09/28/00	F06	*	*	1,233.98	\$31.0768
57.	Phillips	Central	Tampa	MTC	Phillips	09/29/00	F06	*	*	612.50	\$31.0748

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

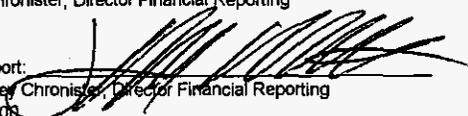
Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	09/05/00	F02	353.12									\$0.0000	\$0.0000	\$43.5807
2.	Gannon	Central	Gannon	09/07/00	F02	883.76									\$0.0000	\$0.0000	\$43.5809
3.	Gannon	Central	Gannon	09/08/00	F02	96.81									\$0.0000	\$0.0000	\$43.5805
4.	Gannon	Central	Gannon	09/11/00	F02	365.07									\$0.0000	\$0.0000	\$43.8928
5.	Gannon	Central	Gannon	09/13/00	F02	554.17									\$0.0000	\$0.0000	\$43.8924
6.	Gannon	Central	Gannon	09/15/00	F02	531.07									\$0.0000	\$0.0000	\$43.8928
7.	Gannon	Central	Gannon	09/19/00	F02	1,065.64									\$0.0000	\$0.0000	\$44.9323
8.	Gannon	Central	Gannon	09/20/00	F02	1,066.81									\$0.0000	\$0.0000	\$44.9321
9.	Gannon	Central	Gannon	09/22/00	F02	533.07									\$0.0000	\$0.0000	\$44.9323
10.	Gannon	Central	Gannon	09/25/00	F02	532.19									\$0.0000	\$0.0000	\$43.7679
11.	Gannon	Central	Gannon	09/28/00	F02	296.43									\$0.0000	\$0.0000	\$43.7677
12.	Gannon	Central	Gannon	09/29/00	F02	177.28									\$0.0000	\$0.0000	\$43.7752
13.	Big Bend	Central	Big Bend	09/06/00	F02	10,491.08									\$0.0000	\$0.0000	\$43.5808
14.	Big Bend	Central	Big Bend	09/11/00	F02	10,018.20									\$0.0000	\$0.0000	\$43.8926
15.	Big Bend	Central	Big Bend	09/22/00	F02	10,007.35									\$0.0000	\$0.0000	\$44.9321
16.	Big Bend	Central	Big Bend	09/25/00	F02	10,237.31									\$0.0000	\$0.0000	\$43.7679
17.	Big Bend	Central	Big Bend	09/28/00	F02	9,990.40									\$0.0000	\$0.0000	\$43.7679
23.	Polk	BP	Polk	09/01/00	F02	1,061.43									\$0.0000	\$0.0000	\$43.9661
24.	Polk	BP	Polk	09/02/00	F02	6,568.36									\$0.0000	\$0.0000	\$43.9662
25.	Polk	BP	Polk	09/03/00	F02	5,665.12									\$0.0000	\$0.0000	\$43.9662
24.	Polk	BP	Polk	09/05/00	F02	3,344.48									\$0.0000	\$0.0000	\$43.9661
25.	Polk	BP	Polk	09/07/00	F02	1,584.90									\$0.0000	\$0.0000	\$46.3813
23.	Polk	BP	Polk	09/08/00	F02	3,877.29									\$0.0000	\$0.0000	\$44.8061
24.	Polk	BP	Polk	09/09/00	F02	704.52									\$0.0000	\$0.0000	\$44.8064
25.	Polk	BP	Polk	09/14/00	F02	2,645.10									\$0.0000	\$0.0000	\$45.2261

\* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2000  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:  
  
