



ORIGINAL

November 17, 2000

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 000003-GU - Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of October 2000 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased Report for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures

cc: Ms. Angie Llewellyn

- APP _____
- CAF _____
- CMP 3
- COM _____
- CTR _____
- ECR _____
- LEG 1
- OPC _____
- PAI _____
- RGO Handwritten
- SEC _____
- SER _____
- OTH _____

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PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

14995 NOV 20 8

FPSC-RECORDS/REPORTING

(813) 275-3900
HTTP://WWW.PEOPLES GAS.COM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

| Combined For All Rate Classes | | FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00 | | | | | | | |
|-------------------------------|---------------------------------------|---|------------------------|----------------------|----------|----------------|------------------------|----------------------|---------|
| | | CURRENT MONTH: OCTOBER 00 | | | | PERIOD TO DATE | | | |
| | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE AMOUNT | % | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE AMOUNT | % |
| COST OF GAS PURCHASED | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | \$182,318 | \$184,951 | (\$17,367) | (10.53) | \$1,973,849 | \$2,024,468 | \$50,819 | 2.51 |
| 2 | NO NOTICE SERVICE | \$21,948 | \$21,948 | \$0 | 0.00 | \$395,447 | \$396,078 | \$631 | 0.16 |
| 3 | SWING SERVICE | \$1,855,400 | \$2,577,668 | \$922,268 | 0.00 | \$11,014,127 | \$11,804,465 | \$790,338 | 0.00 |
| 4 | COMMODITY (Other) | \$7,334,715 | \$3,383,738 | (\$3,950,977) | (116.76) | \$80,942,090 | \$51,464,206 | (\$29,477,884) | (57.28) |
| 5 | DEMAND | \$2,990,136 | \$2,312,413 | (\$677,723) | (29.31) | \$27,928,245 | \$27,230,735 | (\$697,510) | (2.56) |
| 6 | OTHER | \$55,322 | \$50,000 | (\$5,322) | (10.44) | \$709,767 | \$499,955 | (\$209,812) | (41.97) |
| LESS END-USE CONTRACT: | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$82,000 | \$77,588 | (\$4,412) | (5.69) | \$675,171 | \$755,794 | \$80,623 | 10.67 |
| 8 | DEMAND | \$424,030 | \$440,722 | \$16,692 | 3.79 | \$5,259,631 | \$5,732,537 | \$472,906 | 8.25 |
| 9 | OTHER | \$0 | \$0 | \$0 | 0.00 | \$123,897 | \$0 | (\$123,897) | 0.00 |
| 10 | | | | | | | | | |
| 11 | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$11,733,808 | \$7,982,408 | (\$3,741,400) | (46.81) | \$116,904,826 | \$86,931,574 | (\$29,973,052) | (34.48) |
| 12 | NET UNBILLED | (\$7,681) | \$0 | \$7,681 | 0.00 | (\$377,018) | \$0 | \$377,018 | 0.00 |
| 13 | COMPANY USE | \$20,760 | \$0 | (\$20,760) | 0.00 | \$105,212 | \$0 | (\$105,212) | 0.00 |
| 14 | TOTAL THERM SALES (11) | \$9,451,668 | \$7,982,408 | (\$1,459,260) | (18.28) | \$119,070,580 | \$86,931,574 | (\$32,139,006) | (36.97) |
| THERMS PURCHASED | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 38,310,984 | 30,835,890 | (7,475,094) | (24.24) | 439,653,230 | 425,419,804 | (14,233,426) | (3.35) |
| 16 | NO NOTICE SERVICE | 3,720,000 | 3,720,000 | 0 | 0.00 | 66,723,884 | 67,131,640 | 407,756 | 0.61 |
| 17 | SWING SERVICE | 3,100,000 | 4,773,990 | 1,673,990 | 0.00 | 34,119,870 | 32,079,650 | (2,040,220) | 0.00 |
| 18 | COMMODITY (Other) | 2,847,014 | 9,796,010 | 6,948,996 | 70.94 | 217,475,593 | 158,490,350 | (58,985,243) | (37.22) |
| 19 | DEMAND | 69,515,165 | 47,749,070 | (21,766,095) | (45.58) | 671,092,090 | 555,200,368 | (115,891,722) | (20.87) |
| 20 | OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| LESS END-USE CONTRACT: | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 17,243,720 | 16,265,890 | (977,830) | (6.01) | 156,362,480 | 174,214,844 | 17,852,364 | 10.25 |
| 22 | DEMAND | 17,243,720 | 16,265,890 | (977,830) | (6.01) | 156,362,480 | 174,214,844 | 17,852,364 | 10.25 |
| 23 | OTHER | 0 | 0 | 0 | 0.00 | 136,840 | 0 | (136,840) | 0.00 |
| 24 | TOTAL PURCHASES (17+18-23) | 5,947,014 | 14,570,000 | 8,622,986 | 59.18 | 251,458,423 | 190,570,000 | (60,888,423) | (31.95) |
| 25 | NET UNBILLED | 23,230 | 0 | (23,230) | 0.00 | (3,539,516) | 0 | 3,539,516 | 0.00 |
| 26 | COMPANY USE | 39,582 | 0 | (39,582) | 0.00 | 219,225 | 0 | (219,225) | 0.00 |
| 27 | TOTAL THERM SALES (24) | 17,195,849 | 14,570,000 | (2,625,849) | (18.02) | 276,043,546 | 190,570,000 | (85,473,546) | (44.85) |
| CENTS PER THERM | | | | | | | | | |
| 28 | COMMODITY (Pipeline) (1/15) | 0.00476 | 0.00535 | 0.00059 | 11.04 | 0.00449 | 0.00476 | 0.00027 | 5.67 |
| 29 | NO NOTICE SERVICE (2/18) | 0.00590 | 0.00590 | 0.00000 | 0.00 | 0.00593 | 0.00590 | (0.00003) | (0.45) |
| 30 | SWING SERVICE (3/17) | 0.53400 | 0.53994 | 0.00594 | 0.00 | 0.32281 | 0.00000 | (0.32281) | 0.00 |
| 31 | COMMODITY (Other) (4/18) | 2.57628 | 0.34542 | (2.23086) | (645.84) | 0.37219 | 0.32472 | (0.04747) | (14.62) |
| 32 | DEMAND (5/19) | 0.04301 | 0.04843 | 0.00541 | 11.18 | 0.04162 | 0.04905 | 0.00743 | 15.15 |
| 33 | OTHER (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| LESS END-USE CONTRACT: | | | | | | | | | |
| 34 | COMMODITY (Pipeline) (7/21) | 0.00476 | 0.00477 | 0.00001 | 0.31 | 0.00432 | 0.00434 | 0.00002 | 0.47 |
| 35 | DEMAND (8/22) | 0.02459 | 0.02709 | 0.00250 | 9.24 | 0.03364 | 0.03290 | (0.00073) | (2.23) |
| 36 | OTHER (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 | TOTAL COST (11/24) | 1.97306 | 0.54855 | (1.42451) | (259.89) | 0.46491 | 0.45617 | (0.00874) | (1.92) |
| 38 | NET UNBILLED (12/25) | (0.33065) | 0.00000 | 0.33065 | 0.00 | 0.10652 | 0.00000 | (0.10652) | 0.00 |
| 39 | COMPANY USE (13/26) | 0.52448 | 0.00000 | (0.52448) | 0.00 | 0.47993 | 0.00000 | (0.47993) | 0.00 |
| 40 | TOTAL THERM SALES (11/27) | 0.68236 | 0.54855 | (0.13381) | (24.39) | 0.42350 | 0.45617 | 0.03267 | 7.16 |
| 41 | TRUE-UP (E-4) | (0.00097) | (0.00097) | 0.00000 | 0.00 | (0.00097) | (0.00097) | 0.00000 | 0.00 |
| 42 | TOTAL COST OF GAS (40+41) | 0.68139 | 0.54758 | (0.13381) | (24.44) | 0.42253 | 0.45520 | 0.03267 | 7.18 |
| 43 | REVENUE TAX FACTOR | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.68482 | 0.55033 | (0.13449) | (24.44) | 0.42466 | 0.45749 | 0.03283 | 7.18 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 68.482 | 55.033 | (13.44900) | (24.44) | 42.466 | 45.749 | 3.28300 | 7.18 |

| For Residential Customers | | FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00 | | | | | | | |
|------------------------------|---------------------------------------|---|------------------------|----------------------|----------|----------------|------------------------|----------------------|---------|
| | | CURRENT MONTH: OCTOBER 00 | | | | PERIOD TO DATE | | | |
| | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE AMOUNT | % | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE AMOUNT | % |
| COST OF GAS PURCHASED | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | \$36,591 | \$32,990 | (\$3,601) | (10.92) | \$480,458 | \$402,049 | (\$78,409) | (19.50) |
| 2 | NO NOTICE SERVICE | \$7,998 | \$7,998 | \$0 | 0.00 | \$114,676 | \$114,838 | \$162 | 0.14 |
| 3 | SWING SERVICE | \$332,239 | \$815,534 | \$183,295 | 0.00 | \$2,893,139 | \$2,302,914 | (\$590,225) | 0.00 |
| 4 | COMMODITY (Other) | \$1,472,077 | \$676,748 | (\$795,329) | (117.52) | \$19,018,090 | \$10,384,998 | (\$8,621,092) | (82.94) |
| 5 | DEMAND | \$1,089,306 | \$842,412 | (\$246,894) | (29.31) | \$8,221,433 | \$7,963,387 | (\$258,046) | (3.24) |
| 6 | OTHER | \$11,103 | \$10,000 | (\$1,103) | (11.03) | \$181,182 | \$99,281 | (\$81,901) | (82.49) |
| LESS END-USE CONTRACT: | | | | | | \$0 | \$0 | | |
| 7 | COMMODITY (Pipeline) | \$16,457 | \$15,518 | (\$939) | (6.05) | \$158,947 | \$149,491 | (\$9,486) | (6.35) |
| 8 | DEMAND | \$154,474 | \$160,555 | \$6,081 | 3.79 | \$1,497,745 | \$1,630,045 | \$132,300 | 8.12 |
| 9 | OTHER | \$0 | \$0 | \$0 | 0.00 | \$31,953 | \$0 | (\$31,953) | 0.00 |
| 10 | | | | | | | | | |
| 11 | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$2,778,381 | \$1,909,807 | (\$868,574) | (45.49) | \$29,218,333 | \$19,497,960 | (\$9,720,373) | (49.85) |
| 12 | NET UNBILLED | \$117,270 | \$0 | (\$117,270) | 0.00 | (\$342,165) | \$0 | \$342,165 | 0.00 |
| 13 | COMPANY USE | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 |
| 14 | TOTAL THERM SALES (11) | \$2,063,444 | \$1,909,807 | (\$153,637) | (8.06) | \$22,725,450 | \$19,497,960 | (\$3,227,490) | (16.55) |
| THERMS PURCHASED | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 7,889,014 | 6,167,178 | (1,521,836) | (24.68) | 106,387,970 | 85,204,928 | (21,183,042) | (24.66) |
| 16 | NO NOTICE SERVICE | 1,355,198 | 1,355,198 | 0 | 0.00 | 19,358,778 | 19,483,797 | 105,019 | 0.54 |
| 17 | SWING SERVICE | 822,170 | 954,798 | 332,628 | 0.00 | 9,518,297 | 6,300,098 | (3,218,199) | 0.00 |
| 18 | COMMODITY (Other) | 571,396 | 1,959,202 | 1,387,806 | 70.84 | 54,209,796 | 32,477,083 | (21,732,713) | (66.92) |
| 19 | DEMAND | 25,324,375 | 17,394,986 | (7,929,389) | (45.58) | 196,586,323 | 163,076,415 | (33,509,908) | (20.55) |
| 20 | OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| LESS END-USE CONTRACT: | | | | | | 0 | 0 | | |
| 21 | COMMODITY (Pipeline) | 3,460,815 | 3,253,178 | (207,637) | (6.38) | 36,793,404 | 34,414,241 | (2,379,163) | (6.91) |
| 22 | DEMAND | 6,281,887 | 5,925,864 | (356,023) | (6.01) | 45,019,143 | 49,976,809 | 4,957,666 | 9.91 |
| 23 | OTHER | 0 | 0 | 0 | 0.00 | 35,291 | 0 | (35,291) | 0.00 |
| 24 | TOTAL PURCHASES (17+18-23) | 1,193,566 | 2,914,000 | 1,720,434 | 59.04 | 63,692,802 | 38,777,181 | (24,915,621) | (64.25) |
| 25 | NET UNBILLED | 78,908 | 0 | (78,908) | 0.00 | (1,550,335) | 0 | 1,550,335 | 0.00 |
| 26 | COMPANY USE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 27 | TOTAL THERM SALES (24) | 2,974,255 | 2,914,000 | (60,255) | (2.07) | 46,350,497 | 38,777,181 | (7,573,316) | (19.53) |
| CENTS PER THERM | | | | | | | | | |
| 28 | COMMODITY (Pipeline) (1/15) | 0.00476 | 0.00535 | 0.00059 | 11.04 | 0.00452 | 0.00472 | 0.00020 | 4.29 |
| 29 | NO NOTICE SERVICE (2/16) | 0.00590 | 0.00590 | 0.00000 | 0.00 | 0.00592 | 0.00590 | (0.00002) | (0.40) |
| 30 | SWING SERVICE (3/17) | 0.53400 | 0.53994 | 0.00594 | 0.00 | 0.30396 | 0.00000 | (0.30396) | 0.00 |
| 31 | COMMODITY (Other) (4/18) | 2.57828 | 0.34942 | (2.23086) | (645.84) | 0.35079 | 0.32007 | (0.03072) | (9.60) |
| 32 | DEMAND (5/19) | 0.04301 | 0.04843 | 0.00541 | 11.18 | 0.04182 | 0.04883 | 0.00701 | 14.36 |
| 33 | OTHER (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| LESS END-USE CONTRACT: | | | | | | | | | |
| 34 | COMMODITY (Pipeline) (7/21) | 0.00476 | 0.00477 | 0.00001 | 0.31 | 0.00432 | 0.00434 | 0.00002 | 0.53 |
| 35 | DEMAND (8/22) | 0.02459 | 0.02709 | 0.00250 | 9.24 | 0.03327 | 0.03262 | (0.00065) | (1.99) |
| 36 | OTHER (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 | TOTAL COST (11/24) | 2.32780 | 0.65531 | (1.67249) | (255.22) | 0.45874 | 0.50282 | 0.04408 | 8.77 |
| 38 | NET UNBILLED (12/25) | 1.48616 | 0.00000 | (1.48616) | 9.00 | 0.22070 | 0.00000 | (0.22070) | 0.00 |
| 39 | COMPANY USE (13/26) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 40 | TOTAL THERM SALES (11/27) | 0.93414 | 0.65531 | (1.67249) | (255.22) | 0.83038 | 0.50282 | (0.12756) | (25.37) |
| 41 | TRUE-UP (E-4) | (0.00097) | (0.00097) | 0.00000 | 0.00 | (0.00097) | (0.00097) | 0.00000 | 0.00 |
| 42 | TOTAL COST OF GAS (40+41) | 0.93317 | 0.65434 | (0.27883) | (42.61) | 0.62941 | 0.50185 | (0.12756) | (25.42) |
| 43 | REVENUE TAX FACTOR | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.93787 | 0.65764 | (0.28022) | (42.61) | 0.63257 | 0.50437 | (0.12820) | (25.42) |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 93.787 | 65.764 | (28.02245) | (42.61) | 63.257 | 50.437 | (12.81991) | (25.42) |

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

Page 3 of 3

| For Commercial Customers | | FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00 | | | | | | | |
|------------------------------|---------------------------------------|---|------------------------|---------------|----------|----------------|------------------------|----------------|---------|
| | | CURRENT MONTH: OCTOBER 00 | | | | PERIOD TO DATE | | | |
| | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | |
| | | | | AMOUNT | % | | | AMOUNT | % |
| COST OF GAS PURCHASED | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | \$145,727 | \$131,961 | (\$13,766) | (10.43) | \$1,493,191 | \$1,622,419 | \$129,228 | 7.97 |
| 2 | NO NOTICE SERVICE | \$13,952 | \$13,952 | \$0 | 0.00 | \$280,772 | \$281,240 | \$468 | 0.17 |
| 3 | SWING SERVICE | \$1,323,161 | \$2,062,134 | \$738,973 | 0.00 | \$8,120,988 | \$8,501,551 | \$1,380,565 | 0.00 |
| 4 | COMMODITY (Other) | \$5,862,638 | \$2,706,990 | (\$3,155,648) | (116.57) | \$81,828,002 | \$41,069,208 | (\$20,858,794) | (50.78) |
| 5 | DEMAND | \$1,900,830 | \$1,470,001 | (\$430,829) | (29.31) | \$19,706,811 | \$19,267,348 | (\$439,463) | (2.28) |
| 6 | OTHER | \$44,219 | \$40,000 | (\$4,219) | (10.55) | \$528,567 | \$400,674 | (\$127,913) | (31.92) |
| LESS END-USE CONTRACT: | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$65,543 | \$82,070 | (\$3,473) | (5.60) | \$516,224 | \$606,333 | \$90,109 | 14.86 |
| 8 | DEMAND | \$269,556 | \$280,167 | \$10,611 | 3.79 | \$3,761,886 | \$4,102,492 | \$340,606 | 8.30 |
| 9 | OTHER | \$0 | \$0 | \$0 | 0.00 | \$91,944 | \$0 | (\$91,944) | 0.00 |
| 10 | | | | | | \$0 | \$0 | | |
| 11 | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$8,955,428 | \$8,082,801 | (\$2,872,627) | (47.23) | \$87,886,295 | \$87,433,615 | (\$20,252,680) | (30.03) |
| 12 | NET UNBILLED | (\$124,951) | \$0 | \$124,951 | 0.00 | (\$34,853) | \$0 | \$34,853 | 0.00 |
| 13 | COMPANY USE | \$20,760 | \$0 | (\$20,760) | 0.00 | \$105,212 | \$0 | (\$105,212) | 0.00 |
| 14 | TOTAL THERM SALES (11) | \$7,388,224 | \$8,082,801 | (\$1,305,423) | (21.46) | \$86,345,129 | \$87,433,615 | (\$28,911,514) | (42.87) |
| THERMS PURCHASED | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 30,821,970 | 24,668,712 | (5,953,258) | (24.13) | 333,265,260 | 340,214,876 | 6,949,616 | 2.04 |
| 16 | NO NOTICE SERVICE | 2,364,804 | 2,364,804 | 0 | 0.00 | 47,365,107 | 47,667,846 | 302,739 | 0.64 |
| 17 | SWING SERVICE | 2,477,830 | 3,819,192 | 1,341,362 | 0.00 | 24,601,373 | 25,779,552 | 1,178,179 | 0.00 |
| 18 | COMMODITY (Other) | 2,275,618 | 7,836,808 | 5,561,190 | 70.98 | 163,265,797 | 126,013,267 | (37,252,530) | (29.58) |
| 19 | DEMAND | 44,190,790 | 30,354,084 | (13,836,706) | (45.58) | 474,505,767 | 392,123,953 | (82,381,814) | (21.01) |
| 20 | OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| LESS END-USE CONTRACT: | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 13,782,905 | 13,012,712 | (770,193) | (5.92) | 119,569,076 | 139,800,603 | 20,231,527 | 14.47 |
| 22 | DEMAND | 10,961,833 | 10,340,226 | (621,607) | (6.01) | 111,343,337 | 124,244,235 | 12,900,898 | 10.38 |
| 23 | OTHER | 0 | 0 | 0 | 0.00 | 101,549 | 0 | (101,549) | 0.00 |
| 24 | TOTAL PURCHASES (17+18-23) | 4,753,448 | 11,656,000 | 6,902,552 | 59.22 | 187,765,621 | 151,792,819 | (35,972,802) | (23.70) |
| 25 | NET UNBILLED | (55,678) | 0 | 55,678 | 0.00 | (1,989,181) | 0 | 1,989,181 | 0.00 |
| 26 | COMPANY USE | 39,582 | 0 | (39,582) | 0.00 | 219,225 | 0 | (219,225) | 0.00 |
| 27 | TOTAL THERM SALES (24) | 14,221,584 | 11,656,000 | (2,565,584) | (22.01) | 229,893,047 | 151,792,819 | (77,900,228) | (51.32) |
| CENTS PER THERM | | | | | | | | | |
| 28 | COMMODITY (Pipeline) (1/15) | 0.00476 | 0.00535 | 0.00059 | 11.04 | 0.00448 | 0.00477 | 0.00029 | 6.05 |
| 29 | NO NOTICE SERVICE (2/16) | 0.00590 | 0.00590 | 0.00000 | 0.00 | 0.00593 | 0.00590 | (0.00003) | (0.47) |
| 30 | SWING SERVICE (3/17) | 0.53400 | 0.53994 | 0.00594 | 0.00 | 0.33010 | 0.00000 | (0.33010) | 0.00 |
| 31 | COMMODITY (Other) (4/18) | 2.57628 | 0.34542 | (2.23086) | (845.84) | 0.37930 | 0.32591 | (0.05338) | (16.38) |
| 32 | DEMAND (5/19) | 0.04301 | 0.04843 | 0.00541 | 11.18 | 0.04153 | 0.04914 | 0.00760 | 15.48 |
| 33 | OTHER (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| LESS END-USE CONTRACT: | | | | | | | | | |
| 34 | COMMODITY (Pipeline) (7/21) | 0.00476 | 0.00477 | 0.00001 | 0.31 | 0.00432 | 0.00434 | 0.00002 | 0.46 |
| 35 | DEMAND (8/22) | 0.02459 | 0.02709 | 0.00250 | 9.24 | 0.03379 | 0.03302 | (0.00077) | (2.32) |
| 36 | OTHER (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 | TOTAL COST (11/24) | 1.88399 | 0.52184 | (1.36215) | (261.03) | 0.46700 | 0.44425 | (0.02275) | (5.12) |
| 38 | NET UNBILLED (12/25) | 2.24417 | 0.00000 | (2.24417) | 0.00 | 0.91752 | 0.00000 | (0.01752) | 0.00 |
| 39 | COMPANY USE (13/26) | 0.52448 | 0.00000 | (0.52448) | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 40 | TOTAL THERM SALES (11/27) | 0.82971 | 0.52184 | (1.36215) | (261.03) | 0.38175 | 0.44425 | 0.06249 | 14.97 |
| 41 | TRUE-UP (E-4) | (0.00097) | (0.00097) | 0.00000 | 0.00 | (0.00097) | (0.00097) | 0.00000 | 0.00 |
| 42 | TOTAL COST OF GAS (40+41) | 0.62874 | 0.52087 | (0.10787) | (20.71) | 0.38078 | 0.44328 | 0.06249 | 14.10 |
| 43 | REVENUE TAX FACTOR | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.63190 | 0.52349 | (0.10841) | (20.71) | 0.38270 | 0.44551 | 0.06281 | 14.10 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 63.190 | 52.349 | (10.84089) | (20.71) | 38.270 | 44.551 | 6.28078 | 14.10 |

FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00
CURRENT MONTH: OCTOBER 2000

| COMMODITY (Pipeline) | THERMS-Line 15 | INVOICE AMOUNT-Line 1 | COST PER THERM-Line 28 |
|---|----------------|-----------------------|------------------------|
| 1 Commodity Pipeline (FGT) | 31,423,580 | \$148,054 | \$0.00465 |
| 2 Commodity Pipeline (SNG/SO GA)(EL PASO) | 5,085,440 | \$26,400 | \$0.00519 |
| 3 Cashouts-Peoples' Transportation Customers | 1,039,144 | \$5,017 | \$0.00483 |
| 4 Commodity Pipeline (SNG/SO GA)(EL PASO)-Prior Month Adj. | 36,940 | \$1,823 | \$0.04935 |
| 5 Commodity Pipeline- Billed to End Users | (785,500) | (\$3,338) | \$0.00425 |
| 6 Commodity Pipeline-(FGT)-Sep'00 Accrual Adj. | 13,360 | (\$2) | (\$0.00018) |
| 7 Comm. Pipeline-Due 3rd Party Supplier-Prior Month Adj. | 1,498,020 | \$6,387 | \$0.00425 |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 TOTAL COMMODITY (Pipeline) | 38,310,984 | \$182,318 | \$0.00476 |
| SWING SERVICE | THERMS-Line 17 | INVOICE AMOUNT-Line 3 | COST PER THERM-Line 30 |
| 12 Swing Service-Demand-3rd Party Suppliers | | \$15,500 | \$0.00000 |
| 13 Swing Service-Commodity-3rd Party Suppliers | 3,100,000 | \$1,639,900 | \$0.52900 |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 TOTAL SWING SERVICE | 3,100,000 | \$1,655,400 | \$0.53400 |
| COMMODITY OTHER | THERMS-Line 18 | INVOICE AMOUNT-Line 4 | COST PER THERM-Line 31 |
| 19 Purchases from 3rd Party Suppliers | 14,282,614 | \$6,811,874 | \$0.48391 |
| 20 City of Sunrise | 16,844 | \$11,550 | \$0.68571 |
| 21 Purchases-3rd Party Suppliers-Sep'00 Accrual Adj. | (529,242) | (\$107,448) | \$0.20302 |
| 22 Cashouts-Peoples' Transportation Customers | 1,130,863 | \$543,926 | \$0.48098 |
| 23 Okaloosa | 232,500 | \$32,550 | \$0.14000 |
| 24 Bookouts-Sep'00 | (139,240) | (\$57,968) | \$0.41630 |
| 25 Purchases-3rd Party Suppliers-Prior Month Adj. | (12,834,495) | \$45,086 | (\$0.00351) |
| 26 Imbalance Cashout (FGT)-Aug'00 | 349,910 | \$147,662 | \$0.42200 |
| 27 Purchases-3rd Party Suppliers-Prior Period Adj. | 367,260 | \$107,480 | \$0.29265 |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 TOTAL COMMODITY (Other) | 2,847,014 | \$7,334,715 | \$2.57628 |
| DEMAND | THERMS-Line 19 | INVOICE AMOUNT-Line 5 | COST PER THERM-Line 32 |
| 32 Demand (FGT) | 89,232,570 | \$3,808,188 | \$0.04268 |
| 33 Demand (SNG/SO GA)(EL PASO) | 11,067,000 | \$482,994 | \$0.04364 |
| 34 Temporary Relinquishment Credit-(FGT) | (35,165,780) | (\$1,365,389) | \$0.03883 |
| 35 Volumetric Relinquishment Credit-(FGT) | (106,330) | (\$3,991) | \$0.03753 |
| 36 Cashouts-Peoples' Transportation Customers | 1,039,144 | \$29,389 | \$0.02828 |
| 37 Capacity Discount-Transp. Customer | 2,642,047 | \$34,933 | \$0.01322 |
| 38 Volumetric Relinquishment Credit-(FGT)-Sep'00 Accrual Adj. | (900) | (\$34) | \$0.03753 |
| 39 Demand-Due 3rd Party Supplier-Prior Month Adj. | 1,719,414 | \$61,173 | \$0.03558 |
| 40 Demand (SNG/SO GA)(EL PASO)-Prior Month Adj. | 0 | (\$22,899) | \$0.00000 |
| 41 Demand-Billed to End Users | (912,000) | (\$34,227) | \$0.03753 |
| 42 | | | |
| 43 | | | |
| 44 | | | |
| 45 TOTAL DEMAND | 69,515,165 | \$2,990,136 | \$0.04301 |
| OTHER | THERMS-Line 20 | INVOICE AMOUNT-Line 6 | COST PER THERM-Line 33 |
| 46 Administrative Costs | 0 | \$26,188 | \$0.00000 |
| 47 Legal Fees | 0 | \$3,309 | \$0.00000 |
| 48 Odorant Charges/Testing Charges/Other | 0 | \$25,824 | \$0.00000 |
| 49 | | | |
| 50 | | | |
| 51 | | | |
| 52 TOTAL OTHER | 0 | \$55,322 | \$0.00000 |

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00

| | CURRENT MONTH: OCTOBER 00 | | | | PERIOD TO DATE | | | |
|---|---------------------------|-------------|---------------|-------------|---|--------------|----------------|-------------|
| | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| TRUE-UP CALCULATION | | | | | | | | |
| 1 PURCHASED GAS COST (A-1, LINES 3+4-9-13) | \$8,969,355 | \$5,961,406 | (\$3,007,949) | (\$0.50457) | \$91,727,108 | \$63,268,671 | (\$28,458,437) | (\$0.44980) |
| 2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8) | 2,743,694 | 2,031,002 | (712,692) | (0.35091) | \$25,072,306 | \$23,662,905 | (1,409,401) | (0.05956) |
| 3 TOTAL | 11,713,048 | 7,992,408 | (3,720,640) | (0.46552) | \$116,799,414 | \$86,931,576 | (29,867,838) | (0.34358) |
| 4 FUEL REVENUES (NET OF REVENUE TAX) | 9,451,668 | 7,992,408 | (1,459,260) | (0.18258) | \$119,070,580 | \$86,931,574 | (32,139,006) | (0.36970) |
| 5 TRUE-UP REFUND/(COLLECTION) | 23,472 | 23,472 | 0 | 0.00000 | \$234,720 | \$234,720 | 0 | 0.00000 |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | 9,475,140 | 8,015,880 | (1,459,260) | (0.18205) | \$119,305,300 | \$87,166,294 | (32,139,006) | (0.36871) |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | (2,237,909) | 23,472 | 2,261,381 | 96.34376 | \$2,505,885 | \$234,718 | (2,271,167) | (9.67615) |
| 8 INTEREST PROVISION-THIS PERIOD (21) | 15,550 | 11,238 | (4,312) | (0.38372) | \$71,695 | \$105,711 | 34,017 | 0.32179 |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST | 4,003,597 | 2,076,218 | (1,927,379) | (0.92831) | (585,094) | 1,981,746 | 2,566,840 | 1.29524 |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | (23,472) | (23,472) | 0 | 0.00000 | (\$234,720) | (\$234,720) | 0 | 0.00000 |
| 10a ENVIRONMENTAL REFUND | 0 | 0 | 0 | 0.00000 | \$0 | \$0 | 0 | 0.00000 |
| 11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a) | 1,757,766 | 2,087,455 | 329,690 | 0.15794 | 1,757,766 | 2,087,455 | 329,690 | 0.15794 |
| 11a REFUNDS FROM PIPELINE | 0 | 0 | 0 | 0.00000 | \$0 | \$0 | 0 | 0.00000 |
| 12 ADJ TOTAL EST/ACT TRUE-UP (11+11a) | 1,757,766 | 2,087,455 | 329,690 | 0.15794 | \$1,757,766 | \$2,087,455 | \$329,690 | \$0.15794 |
| INTEREST PROVISION | | | | | | | | |
| 13 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | 4,003,597 | 2,076,218 | (1,927,379) | (0.92831) | * If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4 | | | |
| 14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a) | 1,742,216 | 2,076,218 | 334,002 | 0.16087 | | | | |
| 15 TOTAL (13+14) | 5,745,813 | 4,152,436 | (1,593,378) | (0.38372) | | | | |
| 16 AVERAGE (50% OF 15) | 2,872,907 | 2,076,218 | (796,689) | (0.38372) | | | | |
| 17 INTEREST RATE - FIRST DAY OF MONTH | 6.50 | 6.50 | 0 | 0.00000 | | | | |
| 18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 6.49 | 6.49 | 0 | 0.00000 | | | | |
| 19 TOTAL (17+18) | 12.990 | 12.990 | 0 | 0.00000 | | | | |
| 20 AVERAGE (50% OF 19) | 6.495 | 6.495 | 0 | 0.00000 | | | | |
| 21 MONTHLY AVERAGE (20/12 Months) | 0.541 | 0.541 | 0 | 0.00000 | | | | |
| 22 INTEREST PROVISION (16x21) | \$15,550 | \$11,238 | (\$4,312) | (\$0.38372) | | | | |

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

OCT'00

| (A) MONTH | (B) PURCHASED FROM | (C) PURCHASED FOR | (D) SCH TYPE | (E) SYSTEM SUPPLY | (F) END USE | (G) TOTAL PURCHASED | (H) (I) COMMODITY COST | | (J) DEMAND COST | (K) OTHER CHARGES | (L) TOTAL CENTS PER THERM |
|--------------|----------------------------|--|----------------------------|----------------------|----------------|------------------------|---------------------------|--------------|--------------------|----------------------|------------------------------|
| | | | | | | | THIRD PARTY | PIPELINE | | | |
| 1 OCT'00 | FGT | PGS | FTS-1 COMM. PIPELINE | 29,166,570 | | 29,166,570 | | \$139,124.54 | | | \$0.48 |
| 2 OCT'00 | FGT | PGS | FTS-1 COMM. PIPELINE | | 17,225,220 | 17,225,220 | | 81,921.60 | | | \$0.48 |
| 3 OCT'00 | FGT | PGS | FTS-2 COMM. PIPELINE | 2,257,010 | | 2,257,010 | | 6,929.02 | | | \$0.31 |
| 4 OCT'00 | FGT | PGS | FTS-1 DEMAND | 49,068,970 | | 49,068,970 | | | \$1,841,558.44 | | \$3.75 |
| 5 OCT'00 | FGT | PGS | FTS-1 DEMAND | | 17,225,220 | 17,225,220 | | | 423,339.42 | | \$2.46 |
| 6 OCT'00 | FGT | PGS | FTS-2 DEMAND | 4,891,490 | | 4,891,490 | | | 597,248.20 | | \$12.21 |
| 7 OCT'00 | FGT | PGS | NO NOTICE | 3,720,000 | | 3,720,000 | | | 21,948.00 | | \$0.59 |
| 8 OCT'00 | TRANSP. CUSTOMER | PGS | FTS-1 DEMAND | 2,642,047 | | 2,642,047 | | | \$34,932.91 | | \$1.32 |
| 9 OCT'00 | EL PASO MERCHANT ENERGY | PGS | COMM. OTHER | 2,207,594 | | 2,207,594 | \$1,151,076.51 | | | | \$52.14 |
| 10 OCT'00 | EL PASO MERCHANT ENERGY | PGS | SONAT/SO GA COMM. PIPELINE | 5,085,440 | | 5,085,440 | | 26,399.56 | | | \$0.52 |
| 11 OCT'00 | EL PASO MERCHANT ENERGY | PGS | SONAT/SO GA DEMAND | 11,067,000 | | 11,067,000 | | | 482,993.80 | | \$4.36 |
| 12 OCT'00 | BP ENERGY | PGS | SWING | 3,100,000 | | 3,100,000 | 1,639,900.00 | | 15,500.00 | | \$53.40 |
| 13 OCT'00 | BP ENERGY | PGS | COMM. OTHER | 1,597,740 | | 1,597,740 | 799,668.87 | | | | \$50.05 |
| 14 OCT'00 | CITRUS TRADING | PGS | COMM. OTHER | 2,175,530 | | 2,175,530 | 478,616.60 | | | | \$22.00 |
| 15 OCT'00 | CORAL ENERGY | PGS | COMM. OTHER | 600,130 | | 600,130 | 283,007.73 | | | | \$47.16 |
| 16 OCT'00 | DUKE ENERGY | PGS | COMM. OTHER | 122,200 | | 122,200 | 62,850.80 | | | | \$51.43 |
| 17 OCT'00 | DYNEGY | PGS | COMM. OTHER | 250,000 | | 250,000 | 113,825.00 | | | | \$45.53 |
| 18 OCT'00 | ENRON | PGS | COMM. OTHER | 1,249,840 | | 1,249,840 | 595,031.87 | | | | \$47.61 |
| 19 OCT'00 | INFINITE ENERGY | PGS | COMM. OTHER | 110,970 | | 110,970 | 58,633.43 | | | | \$52.84 |
| 20 OCT'00 | PRIOR ENERGY | PGS | COMM. OTHER | 4,685,780 | | 4,685,780 | 2,472,985.41 | | | | \$52.78 |
| 21 OCT'00 | RELIANT ENERGY | PGS | COMM. OTHER | 430,000 | | 430,000 | 198,770.00 | | | | \$0.00 |
| 22 OCT'00 | UNOCAL ENERGY | PGS | COMM. OTHER | 822,830 | | 822,830 | 397,407.88 | | | | \$0.00 |
| 23 OCT'00 | CASHOUTS-TRANSP. CUSTOMERS | PGS | DEMAND | 1,039,144 | | 1,039,144 | | | 29,389.14 | | \$2.83 |
| 24 OCT'00 | CASHOUTS-TRANSP. CUSTOMERS | PGS | COMM. PIPELINE | 1,039,144 | | 1,039,144 | | 5,016.50 | | | \$0.48 |
| 25 OCT'00 | CASHOUTS-TRANSP. CUSTOMERS | PGS | COMM. OTHER | 1,130,863 | | 1,130,863 | 543,925.81 | | | | \$48.10 |
| 26 | Totals | **This report excludes prior month/period adjustments. | | 128,460,292 | 34,450,440 | 162,910,732 | \$8,795,699.91 | \$259,391.22 | \$3,446,909.91 | \$0.00 | \$7.87 |

FOR THE PERIOD OF:
PRESENT MONTH:JANUARY 00
OCTOBER 2000

Through DECEMBER 00

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT DTH/d | (D) NET AMOUNT DTH/d | (E) MONTHLY GROSS DTH | (F) MONTHLY NET DTH | (G) WELLHEAD PRICE \$/DTH | (H) CITYGATE PRICE (GxE)/F |
|--------------------------|-------------------------|---------------------------------|-------------------------------|--------------------------------|------------------------------|------------------------------------|-------------------------------------|
| 1 BP ENERGY | DRN# 7995 | 10,000 | 9,686 | 310,000 | 300,266 | 5.34000 | 5.51311 |
| 2 BP ENERGY | DRN# 7995 | 5,154 | 4,992 | 159,774 | 154,757 | 5.00500 | 5.16725 |
| 3 CITRUS TRADING | DRN# 112699 | 7,018 | 6,797 | 217,553 | 210,722 | 2.20000 | 2.27132 |
| 4 CORAL ENERGY | DRN# 716 | 323 | 312 | 10,000 | 9,686 | 5.33000 | 5.50279 |
| 5 CORAL ENERGY | DRN# 716 | 161 | 156 | 5,000 | 4,843 | 4.68000 | 4.83172 |
| 6 CORAL ENERGY | DRN# 716 | 226 | 219 | 7,000 | 6,780 | 4.60000 | 4.74912 |
| 7 CORAL ENERGY | DRN# 716 | 774 | 750 | 24,000 | 23,246 | 4.50000 | 4.64588 |
| 8 CORAL ENERGY | DRN# 716 | 323 | 312 | 10,000 | 9,686 | 4.52000 | 4.66653 |
| 9 CORAL ENERGY | DRN# 157738 | 129 | 125 | 4,013 | 3,887 | 5.21000 | 5.37890 |
| 10 DUKE ENERGY | DRN# 7995 | 161 | 156 | 5,000 | 4,843 | 5.28000 | 5.45117 |
| 11 DUKE ENERGY | DRN# 7995 | 225 | 218 | 6,972 | 6,753 | 5.04000 | 5.20339 |
| 12 DUKE ENERGY | DRN# 7995 | 8 | 8 | 248 | 240 | 5.29000 | 5.46149 |
| 13 DYNEGY | DRN# 7995 | 161 | 156 | 5,000 | 4,843 | 4.66500 | 4.81623 |
| 14 DYNEGY | DRN# 7995 | 161 | 156 | 5,000 | 4,843 | 4.60000 | 4.74912 |
| 15 DYNEGY | DRN# 7995 | 484 | 469 | 15,000 | 14,529 | 4.50000 | 4.64588 |
| 16 ENRON CAPITAL & TRADE | DRN# 7995 | 200 | 194 | 6,194 | 6,000 | 5.06500 | 5.22920 |
| 17 ENRON CAPITAL & TRADE | DRN# 7995 | 233 | 226 | 7,227 | 7,000 | 5.22000 | 5.38922 |
| 18 ENRON CAPITAL & TRADE | DRN# 7995 | 33 | 32 | 1,032 | 1,000 | 5.04500 | 5.20855 |
| 19 ENRON CAPITAL & TRADE | DRN# 7995 | 387 | 375 | 12,000 | 11,623 | 5.33000 | 5.50279 |
| 20 ENRON CAPITAL & TRADE | DRN# 7995 | 323 | 312 | 10,000 | 9,686 | 4.81500 | 4.97109 |
| 21 | SUBTOTAL | 26,484 | 25,653 | 821,013 | 795,233 | 4.69870 | 4.85103 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.14% per dth.

(3) Included in the monthly gross volumes above are 233,022 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.14% per dth.

