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ORIGINAL

November 20, 2000

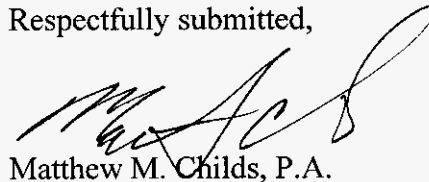
Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 000001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of October 2000.

Respectfully submitted,



Matthew M. Childs, P.A.

REP
CAF ——— MMC/aw
OAF ——— Enclosures
OIM 3 ——— cc: All Parties of Record
CTR ———
NCR ———
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Handwritten signatures: Dan Diver, Toberman

**CERTIFICATE OF SERVICE
DOCKET NO. 000001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 have been furnished by Hand Delivery (*), or U S. Mail this 20TH day of November, 2000, to the following:

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By: 

Matthew M. Childs, P.A.

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: OCTOBER 2000**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	212,033,477	189,254,630	22,778,847	12.0	6,237,220	6,513,444	(276,224)	(4.2)	3.3995	2.9056	0.4939	17.0
2 Nuclear Fuel Disposal Costs	1,593,707	1,613,498	(19,791)	(1.2)	1,706,180	1,742,627	(36,447)	(2.1)	0.0934	0.0926	0.0008	0.9
3 Coal Car Investment	327,607	327,607	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	218,960	218,960	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,789,394)	(2,220,365)	(1,569,029)	70.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	210,384,357	189,194,330	21,190,027	11.2	6,237,220	6,513,444	(276,224)	(4.2)	3.3730	2.9047	0.4683	16.1
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	13,114,310	12,052,150	1,062,160	8.8	910,305	816,452	93,853	11.5	1.4407	1.4762	(0.0355)	(2.4)
7 Energy Cost of Sched OS & X Econ Purch (FL) (A8)	6,498,960	2,100,063	4,398,896	209.5	141,619	60,002	81,617	136.0	4.5890	3.5000	1.0890	31.1
8 Energy Cost of Other Econ Purch (Non-FL) (A9)	2,568,953	3,149,987	(581,033)	NA	66,299	90,000	(23,701)	NA	3.8748	3.5000	0.3748	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	15,617,484	13,188,720	2,428,764	18.4	664,242	636,202	28,040	4.4	2.3512	2.0730	0.2782	13.4
12 TOTAL COST OF PURCHASED POWER	37,799,707	30,490,920	7,308,787	24.0	1,782,465	1,602,655	179,810	11.2	2.1206	1.9025	0.2181	11.5
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	248,184,064	219,685,250	28,498,814	13.0	8,019,685	8,116,099	(96,414)	(1.2)	3.0947	2.7068	0.3879	14.3
14 Fuel Cost of Economy and Other Power Sales (A6)	(5,543,637)	(4,122,000)	(1,421,637)	34.5	(113,612)	(90,000)	(23,612)	26.2	4.8794	4.5800	0.2994	6.5
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	(90,000)	90,000	(100.0)	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(217,378)	0	(217,378)	NA	(46,031)	0	(46,031)	NA	0.4722	0.0000	0.4722	NA
17 Revenues from Off-System Sales (A6)	(524,735)	(4,550)	(520,185)	11,432.6								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(5,761,015)	(4,122,000)	(1,639,015)	39.8	(159,643)	(90,000)	(69,643)	77.4	3.6087	4.5800	(0.9713)	(21.2)
19 Net inadvertent interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	241,898,314	215,558,700	26,339,614	12.2	7,860,042	8,026,099	(166,057)	(2.1)	3.0776	2.6857	0.3919	14.6
21 Net Unbilled Sales*	(29,967,453)	(19,553,546)	(10,413,907)	NA	(973,728)	(728,061)	(245,667)	NA	(0.3767)	(0.2457)	(0.1310)	NA
22 Company Use*	391,412	474,117	(82,705)	NA	12,718	17,654	(4,936)	NA	0.0049	0.0060	(0.0011)	NA
23 T & D Losses*	26,738,734	20,928,110	5,810,624	NA	868,818	779,242	89,576	NA	0.3361	0.2629	0.0732	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	241,898,314	215,558,700	26,339,614	12.2	7,955,704,010	7,959,485,000	(3,780,990)	(0.0)	3.0406	2.7082	0.3324	12.3
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	16,836	15,650	1,186	7.6	553,362	578,000	(24,638)	(4.3)	3.0406	2.7082	0.3324	12.3
26 Jurisdictional KWH Sales	241,881,478	215,543,050	26,338,427	12.2	7,955,150,648	7,958,907,000	(3,756,352)	(0.0)	3.0406	2.7082	0.3324	12.3
26a Jurisdictional Loss Multiplier									1.00064	1.00064	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	242,036,282	215,680,998	26,355,284	12.2	7,955,150,648	7,958,907,000	(3,756,352)	(0.0)	3.0425	2.7099	0.3326	12.3
28 TRUE-UP **	(3,531,465)	(3,531,466)	1	(0.0)	7,955,150,648	7,958,907,000	(3,756,352)	(0.0)	(0.0444)	(0.0444)	(0.0000)	0.0
29 TOTAL JURISDICTIONAL FUEL COST	238,504,817	212,149,532	26,355,285	12.4	7,955,150,648	7,958,907,000	(3,756,352)	(0.0)	2.9981	2.6656	0.3326	12.5
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.0460	2.7081	0.3379	12.5
32 GPIF **	947,256	947,256	0	NA	7,955,150,648	7,958,907,000	(3,756,352)	(0.0)	0.0119	0.0119	0.0000	NA
33 Fuel Factor Including GPIF									3.0579	2.7200	0.3379	12.4
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.058	2.720	0.338	12.4