 Jeffrey Chronister, Director Financial Reporting

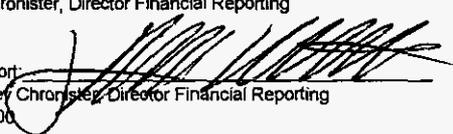
6. Date Completed: November 15, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Polk	BP	Polk	09/15/00	F02	3,000.29									\$0.0000	\$0.0000	\$46.2761
27.	Polk	BP	Polk	09/16/00	F02	1,237.26									\$0.0000	\$0.0000	\$46.2763
28.	Polk	BP	Polk	09/17/00	F02	2,677.67									\$0.0000	\$0.0000	\$46.2761
29.	Polk	BP	Polk	09/18/00	F02	2,299.10									\$0.0000	\$0.0000	\$46.4861
30.	Polk	BP	Polk	09/19/00	F02	176.52									\$0.0000	\$0.0000	\$45.5421
31.	Polk	BP	Polk	09/23/00	F02	2,998.67									\$0.0000	\$0.0000	\$42.8111
32.	Polk	BP	Polk	09/24/00	F02	176.62									\$0.0000	\$0.0000	\$42.8110
33.	Polk	BP	Polk	09/28/00	F02	176.33									\$0.0000	\$0.0000	\$40.9220
34.	Polk	BP	Polk	09/29/00	F02	2,483.38									\$0.0000	\$0.0000	\$41.4462
35.	Polk	BP	Polk	09/30/00	F02	3,478.88									\$0.0000	\$0.0000	\$41.4459
36.	Phillips	Central	Phillips	09/18/00	F02	177.12									\$0.0000	\$0.0000	\$45.9298
37.	Phillips	Central	Phillips	09/19/00	F02	177.14									\$0.0000	\$0.0000	\$45.9308
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39.	Phillips	Central	Phillips	09/01/00	F06	1,222.79									\$0.0000	\$0.0000	\$27.9090
40.	Phillips	Central	Phillips	09/05/00	F06	933.64									\$0.0000	\$0.0000	\$28.8298
41.	Phillips	Central	Phillips	09/06/00	F06	1,083.31									\$0.0000	\$0.0000	\$28.8295
42.	Phillips	Central	Phillips	09/07/00	F06	922.69									\$0.0000	\$0.0000	\$28.8295
43.	Phillips	Central	Phillips	09/11/00	F06	922.31									\$0.0000	\$0.0000	\$29.2357
44.	Phillips	Central	Phillips	09/12/00	F06	1,231.74									\$0.0000	\$0.0000	\$29.2352
45.	Phillips	Central	Phillips	09/13/00	F06	1,077.38									\$0.0000	\$0.0000	\$29.2354
46.	Phillips	Central	Phillips	09/14/00	F06	1,092.67									\$0.0000	\$0.0000	\$29.2351
47.	Phillips	Central	Phillips	09/15/00	F06	1,094.48									\$0.0000	\$0.0000	\$29.2354
48.	Phillips	Central	Phillips	09/18/00	F06	1,236.62									\$0.0000	\$0.0000	\$30.9580
49.	Phillips	Central	Phillips	09/19/00	F06	1,100.29									\$0.0000	\$0.0000	\$30.9577
50.	Phillips	Central	Phillips	09/20/00	F06	761.10									\$0.0000	\$0.0000	\$30.9576

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2000  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Phillips	Central	Phillips	09/21/00	F06	1,086.62									\$0.0000	\$0.0000	\$30.9583
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53.	Phillips	Central	Phillips	09/25/00	F06	322.67									\$0.0000	\$0.0000	\$31.0768
54.	Phillips	Central	Phillips	09/26/00	F06	1,072.53									\$0.0000	\$0.0000	\$31.0768
55.	Phillips	Central	Phillips	09/27/00	F06	1,222.98									\$0.0000	\$0.0000	\$31.0768
56.	Phillips	Central	Phillips	09/28/00	F06	1,233.98									\$0.0000	\$0.0000	\$31.0768
57.	Phillips	Central	Phillips	09/29/00	F06	612.50									\$0.0000	\$0.0000	\$31.0748

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
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1. None

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	83,099.50			\$46.255	2.95	11,023	8.75	13.38
2.	Peabody Development	10,IL,165	LTC	RB	12,874.30			\$38.120	2.36	12,348	7.61	8.90
3.	Oxbow Carbon and Minerals	N/A	S	RB	16,051.84			\$13.600	3.97	14,053	0.43	9.30

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: September Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	83,099.50	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,IL,165	LTC	12,874.30	N/A	\$0.00		\$0.000		\$0.000	
3.	Oxbow Carbon and Minerals	N/A	S	16,051.84	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