FOR THE PERIOD OF:
PRESENT MONTH:JANUARY 00
OCTOBER 2000

Through DECEMBER 00

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 22 ENRON CAPITAL & TRADE | DRN# 7995 | 323 | 312 | 10,000 | 9,686 | 4.83000 | 4.98658 |
| 23 ENRON CAPITAL & TRADE | DRN# 7995 | 323 | 312 | 10,000 | 9,686 | 4.68000 | 4.83172 |
| 24 ENRON CAPITAL & TRADE | DRN# 7995 | 310 | 300 | 9,600 | 9,299 | 4.61500 | 4.76461 |
| 25 ENRON CAPITAL & TRADE | DRN# 7995 | 705 | 683 | 21,867 | 21,180 | 4.49000 | 4.63556 |
| 26 ENRON CAPITAL & TRADE | DRN# 7995 | 645 | 625 | 20,000 | 19,372 | 4.52750 | 4.67427 |
| 27 ENRON CAPITAL & TRADE | DRN# 7995 | 323 | 312 | 10,000 | 9,686 | 4.78000 | 4.93496 |
| 28 ENRON CAPITAL & TRADE | DRN# 7995 | 33 | 32 | 1,032 | 1,000 | 4.84500 | 5.00206 |
| 29 ENRON CAPITAL & TRADE | DRN# 7995 | 161 | 156 | 5,000 | 4,843 | 4.53000 | 4.67685 |
| 30 ENRON CAPITAL & TRADE | DRN# 7995 | 33 | 32 | 1,032 | 1,000 | 4.87500 | 5.03304 |
| 31 INFINITE ENERGY | DRN# 6489 | 100 | 97 | 3,097 | 3,000 | 5.19000 | 5.35825 |
| 32 INFINITE ENERGY | DRN# 6489 | 258 | 250 | 8,000 | 7,749 | 5.32000 | 5.49246 |
| 33 PRIOR ENERGY | DRN# 716 | 323 | 312 | 10,000 | 9,686 | 5.19500 | 5.36341 |
| 34 PRIOR ENERGY | DRN# 7995 | 8,047 | 7,794 | 249,457 | 241,624 | 5.30000 | 5.47181 |
| 35 PRIOR ENERGY | DRN# 7995 | 70 | 68 | 2,182 | 2,113 | 5.25000 | 5.42019 |
| 36 PRIOR ENERGY | DRN# 7995 | 10 | 10 | 324 | 314 | 5.23500 | 5.40471 |
| 37 PRIOR ENERGY | DRN# 23422 | 6,665 | 6,456 | 206,615 | 200,127 | 5.25500 | 5.42536 |
| 38 RELIANT ENERGY | DRN# 7995 | 194 | 187 | 6,000 | 5,812 | 4.83000 | 4.98658 |
| 39 RELIANT ENERGY | DRN# 7995 | 387 | 375 | 12,000 | 11,623 | 4.67000 | 4.82139 |
| 40 | SUBTOTAL | 18,910 | 18,316 | 586,206 | 567,799 | 4.69870 | 4.85103 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.14% per dth.

(3) Included in the monthly gross volumes above are 233,022 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.14% per dth.

FOR THE PERIOD OF:
PRESENT MONTH:JANUARY 00
OCTOBER 2000

Through DECEMBER 00

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 41 RELIANT ENERGY | DRN# 7995 | 323 | 312 | 10,000 | 9,686 | 4.62500 | 4.77493 |
| 42 RELIANT ENERGY | DRN# 7995 | 484 | 469 | 15,000 | 14,529 | 4.50000 | 4.64588 |
| 43 UNOCAL ENERGY | DRN# 716 | 172 | 166 | 5,324 | 5,157 | 5.21500 | 5.38406 |
| 44 UNOCAL ENERGY | DRN# 716 | 566 | 548 | 17,549 | 16,998 | 5.02000 | 5.18274 |
| 45 UNOCAL ENERGY | DRN# 716 | 43 | 42 | 1,342 | 1,300 | 5.06000 | 5.22403 |
| 46 UNOCAL ENERGY | DRN# 716 | 77 | 74 | 2,375 | 2,300 | 5.19000 | 5.35825 |
| 47 UNOCAL ENERGY | DRN# 716 | 50 | 48 | 1,549 | 1,500 | 5.32000 | 5.49246 |
| 48 UNOCAL ENERGY | DRN# 716 | 50 | 48 | 1,549 | 1,500 | 5.22000 | 5.38922 |
| 49 UNOCAL ENERGY | DRN# 716 | 50 | 48 | 1,549 | 1,500 | 5.35000 | 5.52344 |
| 50 UNOCAL ENERGY | DRN# 716 | 150 | 145 | 4,647 | 4,501 | 4.84000 | 4.99690 |
| 51 UNOCAL ENERGY | DRN# 716 | 129 | 125 | 4,000 | 3,874 | 4.82000 | 4.97625 |
| 52 UNOCAL ENERGY | DRN# 716 | 323 | 312 | 9,999 | 9,685 | 4.62000 | 4.76977 |
| 53 UNOCAL ENERGY | DRN# 716 | 142 | 137 | 4,400 | 4,262 | 4.60000 | 4.74912 |
| 54 UNOCAL ENERGY | DRN# 716 | 484 | 469 | 15,000 | 14,529 | 4.47000 | 4.61491 |
| 55 UNOCAL ENERGY | DRN# 716 | 161 | 156 | 5,000 | 4,843 | 4.48000 | 4.62523 |
| 56 UNOCAL ENERGY | DRN# 7995 | 258 | 250 | 8,000 | 7,749 | 5.02000 | 5.18274 |
| 57 | | | | | | | |
| 58 | SUBTOTAL | 3,461 | 3,352 | 107,283 | 103,914 | 4.69870 | 4.85103 |
| 59 | TOTAL | 48,855 | 47,321 | 1,514,502 | 1,466,947 | 4.69870 | 4.85103 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.14% per dth.

(3) Included in the monthly gross volumes above are 233,022 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.14% per dth.

D OF: JANUARY 00 through DECEMBER 00

FOR THE MONTH OF: OCTOBER 2000

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|------------|-------------|-----------|----------------|-------------|---------------|-----------|
| | ACTUAL | ESTIMATE | DIFFERENCE | % | ACTUAL | ESTIMATE | DIFFERENCE | % |
| THERM SALES (FIRM) | | | | | | | | |
| 1 RESIDENTIAL | 2,974,255 | 2,865,297 | (108,958) | (0.03683) | 46,350,497 | 46,968,008 | 617,511 | 0.01332 |
| 2 SMALL COMM. SERVICE | 203,607 | 176,707 | (26,900) | (0.13212) | 2,447,842 | 2,375,383 | (72,459) | (0.02960) |
| 3 COMMERCIAL SERVICE | 6,731,409 | 8,990,884 | 2,259,475 | 0.33566 | 80,254,887 | 102,269,542 | 22,034,655 | 0.27456 |
| 4 COMMERCIAL LV-1 | 3,769,113 | 6,878,662 | 3,109,549 | 0.82501 | 45,888,697 | 72,205,227 | 27,116,531 | 0.60140 |
| 5 COMMERCIAL LV-2 | 288,000 | 612,241 | 324,242 | 1.12529 | 3,224,206 | 7,568,552 | 4,342,346 | 1.34680 |
| 6 NATURAL GAS VEH. SALES | 48,158 | 62,340 | 14,182 | 0.35058 | 431,409 | 608,783 | 177,374 | 0.41115 |
| 7 COMM. ST. LIGHTING | 100,965 | 78,970 | (22,995) | (0.21908) | 826,262 | 870,279 | (54,017) | (0.06044) |
| 8 WHOLESAL | 6,935 | 7,391 | 456 | 0.06569 | 87,300 | 86,002 | (1,298) | (0.01487) |
| 8a OFF SYSTEM SALES | 2,379,390 | 0 | (2,379,390) | (1.00000) | 91,886,690 | 0 | (91,886,690) | (1.00000) |
| 9 TOTAL FIRM SALES | 16,489,861 | 19,872,492 | 3,372,631 | 0.20440 | 270,697,790 | 232,969,776 | (37,728,013) | (0.13937) |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | |
| 10 INTERRUPTIBLE SMALL | 390,557 | 418,879 | 28,322 | 0.07252 | 2,768,245 | 5,437,452 | 2,669,207 | 0.95013 |
| 11 INTERRUPTIBLE LV-1 | 214,740 | 283,716 | 68,976 | 0.32121 | 1,393,823 | 2,686,070 | 1,292,247 | 0.92712 |
| 12 INTERRUPTIBLE LV-2 | 90,891 | 135,224 | 44,333 | 0.49103 | 1,163,688 | 1,352,240 | 188,552 | 0.16203 |
| 13 TOTAL INT. SALES | 696,988 | 837,819 | 141,831 | 0.20378 | 5,345,756 | 9,475,762 | 4,130,006 | 0.77258 |
| 14 TOTAL SALES | 17,186,849 | 20,710,311 | 3,514,462 | 0.20438 | 276,043,545 | 242,445,538 | (33,598,007) | (0.12171) |
| THERM SALES (TRANSPORTATION) | | | | | | | | |
| 15a SMALL COMM. SERVICE | 3,711 | 0 | (3,711) | (1.00000) | 75,549 | 0 | (75,549) | (1.00000) |
| 15 COMMERCIAL SERVICE | 1,973,359 | 0 | (1,973,359) | (1.00000) | 20,471,524 | 0 | (20,471,524) | (1.00000) |
| 16 COMMERCIAL LV-1 | 5,780,267 | 3,478,903 | (2,301,364) | (0.39814) | 60,219,716 | 35,291,913 | (24,927,803) | (0.41395) |
| 17 COMMERCIAL LV-2 | 2,365,820 | 1,078,864 | (686,956) | (0.29037) | 23,838,441 | 16,630,438 | (7,208,003) | (0.30237) |
| 18 NATURAL GAS VEHICLE SALES | 21,864 | 0 | (21,864) | (1.00000) | 217,251 | 0 | (217,251) | (1.00000) |
| 19 INTERRUPTIBLE SMALL | 5,025,092 | 6,594,517 | 1,569,425 | 0.31232 | 54,338,759 | 58,114,553 | 3,775,794 | 0.06949 |
| 20 INTERRUPTIBLE LV-1 | 13,367,993 | 11,102,074 | (2,265,919) | (0.16576) | 128,838,834 | 122,500,997 | (6,337,837) | (0.04994) |
| 21 INTERRUPTIBLE LV-2 | 34,504,735 | 31,536,273 | (2,968,462) | (0.08603) | 414,586,834 | 361,555,541 | (53,031,293) | (0.12791) |
| 21a OFF SYSTEM SALES-TRANSP. | 0 | 0 | 0 | 0.00000 | 0 | 0 | 0 | 0.00000 |
| 22 TOTAL TRANSPORTATION | 62,982,841 | 54,390,831 | (8,592,010) | (0.13642) | 702,687,909 | 594,093,442 | (108,594,467) | (0.15454) |
| 23 TOTAL THROUGHPUT | 80,178,690 | 75,100,942 | (5,077,748) | (0.06333) | 978,731,454 | 836,538,980 | (142,192,474) | (0.14528) |
| AVERAGE NUMBER OF CUSTOMERS (FIRM) | | | | | | | | |
| 24 RESIDENTIAL | 229,789 | 225,821 | (4,148) | (0.01805) | 2,291,836 | 2,273,522 | (18,314) | (0.00799) |
| 25 SMALL COMMERCIAL | 4,750 | 5,002 | 252 | 0.05305 | 48,938 | 50,705 | 1,767 | 0.03611 |
| 26 COMMERCIAL SERVICE | 19,384 | 21,355 | 1,971 | 0.10168 | 189,389 | 209,075 | 19,686 | 0.10394 |
| 27 COMMERCIAL LV-1 | 2,907 | 1,940 | (967) | (0.03338) | 19,607 | 18,301 | (306) | (0.01561) |
| 28 COMMERCIAL LV-2 | 59 | 59 | 0 | (0.13235) | 622 | 586 | (36) | (0.05788) |
| 29 NATURAL GAS VEH. SALES | 21 | 19 | (2) | (0.09524) | 213 | 195 | (18) | (0.08451) |
| 30 COMM. ST. LIGHTING | 87 | 84 | (3) | (0.03448) | 838 | 813 | (25) | (0.02983) |
| 31 WHOLESAL | 2 | 2 | 0 | 0.00000 | 20 | 20 | 0 | 0.00000 |
| 31a OFF SYSTEM SALES | 2 | 0 | (2) | (1.00000) | 76 | 0 | (76) | (1.00000) |
| 32 TOTAL FIRM | 256,090 | 254,082 | (2,008) | (0.00784) | 2,551,539 | 2,554,217 | 2,678 | 0.00105 |
| AVERAGE NUMBER OF CUSTOMERS (INT.) | | | | | | | | |
| 33 INTERRUPTIBLE SMALL | 76 | 83 | 7 | 0.09211 | 780 | 824 | 44 | 0.05641 |
| 34 INTERRUPTIBLE LV-1 | 22 | 23 | 1 | 0.04545 | 230 | 232 | 2 | 0.00870 |
| 35 INTERRUPTIBLE LV-2 | 4 | 3 | (1) | (0.25000) | 41 | 30 | (11) | (0.26829) |
| 36 TOTAL INT. | 102 | 109 | 7 | 0.06883 | 1,051 | 1,086 | 35 | 0.03330 |
| 37 TOTAL SALES CUSTOMERS | 256,192 | 254,191 | (2,001) | (0.00781) | 2,552,590 | 2,555,303 | 2,713 | 0.00106 |
| AVERAGE NUMBER OF CUSTOMERS (TRANSP) | | | | | | | | |
| 38a SMALL COMM. SERVICE | 123 | 0 | (123) | (1.00000) | 1,286 | 0 | (1,286) | (1.00000) |
| 38 COMMERCIAL SERVICE | 2,627 | 0 | (2,627) | (1.00000) | 20,824 | 0 | (20,824) | (1.00000) |
| 39 COMMERCIAL LV-1 | 871 | 785 | (86) | (0.09874) | 7,714 | 7,643 | (71) | (0.00920) |
| 40 COMMERCIAL LV-2 | 49 | 43 | (6) | (0.12245) | 477 | 415 | (62) | (0.12996) |
| 41 NATURAL GAS VEHICLE SALES | 3 | 0 | (3) | (1.00000) | 30 | 0 | (30) | (1.00000) |
| 42 INTERRUPTIBLE SMALL | 72 | 83 | 11 | 0.15278 | 731 | 788 | 57 | 0.07798 |
| 43 INTERRUPTIBLE LV-1 | 24 | 24 | 0 | 0.00000 | 240 | 238 | (2) | (0.00833) |
| 44 INTERRUPTIBLE LV-2 | 8 | 7 | (1) | (0.12500) | 80 | 70 | (10) | (0.12500) |
| 44a OFF SYSTEM SALES-TRANSP. | 0 | 0 | 0 | 0.00000 | 0 | 0 | 0 | 0.00000 |
| 45 TOTAL TRANSP. CUSTOMERS | 3777 | 942 | (2,835) | (0.75060) | 31382 | 9154 | (22,228) | (0.70830) |
| 46 TOTAL CUSTOMERS | 259,969 | 255,133 | (4,836) | (0.01866) | 2,563,972 | 2,564,557 | (585) | (0.00023) |
| THERM USE PER CUSTOMER | | | | | | | | |
| 47 RESIDENTIAL | 13 | 13 | 0 | (0.01892) | 20 | 21 | 1 | 0.02149 |
| 48 SMALL COMMERCIAL | 43 | 35 | (8) | (0.17584) | 50 | 47 | (3) | (0.06342) |
| 49 COMMERCIAL SERVICE | 347 | 421 | 74 | 0.21238 | 424 | 489 | 65 | 0.15455 |
| 50 COMMERCIAL LV-1 | 1,878 | 3,546 | 1,668 | 0.88804 | 2,300 | 3,741 | 1,441 | 0.62679 |
| 51 COMMERCIAL LV-2 | 4,235 | 13,767 | 9,532 | 2.25050 | 5,184 | 12,912 | 7,729 | 1.49997 |
| 52 NATURAL GAS VEH. SALES | 2,198 | 3,281 | 1,083 | 0.49275 | 2,025 | 3,122 | 1,097 | 0.54141 |
| 53 COMM. ST. LIGHTING | 1,161 | 940 | (221) | (0.19016) | 1,105 | 1,070 | (35) | (0.03155) |
| 54 WHOLESAL | 3,488 | 3,696 | 228 | 0.06569 | 4,365 | 4,300 | (65) | (0.01487) |
| 54a OFF SYSTEM SALES | 1,189,695 | 0 | (1,189,695) | (1.00000) | 1,209,035 | 0 | (1,209,035) | (1.00000) |
| 55 INTERRUPTIBLE SMALL | 5,139 | 5,047 | (92) | (0.01794) | 3,575 | 6,599 | 3,024 | 0.84600 |
| 56 INTERRUPTIBLE LV-1 | 9,761 | 12,335 | 2,575 | 0.26377 | 6,080 | 11,578 | 5,498 | 0.91051 |
| 57 INTERRUPTIBLE LV-2 | 22,673 | 45,075 | 22,402 | 0.98805 | 26,383 | 45,075 | 18,692 | 0.58811 |
| 58a SMALL COMM. SERVICE(TRANSP.) | 30 | 0 | (30) | (1.00000) | 59 | 0 | (59) | (1.00000) |
| 58 COMMERCIAL SERVICE(TRANSP.) | 751 | 0 | (751) | (1.00000) | 983 | 0 | (983) | (1.00000) |
| 59 COMMERCIAL LV-1(TRANSP.) | 6,636 | 4,432 | (2,205) | (0.33221) | 7,807 | 4,618 | (3,189) | (0.40850) |
| 60 COMMERCIAL LV-2(TRANSP.) | 48,282 | 39,043 | (9,239) | (0.19135) | 49,976 | 40,073 | (9,902) | (0.19814) |
| 61 NATURAL GAS VEHICLES(TRANSP.) | 7,288 | 0 | (7,288) | (1.00000) | 7,242 | 0 | (7,242) | (1.00000) |
| 62 INTERRUPTIBLE SMALL(TRANSP.) | 89,793 | 79,452 | (9,341) | (0.10401) | 74,335 | 73,749 | (586) | (0.00789) |
| 63 INTERRUPTIBLE LV-1(TRANSP.) | 554,500 | 462,586 | (91,913) | (0.16576) | 537,249 | 514,710 | (22,539) | (0.04195) |
| 64 INTERRUPTIBLE LV-2(TRANSP.) | 4,313,982 | 4,505,182 | 192,090 | 0.04454 | 5,182,335 | 5,165,079 | (17,256) | (0.00333) |
| 64a OFF SYSTEM SALES-(TRANSP.) | 0 | 0 | 0 | 0.00000 | 0 | 0 | 0 | 0.00000 |

ACTUAL FOR THE PERIOD OF:

JANUARY 2000 THROUGH DECEMBER 2000

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
|---|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|-----|-----|
| | '00 | '00 | '00 | '00 | '00 | '00 | '00 | '00 | '00 | '00 | '00 | '00 |
| JACKSONVILLE DIVISION: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCHASED =AVERAGE BTU CONTENT | 1.0335 | 1.0315 | 1.0325 | 1.0315 | 1.0325 | 1.0325 | 1.0344 | 1.0335 | 1.0354 | 1.0354 | | |
| CCF PURCHASED | | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.051 | 1.049 | 1.050 | 1.049 | 1.050 | 1.050 | 1.052 | 1.051 | 1.053 | 1.053 | | |
| SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCHASED =AVERAGE BTU CONTENT | 1.0364 | 1.0364 | 1.0384 | 1.0364 | 1.0354 | 1.0364 | 1.0394 | 1.0394 | 1.0413 | 1.0394 | | |
| CCF PURCHASED | | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.054 | 1.054 | 1.056 | 1.054 | 1.053 | 1.054 | 1.057 | 1.057 | 1.059 | 1.057 | | |

ACTUAL FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
|---|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| | '00 | '00 | '00 | '00 | '00 | '00 | '00 | '00 | '00 | '00 | '00 | '00 |
| ORLANDO DIVISION: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED | 1.0325 | 1.0335 | 1.0344 | 1.0325 | 1.0325 | 1.0335 | 1.0364 | 1.0354 | 1.0374 | 1.0354 | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.050 | 1.051 | 1.052 | 1.050 | 1.050 | 1.051 | 1.054 | 1.053 | 1.055 | 1.053 | | |
| TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED | 1.0266 | 1.0276 | 1.0276 | 1.0256 | 1.0256 | 1.0266 | 1.0285 | 1.0285 | 1.0285 | 1.0276 | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.044 | 1.045 | 1.045 | 1.043 | 1.043 | 1.044 | 1.046 | 1.046 | 1.046 | 1.045 | | |

ACTUAL FOR THE PERIOD OF:

JANUARY 2000 THROUGH DECEMBER 2000

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
|--|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| | '00 | '00 | '00 | '00 | '00 | '00 | '00 | '00 | '00 | '00 | '00 | '00 |
| EUSTIS, DAYTONA DIVISIONS: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCHASED <hr/> CCF PURCHASED =AVERAGE BTU CONTENT | 1.0354 | 1.0344 | 1.0374 | 1.0354 | 1.0354 | 1.0374 | 1.0394 | 1.0384 | 1.0423 | 1.0394 | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.053 | 1.052 | 1.055 | 1.053 | 1.053 | 1.055 | 1.057 | 1.056 | 1.060 | 1.057 | | |
| OCALA: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCHASED <hr/> CCF PURCHASED =AVERAGE BTU CONTENT | 1.0350 | 1.0376 | 1.0354 | 1.0358 | 1.0378 | 1.0399 | 1.0385 | 1.0421 | 1.0333 | 1.0392 | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.053 | 1.055 | 1.053 | 1.053 | 1.055 | 1.058 | 1.056 | 1.060 | 1.051 | 1.057 | | |

ACTUAL FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
|--|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|-----|-----|
| PANAMA CITY: | '00 | '00 | '00 | '00 | '00 | '00 | '00 | '00 | '00 | '00 | '00 | '00 |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT | 1.0282 | 1.0281 | 1.0266 | 1.0260 | 1.0264 | 1.0285 | 1.0282 | 1.0289 | 1.0259 | 1.0201 | | |
| CCF PURCHASED | | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 15.09 | 15.09 | 15.09 | 15.09 | 15.09 | 15.09 | 15.09 | 15.09 | 15.09 | 15.09 | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.02444 | 1.02444 | 1.02444 | 1.02444 | 1.02444 | 1.02444 | 1.02444 | 1.02444 | 1.02444 | 1.02444 | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.053 | 1.053 | 1.052 | 1.051 | 1.051 | 1.054 | 1.053 | 1.054 | 1.051 | 1.045 | | |
| OCALA: (Villages Service Area Only) | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT | 1.0350 | 1.0376 | 1.0354 | 1.0358 | 1.0378 | 1.0399 | 1.0385 | 1.0421 | 1.0337 | | | |
| CCF PURCHASED | | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 15.24 | 15.24 | 15.24 | 15.24 | 15.24 | 15.24 | 15.24 | 15.24 | 14.98 | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.03462 | 1.03462 | 1.03462 | 1.03462 | 1.03462 | 1.03462 | 1.03462 | 1.03462 | 1.01670 | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.071 | 1.074 | 1.071 | 1.072 | 1.074 | 1.076 | 1.074 | 1.078 | 1.051 | | | |

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
OCTOBER 2000

| (A) | (B) | (C) | (D) | (E) | (F) |
|--|-----------------|---------------------|-----|-----------------|-----|
| DESCRIPTION | TYPE CHARGE | THERMS PURCHASED | | PURCHASES | |
| 1 NO NOTICE RESERVATION CHARGE | NO NOTICE | 3,720,000 | 16 | 21,948.00 | 2 |
| 2 FTS-1 RESERVATION CHARGE | DEMAND | 49,175,300 | 19 | 1,845,549.00 | 5 |
| 3 FTS-1 VOLUMETRIC RELINQ. CREDIT | DEMAND | (106,330) | 19 | (3,990.56) | 5 |
| 3a FTS-1 VOL. RELINQ. CREDIT-Sep'00 Accrual Adj. | DEMAND | (900) | 19 | (33.78) | 5 |
| 4 FTS-2 RESERVATION CHARGE | DEMAND | 4,891,490 | 19 | 597,248.20 | 5 |
| 5 FTS-1 USAGE CHARGE | COMM. PIPELINE | 29,166,570 | 15 | 139,124.54 | 1 |
| 5a FTS-1 USAGE CHARGE-Sep'00 Accrual Adj. | COMM. PIPELINE | (21,460) | 15 | (91.14) | 1 |
| 6 FTS-2 USAGE CHARGE | COMM. PIPELINE | 2,257,010 | 15 | 6,929.02 | 1 |
| 6a FTS-1 USAGE CHARGE-Sep'00 Accrual Adj. | COMM. PIPELINE | 34,820 | 15 | 88.80 | 1 |
| 7 IMBALANCE CASHOUT CHARGE | COMM. OTHER | 349,910 | 18 | 147,862.02 | 4 |
| 8 TOTAL FGT | | 89,466,410 | | \$2,754,434.10 | |
| 9 EL PASO MERCHANT ENERGY | COMM. OTHER | 2,207,594 | 18 | 1,151,078.51 | 4 |
| 10 EL PASO MERCHANT ENERGY | COMM. PIPELINE | 5,085,440 | 15 | 26,399.56 | 1 |
| 11 EL PASO MERCHANT ENERGY | DEMAND | 11,067,000 | 19 | 482,993.80 | 5 |
| 12 CITY OF SUNRISE | COMM. OTHER | 16,844 | 18 | 11,550.07 | 4 |
| 13 OKALOOSA | COMM. OTHER | 232,500 | 18 | 32,550.00 | 4 |
| 14 ADMINISTRATIVE COSTS | OTHER | | | 26,188.18 | 6 |
| 15 LEGAL FEES | OTHER | | | 3,309.17 | 6 |
| 16 ODORANT/TESTING CHARGES/OTHER | OTHER | | | 25,824.21 | 6 |
| 17 BOOKOUTS | COMM. OTHER | (139,240) | 18 | (57,965.59) | 4 |
| 18 CASHOUTS-TRANSP. CUSTOMERS | DEMAND | 1,039,144 | 19 | 29,389.14 | 5 |
| 19 CASHOUTS-TRANSP. CUSTOMERS | COMM. PIPELINE | 1,039,144 | 15 | 5,016.50 | 1 |
| 20 CASHOUTS-TRANSP. CUSTOMERS | COMM. OTHER | 1,130,863 | 18 | 543,925.81 | 4 |
| 21 CAPACITY DISCOUNT-TRANSP. CUST. | DEMAND | 2,642,047 | 19 | 34,932.91 | 5 |
| 22 BP ENERGY | SWING-DEMAND | | | 15,500.00 | 3 |
| 23 BP ENERGY | SWING-COMM. | 3,100,000 | 17 | 1,639,900.00 | 3 |
| 24 BP ENERGY | COMM. OTHER | 1,597,740 | 18 | 799,868.87 | 4 |
| 25 CITRUS TRADING CORP. | COMM. OTHER | 2,175,530 | 18 | 478,616.60 | 4 |
| 26 CORAL ENERGY | COMM. OTHER | 600,130 | 18 | 283,007.73 | 4 |
| 27 DUKE ENERGY | COMM. OTHER | 122,200 | 18 | 62,850.80 | 4 |
| 28 DYNEGY | COMM. OTHER | 250,000 | 18 | 113,825.00 | 4 |
| 29 ENRON | COMM. OTHER | 1,249,840 | 18 | 595,031.87 | 4 |
| 30 INFINITE ENERGY | COMM. OTHER | 110,970 | 18 | 58,633.43 | 4 |
| 31 PRIOR ENERGY | COMM. OTHER | 4,685,780 | 18 | 2,472,985.41 | 4 |
| 32 RELIANT ENERGY | COMM. OTHER | 430,000 | 18 | 198,770.00 | 4 |
| 33 UNOCAL ENERGY | COMM. OTHER | 822,830 | 18 | 397,407.88 | 4 |
| 34 COMMODITY BILLED TO END-USERS | COMM. PIPELINE | (785,500) | 15 | (3,338.39) | 1 |
| 35 DEMAND BILLED TO END-USERS | DEMAND | (912,000) | 19 | (34,227.36) | 5 |
| 36 CITRUS TRADING CORP. | COMM. PIPELINE* | 1,498,020 | 15 | 6,366.59 | 1 |
| 37 CITRUS TRADING CORP. | DEMAND* | 1,719,414 | 19 | 61,173.27 | 5 |
| 38 ENRON | COMM. OTHER* | 399,870 | 18 | 184,240.33 | 4 |
| 39 ENRON | COMM. OTHER** | 367,260 | 18 | 107,480.46 | 4 |
| 40 SEP'00 ACCRUAL ADJ. | COMM. OTHER | (529,242) | 18 | (107,447.91) | 4 |
| 41 EL PASO MERCHANT ENERGY | COMM. OTHER* | (13,237,835) | 18 | (140,756.99) | 4 |
| 42 EL PASO MERCHANT ENERGY | COMM. OTHER* | 3,470 | 18 | 1,602.54 | 4 |
| 43 EL PASO MERCHANT ENERGY | COMM. PIPELINE* | 36,940 | 15 | 1,822.84 | 1 |
| 44 EL PASO MERCHANT ENERGY | DEMAND* | 0 | 19 | (22,898.95) | 5 |
| 45 TOTAL | | 117,483,163 | | \$12,239,838.39 | |

*Prior Month Adjustment

*Prior Period Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRDN/EI Paso Energy Affiliate

| | | | |
|------------------|----------------|--|--|
| DATE | 10/31/00 | CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602 | Please reference this invoice no. on your remittance and wire to: Wire Transfer <i>11-10-00</i> Florida Gas Transmission Company National Bank: Dallas, TX Account # ABA # 11100012 |
| DUE | 11/10/00 | | |
| INVOICE NO. | 38368 | | |
| TOTAL AMOUNT DUE | \$1,867,497.00 | | |

| | | | |
|----------------|--|-----------------------------|--|
| CONTRACT: 5047 | SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA | SAP CUSTOMER NO: 4000002544 | PLEASE CONTACT LAURA GIAMBRONE |
| | TYPE: FIRM TRANSPORTATION | LEGAL ENTITY NO: 4120 | AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE |
| | | DUNS NO: 006922736 | OR CODE LIST |

| POI NO. | RECEIPTS | DELIVERIES | PROD MONTH | TC | RC | RATES | | | | VOLUMES | AMOUNT |
|---------|----------|------------|------------|----|-----|---------|---------|------|------------|-----------|----------------|
| | DRN No. | | | | | POI NO. | DRN No. | BASE | SURCHARGES | | |
| | | | 10/00 | A | RES | 0.3687 | 0.0066 | | 0.3753 | 7,743,707 | \$2,906,213.24 |
| | | | 10/00 | A | NRR | 0.0590 | | | 0.0590 | 372,000 | \$21,948.00 |
| | | | 10/00 | A | TRL | 0.3687 | 0.0066 | | 0.3753 | (60,760) | (\$22,803.23) |
| | | | 10/00 | A | TRL | 0.3687 | 0.0066 | | 0.3753 | (80,569) | (\$30,237.55) |
| | | | 10/00 | A | TRL | 0.3687 | 0.0066 | | 0.3753 | (12,431) | (\$4,665.35) |
| | | | 10/00 | A | TRL | 0.3687 | 0.0066 | | 0.3753 | (138,539) | (\$51,993.69) |
| | | | 10/00 | A | TRL | 0.3687 | 0.0066 | | 0.3753 | (52,700) | (\$19,778.31) |
| | | | 10/00 | A | TRL | 0.3687 | 0.0066 | | 0.3753 | (4,030) | (\$1,512.46) |
| | | | 10/00 | A | TRL | 0.3687 | 0.0066 | | 0.3753 | (939,300) | (\$352,519.29) |
| | | | 10/00 | A | TRL | 0.3687 | 0.0066 | | 0.3753 | (217,000) | (\$81,440.10) |
| | | | 10/00 | A | TRL | 0.3687 | 0.0066 | | 0.3753 | (59,675) | (\$22,396.03) |
| | | | 10/00 | A | TRL | 0.3687 | 0.0066 | | 0.3753 | (337,621) | (\$126,709.16) |
| | | | 10/00 | A | TRL | 0.3687 | 0.0066 | | 0.3753 | (46,035) | (\$17,276.94) |
| | | | 10/00 | A | TRL | 0.3687 | 0.0066 | | 0.3753 | (14,756) | (\$5,537.93) |
| | | | 10/00 | A | TRL | 0.3687 | 0.0066 | | 0.3753 | (103,447) | (\$38,823.66) |
| | | | 10/00 | A | TRL | 0.3687 | 0.0066 | | 0.3753 | (465,000) | (\$174,514.50) |
| | | | 10/00 | A | TRL | 0.3687 | 0.0066 | | 0.3753 | (31,000) | (\$11,634.30) |
| | | | 10/00 | A | TRL | 0.3687 | 0.0066 | | 0.3753 | (10,075) | (\$3,781.15) |
| | | | 10/00 | A | TRL | 0.3687 | 0.0066 | | 0.3753 | (8,959) | (\$3,362.31) |
| | | | 10/00 | A | TRL | 0.3687 | 0.0066 | | 0.3753 | (27,900) | (\$10,470.87) |
| | | | 10/00 | A | TRL | 0.3687 | 0.0066 | | 0.3753 | (210,180) | (\$78,880.55) |
| | | | 10/00 | A | TRL | 0.3687 | 0.0066 | | 0.3753 | (6,200) | (\$2,326.86) |

COPY

01-90-000-232-02-00-0



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

NOV-01-2000

09:29

Batch Processor

91%

P 03

| | |
|------------------|----------------|
| DATE | 10/31/00 |
| DUE | 11/10/00 |
| INVOICE NO. | 38368 |
| TOTAL AMOUNT DUE | \$1,867,497.00 |

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank Dallas TX
 Account #
 ABA # 111000012

| | | | |
|----------------|--|----------------------------|--|
| CONTRACT: 5047 | SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA | SAP CUSTOMER NO: 400002544 | PLEASE CONTACT LAURA GIANBRONE |
| | TYPE: FIRM TRANSPORTATION | LEGAL ENTITY NO: 4120 | AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE |
| | | DUNS NO: 006922736 | OR CODE LIST |

| POI NO. | RECEIPTS | | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT |
|---------|----------|--|------------|---------|------------|----|----|-------|------------|------|--------------------|--------|
| | DRN No. | | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | | |

TOTAL FOR CONTRACT 5047 FOR MONTH OF 10/00.

5,289,530 \$1,867,497.00

| | | | |
|--|------------|-----------------|----------------|
| Gas Research Institute (GRI) Contributions: | | | |
| Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100. | | | |
| Amount | Project(s) | Project Area(s) | |
| | | | |
| If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is: | | | |
| Year | Rate | Incremental GRI | Total Invoice |
| 1998 | 0.0085 | \$2,505.33 | \$1,880,002.33 |
| 1999 | 0.0076 | \$7,744.75 | \$1,875,241.75 |
| 2000 | 0.0066 | \$2,455.22 | \$1,869,952.22 |
| | | | |

*** END OF INVOICE 38368 ***

COPY

2

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

NOV-01-2000 09:30

Batch Processor

91%

P.04

| | |
|------------------|--------------|
| DATE | 10/31/00 |
| DUE | 11/10/00 |
| INVOICE NO. | 38407 |
| TOTAL AMOUNT DUE | \$597,248.20 |


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **11-10-00**
 Florida Gas Transmission Company
 Nations Bank: Dallas TX
 Account #
 ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 TYPE: FIRM TRANSPORTATION
 SAP CUSTOMER NO: 4000002544
 LEGAL ENTITY NO: 4120
 DUNS NO: 006922736
 PLEASE CONTACT LAURA GIANBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| POI NO. | RECEIPTS DRN No. | DELIVERIES POI NO. | DRN No. | PROD MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT | |
|---|---------------------|-----------------------|---------|---------------|----|-----|--------|------------|------|--------------------|-----------|---------------|
| | | | | | | | BASE | SURCHARGES | DISC | | | NET |
| | | | | 10/00 | A | RES | 0.7618 | 0.0066 | | 0.7684 | 513,949 | \$394,918.41 |
| | | | | 10/00 | A | RES | 0.7618 | | | 0.7618 | 665,601 | \$507,054.84 |
| | | | | 10/00 | A | TRL | 0.3924 | | | 0.3924 | (26,350) | (\$10,339.74) |
| | | | | 10/00 | A | TRL | 0.7618 | 0.0066 | | 0.7684 | (24,800) | (\$19,056.32) |
| | | | | 10/00 | A | TRL | 0.4312 | | | 0.4312 | (15,748) | (\$6,790.54) |
| | | | | 10/00 | A | TRL | 0.4312 | | | 0.4312 | (39,680) | (\$17,110.02) |
| | | | | 10/00 | A | TRL | 0.4312 | | | 0.4312 | (124,000) | (\$53,468.80) |
| | | | | 10/00 | A | TRL | 0.4312 | | | 0.4312 | (136,400) | (\$58,815.68) |
| | | | | 10/00 | A | TRL | 0.4312 | | | 0.4312 | (58,807) | (\$25,357.58) |
| | | | | 10/00 | A | TRL | 0.4312 | | | 0.4312 | (52,483) | (\$22,630.67) |
| | | | | 10/00 | A | TRL | 0.3923 | | | 0.3923 | (10,850) | (\$4,256.46) |
| | | | | 10/00 | A | TRL | 0.4321 | | | 0.4321 | (15,200) | (\$6,567.92) |
| | | | | 10/00 | A | TRL | 0.4312 | | | 0.4312 | (6,510) | (\$2,807.11) |
| | | | | 10/00 | A | TRL | 0.4312 | | | 0.4312 | (65,100) | (\$28,071.12) |
| | | | | 10/00 | A | TRL | 0.4312 | | | 0.4312 | (4,278) | (\$1,844.67) |
| | | | | 10/00 | A | TRL | 0.4312 | | | 0.4312 | (4,278) | (\$1,844.67) |
| | | | | 10/00 | A | TRL | 0.4312 | | | 0.4312 | (3,317) | (\$1,430.29) |
| | | | | 10/00 | A | TRL | 0.4321 | | | 0.4321 | (35,100) | (\$15,166.71) |
| | | | | 10/00 | A | TRL | 0.4321 | | | 0.4321 | (67,500) | (\$29,166.75) |
| TOTAL FOR CONTRACT 5319 FOR MONTH OF 10/00. | | | | | | | | | | | 489,149 | \$597,248.20 |

COPY

01-90-000-232-02-00-0


3

El Paso Merchant Energy
 P. O. Box 2563
 BIRMINGHAM, ALABAMA 35202-2563

10/1 - 10/31/00
 INVOICE(est)

October 2, 2000

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.
 POST OFFICE BOX 2562
 TAMPA, FLORIDA 33601
 ATTN: MR. ED ELLIOTT

MELLON BANK, PITTSBURGH, PA
 ABA # 043-000-261
 ACCOUNT #
 EL PASO MERCHANT ENERGY GAS L.P.

| COMMODITY DETAIL | | W/H | | |
|--------------------------------|-------------------------|----------------|-------------|------------------------|
| <u>RATE PERIOD</u> | | <u>THERMS</u> | <u>RATE</u> | <u>AMOUNT</u> |
| 10/1 - 10/31/00 | | 2,207,594 | \$5.21417 | \$1,151,076.52 |
| Total Commodity | | 2,207,594 | \$5.21417 | \$1,151,076.52 |
| TRANSPORT DETAIL | | | | |
| <u>AGREEMENT</u> | | <u>DTH</u> | <u>RATE</u> | <u>AMOUNT</u> |
| 848510 Peoples SNG Inter Com. | | 0 atn | 0.2988 | \$0.00 |
| 830087 Peoples So Ga Inter Com | | 0 dth | 0.1702 | \$0.00 |
| 864340 & 864350 SNG Firm Com | | 518,552 dth | 0.0311 | \$16,126.97 |
| 831200 & 831210 So Ga Firm Com | | 508,544 atn | 0.0202 | \$10,272.59 |
| 864340 & 864350 SNG Firm Dem | | 35,992 dth/day | 8.3000 | \$298,733.60 |
| 831200 & 831210 So Ga Firm Dem | | 35,700 atn/day | 5.4060 | \$192,994.20 |
| Monthly Agency Fee | | | | \$1,000.00 |
| Credits. | | | | |
| | SNG Brokered Capacity | | | (\$3,224.00) |
| | So Ga Brokered Capacity | | | (\$6,510.00) |
| Total Transport | | | | \$509,393.36 |
| TOTAL AMOUNT DUE | | | | \$ 1,660,469.87 |



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

| ACCOUNT NUMBER | | ROUTE | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT | |
|----------------------------|----------|-------------|-----------------|--------------------------------|-----------------------|----------------------|
| 93305-111588 | | 08-11 | Sep 19, 2000 | Oct 17, 2000 | \$ | |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
| 4823.88 | 4823.88- | 0.00 | 0.00 | 0.00 | 5774.63 | 5774.63 |

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
1 JACARANDA SQUARE
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 9/25/00

| CUSTOMER NAME | | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE |
|----------------------------|----------|----------------|-----------------|--------------------------------|-----------------------|
| PEOPLES GAS | | 93305-111588 | Sep 19, 2000 | Oct 17, 2000 | 5774.63 |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES |
| 4823.88 | 4823.88- | 0.00 | 0.00 | 0.00 | 5774.63 |

METER READING INFORMATION

| TYPE | METER NUMBER | SERVICE PERIOD | # OF DAYS | CURR READ | PREV READ | USAGE |
|------|----------------|------------------|-----------|-----------|-----------|-------|
| GS | 8457280 | 8/17/00- 9/19/00 | 33 | 84010 | 75787 | 8223 |
| | TOTAL GAS USED | | | | | 8223 |

CURRENT PERIOD ACCOUNT ACTIVITY

| TYPE OF SERVICE | AMOUNT |
|-----------------|----------|
| GAS | 5,774.63 |

CO - 1 VENDOR 1007582
 INVOICE 93305111588 SEP00
 PO SP32961 DUE 10-2
 ATT ----- TRAN -----
 ENTERED ----- AUTH JB -----

SEP 27 '00 PM3:01

TOTAL CURRENT CHARGES 5,774.63
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 5,774.63

CURRENT CHARGES PAST DUE AFTER Oct 17, 2000

5

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON OCTOBER 4 - 6, 2000. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON OCTOBER 4.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

| ACCOUNT NUMBER | | ROUTE | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT | |
|----------------------------|----------|-------------|-----------------|--------------------------------|-----------------------|----------------------|
| 10001-74500 | | 01-01 | Oct 02, 2000 | Oct 30, 2000 | \$ | |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
| 2896.72 | 2896.72- | 0.00 | 0.00 | 0.00 | 2885.30 | 2885.30 |

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1
33601-2562

VENDOR 1007582

INVOICE 1000174500 OCT 00



DUPLICATE DUE 10-16

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
NW 136 AVE & NW 8 ST
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATTENTION TRAN For assistance or to provide instructions about your account, check this box and write on the back of this statement.