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2000 THROUGH OCTOBER 2000

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,795,006,787	1,745,149,995	49,856,792	2.9	67,508,612	67,477,448	31,164	0.0	2.6589	2.5863	0.0726	2.8
2 Nuclear Fuel Disposal Costs	18,795,733	18,549,903	245,830	1.3	20,174,448	20,016,612	157,836	0.8	0.0932	0.0927	0.0005	0.5
3 Coal Car Investment	3,454,499	3,454,499	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	2,255,103	2,259,103	(4,000)	(0.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(26,943,849)	(22,475,284)	(4,468,565)	19.9	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,792,568,272	1,746,938,215	45,630,057	2.6	67,508,612	67,477,448	31,164	0.0	2.6553	2.5889	0.0664	2.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	128,709,891	124,123,179	4,586,712	3.7	9,042,223	8,641,974	400,249	4.6	1.4234	1.4363	(0.0129)	(0.9)
7 Energy Cost of Sched OS & X Econ Purch (FL) (A9)	35,544,701	23,429,255	12,115,446	51.7	973,617	772,650	200,967	26.0	3.6508	3.0323	0.6185	20.4
8 Energy Cost of Other Econ Purch (Non-FL) (A9)	26,345,839	24,231,648	2,114,191	8.7	668,010	632,267	35,743	5.7	3.9439	3.8325	0.1114	2.9
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	117,495,984	114,613,675	2,882,309	2.5	5,693,630	5,709,593	(15,963)	(0.3)	2.0636	2.0074	0.0562	2.8
12 TOTAL COST OF PURCHASED POWER	308,096,415	286,397,757	21,698,658	7.6	16,377,480	15,756,484	620,996	3.9	1.8812	1.8177	0.0635	3.5
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	2,100,664,687	2,033,335,972	67,328,715	3.3	83,886,092	83,233,931	652,161	0.8	2.5042	2.4429	0.0613	2.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(68,813,512)	(64,699,972)	(4,113,540)	6.4	(1,610,187)	(1,551,798)	(58,389)	3.8	4.2736	4.1694	0.1042	2.5
15 Gain on Economy Sales (A6a)	0	0	0	NA	(200,000)	(425,000)	225,000	(52.9)	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,915,309)	(1,386,639)	(528,670)	38.1	(439,495)	(327,373)	(112,122)	34.2	0.4358	0.4236	0.0122	2.9
17 Revenues from Off-System Sales (A6)	(20,962,202)	(20,600,329)	(361,873)	1.8								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(91,691,023)	(86,686,940)	(5,004,083)	5.8	(2,049,682)	(1,879,171)	(170,511)	9.1	4.4734	4.6130	(0.1396)	(3.0)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,008,973,662	1,946,649,031	62,324,631	3.2	81,836,410	81,354,760	481,650	0.6	2.4549	2.3928	0.0621	2.6
21 Net Unbilled Sales*	14,374,986	25,863,239	(11,488,253)	NA	585,563	1,080,878	(495,315)	NA	0.0193	0.0348	(0.0155)	NA
22 Company Use*	3,016,741	3,250,119	(233,378)	NA	122,887	135,829	(12,943)	NA	0.0041	0.0044	(0.0003)	NA
23 T & D Losses*	164,103,270	137,763,161	26,340,109	NA	6,684,723	5,757,404	927,319	NA	0.2204	0.1852	0.0352	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	2,008,973,662	1,946,649,031	62,324,630	3.2	74,459,215,355	74,395,036,946	64,178,409	0.1	2.6981	2.6166	0.0814	3.1
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	131,769	145,547	(13,777)	(9.5)	5,132,566	5,721,289	(588,723)	(10.3)	2.6981	2.6166	0.0814	3.1
26 Jurisdictional KWH Sales	2,008,841,892	1,946,503,485	62,338,408	3.2	74,454,082,789	74,389,315,657	64,767,132	0.1	2.6981	2.6166	0.0814	3.1
26a Jurisdictional Loss Multiplier									1.00064	1.00064	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,010,127,552	1,947,749,248	62,378,304	3.2	74,454,082,789	74,389,315,657	64,767,132	0.1	2.6998	2.6183	0.0815	3.1
28 TRUE-UP **	(35,314,650)	(35,314,651)	1	(0.0)	74,454,082,789	74,389,315,657	64,767,132	0.1	(0.0474)	(0.0475)	0.0000	(0.1)
29 TOTAL JURISDICTIONAL FUEL COST	1,974,812,902	1,912,434,597	62,378,305	3.3	74,454,082,789	74,389,315,657	64,767,132	0.1	2.6524	2.5708	0.0815	3.2
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.6947	2.6119	0.0828	3.2
32 GPIF **	9,472,555	9,472,555	0	NA	74,454,082,789	74,389,315,657	64,767,132	0.1	0.01272	0.01273	(0.0000)	(0.1)
33 Fuel Factor Including GPIF									2.707	2.625	0.0828	3.2
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.707	2.625	0.082	3.1