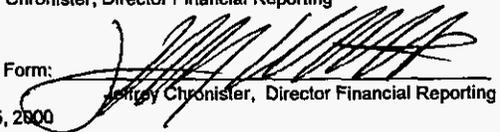
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2000  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	83,099.50		\$0.000		\$0.000							\$46.255
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	12,874.30		\$0.000		\$0.000							\$38.120
3.	Oxbow Carbon and Minerals	N/A	N/A	RB	16,051.84		\$0.000		\$0.000							\$13.600

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

*Jeffrey Chronister*  
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	9,714.10			\$33.097	2.58	12460	8.67	7.57
2.	Sugar Camp	10,IL,059	LTC	RB	9,626.40			\$33.095	2.58	12460	8.67	7.57
3.	Jader Fuel Co	10,IL,165	LTC	RB	11,451.50			\$31.590	3.38	12357	12.21	5.73
4.	Jader Fuel Co	10,IL,165	LTC	RB	5,000.00			\$32.340	2.90	12784	9.72	5.57
5.	Jader Fuel Co	10,IL,165	LTC	RB	32,321.20			\$33.040	2.90	12784	9.72	5.57
6.	American Coal	10,IL,165	LTC	RB	72,707.00			\$33.480	1.32	12195	5.86	11.41
7.	American Coal	10,IL,165	S	RB	12,115.00			\$31.230	1.19	12246	5.78	11.33
8.	Sugar Camp	10,IL,059	S	RB	75,287.30			\$31.399	3.20	12576	10.60	5.69
9.	Duke Energy Merchants, LLC	19,WV,009	S	RB	15,135.08			\$23.830	0.28	8896	5.22	26.30

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

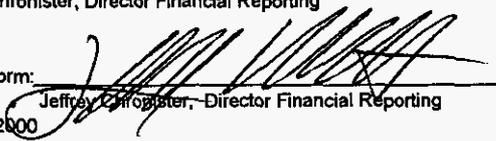
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	9,714.10	N/A	\$0.000		(\$0.153)		\$0.000	
2.	Sugar Camp	10,IL,059	LTC	9,626.40	N/A	\$0.000		(\$0.155)		\$0.000	
3.	Jader Fuel Co	10,IL,165	LTC	11,451.50	N/A	\$0.000		(\$0.150)		\$0.000	
4.	Jader Fuel Co	10,IL,165	LTC	5,000.00	N/A	\$0.000		(\$0.150)		\$0.000	
5.	Jader Fuel Co	10,IL,165	LTC	32,321.20	N/A	\$0.000		(\$0.150)		\$0.000	
6.	American Coal	10,IL,165	LTC	72,707.00	N/A	\$0.000		\$0.000		\$0.000	
7.	American Coal	10,IL,165	S	12,115.00	N/A	\$0.000		\$0.000		\$0.000	
8.	Sugar Camp	10,IL,059	S	75,287.30	N/A	\$0.000		(\$0.142)		\$0.521	
9.	Duke Energy Merchants, LLC	19,WY,009	S	15,135.08	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

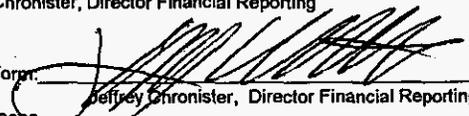
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	9,714.10		\$0.000	\$0.000									\$33.097
2.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	9,626.40		\$0.000	\$0.000									\$33.095
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	11,451.50		\$0.000	\$0.000									\$31.590
4.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	5,000.00		\$0.000	\$0.000									\$32.340
5.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	32,321.20		\$0.000	\$0.000									\$33.040
6.	American Coal	10,IL,165	Saline Cnty, IL	RB	72,707.00		\$0.000	\$0.000									\$33.480
7.	American Coal	10,IL,165	Saline Cnty, IL	RB	12,115.00		\$0.000	\$0.000									\$31.230
8.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	75,287.30		\$0.000	\$0.000									\$31.399
9.	Duke Energy Merchants, LLC	19,WY,009	Converse Cnty, WY	RB	15,135.08		\$0.000	\$0.000									\$23.830

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

FPS (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	RAG Cumberland Resources	2,PA,059	S	RB	15,292.18			\$31.250	2.31	13,223	7.80	5.59