ENTERED AUTH [Signature]

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 10/06/00

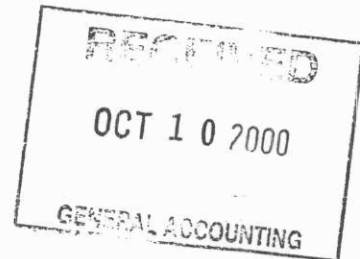
| CUSTOMER NAME | | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE |
|----------------------------|----------|----------------|-----------------|--------------------------------|-----------------------|
| PEOPLES GAS | | 10001-74500 | Oct 02, 2000 | Oct 30, 2000 | 2885.30 |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES |
| 2896.72 | 2896.72- | 0.00 | 0.00 | 0.00 | 2885.30 |

METER READING INFORMATION

| TYPE | METER NUMBER | SERVICE PERIOD | # OF DAYS | CURR READ | PREV READ | USAGE |
|------|----------------|------------------|-----------|-----------|-----------|-------|
| GS | 9322486 | 8/30/00-10/02/00 | 33 | 111403 | 107051 | 4352 |
| | TOTAL GAS USED | | | | | 4352 |

CURRENT PERIOD ACCOUNT ACTIVITY

| TYPE OF SERVICE | AMOUNT |
|-----------------|----------|
| GAS | 2,885.30 |



TOTAL CURRENT CHARGES 2,885.30
TOTAL PAST DUE AMOUNT 0.00
TOTAL AMOUNT NOW DUE 2,885.30

CURRENT CHARGES PAST DUE AFTER Oct 30, 2000

6

MESSAGES

WE NOW HAVE 2 NEW UTILITY PAYMENT OFFICES OPEN TO SERVE YOU FROM 9 AM TO 5 PM, MON-FRI: THE VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND THE NEW RIVER CIVIC CENTER AT 60 WESTON ROAD!



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

| ACCOUNT NUMBER | | ROUTE | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT | |
|----------------------------|----------|-------------|-----------------|--------------------------------|-----------------------|----------------------|
| 132663-128434 | | 03-41 | Sep 12, 2000 | Oct 10, 2000 | \$ | |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
| 2478.37 | 2478.37- | 0.00 | 0.00 | 0.00 | 2890.14 | 2890.14 |

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1 VENDOR 1007582
33601-2562 INVOICE 132663128434 SEP 00
SP32961 DUE 9-28

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____
ENTERED _____ AUTH AB
For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 9/18/00

| CUSTOMER NAME | | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE |
|----------------------------|----------|----------------|-----------------|--------------------------------|-----------------------|
| PEOPLES GAS | | 132663-128434 | Sep 12, 2000 | Oct 10, 2000 | 2890.14 |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES |
| 2478.37 | 2478.37- | 0.00 | 0.00 | 0.00 | 2890.14 |

METER READING INFORMATION

| TYPE | METER NUMBER | SERVICE PERIOD | # OF DAYS | CURR READ | PREV READ | USAGE |
|------|----------------|------------------|-----------|-----------|-----------|-------|
| GS | 6045179 | 8/11/00- 9/12/00 | 32 | 5745 | 1476 | 4269 |
| | TOTAL GAS USED | | | | | 4269 |

CURRENT PERIOD ACCOUNT ACTIVITY

| TYPE OF SERVICE | AMOUNT |
|-----------------|----------|
| GAS | 2,890.14 |

RECEIVED
SEP 21 2000
ACCOUNTS PAYABLE

TOTAL CURRENT CHARGES 2,890.14
TOTAL PAST DUE AMOUNT 0.00
TOTAL AMOUNT NOW DUE 2,890.14

CURRENT CHARGES PAST DUE AFTER Oct 10, 2000

7

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON OCTOBER 4 - 6, 2000. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON OCTOBER 4.



0016408

CO _____ VENDOR _____
INVOICE NO. _____
DUE DATE _____
ATTENTION _____

Okaloosa County Gas District

ENTERED _____ AUTH. _____
P.O. Box 548 Valparaiso, Florida 32580-0548 (904)678-2123

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 09/15/00

INVOICE NO: 93

SERVICE PERIOD: THROUGH AUGUST 31,2000

RECEIVED
SEP 21 2000

750 MMBTU @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

OCT 2 '00 AM 9:56

AMOUNT DUE BY: 10/02/00

COPY

0016408

SP35088

| AUTH. | | DUE DATE: | | | | | |
|-------|------|-----------|------|------|-----|----------|--|
| INV | NO. | DATE | TIME | PROJ | NO. | AMOUNT | |
| 93 | 0114 | 000 | 232 | 02 | 04 | 032550.- | |
| | | | | | | | |
| | | | | | | | |

OK
[Signature]

8

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR OCTOBER 2000

13-Nov-00

h:\gas_acct\pgal\Usage Charges-FGT-for Calendar Year 2000.xls

| | (A) | (B) | (C) | (D) | (E) |
|---|--------------------|---------|----------------|-------------|----------------|
| | <u>DESCRIPTION</u> | | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | FTS-1-USAGE | ACCRUED | 2,838,149 | 0.04770 | \$135,379.71 |
| 2 | FTS-1-NO NOTICE | ACCRUED | 78,508 | 0.04770 | \$3,744.83 |
| 3 | TOTAL FTS-1 | ACCRUED | 2,916,657 | | \$139,124.54 |
| 4 | FTS-2-USAGE | ACCRUED | 225,701 | 0.03070 | \$6,929.02 |
| 5 | GRAND TOTAL | ACCRUED | 3,142,358 | | \$146,053.56 |

**PEOPLES GAS SYSTEM
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR OCTOBER 2000**

13-Nov-00

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2000.xls

| | (A) | (B) | (C) | (D) | (E) |
|---|--------------------|---------|----------------|-------------|----------------|
| | <u>DESCRIPTION</u> | | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | FTS-1 | ACCRUED | (10,633) | 0.37530 | (\$3,990.56) |
| 2 | TOTAL | | (10,633) | | (\$3,990.56) |

10

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October 2000

SWING SERVICE-DEMAND

| | (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|---|-----------------|---------------|-------------|----------------|
| 1 | BP ENERGY | 3,100,000.0 | 0.00500 | \$15,500.00 |
| 2 | | 0.0 | 0.00000 | \$0.00 |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | TOTAL: | 3,100,000.0 | | \$15,500.00 |

SWING SERVICE-COMMODITY

| | | | | |
|----|-----------|-------------|---------|----------------|
| 9 | BP ENERGY | 3,100,000.0 | 0.52900 | \$1,639,900.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | | 0.0 | 0.00000 | \$0.00 |
| 16 | TOTAL: | 3,100,000.0 | | \$1,639,900.00 |

11

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October 2000

| (A) | (B) | (C) | (D) |
|-------------|--------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 BP ENERGY | 1,597,740.0 | 0.50050 | \$799,668.87 |
| 2 | 0.0 | 0.00000 | \$0.00 |
| 3 | 0.0 | 0.00000 | \$0.00 |
| 4 | 0.0 | 0.00000 | \$0.00 |
| 5 | 0.0 | 0.00000 | \$0.00 |
| 6 | 0.0 | 0.00000 | \$0.00 |
| 7 | 0.0 | 0.00000 | \$0.00 |
| 8 | 0.0 | 0.00000 | \$0.00 |
| 9 | 0.0 | 0.00000 | \$0.00 |
| 10 | 0.0 | 0.00000 | \$0.00 |
| 11 | 0.0 | 0.00000 | \$0.00 |
| 12 | 0.0 | 0.00000 | \$0.00 |
| 13 | 0.0 | 0.00000 | \$0.00 |
| 14 | 0.0 | 0.00000 | \$0.00 |
| 15 TOTAL: | <u>1,597,740.0</u> | | <u>\$799,668.87</u> |

12

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October 2000

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|-----------------|--------------------|-------------|---------------------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | CITRUS | 2,175,530.0 | 0.22000 | \$478,616.60 |
| 2 | | 0.0 | 0.00000 | \$0.00 |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | <u>2,175,530.0</u> | | <u>\$478,616.60</u> |

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October 2000

COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|----------------|------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 CORAL ENERGY | 100,000.0 | 0.53300 | \$53,300.00 |
| 2 CORAL ENERGY | 50,000.0 | 0.46800 | \$23,400.00 |
| 3 CORAL ENERGY | 70,000.0 | 0.46000 | \$32,200.00 |
| 4 CORAL ENERGY | 240,000.0 | 0.45000 | \$108,000.00 |
| 5 CORAL ENERGY | 100,000.0 | 0.45200 | \$45,200.00 |
| 6 CORAL ENERGY | 40,130.0 | 0.52100 | \$20,907.73 |
| 7 | 0.0 | 0.00000 | \$0.00 |
| 8 | 0.0 | 0.00000 | \$0.00 |
| 9 | 0.0 | 0.00000 | \$0.00 |
| 10 | 0.0 | 0.00000 | \$0.00 |
| 11 | 0.0 | 0.00000 | \$0.00 |
| 12 | 0.0 | 0.00000 | \$0.00 |
| 13 | 0.0 | 0.00000 | \$0.00 |
| 14 | 0.0 | 0.00000 | \$0.00 |
| 15 | 0.0 | 0.00000 | \$0.00 |
| 16 | 0.0 | 0.00000 | \$0.00 |
| 17 TOTAL: | <u>600,130.0</u> | | <u>\$283,007.73</u> |

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October 2000**

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|---------------|------------------|---------|--------------------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | DUKE | 50,000.0 | 0.52800 | \$26,400.00 |
| 2 | DUKE | 69,720.0 | 0.50400 | \$35,138.88 |
| 3 | DUKE | 2,480.0 | 0.52900 | \$1,311.92 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | <u>122,200.0</u> | | <u>\$62,850.80</u> |

15

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October 2000

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|---------------|------------------|---------|---------------------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | DYNEGY | 50,000.0 | 0.46650 | \$23,325.00 |
| 2 | DYNEGY | 50,000.0 | 0.46000 | \$23,000.00 |
| 3 | DYNEGY | 150,000.0 | 0.45000 | \$67,500.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | | 0.0 | 0.00000 | \$0.00 |
| 16 | | 0.0 | 0.00000 | \$0.00 |
| 17 | | 0.0 | 0.00000 | \$0.00 |
| 18 | TOTAL: | <u>250,000.0</u> | | <u>\$113,825.00</u> |

16

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October 2000**

SWING SERVICE-COMMODITY

| (A) | (B) | (C) | (D) |
|-----------|--------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 ENRON | 61,940.0 | 0.50650 | \$31,372.62 |
| 2 ENRON | 72,270.0 | 0.52200 | \$37,724.94 |
| 3 ENRON | 10,320.0 | 0.50450 | \$5,206.44 |
| 4 ENRON | 120,000.0 | 0.53300 | \$63,960.00 |
| 5 ENRON | 100,000.0 | 0.48150 | \$48,150.00 |
| 6 ENRON | 100,000.0 | 0.48300 | \$48,300.00 |
| 7 ENRON | 96,000.0 | 0.46150 | \$44,304.00 |
| 8 ENRON | 218,670.0 | 0.44900 | \$98,182.83 |
| 9 ENRON | 200,000.0 | 0.45275 | \$90,550.00 |
| 10 ENRON | 100,000.0 | 0.47800 | \$47,800.00 |
| 11 ENRON | 10,320.0 | 0.48450 | \$5,000.04 |
| 12 ENRON | 50,000.0 | 0.45300 | \$22,650.00 |
| 13 ENRON | 10,320.0 | 0.48750 | \$5,031.00 |
| 14 ENRON | 100,000.0 | 0.46800 | \$46,800.00 |
| 15 TOTAL: | <u>1,249,840.0</u> | | <u>\$595,031.87</u> |

17

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October 2000

COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|-----------------|------------------|-------------|--------------------|
| <u>SUPPLIER</u> | <u>THERMS</u> | <u>RATE</u> | <u>ACCRUED</u> |
| 1 INFINITE | 30,970.0 | 0.51900 | \$16,073.43 |
| 2 INFINITE | 80,000.0 | 0.53200 | \$42,560.00 |
| 3 | 0.0 | 0.00000 | \$0.00 |
| 4 | 0.0 | 0.00000 | \$0.00 |
| 5 | 0.0 | 0.00000 | \$0.00 |
| 6 | 0.0 | 0.00000 | \$0.00 |
| 7 | 0.0 | 0.00000 | \$0.00 |
| 8 | 0.0 | 0.00000 | \$0.00 |
| 9 | 0.0 | 0.00000 | \$0.00 |
| 10 | 0.0 | 0.00000 | \$0.00 |
| 11 | 0.0 | 0.00000 | \$0.00 |
| 12 | 0.0 | 0.00000 | \$0.00 |
| 13 | 0.0 | 0.00000 | \$0.00 |
| 14 | 0.0 | 0.00000 | \$0.00 |
| 15 TOTAL: | <u>110,970.0</u> | | <u>\$58,633.43</u> |

18

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October 2000**

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|---------------|--------------------|---------|-----------------------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | PRIOR | 100,000.0 | 0.51950 | \$51,950.00 |
| 2 | PRIOR | 2,494,570.0 | 0.53000 | \$1,322,122.10 |
| 3 | PRIOR | 21,820.0 | 0.52500 | \$11,455.50 |
| 4 | PRIOR | 3,240.0 | 0.52350 | \$1,696.14 |
| 5 | PRIOR | 2,066,150.0 | 0.52550 | \$1,085,761.67 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | <u>4,685,780.0</u> | | <u>\$2,472,985.41</u> |

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October 2000

COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|-----------------|------------------|-------------|---------------------|
| <u>SUPPLIER</u> | <u>THERMS</u> | <u>RATE</u> | <u>ACCRUED</u> |
| 1 RELIANT | 60,000.0 | 0.48300 | \$28,980.00 |
| 2 RELIANT | 120,000.0 | 0.46700 | \$56,040.00 |
| 3 RELIANT | 100,000.0 | 0.46250 | \$46,250.00 |
| 4 RELIANT | 150,000.0 | 0.45000 | \$67,500.00 |
| 5 | 0.0 | 0.00000 | \$0.00 |
| 6 | 0.0 | 0.00000 | \$0.00 |
| 7 | 0.0 | 0.00000 | \$0.00 |
| 8 | 0.0 | 0.00000 | \$0.00 |
| 9 | 0.0 | 0.00000 | \$0.00 |
| 10 | 0.0 | 0.00000 | \$0.00 |
| 11 | 0.0 | 0.00000 | \$0.00 |
| 12 | 0.0 | 0.00000 | \$0.00 |
| 13 | 0.0 | 0.00000 | \$0.00 |
| 14 | 0.0 | 0.00000 | \$0.00 |
| 15 TOTAL: | <u>430,000.0</u> | | <u>\$198,770.00</u> |

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October 2000**

COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|-----------|-------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 UNOCAL | 53,240.0 | 0.52150 | \$27,764.66 |
| 2 UNOCAL | 255,490.0 | 0.50200 | \$128,255.98 |
| 3 UNOCAL | 13,420.0 | 0.50600 | \$6,790.52 |
| 4 UNOCAL | 23,750.0 | 0.51900 | \$12,326.25 |
| 5 UNOCAL | 15,490.0 | 0.53200 | \$8,240.68 |
| 6 UNOCAL | 15,490.0 | 0.52200 | \$8,085.78 |
| 7 UNOCAL | 15,490.0 | 0.53500 | \$8,287.15 |
| 8 UNOCAL | 46,470.0 | 0.48400 | \$22,491.48 |
| 9 UNOCAL | 40,000.0 | 0.48200 | \$19,280.00 |
| 10 UNOCAL | 99,990.0 | 0.46200 | \$46,195.38 |
| 11 UNOCAL | 44,000.0 | 0.46000 | \$20,240.00 |
| 12 UNOCAL | 150,000.0 | 0.44700 | \$67,050.00 |
| 13 UNOCAL | 50,000.0 | 0.44800 | \$22,400.00 |
| 14 | 0.0 | 0.00000 | \$0.00 |
| 15 TOTAL: | <u>822,830.00</u> | | <u>\$397,407.88</u> |

21

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

SEPTEMBER 2000

| (A) | (B) | (C) | (D) | (E) |
|-----------------|----------|---------------|-------------|----------------|
| <u>SUPPLIER</u> | | <u>THERMS</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 AMOCO | ACCRUED: | 1,546,200.0 | 0.43250 | \$668,731.50 |
| 2 | ACTUAL: | 1,546,200.0 | 0.43250 | \$668,731.50 |
| 3 CITRUS | ACCRUED: | 2,105,350.0 | 0.22000 | \$463,177.00 |
| 4 | ACTUAL: | 1,544,408.0 | 0.22000 | \$339,769.76 |
| 5 DUKE ENERGY | ACCRUED: | 31,110.0 | 0.47600 | \$14,808.36 |
| 6 | ACTUAL: | 31,110.0 | 0.47600 | \$14,808.36 |
| 7 DUKE ENERGY | ACCRUED: | 103,080.0 | 0.48000 | \$49,478.40 |
| 8 | ACTUAL: | 103,080.0 | 0.48000 | \$49,478.40 |
| 9 DUKE ENERGY | ACCRUED: | 309,240.0 | 0.47350 | \$146,425.14 |
| 10 | ACTUAL: | 309,240.0 | 0.47350 | \$146,425.14 |
| 11 DUKE ENERGY | ACCRUED: | 231,930.0 | 0.47100 | \$109,239.03 |
| 12 | ACTUAL: | 231,930.0 | 0.47200 | \$109,470.96 |
| 13 DUKE ENERGY | ACCRUED: | 123,700.0 | 0.48800 | \$60,365.60 |
| 14 | ACTUAL: | 123,700.0 | 0.48800 | \$60,365.60 |
| 15 DUKE ENERGY | ACCRUED: | 126,780.0 | 0.49800 | \$63,136.44 |

dd

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

SEPTEMBER 2000

| (A) SUPPLIER | (B) | (C) THERMS | (D) RATE | (E) DOLLARS |
|-----------------|----------|---------------|-------------|----------------|
| 16 | ACTUAL: | 126,780.0 | 0.49800 | \$63,136.44 |
| 17 DUKE ENERGY | ACCRUED: | 6,160.0 | 0.50800 | \$3,129.28 |
| 18 | ACTUAL: | 6,160.0 | 0.50800 | \$3,129.28 |
| 19 DUKE ENERGY | ACCRUED: | 13,390.0 | 0.52150 | \$6,982.89 |
| 20 | ACTUAL: | 13,390.0 | 0.52150 | \$6,982.89 |
| 21 DUKE ENERGY | ACCRUED: | 309,240.0 | 0.51650 | \$159,722.46 |
| 22 | ACTUAL: | 309,240.0 | 0.51350 | \$158,794.74 |
| 23 DUKE ENERGY | ACCRUED: | 30,930.0 | 0.51650 | \$15,975.34 |
| 24 | ACTUAL: | 30,930.0 | 0.51650 | \$15,975.33 |
| 25 DUKE ENERGY | ACCRUED: | 20,620.0 | 0.51200 | \$10,557.43 |
| 26 | ACTUAL: | 20,620.0 | 0.51200 | \$10,557.44 |
| 27 DYNEGY | ACCRUED: | 1,295,390.0 | 0.46700 | \$604,947.13 |
| 28 | ACTUAL: | 1,295,390.0 | 0.46700 | \$604,947.13 |
| 29 DYNEGY | ACCRUED: | 1,040,810.0 | 0.46050 | \$479,293.15 |