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: October 2000							
LINE NO.		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
A		Fuel Costs & Net Power Transactions							
1	a	\$ 212,033,477	\$ 189,254,630	\$ 22,778,847	12.0 %	\$ 1,795,006,787	\$ 1,745,149,995	\$ 49,856,792	2.9 %
	b	1,593,707	1,613,498	(19,791)	(1.2) %	18,795,733	18,549,902	245,831	1.3 %
	c	327,607	327,607	0	0.0 %	3,454,499	3,454,499	0	0.0 %
	d	218,960	218,960	0	0.0 %	2,255,103	2,259,103	(4,000)	(0.2) %
	e	0	0	0	N/A	0	-	0	N/A
2	a	(5,761,015)	(4,122,000)	(1,639,015)	39.8 %	(70,728,823)	(66,086,612)	(4,642,211)	7.0 %
	b	(524,735)	(4,550)	(520,185)	11432.6 %	(20,962,202)	(20,600,329)		
3	a	13,114,310	12,052,150	1,062,160	8.8 %	128,709,890	124,123,178	4,586,712	3.7 %
	b	15,617,484	13,188,720	2,428,764	18.4 %	117,495,984	114,613,675	2,882,309	2.5 %
4		9,067,913	5,250,050	3,817,863	N/A	61,890,540	47,660,903	14,229,637	29.9 %
5		\$ 245,687,708	\$ 217,779,065	\$ 27,908,643	12.8 %	\$ 2,035,917,511	\$ 1,969,124,315	\$ 67,155,069	3.4 %
6		Adjustments to Fuel Cost							
	a	\$ (3,469,913)	\$ (2,220,365)	\$ (1,249,548)	56.3 %	\$ (25,260,399)	\$ (21,435,065)	\$ (3,825,334)	17.8 %
	b	(23,417)	0	(23,417)	N/A	(703,951)	(621,267)	(82,684)	13.3 %
	c	(126,894)	0	(126,894)	N/A	(1,294,560)	(903,224)	(391,336)	43.3 %
	d	(169,170)	0	(169,170)	N/A	292,882	462,051	(169,169)	(36.6) %
	e	0	0	0	N/A	22,178	22,221	(43)	(0.2) %
7		\$ 241,898,314	\$ 215,558,700	\$ 26,339,614	12.2 %	\$ 2,008,973,661	\$ 1,946,649,031	\$ 62,686,503	3.2 %
B		kWh Sales							
1		7,955,150,648	7,958,907,000	(3,756,352)	0.0 %	74,454,082,789	74,389,315,657	64,767,132	0.1 %
2		553,362	578,000	(24,638)	(4.3) %	5,132,566	5,721,289	(588,723)	(10.3) %
3		7,955,704,010	7,959,485,000	(3,780,990)	0.0 %	74,459,215,355	74,395,036,946	64,178,409	0.1 %
4		90,101,804	90,457,000	(355,196)	(0.4) %	821,727,168	823,489,000	(1,761,832)	(0.2) %
5		8,045,805,814	8,049,942,000	(4,136,186)	(0.1) %	75,280,942,523	75,218,525,946	62,416,577	0.1 %
6		99.99304 %	99.99274 %	0.00030 %	0.0 %	99.99311 %	99.99231 %	0.00080 %	0.0 %
SEE FOOTNOTES ON PAGE 2									