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: September Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	RAG Cumberland Resources	2,PA,059	S	15,292.18	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2000  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609  
 5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting  
 6. Date Completed: November 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	RAG Cumberland Resources	2,PA,059	Greene Cnty, PA	RB	15,292.18		\$0.000	\$0.000									\$31.250

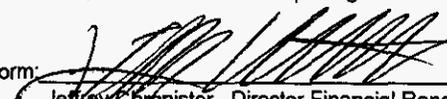
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2000  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

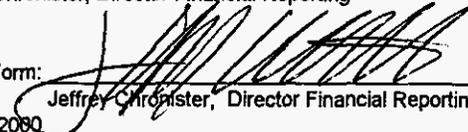
6. Date Completed: November 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	218,712.00			\$44.357	2.60	12137	8.74	9.51

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: September Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

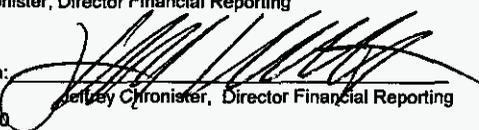
6. Date Completed: November 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	218,712.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2000  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting  
 6. Date Completed: November 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La	OB	218,712.00		\$0.000		\$0.000							\$44.357

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	166,064.00			\$41.653	1.13	10,949	6.83	15.77

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2000  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

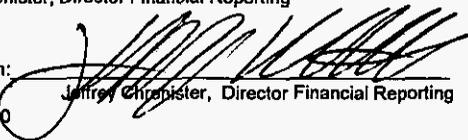
5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	166,064.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2000  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Gannon Station

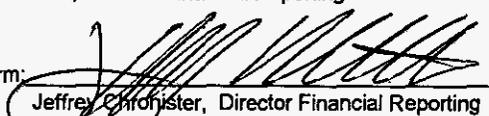
4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609  
 5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting  
 6. Date Completed: November 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	166,064.00		\$0.000			\$0.000						\$41.653

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2000  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	26,735.00			46.966	2.26	12,851	7.32	8.20

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2000  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:

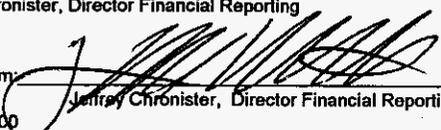
  
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	26,735.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2000  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609  
 5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting  
 6. Date Completed: November 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	Davant, La.	OB	26,735.00		\$0.000		\$0.000								\$46.966

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

4. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January 2000	Transfer Facility	Big Bend	Zeigler	1.	89,399.80	423-2(a)	Col. (l),Retro-Price Adjustments	\$0.067	\$0.368	\$45.627	Price Adjustment
2.	February 2000	Transfer Facility	Big Bend	Zeigler	1.	48,433.00	423-2(a)	Col. (l),Retro-Price Adjustments	\$0.149	\$0.368	\$45.624	Price Adjustment
3.	March 2000	Transfer Facility	Big Bend	Zeigler	1.	91,817.10	423-2(a)	Col. (l),Retro-Price Adjustments	\$0.214	\$0.368	\$45.628	Price Adjustment
4.	August 2000	Transfer Facility	Gannon	Duke Energy Merchants LL	6.	60,259.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.034	\$23.864	Quality Adjustment
5.	February 2000	Transfer Facility	Gannon	American Coal	4.	108,092.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.480	\$33.478	Quality Adjustment
6.	March 2000	Transfer Facility	Gannon	American Coal	3.	179,695.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.500	\$33.546	Quality Adjustment
7.	June 2000	Transfer Facility	Gannon	American Coal	4.	132,713.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.280	\$33.632	Quality Adjustment
8.	July 2000	Transfer Facility	Gannon	American Coal	4.	85,361.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.420	\$33.900	Quality Adjustment
9.	August 2000	Transfer Facility	Gannon	American Coal	4.	62,073.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.440	\$33.920	Quality Adjustment
10.	August 2000	Transfer Facility	Polk	RAG Cumberland Resource	1.	24,260.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.330	\$31.580	Quality Adjustment
11.	January 2000	Transfer Facility	Gannon	Sugar Camp	1.	70,631.20	423-2(a)	Col. (k),Quality Adjustments	\$1.408	\$1.404	\$34.508	Quality Adjustment