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

SEPTEMBER 2000

| (A) SUPPLIER | (B) | (C) THERMS | (D) RATE | (E) DOLLARS |
|-----------------|----------|---------------|-------------|----------------|
| 30 | ACTUAL: | 1,076,700.0 | 0.46050 | \$495,820.35 |
| 31 ENRON | ACCRUED: | 43,290.0 | 0.47600 | \$20,606.04 |
| 32 | ACTUAL: | 43,290.0 | 0.47600 | \$20,606.04 |
| 33 ENRON | ACCRUED: | 51,540.0 | 0.48950 | \$25,228.83 |
| 34 | ACTUAL: | 51,540.0 | 0.48950 | \$25,228.83 |
| 35 ENRON | ACCRUED: | 77,310.0 | 0.48800 | \$37,727.28 |
| 36 | ACTUAL: | 77,310.0 | 0.48800 | \$37,727.28 |
| 37 ENRON | ACCRUED: | 121,630.0 | 0.50700 | \$61,666.41 |
| 38 | ACTUAL: | 121,630.0 | 0.50700 | \$61,666.41 |
| 39 ENRON | ACCRUED: | 123,700.0 | 0.50950 | \$63,025.14 |
| 40 | ACTUAL: | 123,700.0 | 0.50950 | \$63,025.15 |
| 41 ENRON | ACCRUED: | 51,540.0 | 0.53000 | \$27,316.20 |
| 42 | ACTUAL: | 51,540.0 | 0.53000 | \$27,316.20 |
| 43 ENRON | ACCRUED: | 30,930.0 | 0.51650 | \$15,975.33 |
| 44 | ACTUAL: | 30,930.0 | 0.51650 | \$15,975.36 |

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

SEPTEMBER 2000

| (A) SUPPLIER | (B) | (C) THERMS | (D) RATE | (E) DOLLARS |
|-----------------|----------|---------------|-------------|----------------|
| 45 NOBLE | ACCRUED: | 412,320.0 | 0.46500 | \$191,728.80 |
| 46 | ACTUAL: | 412,320.0 | 0.46950 | \$193,584.24 |
| 47 PRIOR | ACCRUED: | 1,500,000.0 | 0.46350 | \$695,250.00 |
| 48 | ACTUAL: | 1,500,000.0 | 0.46350 | \$695,250.00 |
| 49 PRIOR | ACCRUED: | 71,100.0 | 0.46100 | \$32,777.10 |
| 50 | ACTUAL: | 71,100.0 | 0.46100 | \$32,777.10 |
| 51 PRIOR | ACCRUED: | 288,080.0 | 0.46150 | \$132,948.92 |
| 52 | ACTUAL: | 288,680.0 | 0.46150 | \$133,225.82 |
| 53 PRIOR | ACCRUED: | 1,192,270.0 | 0.46050 | \$549,040.36 |
| 54 | ACTUAL: | 1,192,270.0 | 0.46050 | \$549,040.34 |
| 55 PRIOR | ACCRUED: | 35,330.0 | 0.47600 | \$16,817.08 |
| 56 | ACTUAL: | 35,330.0 | 0.47600 | \$16,817.08 |
| 57 UNOCAL | ACCRUED: | 23,910.0 | 0.48600 | \$11,620.26 |
| 58 | ACTUAL: | 23,910.0 | 0.48600 | \$11,620.26 |

25

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

SEPTEMBER 2000

| (A) | (B) | (C) | (D) | (E) |
|------------|----------|-----------|---------|--------------|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 59 UNOCAL | ACCRUED: | 17,780.0 | 0.48950 | \$8,703.31 |
| 60 | ACTUAL: | 17,780.0 | 0.48950 | \$8,703.31 |
| 61 UNOCAL | ACCRUED: | 51,540.0 | 0.52900 | \$27,264.66 |
| 62 | ACTUAL: | 51,540.0 | 0.52900 | \$27,264.66 |
| 63 UNOCAL | ACCRUED: | 3,080.0 | 0.52350 | \$1,612.38 |
| 64 | ACTUAL: | 3,080.0 | 0.52900 | \$1,629.32 |
| 65 UNOCAL | ACCRUED: | 9,850.0 | 0.48650 | \$4,792.03 |
| 66 | ACTUAL: | 9,850.0 | 0.48650 | \$4,792.03 |
| 67 UNOCAL | ACCRUED: | 10,310.0 | 0.52000 | \$5,361.20 |
| 68 | ACTUAL: | 10,310.0 | 0.52000 | \$5,361.20 |
| 69 UNOCAL | ACCRUED: | 10,310.0 | 0.51100 | \$5,268.41 |
| 70 | ACTUAL: | 10,310.0 | 0.51100 | \$5,268.41 |
| 71 UNOCAL | ACCRUED: | 0.0 | 0.42200 | \$0.00 |
| 72 | ACTUAL: | (4,790.0) | 0.42200 | (\$2,021.38) |
| 73 WESTERN | ACCRUED: | 77,310.0 | 0.48500 | \$37,495.35 |

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

SEPTEMBER 2000

| (A) | (B) | (C) | (D) | (E) |
|----------|----------|----------|---------|-------------|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 74 | ACTUAL: | 77,310.0 | 0.48500 | \$37,495.35 |
| 75 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 76 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 77 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 78 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 79 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 80 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 81 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 82 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 83 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 84 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 85 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 86 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 87 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

SEPTEMBER 2000

| (A) SUPPLIER | (B) | (C) THERMS | (D) RATE | (E) DOLLARS |
|-----------------|----------------|---------------|-------------|----------------|
| 88 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 89 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 90 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 91 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 92 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 93 | TOTAL ACCRUED: | 11,497,060.0 | | \$4,828,194.24 |
| 94 | TOTAL ACTUAL: | 10,967,818.0 | | \$4,720,746.33 |
| 95 | ADJUSTMENT: | (529,242.0) | | (\$107,447.91) |

28

Gas Sales Invoice



BP Energy Company
Tax ID 38-3421804

Invoice Number 58
Invoice Date 10/05/2000
Contract # 184328
Delivery Month Sep 2000
Due Date 10/26/2000

Remit: US \$ WIRE 10-25-00
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA# 021000021
NEW YORK, NY, 10081-8000

Attention Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33801-2562

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during Sep 2000

Calculations are based on nominated quantities

| Meter Station | MMBTU | Unit Price | Amount Due US \$ |
|---------------------------|----------------|------------|-------------------|
| CS #8 ZACHARY (0028412) | 164,820 | 4.3280 | 688,731.60 |
| Total Amount Due | 164,820 | | 688,731.60 |

\$ 668,731.50
CE

#01-90-000-232-02-00-0
RE

COPY

If you have any questions, please contact Meloncon, Troy or send a facsimile to (281) 366-5313

at (281) 366-4285

29

SALES INVOICE

wire transfer



Citrus Trading Corp.

| | | |
|--|--|---|
| Bill To: Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562 | Remit To: <i>10-20-00</i> Citrus Trading Corp. Bank: Bank of America, N.A. ABA: 111000012 Acct: | Invoice Number: 1005 Delivery Period: Sep-00 Invoice Date: October 9, 2000 Due Date: October 20, 2000 Payment Method: Wire |
| Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194 | Contact: Max Doner Telephone: (713) 853-6639 | |

| Ref. Start | End | Description | Deal # | EOL# | Tiers | MCF Quantity | Quantity | Units | Units Price | Per Unit | Extended | Invoice | |
|---------------------------|-------|-------------|----------|------|----------|--------------|----------|-------|-------------|----------|----------------|----------------|----------------------------|
| 09/01 | 09/30 | Cost of Gas | SA-22844 | | P/L: FGT | 210,000 | 210,000 | MMBtu | \$2.2000 | MMBtu | \$462,000.00 | \$462,000.00 | |
| Pre-tax Sub-total: | | | | | | | | | | | <u>210,000</u> | <u>210,000</u> | <u>\$462,000.00</u> |
| Invoice Total: | | | | | | | | | | | <u>210,000</u> | | <u>\$462,000.00</u> USD |

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Q

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30



Mobil

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PEOPLES GAS SYSTEM, INC.
ATTN: ED ELLIOTT
111 MADISON STREET
P. O. BOX 2562
TAMPA, FL 33601

Invoice No: SR00090566
Customer No: 107355-01
Customer Fax: (813) 272-0063

Payment by wire transfer: 10-25-00
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account #

Invoice Date: October 5, 2000
Payment Terms: Due October 25, 2000
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Table with columns: Prod Date, Transport Contract, Sales Point, Description, MMBTU Volume, Price, Amount Due. Includes line items for Florida Gas Transmission Company and a summary row for Invoice Totals.

** When paying by check, send remittance information with payment.
** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.

** Please refer to this invoice with your payment.
** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 260-8913.

#01-90-000-22-02-00-0

31

[Handwritten signature]

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 189692-00

INVOICE DATE: 10-09-00

CONTRACT NO.: 001100132

CLIENT CONTACT: SMN

TERMS: Net Due On or Before
 10-25-00

Volumes: MMBTUs
 Prices : US Dollars

PEOPLES GAS SYSTEM, INC.
 P. O. BOX 2562
 702 N. FRANKLIN STREET
 TAMPA FL 33602-2562
 GAS ACCOUNTING
 (813)-228-4149
 #3608100
 2396*1808

ORIGINAL COPY

| DESCRIPTION | QUANTITY (MMBTU) | RATE | AMOUNT |
|--|------------------|------------|------------|
| Estimated September 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY ZONE 3 POOL Wire To: BANK ONE, NA Chicago, IL 10-25-00 ABA #071000013 ACCOUNT # CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508 Questions regarding this invoice should be directed to Leah K. Brittain at (713)-507-6152. Support for your payment should be Faxed to (713)-507-3787, or send via email to LKBR@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS. | 107,670 | 4.605000 ✓ | 495,820.35 |
| TOTAL INVOICE | 107,670 MMBTUs | | 495,820.35 |

COPY

#01-90-000-232-02-00-0
 [Signature]

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Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 190500-00
 INVOICE DATE: 10-19-00
 CONTRACT NO.: 001100131
 CLIENT CONTACT: SMN
 TERMS: Net Due On or Before 10-25-00

T
O

PEOPLES GAS SYSTEM, INC.
 P. O. BOX 2562
 702 N. FRANKLIN STREET
 TAMPA FL 33602-2562
 GAS ACCOUNTING
 8132284149
 #3608100
 2396*1808

ORIGINAL COPY

| DESCRIPTION | QUANTITY (MMBTU) | RATE | AMOUNT |
|---|------------------|------------|--------------|
| Estimated September 00 Volumes of Natural Gas Purchased from DYNEGY INC. via FLORIDA GAS TRANSMISSION COMPANY | | | |
| FGT ZONE 3 POOL (11) | 129,539 ✓ | 4.670000 ✓ | 604,947.13 ✓ |
| Wire To: BANK ONE, NA Chicago, IL 10-25-00 ABA #071000013 ACCOUNT #: CREDIT DYNEGY MARKETING AND TRADE | | | |
| Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508 | | | |
| Questions regarding this invoice should be directed to Leah K. Brittain at 713-507-6152. Support for your payment should be Faxed to 713-507-3787, or send via email to LKBR@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS. | | | |
| TOTAL INVOICE | 129,539MMBtus | | 604,947.13 |
| # 01-90-000-232-02-00-0 | | | }} |

COPY

SALES INVOICE

Wire Transfer



Enron North America Corp.

| | | |
|--|--|---|
| Bill To: <i>system</i> Peoples Gas, a division of Tampa Electric 702 N Franklin St Tampa, FL 33601-2562 Contact: <i>Ed Elliott</i> Telephone: (813) 228- 4149 <i>4149</i> Fax: (813) 228- 4194 <i>4194</i> | Remit To: <i>10-25-00</i> Enron North America Corp. Bank: Bank of America, N.A. Bank ID: 111000012 Acct: Contact: Darla Saucier Telephone: (713) 853-4561 Fax: (713) 646-8420 | Invoice Number: 16505SA Invoice Date: October 10, 2000 Due Date: October 25, 2000 Payment Method: Wire |
|--|--|---|

| Ref. | Start | End | Description | Deal # | EOL # | Tiers | Mcf Quantity | Units | Units Price | Per Unit | Extended | Invoice |
|--------------------|-------|-------|--|-----------|-------|-------|-----------------|-------------|---------------|----------|-------------|---------------|
| Delivery Date | | | | | | | | | | | | |
| Delivery Period | | | Sep-00 Contract: 96046233 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT Price Index: FGT.Z2.GDP.D.A | | | | | | | | | |
| 1 | 09/01 | 09/01 | Cost of Gas | SA-385026 | | | 4,329 ✓ | 4,329 MMBtu | \$4.76000 USD | ✓MMBtu | \$20,606.04 | \$20,606.04 ✓ |
| 2 | 09/07 | 09/07 | | SA-390233 | | | 5,154 ✓ | 5,154 MMBtu | \$4.89500 USD | ✓MMBtu | \$25,228.83 | \$25,228.83 ✓ |
| Pre-tax Sub-total: | | | | | | | 9,483 | 9,483 | | | | \$45,834.87 |
| Invoice Total: | | | | | | | 9,483 | 9,483 MMBtu | | | | \$45,834.87 |
| | | | | | | | | | | | | USD |

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34

SALES INVOICE

Wire Transfer



Enron North America Corp.

| | | |
|--|---|--|
| Bill To: Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562 | Remit To: <i>10-25-00</i> Enron North America Corp. Bank: Bank of America, N.A. Bank ID: 111000012 Acct: | Invoice Number: 16336SA Invoice Date: October 6, 2000 Due Date: October 25, 2000 Payment Method: Wire |
| Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194 | Contact: Darla Saucier Telephone: (713) 853-4561 Fax: (713) 646-8420 | |

| Delivery Date | | Ref. | Start | End | Description | Deal # | EOL # | Tiers | Mcf | Quantity | Units | Units Price | Per Unit | Extended | Invoice |
|---------------------------|-------|--------|--------------------|-----------|-------------|---------------------------------------|-------|-------|-----------------------------|---------------|-------|-----------------|----------|---------------------|---------------|
| Delivery Period | | Sep-00 | Contract: 96030125 | | P/L: FGT | Point: 25412-STATION 8 TRANSFER POINT | | | Price Index: FGT.Z2.GDP.D.A | | | | | | |
| 1 | 09/12 | 09/12 | Cost of Gas | SA-395108 | | | | | 7,731 ✓ | 7,731 | MMBtu | \$4.88000 USD ✓ | MMBtu | \$37,727.28 | \$37,727.28 ✓ |
| 2 | 09/14 | 09/14 | | SA-398285 | | | | | 12,163 ✓ | 12,163 | MMBtu | \$5.07000 USD ✓ | MMBtu | \$61,666.41 | \$61,666.41 ✓ |
| 3 | 09/15 | 09/15 | | SA-398285 | | | | | 12,370 ✓ | 12,370 | MMBtu | \$5.09500 USD ✓ | MMBtu | \$63,025.15 | \$63,025.15 ✓ |
| Pre-tax Sub-total: | | | | | | | | | <u>32,264</u> | <u>32,264</u> | | | | <u>\$162,418.84</u> | |
| Invoice Total: | | | | | | | | | <u>32,264</u> | <u>32,264</u> | MMBtu | | | <u>\$162,418.84</u> | |
| USD | | | | | | | | | | | | | | | |

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3

SALES INVOICE

Wire Transfer



Enron North America Corp.

| | | |
|--|--|--|
| Bill To: Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194 | Remit To: <i>10-25-00</i> Enron North America Corp. Bank: Bank of America, N.A. Bank ID: 111000012 Acct: Contact: Darla Saucier Telephone: (713) 853-4561 Fax: (713) 646-8420 | Invoice Number: 16337SA Invoice Date: October 6, 2000 Due Date: October 25, 2000 Payment Method: Wire |
|--|--|--|

| Ref. | Start | End | Description | Deal # | EOL # | Tiers | Mcf Quantity | Quantity | Units | Units Price | Per Unit | Extended | Invoice |
|--|-------|-------|-------------|-----------|-------|-------|---------------------------|--------------|--------------|---------------|----------|-------------|----------------------|
| Delivery Date Delivery Period Sep-00 Contract: 96001111 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT | | | | | | | | | | | | | |
| 4 | 09/22 | 09/22 | Cost of Gas | SA-410284 | | | 5,154 ✓ | 5,154 | MMBtu | \$5.30000 USD | MMBtu | \$27,316.20 | \$27,316.20 ✓ |
| | | | | | | | Pre-tax Sub-total: | <u>5,154</u> | <u>5,154</u> | | | | <u>\$27,316.20</u> |
| Delivery Period Sep-00 Contract: 96001111 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT Price Index: FGT.Z2.GDP.D.A | | | | | | | | | | | | | |
| 1 | 09/23 | 09/23 | Cost of Gas | SA-410221 | | | 1,031 ✓ | 1,031 | MMBtu | \$5.16500 USD | MMBtu | \$5,325.12 | \$5,325.12 ✓ |
| 2 | 09/24 | 09/24 | | SA-410221 | | | 1,031 ✓ | 1,031 | MMBtu | \$5.16500 USD | MMBtu | \$5,325.12 | \$5,325.12 ✓ |
| 3 | 09/25 | 09/25 | | SA-410221 | | | 1,031 ✓ | 1,031 | MMBtu | \$5.16500 USD | MMBtu | \$5,325.12 | \$5,325.12 ✓ |
| | | | | | | | Pre-tax Sub-total: | <u>3,093</u> | <u>3,093</u> | | | | <u>\$15,975.36</u> ✓ |
| | | | | | | | Invoice Total: | <u>8,247</u> | <u>8,247</u> | MMBtu | | | <u>\$43,291.56</u> |
| | | | | | | | | | | | | USD | |

01-90-000-232-02-00-0

[Signature]

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36



NOBLE GAS MARKETING, INC.
 350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77067
 (281) 876-8800
 (281) 876-8845 FAX

INVOICE NO.....: 00090097-00
 INVOICE DATE.....: 10/10/00
 DUE DATE.....: 10/20/00
 PRODUCTION MONTH.: SEP-00
 CONTRACT NO.....: 03474
 TRADER #.....: 05889
 PAGE 1

TO: PEOPLES GAS ~~SYSTEM~~ *SYSTEM*
 702 N. FRANKLIN STREET *EW*
 P.O. BOX 2562
 TAMPA, FL 33601-2562

Please Wire To: *10-20-00*
 Chase Bank of Texas, N. A.
 Dallas, TX
 For the account of
 Noble Gas Marketing, Inc.
 ABA # 113000609
 ACCT #

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019
 PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

| DESCRIPTION | DATE | MMBTU | PRICE | AMOUNT |
|--------------------------|---------------|--------|----------|--------------|
| SALES POINT | | | | |
| FLORIDA GAS TRANSMISSION | | | | |
| FGT POOL-ZN 2 | 09-02 | 10,308 | \$4.6950 | \$48,396.00 |
| FGT POOL-ZN 2 | 09-03 | 10,308 | \$4.6950 | \$48,396.00 |
| FGT POOL-ZN 2 | 09-04 | 10,308 | \$4.6950 | \$48,396.00 |
| FGT POOL-ZN 2 | 09-05 | 10,308 | \$4.6950 | \$48,396.00 |
| | INVOICE TOTAL | 41,232 | | \$193,584.00 |

01-90-000-232-02-00-0

Q

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37

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

Peoples Gas System
Mgr, Gas Acctg.
702 North Franklin Street
Tampa, FL 33602
Attn: Ed Elliott
FAX: 813-228-4194

Invoice Number: 20772
Invoice Date: October 11, 2000
Due Date: Net 10

OCT-11-2000 11:49

PRIOR ENERGY CORP

| Gas Delivered Mn Yr | Delivery Point | MMBtu @ 14.73 Dry | Price | Gross Amount | Tax Alabama | Tax Mobile | Amount Due |
|------------------------|----------------|-------------------------------|-------|---------------------------|----------------|---------------|---|
| | Invoice Total: | 308,678 308,738 | | \$1,426,833.44 | \$0.00 | \$0.00 | \$1,426,833.44 |
| | | | | | NET DUE: | | \$1,426,833.44 <u>\$ 1,427,110.34</u> |

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

10-20-00

SOUTHTRUST BANK OF ALABAMA
ABA #062000080
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

01-90-000-232-02-00-0

COPY

38

[Signature]

3344700703 P.02/02

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

Peoples Gas System
 Mgr. Gas Acctg.
 702 North Franklin Street
 Tampa, FL 33602
 Attn: Ed Elliott
 FAX: 813-228-4194

Invoice Number: 20772
 Invoice Date: October 11, 2000
 Due Date: Net 10

| Gas Delivered Mn Yr | Delivery Point | MMBtu @ 14.73 Dry | Price | Gross Amount | Tax Alabama | Tax Mobile | Amount Due |
|---------------------------|------------------------------------|-------------------------|------------|-------------------------|----------------|---------------|-------------------------|
| 09 / 00 | Pipeline: Florida Gas Transmission | | | | | | |
| | MAGNET WITHERS 24662 | 16,770 | \$ 4.60500 | \$77,225.85 | \$0.00 | \$0.00 | \$77,225.85 |
| | MOPS 25809 | 102,457 | \$ 4.60500 | \$471,814.49 | \$0.00 | \$0.00 | \$471,814.49 |
| | CS #11 MOUNT VERNON 716 | 7,110 | \$ 4.61000 | \$32,777.10 | \$0.00 | \$0.00 | \$32,777.10 |
| | ENRON SABINE PASS 23422 | 28,808 * | \$ 4.61500 | \$132,948.92 | \$0.00 | \$0.00 | \$132,948.92 |
| | CS #11 MOUNT VERNON 716 | 110,040 | \$ 4.63500 | \$510,035.40 | \$0.00 | \$0.00 | \$510,035.40 |
| | CS #8 ZACHARY 7995 | 39,960 | \$ 4.63500 | \$185,214.60 | \$0.00 | \$0.00 | \$185,214.60 |
| | BAY GAS STORAGE COMPANY 163884 | 3,533 | \$ 4.76000 | \$16,817.08 | \$0.00 | \$0.00 | \$16,817.08 |
| | | | | | | | \$ 133,225.82 |

* Adjustment for M/L imbalance for 60 dts.