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: October 2000									
LINE NO.		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%
C	True-up Calculation								
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$ 180,219,172	\$ 180,177,239	\$ 41,933	0.0 %	\$ 1,528,475,576	\$ 1,526,646,435	\$ 1,829,141	0.1 %
2	Fuel Adjustment Revenues Not Applicable to Period								
a1	Prior Period True-up Provision	3,531,465	3,531,466	(1)	0.0 %	35,314,652	35,314,652	0	0.0 %
a2	Prior Period True-up Provision	(14,824,048)	(14,824,048)	0	0.0 %	(66,708,217)	(66,708,217)	0	0.0 %
b	GPIF, Net of Revenue Taxes (b)	(932,365)	(932,365)	0	0.0 %	(9,323,646)	(9,323,646)	0	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	10	0	10	N/A	314	306	8	2.6 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 167,994,234	\$ 167,952,291	\$ 41,943	0.0 %	\$ 1,487,758,679	\$ 1,485,929,530	\$ 1,829,149	0.1 %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 241,898,314	\$ 215,558,700	\$ 26,339,614	12.2 %	\$ 2,008,973,661	\$ 1,946,649,031	\$ 62,324,630	3.2 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	55,289	0	55,289	N/A	888,147	712,026	176,121	24.7 %
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	241,843,025	215,558,700	26,284,325	12.2 %	2,008,085,515	1,945,937,005	62,148,509	3.2 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99304 %	99.99274 %	0.00030 %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00064(c)) +(Lines C4b,c,d)	\$ 242,036,250	\$ 215,680,998	\$ 26,355,252	12.2 %	\$ 2,010,127,144	\$ 1,947,748,938	\$ 62,378,206	3.2 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (74,042,016)	\$ (47,728,707)	\$ (26,313,309)	55.1 %	\$ (522,368,465)	\$ (461,819,408)	\$ (60,549,057)	13.1 %
8	Interest Provision for the Month (Line D10)	(2,828,685)	(2,573,809)	(254,876)	9.9 %	(11,870,614)	(11,549,116)	(321,498)	2.8 %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(446,773,982)	(323,527,323)	(123,246,659)	38.1 %	42,377,583	42,377,583	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(44,472,145)	(133,416,435)	88,944,290	(66.7) %	(96,356,314)	(96,356,314)	0	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	(3,531,465)	(3,531,466)	1	0.0 %	(35,314,651)	(35,314,651)	0	0.0 %
b	Prior Period True-up Collected/(Refunded) This Period	14,824,048	14,824,048	(0)	0.0 %	66,708,217	66,708,217	(0)	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (556,824,244)	\$ (495,953,691)	\$ (60,870,554)	12.3 %	\$ (556,824,244)	\$ (495,953,691)	\$ (60,870,554)	12.3 %
D	Interest Provision								
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (491,246,127)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (553,995,560)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (1,045,241,687)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (522,620,844)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	6.50000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	6.49000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	12.99000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	6.49500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.54125 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (2,828,685)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES	(a) Per Estimated/Actual, Appendix I, page 3, filed August 23, 2000								
	(b) Generation Performance Incentive Factor is ((\$11,367,066/12) x 98.4280%) - See Order No. PSC-99-2512-FOF-EL								
	(c) Jurisdictional Loss Multiplier per Schedule E2 revised December 15, 1999.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: OCTOBER 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	101,313,661	101,825,040	(511,379)	(0.5)	815,517,219	794,398,285	21,118,934	2.7
2 * LIGHT OIL	332,686	4,909,780	(4,577,094)	NA	11,925,784	35,652,221	(23,726,437)	NA
3 COAL	9,351,306	10,132,710	(781,404)	(7.7)	95,485,404	95,915,472	(430,068)	(0.4)
4 ** GAS	95,331,882	66,877,660	28,454,222	42.5	804,258,838	753,034,481	51,224,357	6.8
5 NUCLEAR	5,703,942	5,509,440	194,502	3.5	67,819,542	66,149,535	1,670,007	2.5
6 ORIMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	212,033,477	189,254,630	22,778,847	12.0	1,795,006,787	1,745,149,994	49,856,793	2.9
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,119,485	2,398,742	(279,257)	(11.6)	19,836,612	19,963,171	(126,560)	(0.6)
9 LIGHT OIL	4,919	58,325	(53,406)	NA	168,449	450,422	(281,973)	NA
10 COAL	603,547	628,113	(24,566)	(3.9)	5,830,418	5,861,714	(31,295)	(0.5)
11 GAS	1,803,089	1,685,637	117,452	7.0	21,498,685	21,185,529	313,156	1.5
12 NUCLEAR	1,706,180	1,742,627	(36,447)	(2.1)	20,174,448	20,016,612	157,836	0.8
13 ORIMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	6,237,220	6,513,444	(276,224)	(4.2)	67,508,612	67,477,448	31,164	0.0
UNITS OF FUEL BURNED								
15 * HEAVY OIL (Bbl)	3,364,161	3,772,868	(408,707)	(10.8)	31,437,294	31,536,572	(99,279)	(0.3)
16 * LIGHT OIL (Bbl)	10,581	138,509	(127,929)	NA	400,768	1,073,007	(672,239)	NA
17 *** COAL (TON)	54,148	41,833	12,315	29.4	625,901	592,790	33,111	5.8
18 ** GAS (MCF)	14,981,469	13,208,182	1,773,287	13.4	181,911,293	179,176,821	2,734,472	1.5
19 NUCLEAR (MMBTU)	18,589,837	18,115,370	474,467	2.6	220,599,434	214,710,347	5,889,087	2.7
20 ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	21,494,100	24,146,356	(2,652,256)	(11.0)	200,711,125	201,499,218	(788,093)	(0.4)
22 LIGHT OIL	61,680	803,648	(741,968)	NA	2,357,389	6,247,035	(3,889,646)	NA
23 COAL	5,484,607	6,452,036	(967,429)	(15.0)	55,812,373	57,637,330	(1,824,957)	(3.2)
24 GAS	15,608,164	13,208,182	2,399,982	18.2	189,918,225	184,969,289	4,948,936	2.7
25 NUCLEAR	18,589,837	18,115,370	474,467	2.6	220,599,432	214,710,345	5,889,087	2.7
26 ORIMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	61,238,368	62,725,592	(1,487,224)	(2.4)	669,398,544	665,063,217	4,335,327	0.7
GENERATION MIX (%MWH)								
28 HEAVY OIL	33.98	36.83	(2.85)	(7.7)	29.38	29.58	(0.20)	(0.7)
29 LIGHT OIL	0.08	0.90	(0.82)	NA	0.25	0.67	(0.42)	NA
30 COAL	9.68	9.64	0.03	0.3	8.64	8.69	(0.05)	(0.6)
31 GAS	28.91	25.88	3.03	11.7	31.85	31.40	0.45	1.4
32 NUCLEAR	27.35	26.75	0.60	2.2	29.88	29.66	0.22	0.7
33 ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
35 * HEAVY OIL (\$/Bbl)	30.1156	26.9888	3.1268	11.6	25.9411	25.1897	0.7513	3.0
36 * LIGHT OIL (\$/Bbl)	31.4433	35.4474	(4.0041)	NA	29.7574	33.2265	(3.4691)	NA
37 *** COAL (\$/TON)	37.3082	57.9391	(20.6309)	(35.6)	36.4281	42.3050	(5.8769)	(13.9)
38 ** GAS (\$/MCF)	6.3633	5.0634	1.3000	25.7	4.4212	4.2027	0.2184	5.2
39 NUCLEAR (\$/MMBTU)	0.3068	0.3041	0.0027	0.9	0.3074	0.3081	(0.0007)	(0.2)
40 ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 * HEAVY OIL	4.7136	4.2170	0.4966	11.8	4.0631	3.9424	0.1207	3.1
42 * LIGHT OIL	5.3955	6.1094	(0.7139)	NA	5.0589	5.7071	(0.6482)	NA
43 COAL	1.7050	1.5705	0.1345	8.6	1.7108	1.6641	0.0467	2.8
44 ** GAS	6.1078	5.0634	1.0445	20.6	4.2348	4.0711	0.1636	4.0
45 NUCLEAR	0.3068	0.3041	0.0027	0.9	0.3074	0.3081	(0.0007)	(0.2)
46 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	3.4624	3.0172	0.4452	14.8	2.6815	2.6240	0.0575	2.2
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,141	10,066	75	0.7	10,118	10,094	25	0.2
49 LIGHT OIL	12,535	13,779	(1,244)	NA	13,995	13,869	125	NA
50 COAL	9,087	10,272	(1,185)	(11.5)	9,573	9,833	(260)	(2.6)
51 GAS	8,656	7,836	821	10.5	8,834	8,731	103	1.2
52 NUCLEAR	10,896	10,395	500	4.8	10,935	10,727	208	1.9
53 ORIMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9,818	9,630	188	2.0	9,916	9,856	60	0.6
GENERATED FUEL COST PER KWH (¢/KWH)								
55 * HEAVY OIL	4.7801	4.2449	0.5352	12.6	4.1112	3.9793	0.1319	3.3
56 * LIGHT OIL	6.7632	8.4180	(1.6548)	NA	7.0797	7.9153	(0.8355)	NA
57 COAL	1.5494	1.6132	(0.0638)	(4.0)	1.6377	1.8363	(0.0014)	0.1
58 ** GAS	5.2871	3.9675	1.3196	33.3	3.7410	3.5545	0.1865	5.2
59 NUCLEAR	0.3343	0.3162	0.0182	5.8	0.3362	0.3305	0.0057	1.7
60 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (¢/KWH)	3.3995	2.9056	0.4939	17.0	2.6589	2.5863	0.0727	2.8