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OCT-11-2000

11:49

PRIOR ENERGY CORP

3344700703

P. 01/02

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200009-I-0172
Customer ID: TECOPEOPLES
Customer Number:
GMS Contract Number: S-TECOPEOPLES-S-0001
Invoice Date: 10-Oct-2000
Due Date: 25-Oct-2000
Production Month: 9/2000

Teco Peoples Gas System, Inc.
Attn: Ed Elliott/Gas Actg.
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Unocal Energy Trading Inc.

| <u>Pipeline</u> | <u>Meter</u> | <u>Description</u> | <u>Stat.</u> | <u>Quantity</u> | <u>Avg.Price</u> | <u>AmountDue</u> |
|-----------------|--------------|--------------------|--------------|-----------------------|------------------------|--------------------|
| FGT | 25412 | Station 8 | Act | 7,240 Dth | \$5.19300 | \$37,597.29 |
| | | | | <u>Current Totals</u> | 7,240 Dth | <u>\$37,597.29</u> |
| | | | | Recap: | | |
| | | | | | <u>Commodity Total</u> | <u>\$37,597.29</u> |
| | | | | | <u>Net Amount Due</u> | <u>\$37,597.29</u> |

COPY

01-90-000-232-02-00-0
E

For Questions Please Contact:
Wuhib Workeneh @ 281-287-7943
Fax (281) 287-7327

FAXED

40

10-25-00

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #:
ABA# 07100152

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200009-I-0035
Customer ID: TECOPEOPLES
Customer Number:
GMS Contract Number: S-TECOPEOPLES-S-0001
Invoice Date: 10-Oct-2000
Due Date: 25-Oct-2000
Production Month: 9/2000

Teco Peoples Gas System, Inc.
Attn: Ed Elliott/Gas Actg.
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Unocal Energy Trading Inc.

| <u>Pipeline</u> | <u>Meter</u> | <u>Description</u> | <u>Stat.</u> | <u>Quantity</u> | <u>Avg.Price</u> | <u>AmountDue</u> |
|-----------------------|--------------|------------------------------------|--------------|-----------------|------------------|------------------|
| FGT | 23422 | Sabine Plant / Johnson's Bayou Nom | | 3,047 Dth | \$5.06125 | \$15,421.64 |
| FGT | 25309 | Station 11 | Act | 2,391 Dth | \$4.86000 | \$11,620.26 |
| <u>Current Totals</u> | | | | 5,438 Dth | | \$27,041.90 |
| | | | | Recap: | | |
| | | | | Commodity Total | | \$27,041.90 |
| | | | | Net Amount Due | | \$27,041.90 |

COPY

Less adjustment for Aug'00
Pipeline Imbalance

<479> @ 4.22 (FGT C/O Actg) <#2,021.38>

Adjusted Amount Due \$ 25,020.52

For Questions Please Contact:
Ken Cooley @ (281)287-7523
Fax: (281)287-7327

01-90-000-232-02-00-0

SE

41

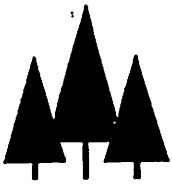
10-25-00

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #:
ABA# 071000152

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600



Western Gas Resources, Inc.

Invoice No 139222
 Invoice Date 10/12/00
 Due Date 10/25/00
 Terms Latter 25th/10 day
 Page 1 of 1

9934.16005
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
 ATTN ED ELLIOTT
 702 N FRANKLIN ST
 TAMPA, FL 33602

Please remit payment to:
 Western Gas Resources, Inc.
 PO Box 845367
 Dallas, TX 75284-5367

10-25-00
 Please ACH or wire transfer to:
 Western Gas Resources, Inc.
 Bank of America, N.A.
 Dallas, TX; Acct # ?
 ABA #1110-00012

| DESCRIPTION | AMOUNT |
|--|--|
| <p>Natural gas sale for month of September 2000</p> <p>FGT 7995 7,731 dry mmbtu X 4.850000 price =</p> <p style="text-align: center; font-size: 2em; opacity: 0.5;">COPY</p> <p style="text-align: center; font-size: 1.2em;"># 01-90-000-232-02-00-0</p> <p style="text-align: right; font-size: 1.5em;">42</p> <p>* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.</p> | <p style="text-align: center; vertical-align: middle;">37,495.35</p> |
| <p>Billing Inquiries: DENISE KIRSCH</p> | <p style="text-align: right;">Total \$37,495.35 USD</p> |
| <p style="text-align: center;">12200 N. Pecos Street, Denver, CO 80234-3439 (303)-452-5603</p> | |

**PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR SEPTEMBER 2000**

13-Nov-00

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2000.xls

| | (A) | (B) | (C) | (D) | (E) |
|----|-----------------|------------|-----------|---------|--------------|
| | DESCRIPTION | | VOLUMES | RATE | DOLLARS |
| 1 | FTS-1-USAGE | ACCRUED | 2,209,358 | 0.04250 | \$93,897.72 |
| 2 | | | 2,211,208 | 0.04250 | \$93,976.41 |
| 3 | FTS-1-NO NOTICE | ACCRUED | (56,362) | 0.04250 | (\$2,395.39) |
| 4 | | ACTUAL | (60,358) | 0.04250 | (\$2,565.22) |
| 5 | FTS-1-PAYBACK | ACCRUED | 0 | 0.00000 | \$0.00 |
| 6 | | ACTUAL | 0 | 0.00000 | \$0.00 |
| 7 | TOTAL FTS-1 | ACCRUED | 2,152,996 | | \$91,502.33 |
| 8 | | ACTUAL | 2,150,850 | | \$91,411.19 |
| 9 | | DIFFERENCE | (2,146) | | (\$91.14) |
| 10 | FTS-2-USAGE | ACCRUED | 305,478 | 0.02550 | \$7,789.69 |
| 11 | | ACTUAL | 308,960 | 0.02550 | \$7,878.49 |
| 12 | | DIFFERENCE | 3,482 | | \$88.80 |
| 13 | GRAND TOTAL | ACCRUED | 2,458,474 | | \$99,292.02 |
| 14 | | ACTUAL | 2,459,810 | | \$99,289.68 |
| 15 | | DIFFERENCE | 1,336 | | (\$2.34) |

43

**PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR SEPTEMBER 2000**

13-Nov-00

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2000.xls

| | (A) | (B) | (C) | (D) | (E) |
|---|--------------------|------------|----------------|-------------|----------------|
| | <u>DESCRIPTION</u> | | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | FTS-1 | ACCRUED | (10,200) | 0.37530 | (\$3,828.06) |
| 2 | | ACTUAL | (10,290) | 0.37530 | (\$3,861.84) |
| 3 | | DIFFERENCE | (90) | | (\$33.78) |
| 4 | TOTAL | ACCRUED | (10,200) | | (\$3,828.06) |
| 5 | | ACTUAL | (10,290) | | (\$3,861.84) |
| 6 | | DIFFERENCE | (90) | | (\$33.78) |

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

OCT-10-2000 11:48

| | |
|------------------|-------------|
| DATE | 10/10/00 |
| DUE | 10/20/00 |
| INVOICE NO. | 38116 |
| TOTAL AMOUNT DUE | \$90,114.57 |

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **10-20-00**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA # 111000012

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **SAP CUSTOMER NO:** 4000002544 **PLEASE CONTACT LAURA GIANBRONE**
TYPE: FIRM TRANSPORTATION **LEGAL ENTITY NO:** 4120 **AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE**
DUNS NO: 006922736 **OR CODE LIST**

| RECEIPTS POI NO. | DRN No. | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | | VOLUMES DTH DRY | AMOUNT |
|---------------------|-----------|------------|---------|------------|----|-----|--------|------------|------|--------|--------------------|------------|
| | | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | NET | | |
| Usage Charge | | 16110 | 2977 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 310 | \$13.18 |
| Usage Charge | | 16113 | 2984 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 140 | \$5.95 |
| Usage Charge | | 16115 | 2988 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 148,085 | \$6,293.61 |
| Usage Charge | | 16116 | 2989 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 175 | \$7.44 |
| Usage Charge | | 16117 | 2999 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 1,315 | \$55.89 |
| Usage Charge | | 16119 | 3005 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 136,958 | \$5,820.72 |
| Usage Charge | | 16121 | 3004 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 20,636 | \$877.03 |
| Usage Charge | | 16124 | 3010 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 1,250 | \$53.13 |
| Usage Charge | | 16134 | 2953 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 5,521 | \$234.64 |
| Usage Charge | 611 25809 | 16134 | 2953 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 282 | \$11.99 |
| Usage Charge | 25309 716 | 16134 | 2953 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 48,267 | \$2,051.35 |
| Usage Charge | | 16151 | 3018 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 83,526 | \$3,549.86 |
| Usage Charge | | 16161 | 3093 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 380 | \$16.15 |
| Usage Charge | | 16165 | 3092 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 1,000 | \$42.50 |
| Usage Charge | | 16169 | 3134 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 633 | \$26.90 |
| Usage Charge | | 16170 | 3137 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 622 | \$26.44 |
| Usage Charge | | 16172 | 3136 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 260 | \$11.05 |
| Usage Charge | | 16190 | 3202 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 5 | \$0.21 |
| Usage Charge | | 16191 | 3046 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 100 | \$4.25 |
| Usage Charge | | 16195 | 3115 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 85 | \$3.61 |
| Usage Charge | | 16198 | 3051 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 25 | \$1.06 |
| Usage Charge | 611 25809 | 16198 | 3051 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 41,622 | \$1,768.94 |

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01-90-000-232-02-00-0

Batch Processor

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45

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

OCT-10-2000 11:48

Batch Processor

91%

P.04

| | |
|------------------|-------------|
| DATE | 10/10/00 |
| DUE | 10/20/00 |
| INVOICE NO. | 38116 |
| TOTAL AMOUNT DUE | \$90,114.57 |

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank Dallas, TX
 Account #
 ABA # 11100012

| | | | |
|-----------------------|---|------------------------------------|---|
| CONTRACT: 5047 | SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA | SAP CUSTOMER NO: 4000002544 | PLEASE CONTACT LAURA GIAMBRONE |
| | TYPE: FIRM TRANSPORTATION | LEGAL ENTITY NO: 4120 | AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE |
| | | DUNS NO: 006922736 | OR CODE LIST |

| PO1 NO. | RECEIPTS DRN No. | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | | VOLUMES DTH DRY | AMOUNT |
|--------------|---------------------|------------|---------|---------------|----|-----|--------|------------|--------|---------|--------------------|--------|
| | | PO1 NO. | DRN No. | | | | BASE | SURCHARGES | DISC | NET | | |
| Usage Charge | | | | | | | | | | | | |
| 10109 | 9906 | 16198 | 3051 | 09/00 | A | COM | 0.0312 | 0.0113 | 0.0425 | 148,950 | \$6,330.38 | |
| Usage Charge | | | | | | | | | | | | |
| 23062 | 10881 | 16198 | 3051 | 09/00 | A | COM | 0.0312 | 0.0113 | 0.0425 | 99,300 | \$4,220.25 | |
| Usage Charge | | | | | | | | | | | | |
| 25306 | 6489 | 16198 | 3051 | 09/00 | A | COM | 0.0312 | 0.0113 | 0.0425 | 113,738 | \$4,833.87 | |
| Usage Charge | | | | | | | | | | | | |
| 25412 | 7995 | 16198 | 3051 | 09/00 | A | COM | 0.0312 | 0.0113 | 0.0425 | 49,650 | \$2,110.13 | |
| Usage Charge | | | | | | | | | | | | |
| | | 16201 | 3063 | 09/00 | A | COM | 0.0312 | 0.0113 | 0.0425 | 480 | \$20.40 | |
| Usage Charge | | | | | | | | | | | | |
| | | 16202 | 3067 | 09/00 | A | COM | 0.0312 | 0.0113 | 0.0425 | 295 | \$12.54 | |
| Usage Charge | | | | | | | | | | | | |
| | | 16203 | 3069 | 09/00 | A | COM | 0.0312 | 0.0113 | 0.0425 | 380 | \$16.15 | |
| Usage Charge | | | | | | | | | | | | |
| | | 16208 | 3173 | 09/00 | A | COM | 0.0312 | 0.0113 | 0.0425 | 955 | \$40.59 | |
| Usage Charge | | | | | | | | | | | | |
| | | 16209 | 3177 | 09/00 | A | COM | 0.0312 | 0.0113 | 0.0425 | 280 | \$11.90 | |
| Usage Charge | | | | | | | | | | | | |
| | | 16251 | 3229 | 09/00 | A | COM | 0.0312 | 0.0113 | 0.0425 | 1,066 | \$45.31 | |
| Usage Charge | | | | | | | | | | | | |
| 25309 | 716 | 16255 | 3096 | 09/00 | A | COM | 0.0312 | 0.0113 | 0.0425 | 2,400 | \$102.00 | |
| Usage Charge | | | | | | | | | | | | |
| | | 16260 | 2972 | 09/00 | A | COM | 0.0312 | 0.0113 | 0.0425 | 5,000 | \$212.50 | |
| Usage Charge | | | | | | | | | | | | |
| | | 16281 | 3055 | 09/00 | A | COM | 0.0312 | 0.0113 | 0.0425 | 952 | \$40.46 | |
| Usage Charge | | | | | | | | | | | | |
| | | 16485 | 3015 | 09/00 | A | COM | 0.0312 | 0.0113 | 0.0425 | 25,000 | \$1,062.50 | |
| Usage Charge | | | | | | | | | | | | |
| | | 53369 | 61564 | 09/00 | A | COM | 0.0312 | 0.0113 | 0.0425 | 10,000 | \$425.00 | |
| Usage Charge | | | | | | | | | | | | |
| | | 55685 | 99449 | 09/00 | A | COM | 0.0312 | 0.0113 | 0.0425 | 6,300 | \$267.75 | |
| Usage Charge | | | | | | | | | | | | |
| 25309 | 716 | 56657 | 68141 | 09/00 | A | COM | 0.0312 | 0.0113 | 0.0425 | 4,500 | \$191.25 | |
| Usage Charge | | | | | | | | | | | | |
| 25309 | 716 | 56781 | 68368 | 09/00 | A | COM | 0.0312 | 0.0113 | 0.0425 | 28,480 | \$1,210.40 | |
| Usage Charge | | | | | | | | | | | | |
| 611 | 25809 | 57345 | 90297 | 09/00 | A | COM | 0.0312 | 0.0113 | 0.0425 | 4,671 | \$198.52 | |
| Usage Charge | | | | | | | | | | | | |
| 25306 | 6489 | 57345 | 90297 | 09/00 | A | COM | 0.0312 | 0.0113 | 0.0425 | 8,830 | \$375.28 | |
| Usage Charge | | | | | | | | | | | | |
| 25309 | 716 | 57345 | 90297 | 09/00 | A | COM | 0.0312 | 0.0113 | 0.0425 | 129,177 | \$5,490.02 | |
| Usage Charge | | | | | | | | | | | | |
| 25412 | 7995 | 57345 | 90297 | 09/00 | A | COM | 0.0312 | 0.0113 | 0.0425 | 454,515 | \$19,316.89 | |

COP

46

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

OCT-18-2000 11:49

Batch Processor

91%

P.05

| | |
|------------------|-------------|
| DATE | 10/10/00 |
| DUE | 10/20/00 |
| INVOICE NO. | 38116 |
| TOTAL AMOUNT DUE | \$90,114.57 |

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas TX
 Account #
 ABA # 111000012

| | | | |
|----------------|--|-----------------------------|--|
| CONTRACT: 5047 | SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA | SAP CUSTOMER NO: 4000002544 | PLEASE CONTACT LAURA GIAMBRONE |
| | TYPE: FIRM TRANSPORTATION | LEGAL ENTITY NO: 4120 | AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE |
| | | DUNS NO: 006922736 | OR CODE LIST |

| POI NO. | RECEIPTS DRN No. | DELIVERIES POI NO. | DRN No. | PROD MONTH | TC | RC | RATES | | | | VOLUMES DTH DRY | AMOUNT | |
|---|---|-----------------------|---------|---------------|----|-----|--------|------------|------|--------|--------------------|--------------|--|
| | | | | | | | BASE | SURCHARGES | DISC | NET | | | |
| | Usage Charge | | | | | | | | | | | | |
| 611 | 25809 | 58913 | 109188 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 60,175 | \$2,557.44 | |
| 10109 | 9906 | 58913 | 109188 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 148,950 | \$6,330.38 | |
| 23062 | 10881 | 58913 | 109188 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 99,300 | \$4,220.25 | |
| 25306 | 6489 | 58913 | 109188 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 120,060 | \$5,102.55 | |
| 25412 | 7995 | 58913 | 109188 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 49,646 | \$2,109.96 | |
| | Usage Charge | 60606 | 123376 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 16,893 | \$717.95 | |
| | Usage Charge | 61237 | 135677 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 55,013 | \$2,338.05 | |
| | Usage Charge | 62717 | 184282 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 55 | \$2.34 | |
| | Usage Charge | 63053 | 222260 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 5,000 | \$212.50 | |
| | Usage Charge | 78075 | 280955 | 09/00 | A | COM | 0.0312 | 0.0113 | | 0.0425 | 70,000 | \$2,975.00 | |
| | Volumetric Relinquishment - Credit - Acq ctrc 6022, Acq poi 16208 | | | 09/00 | A | VOL | 0.3687 | 0.0066 | | 0.3753 | (10,290) | (\$3,861.84) | |
| TOTAL FOR CONTRACT 5047 FOR MONTH OF 09/00. | | | | | | | | | | | 2,200,918 | \$90,114.57 | |

COP

47

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

OCT-10-2000 11:51

| | |
|------------------|------------|
| DATE | 10/10/00 |
| DUE | 10/20/00 |
| INVOICE NO. | 38160 |
| TOTAL AMOUNT DUE | \$7,878.49 |


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **10-20-00**
 Florida Gas Transmission Company
 Nations Bank TX
 Account #
 ABA # 111000012

CONTRACT: 5319 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **SAP CUSTOMER NO:** 400002544 **PLEASE CONTACT LAURA GIAMBRONE**
TYPE: FIRM TRANSPORTATION **LEGAL ENTITY NO:** 4120 **AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE**
DUNS NO: 006922736 **OR CODE LIST**