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2000

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	367	133,122	57.3	88.4	65.8	9,852	#6 OIL	202,015 BBLs	6.384	1,289,664	6,038,016	4.5357	29.89
2 # 1		29,239					GAS	297,776 MCF	1.041	309,985	1,888,700	6.4596	6.34
3 # 2	367	72,680	28.1	52.2	54.8	9,975	#6 OIL	114,209 BBLs	6.384	729,110	3,413,587	4.6968	29.89
4 # 2		21,637					GAS	203,350 MCF	1.041	211,687	1,289,782	5.9609	6.34
5 FT. MYERS # 1	137	44,036	44.2	98.6	65.3	11,149	#6 OIL	76,343 BBLs	6.431	490,962	2,232,811	5.0704	29.25
6 # 2	367	210,428	72.9	97.6	76.0	9,585	#6 OIL	313,617 BBLs	6.431	2,016,871	9,172,386	4.3589	29.25
7 LAUDERDALE # 4	430	0	93.0	99.0	93.0	8,064	#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
8 # 4		287,382					GAS	2,224,080 MCF	1.042	2,317,491	14,120,183	4.9134	6.35
9 # 5	391	0	85.5	93.6	85.6	7,453	#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
10 # 5		285,349					GAS	2,041,049 MCF	1.042	2,126,773	12,958,162	4.5412	6.35
11 MANATEE # 1	783	236,496	39.8	92.7	48.2	10,432	#6 OIL	386,705 BBLs	6.380	2,467,178	11,751,958	4.9692	30.39
12 # 2	783	285,961	49.7	99.0	49.7	10,311	#6 OIL	462,143 BBLs	6.380	2,948,472	14,044,518	4.9113	30.39
13 MARTIN # 1	783	186,424	51.0	99.1	53.2	10,592	#6 OIL	293,459 BBLs	6.399	1,877,844	8,679,988	4.6560	29.58
14 # 1		112,534					GAS	1,236,863 MCF	1.042	1,288,811	7,852,564	6.9780	6.35
15 # 2	783	67,499	14.8	27.1	54.8	9,190	#6 OIL	105,694 BBLs	6.399	676,336	3,126,238	4.6315	29.58
16 # 2		44,541					GAS	339,054 MCF	1.042	353,294	2,152,576	4.8328	6.35
17 # 3	430	0	95.7	98.6	95.7	7,465	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		315,550					GAS	2,260,491 MCF	1.042	2,355,432	14,351,353	4.5480	6.35
19 # 4	430	0	92.2	98.4	92.2	7,229	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		299,974					GAS	2,081,102 MCF	1.042	2,168,508	13,212,448	4.4045	6.35
21 PT EVERGLADES # 1	204	18,202	8.7	50.0	39.5	12,600	#6 OIL	34,248 BBLs	6.377	218,399	1,055,981	5.8016	30.83
22 # 1		465					GAS	16,122 MCF	1.042	16,799	102,354	22.0354	6.35
23 # 2	204	52,704	31.4	100.0	64.6	10,713	#6 OIL	85,074 BBLs	6.377	542,517	2,623,117	4.9771	30.83
24 # 2		2,450					GAS	46,423 MCF	1.042	48,373	294,731	12.0288	6.35
25 # 3	367	149,360	58.9	100.0	66.4	10,400	#6 OIL	222,585 BBLs	6.377	1,419,425	6,863,042	4.5950	30.83
26 # 3		19,405					GAS	322,217 MCF	1.042	335,750	2,045,683	10.5420	6.35
27 # 4	367	121,231	44.3	84.7	65.7	10,846	#6 OIL	195,532 BBLs	6.377	1,246,908	6,028,907	4.9731	30.83
28 # 4		14,751					GAS	218,828 MCF	1.042	228,019	1,389,291	9.4185	6.35

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2000

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	272	53,076	22.0	28.6	78.6	10,432	#6 OIL	86,370 BBLs	6.382	551,213	2,438,012	4.5934	28.23
2 # 3		3,249					GAS	34,885 MCF	1.042	36,350	221,476	6.8170	6.35
3 # 4	275	136,419	71.5	94.7	75.6	10,279	#6 OIL	216,891 BBLs	6.382	1,384,198	6,122,297	4.4879	28.23
4 # 4		14,223					GAS	157,641 MCF	1.042	164,262	1,000,828	7.0369	6.35
5 SANFORD # 3	137	16,442	12.1	64.6	52.9	11,117	#6 OIL	27,812 BBLs	6.391	177,746	859,134	5.2252	30.89
6 # 3		305					GAS	8,096 MCF	1.041	8,428	51,351	16.8418	6.34
7 # 4	362	94,853	34.6	81.0	57.0	11,085	#6 OIL	161,235 BBLs	6.391	1,030,453	4,980,674	5.2509	30.89
8 # 4		5,973					GAS	83,755 MCF	1.041	87,189	531,232	8.8937	6.34
9 # 5		6,096					GAS	88,237 MCF	1.041	91,855	559,661	9.1809	6.34
10 # 5	362	116,907	43.5	91.3	61.3	10,604	#6 OIL	189,724 BBLs	6.391	1,212,526	5,860,721	5.0131	30.89
	**	*	**			*		*					
11 TURKEY POINT # 1	387	59,329	42.0	99.9	66.4	10,868	#6 OIL	89,523 BBLs	6.374	570,620	2,830,016	4.7700	31.61
12 # 1		67,027					GAS	770,213 MCF	1.042	802,562	4,889,910	7.2954	6.35
	**	*	**			*		*					
13 # 2	367	64,317	32.8	84.6	56.1	10,205	#6 OIL	100,982 BBLs	6.374	643,658	3,192,260	4.9633	31.61
14 # 2		42,647					GAS	429,903 MCF	1.042	447,959	2,729,358	6.3999	6.35
15 CUTLER # 5	67	0	5.6	100.0	46.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		4,603					GAS	45,900 MCF	1.042	47,828	291,410	6.3309	6.35
17 # 6	137	0	6.7	100.0	40.7	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		10,533					GAS	99,866 MCF	1.042	104,060	634,025	6.0194	6.35
19 FT MYERS 1-12	565	4,030	1.0	91.8	84.9	14,002	#2 OIL	9,687 BBLs	5.825	56,427	295,691	7.3373	30.52
20 LAUDERDALE 1-12	364	0	1.2	89.4	86.6	19,591	#2 OIL	0 BBLs	5.643	0	0	0.0000	0.00
21 1-12		2,708					GAS	50,916 MCF	1.042	53,054	323,251	11.9363	6.35
22 13-24	364	0	1.2	95.9	80.0	17,303	#2 OIL	0 BBLs	5.643	0	0	0.0000	0.00
23 13-24		2,853					GAS	47,374 MCF	1.042	49,364	300,769	10.5425	6.35
24 EVERGLADES 1-12	364	0	0.7	91.7	90.9	15,160	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25 1-12		2,156					GAS	31,369 MCF	1.042	32,686	199,152	9.2371	6.35
26 FT MYERS CT 2A-F		13,571	15.6	100.0	60.7	2,821	GAS	37,048 MCF	1.034	38,289	233,290	1.7190	6.30