Batch Processor

| POI NO. | RECEIPTS | | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | | VOLUMES DTH DRY | AMOUNT |
|--|----------|------|------------|---------|------------|----|-----|--------|------------|------|--------|--------------------|------------|
| | DRN No. | | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | NET | | |
| Usage Charge | | | 16115 | 2988 | 09/00 | A | COM | 0.0142 | 0.0113 | | 0.0255 | 64,350 | \$1,640.93 |
| Usage Charge | | | 16151 | 3018 | 09/00 | A | COM | 0.0142 | 0.0113 | | 0.0255 | 15,000 | \$382.50 |
| Usage Charge | | | 16195 | 3115 | 09/00 | A | COM | 0.0142 | 0.0113 | | 0.0255 | 10,350 | \$263.93 |
| Usage Charge | | | 16485 | 3015 | 09/00 | A | COM | 0.0142 | 0.0113 | | 0.0255 | 4,000 | \$102.00 |
| Usage Charge | 25412 | 7995 | 55687 | 99448 | 09/00 | A | COM | 0.0142 | 0.0113 | | 0.0255 | 150,000 | \$3,825.00 |
| Usage Charge | | | 61237 | 135677 | 09/00 | A | COM | 0.0142 | 0.0113 | | 0.0255 | 5,500 | \$140.25 |
| Usage Charge | | | 63052 | 222204 | 09/00 | A | COM | 0.0142 | 0.0113 | | 0.0255 | 25,000 | \$637.50 |
| Usage Charge | | | 63053 | 222260 | 09/00 | A | COM | 0.0142 | 0.0113 | | 0.0255 | 20,000 | \$510.00 |
| Usage Charge | | | 71403 | 253067 | 09/00 | A | COM | 0.0142 | 0.0113 | | 0.0255 | 14,760 | \$376.38 |
| TOTAL FOR CONTRACT 5319 FOR MONTH OF 09/00. | | | | | | | | | | | | 308,960 | \$7,878.49 |

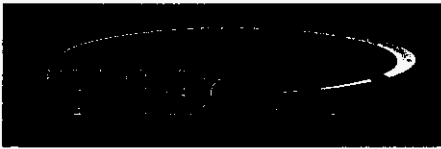
01-90-000-232-02-00-0


COPY

49

91%

P.08



PEOPLES GAS

Citrus Trading Corp.
Worksheet-Amount Due Peoples Gas System
LE Rider Enron 220 Transportation Package
For the Production Month of September 2000
 h:\gas_acct\le_220\due_cit.123

25-Oct-00

In Dekatherms

| | |
|--|------------------|
| Volumes Released to Citrus at City Gate: | 203,700.0 |
| Less: Confirmed Delivery Volumes at City Gate: | 203,700.0 |
| Unused Capacity | <u>0.0</u> |
| | |
| Confirmed Delivery Volumes at City Gate: | 203,700.0 |
| Add: FGT Fuel @2.99% | 6,278.0 |
| Total Volumes at FGT Receipt Point: | <u>209,978.0</u> |
| | |
| LE Rider Customers' Measured Volumes at City Gate: | 53,898.0 |
| Add: FGT Fuel @2.99%((53,898.0 / .9701)-53,898.0): | 1,661.2 |
| LE Rider Measured Volumes at FGT Receipt Point: | <u>55,559.2</u> |
| | |
| Confirmed Delivery Volumes at City Gate: | 203,700.0 |
| Less: LE Rider Measured Volumes at City Gate: | 53,898.0 |
| Peoples' Volumes at City Gate: | <u>149,802.0</u> |

Calculation of Amount Due:

| Description | Volumes In Dekatherms | Rate | Amount |
|--|--------------------------|----------|---------------------------|
| Commodity Fuel (Due Peoples Gas) | 55,559.2 | \$2.2000 | \$122,230.24 |
| Reservation Fees (Due Citrus Trading) | (149,802.0) | \$0.3753 | (\$56,220.69) |
| Usage Charges (Due Citrus Trading) | (149,802.0) | \$0.0425 | (\$6,366.59) |
| Additional Reservation/Usage Charges (Due Citrus Trading) | (22,139.4) | \$0.2237 | (\$4,952.58) |
| Rate = (.3753+.0425-.1941) | | | |
| Unused(Excess)Capacity (Due Peoples Gas) | 0.0 | \$0.3753 | \$0.00 |
| Amount Due Peoples Gas System | | | <u><u>\$54,690.38</u></u> |

50

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PEOPLES GAS
 702 NORTH FRANKLIN STREET
 P. O. BOX 2562
 TAMPA, FL 33601-2562
 AN EQUAL OPPORTUNITY COMPANY

(813) 275-3900
[HTTP://WWW.PEOPLES GAS.COM](http://www.peoplesgas.com)

El Paso Merchant Energy
P. O. Box 2563
BIRMINGHAM, ALABAMA 35202-2563

9/1 - 9/30/00
INVOICE(actual)

October 12, 2000

Invoice No. 35336

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

PLEASE WIRE TRANSFER PAYMENT TO:

10-20-00
MELLON BANK, PITTSBURGH, PA
ABA # 043-000-261
ACCOUNT # 7
EL PASO MERCHANT ENERGY GAS L.P.

| COMMODITY DETAIL | | W/H | | |
|---------------------------------|--|----------------|-----------|------------------------|
| RATE PERIOD | | THERMS | RATE | AMOUNT |
| 9/1 - 9/30/00 | | 11,075,717 | \$4.59748 | \$5,092,034.33 |
| Total Commodity | | 11,075,717 | \$4.59748 | \$5,092,034.33 |
| TRANSPORT DETAIL | | DTH | RATE | AMOUNT |
| AGREEMENT | | | | |
| 848510 Peoples SNG Inter Com. | | 78,297 dth | 0.1962 | \$15,363.36 |
| 830087 Peoples So Ga Inter Com. | | 29,399 dth | 0.1680 | \$4,939.03 |
| 864340 & 864350 SNG Firm Com. | | 1,004,880 dth | 0.0320 | \$32,106.50 |
| 831200 & 831210 So Ga Firm Com. | | 889,295 dth | 0.0110 | \$9,782.25 |
| 864340 & 864350 SNG Firm Dem. | | 35,992 dth/day | 8.3000 | \$298,733.60 |
| 831200 & 831210 So Ga Firm Dem. | | 35,735 dth/day | 4.7500 | \$169,741.25 |
| Monthly Agency Fee | | | | \$1,000.00 |
| Credits: | | | | |
| | SNG Brokered Capacity | | | \$0.00 |
| | So Ga Brokered Capacity | | | (\$10,266.00) |
| | * So Ga Fuel Refund for 5/1/00-7/31/00 overcollections | | | (\$140,756.99) |
| Total Transport | | | | \$380,643.00 |
| TOTAL AMOUNT DUE | | | | \$ 5,472,677.33 |

COPY

Less Amount Included in Sep'00 Filing

\$ 5,632,907.89

01-90-000-232-02-00-0

Adjusted Amount this Month's Filing

\$ 160,230.56

51

SALES INVOICE

Wire Transfer



Enron North America Corp.

| | | |
|--|--|---|
| Bill To: Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562 | Remit To: <i>10-31-00</i> Enron North America Corp. Bank: Bank of America, N.A. Bank ID: 111000012 Acct | Invoice Number: 16732SA Invoice Date: October 20, 2000 Due Date: October 31, 2000 Payment Method: Wire |
| Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194 | Contact: Darla Saucier Telephone: (713) 853-4561 Fax: (713) 646-8420 | |

| Ref. | Start | End | Description | Deal # | EOL # | Tiers | Mcf Quantity | Quantity | Units | Units Price | Per Unit | Extended | Invoice |
|--|-------|-------|-------------|-----------|-------|-------|---------------|---------------|-------|---------------|----------|--------------|---------------------|
| Delivery Date | | | | | | | | | | | | | |
| Delivery Period Oct-99 Contract: 96001111 P/L: FGT Point: 16170-PEOPLES GAS SYSTEM-ORLANDO E | | | | | | | | | | | | | |
| 1 | 10/13 | 10/13 | Cost of Gas | SA-440994 | | | 36,726 ✓ | 36,726 | MMBtu | \$3.07000 USD | MMBtu | \$112,748.82 | \$112,748.82 |
| Pre-tax Sub-total: | | | | | | | <u>36,726</u> | <u>36,726</u> | | | | | <u>\$112,748.82</u> |
| Invoice Total: | | | | | | | <u>36,726</u> | <u>36,726</u> | MMBtu | | | | <u>\$112,748.82</u> |

USD

Less Adjustment

(5,268.36)

Adjusted Amount Due

\$107,480.46

01-90-000-232-02-00-0

le

52

SALES INVOICE



Enron North America Corp.

| | |
|--|---|
| Bill To: Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194 | Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID: 111000012 Acct Contact: Darla Saucier Telephone: (713) 853-4581 Fax: (713) 646-8420 |
|--|---|

| |
|---------------------------------------|
| Invoice Number: 16794SA |
| Invoice Date: October 24, 2000 |
| Due Date: November 6, 2000 |
| Payment Method: Wire |

TIME: 10:29 AM TO: Peoples Gas System, Inc. (16794) @ 18132284194

| Ref. | Start | End | Description | Deal # | EOL # | Tiers | Mcf Quantity | Quantity | Units | Units Price | Per Unit | Extended | Invoice |
|---|-------|-------|------------------------------|-----------|-------|-------|-----------------|-----------------|-------|---------------|----------|----------------|-----------------------|
| Delivery Date | | | | | | | | | | | | | |
| Delivery Period Oct-99 Contract: 98001111 P/L: FGT Point: 16170-PEOPLES GAS SYSTEM-ORLANDO E | | | | | | | | | | | | | |
| 2 | 10/12 | 10/12 | Cost of Gas | SA-440994 | | | 24,504 | 24,504 | MMBtu | \$2.85500 USD | MMBtu | \$69,958.92 | \$69,958.92 |
| 3 | 10/13 | 10/13 | | SA-440994 | | | 12,222 | 12,222 | MMBtu | \$3.07000 USD | MMBtu | \$37,521.54 | \$37,521.54 |
| Pre-tax Sub-total: | | | | | | | <u>36,726</u> | <u>36,726</u> | | | | | <u>\$107,480.46</u> |
| Delivery Period Oct-99 Contract: 98001111 P/L: FGT Point: 16170-PEOPLES GAS SYSTEM-ORLANDO E | | | | | | | | | | | | | |
| 1 | 10/13 | 10/13 | Reverse Item 1 of Simt 16732 | SA-440994 | | | | | MMBtu | \$3.07000 USD | MMBtu | (\$112,748.82) | (\$112,748.82) |
| Pre-tax Sub-total: | | | | | | | <u>(36,726)</u> | <u>(36,726)</u> | | | | | <u>(\$112,748.82)</u> |
| Invoice Total: | | | | | | | <u>0</u> | <u>0</u> | MMBtu | | | | <u>(\$5,268.36)</u> |
| | | | | | | | | | | | | USD | |

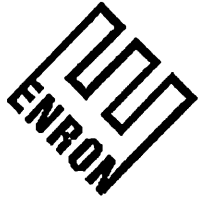
For Information Only

COPY

53

SALES INVOICE

Wire Transfer



Enron North America Corp.

| | | |
|---|---|---|
| Bill To: <i>system</i> Peoples Gas, a division of Tampa Electri PO Box 2562 Tampa, FL 33601 | Remit To: <i>10-25-00</i> Enron North America Corp. Bank: Bank of America, N.A. Bank ID: 111000012 Acct: | Invoice Number: 16663SA Invoice Date: October 18, 2000 Due Date: October 25, 2000 Payment Method: Wire |
| Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194 | Contact: Darla Saucier Telephone: (713) 853-4561 Fax: (713) 646-8420 | |

| Ref. | Start | End | Description | Deal # | EOL # | Tiers | Mcf Quantity | Quantity | Units | Units Price | Per Unit | Extended | Invoice |
|---|-------|-------|-------------|-----------|----------|-------|-----------------|----------|-------|---------------|----------|--------------|--------------|
| Delivery Date Delivery Period Aug-00 Contract: 96045862 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT | | | | | | | | | | | | | |
| 1 | 08/26 | 08/28 | Cost of Gas | SA-377433 | OA384795 | | 29,987 | 29,987 | MMBtu | \$4.59000 USD | MMBtu | \$137,640.33 | \$137,640.33 |
| 2 | 08/30 | 08/30 | | SA-381242 | OA390714 | | 10,000 | 10,000 | MMBtu | \$4.66000 USD | MMBtu | \$46,600.00 | \$46,600.00 |
| Pre-tax Sub-total: | | | | | | | 39,987 | 39,987 | | | | | \$184,240.33 |
| Invoice Total: | | | | | | | 39,987 | 39,987 | MMBtu | | | | \$184,240.33 |
| | | | | | | | | | | | | | USD |

01-90-000-232-02-00-0

Q

COPIY

54

cc: Greg

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/EI Paso Energy Affiliate

OCT-18-2000 11:47

| | |
|------------------|--------------|
| DATE | 10/10/00 |
| DUE | 10/20/00 |
| INVOICE NO. | 38069 |
| TOTAL AMOUNT DUE | \$147,662.02 |

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to: **10-20-00**
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA # 111000011

CONTRACT: SHIPPER: SAP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA GIAMBRONE
 LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: CASH IN/CASH OUT DUNS NO: 006922736 OR CODE LIST

| POI NO. | RECEIPTS DRN No. | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT | |
|---------|-------------------------------|------------|---------|---------------------------|----|-----|--------|------------|------|--------------------|--------|--------------|
| | | POI NO. | DRN No. | | | | BASE | SURCHARGES | DTSC | | | NET |
| | CIO - Net Receipt Imbalance | | | 08/00 | | NR1 | 4.2200 | | | 4.2200 | 504 | \$2,126.88 |
| | CIO - Net No Notice Imbalance | | | 08/00 | | NR1 | 4.2200 | | | 4.2200 | 34,487 | \$145,535.14 |
| | | | | TOTAL FOR MONTH OF 08/00. | | | | | | | 34,991 | \$147,662.02 |

*** END OF INVOICE 38069 ***

01-90-000-232-02-00-0

COPY

COPY

55

Batch Processor

91%

P.02

FLORIDA GAS TRANSMISSION COMPANY

Book-Out Transaction Form

| Party Receiving Book-Out Volumes: | | | | |
|-----------------------------------|----------------|-----------------|---------|------|
| Legal Entity No: | 4120 | | | |
| Legal Entity Name: | Peoples | | | |
| Posting Number | Imbalance Type | Total Allocated | BookOut | SFTS |
| | | Imbalance | MMBtu | |
| 9964 | Mkt Del | 46,497 | (7,635) | |
| Signature: <i>Evelle Marcus</i> | | Date: 10/11/00 | | |

35.16

| Party Providing Book-Out Volumes: | | | | |
|-----------------------------------|----------------|-----------------|---------|------|
| Legal Entity No: | 2907 | | | |
| Legal Entity Name: | El Paso | | | |
| Posting Number | Imbalance Type | Total Allocated | BookOut | SFTS |
| | | Imbalance | MMBtu | |
| 8922 | Mkt Del | (48,517) | 7,635 | |
| Signature: <i>Erika Benson</i> | | Date: 10/11/00 | | |

FROM:
 To: *Evelle*
 813-228-4742

TO:
 From: *Erika Benson*
 205-325-7400 fax

✓ 01-9000023202073
 Expense 39,396.60
 Please sign & fax back. Thanks!



New Ideas. Traditional Values.

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

October 12, 2000

Sale Invoice

Peoples Gas System, Inc.

P.O. Box 2562
Tampa, FL 336012562

Attention: Ed Elliot
Invoice Date: 10/12/2000 Revision: 1
Invoice No.: 2861

Phone: (813) 228-4149
Fax: (813) 228-4194
Due Date: 10/25/2000

| Deal No. | Start Date | End Date | Delivery Point | Transporter | Dth | Natural Gas | | Total | |
|-----------------------------|------------|------------|----------------|-------------|-------|-------------|---------|-------|----------|
| | | | | | | Price | Per Dth | | |
| Commodity Cost | | | | | | \$ | 4.9300 | \$ | 1,671.27 |
| 45272 | 09/30/2000 | 09/30/2000 | CGF City Gate | FGT | 339 | \$ | 5.1600 | \$ | 8,111.52 |
| 45273 | 09/30/2000 | 09/30/2000 | CGF City Gate | FGT | 1,572 | \$ | 5.1192 | \$ | 9,782.79 |
| | 09/30/2000 | 09/30/2000 | CGF City Gate | FGT | 1,911 | | | \$ | 9,782.79 |
| Total Commodity Cost | | | | | 1,911 | | | \$ | 9,782.79 |

Expense

019000 23202000

Total For Invoice 2861

1,911

\$

9,782.79

Payment by ACH & Wire Transfer:
NUI Corporation 10/12/00
Mellon Bank, Pittsburgh, PA
ABA: 043-000-261
Account No: ---

Make check payable to:
NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083

Direct Invoice Inquiries to:
Trevor Duncan
Phone: (908) 470-4612
Fax: (908) 781-2794

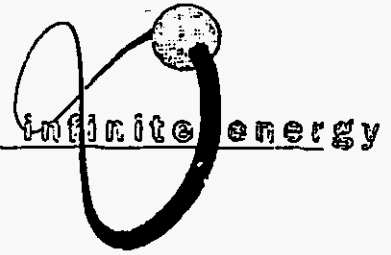
57

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:
Trevor Duncan, Fax: (908) 781-2794

F

A

X



Date: 10/11/00

Page: 1 of 3

To: Evette Moreno
Peoples Gas System
Phone: 813-228-4691
Fax: 813-228-4742

From: Mike Blaser
Infinite Energy, Inc.
Phone: 352-331-1654
Fax: 352-331-7588

Subject: ~~August~~ 2000 Bookout
SEPTEMBER

Here is the signed form for the bookout. Just a reminder, after you sign it please fax a copy back to us and to Hilda Lindley at FGT.

Market Deliveries from Infinite Energy, Inc. to Peoples Gas System:

Expense 37,290 @ \$5.16 Total= \$192,416.40 *232-02*

No Notice from Peoples Gas System to Infinite Energy, Inc.:

Income 52,517 @ \$4.93 Total= \$258,908.81 *142-10*

If you have any questions or concerns please feel free to give me a call.

- Thanks for your time -

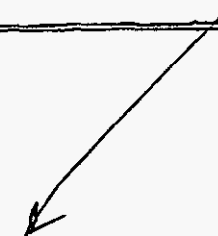
58

FLORIDA GAS TRANSMISSION COMPANY
BOOK-OUT TRANSACTION FORM

| PARTY RECEIVING BOOK-OUT VOLUMES: | | | | |
|---|----------------|---------------------------|----------------|------|
| LEGAL ENTITY NO: 4120 | | | | |
| LEGAL ENTITY NAME: Peoples Gas System Inc | | | | |
| POSTING NUMBER | IMBALANCE TYPE | TOTAL ALLOCATED IMBALANCE | BOOKOUT MMBtu | SFTS |
| 8963 | Receipts | 1797 | 1458 | |
| SIGNATURE: <i>Carroll Moulton</i> | | | DATE: 10/11/00 | |

4.92

| PARTY PROVIDING BOOK-OUT VOLUMES: | | | | |
|--|----------------|---------------------------|----------------|------|
| LEGAL ENTITY NO: 11687 | | | | |
| LEGAL ENTITY NAME: Duke Energy Trading & Marketing | | | | |
| POSTING NUMBER | IMBALANCE TYPE | TOTAL ALLOCATED IMBALANCE | BOOKOUT MMBtu | SFTS |
| 8916 | Receipts | (2605) | (1458) | |
| SIGNATURE: <i>David Webb</i> | | | DATE: 10/11/00 | |



019000023202000

Expense \$ 7,173.36

FLORIDA GAS TRANSMISSION COMPANY

Book-Out Transaction Form

| Party Receiving Book-Out Volumes: | | | | |
|-----------------------------------|----------------|-----------------|---------|------|
| Legal Entity No: | 12907 | | | |
| Legal Entity Name: | El Paso | | | |
| Posting Number | Imbalance Type | Total Allocated | BookOut | SFTS |
| | | Imbalance | MMBtu | |
| 8921 | Rec. | 10,226 | (9,701) | |
| Signature: <i>Terrie Beeson</i> | | Date: 10/11/00 | | |

54.93

| Party Providing Book-Out Volumes: | | | | |
|-----------------------------------|----------------|-----------------|---------|------|
| Legal Entity No: | 4120 | | | |
| Legal Entity Name: | Peoples | | | |
| Posting Number | Imbalance Type | Total Allocated | BookOut | SFTS |
| | | Imbalance | MMBtu | |
| 8965 | No Notice | (62,218) | 9,701 | |
| Signature: <i>Emetta Moreno</i> | | Date: 10/11/00 | | |

142-10
 Income \$ 47,825.93