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2000

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	PUTNAM # 1	239						#6 OIL	BBLs					
2	# 1		0	57.6	99.4	84.6	9,774	#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
3	# 1		99,583					GAS	934,945 MCF	1.041	973,278	5,930,061	5.9549	6.34
4	# 2	239						#6 OIL	BBLs					
5	# 2		12	55.8	99.8	86.4	10,058	#2 OIL	18 BBLs	5.809	105	568	4.9423	31.58
6	# 2		94,287					GAS	911,015 MCF	1.041	948,367	5,778,282	6.1284	6.34
7	ST JOHNS (1) # 1	(A) 125	(B) 85,246	90.5	94.5	95.0	(B) 8,023	PET COKE / COAL	26,614 TONS	25.670	683,181	986,562	1.1573	37.07
8	# 1							COAL ONLY	24,701 TONS	24.590	607,398	938,339		37.99
9	# 1		317					#2 OIL	563 BBLs	5.857	3,298	23,425	7.3942	41.61
10	# 2	(A) 125	(B) 91,024	96.6	100.0	96.6	(B) 7,608	PET COKE / COAL	27,534 TONS	25.136	692,095	1,033,602	1.1355	37.54
	# 2							COAL ONLY	26,175 TONS	24.590	643,643	994,535		38.00
11	# 2		185					#2 OIL	312 BBLs	5.857	1,830	13,001	7.0352	41.61
12	SCHERER # 4	(A) 646	427,277	90.5	99.6	90.5	9,617	COAL	(C) 4,109,331 MMBTU	---	4,109,331	7,331,142	1.7158	1.78
13	# 4		0					#2 OIL	0 BBLs	5.817	0	0	0.0000	0.00
14	TURKEY POINT # 3	693	516,823	103.7	100.0	103.7	10,917	NUCLEAR	5,642,112 MMBTU	---	5,642,112	1,678,961	0.3249	0.30
15	# 4	693	54,791	20.5	20.8	76.4	12,318	NUCLEAR	674,897 MMBTU	---	674,897	178,032	0.3249	0.26
16	ST LUCIE # 1	839	614,562	101.8	100.0	101.8	10,789	NUCLEAR	6,630,227 MMBTU	---	6,630,227	2,179,606	0.3547	0.33
		***	***	****	****	****	***		***					
17	# 2	714	520,004	101.1	100.0	101.1	10,851	NUCLEAR	5,642,601 MMBTU	---	5,642,601	1,667,343	0.3206	0.30
18														
19														
20	SYSTEM TOTALS	15,529	6,236,844	----	----	----	9,819	----	3,374,741 BBLs	----	61,238,368	212,033,477	3.3997	----
21									15,018,517 MCF					
22	*** EXCLUDES PARTICIPANTS								4,109,331 MMBTU	COAL (C)				
23	**** INCLUDES PARTICIPANTS								54,148 TONS	COAL (C)				
24									0 TONS	ORIMULSION				
25									18,589,837 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

MONTH OF OCT 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES <<<<< HEAVY OIL >>>>>								
2 UNITS (BBL)	3,696,976	3,622,870	74,106	2.0	28,975,106	32,402,034	3,426,928	10.6
3 UNIT COST (\$/BBL)	31,3442	27,1641	4,1801	15.4	27,7291	22,3722	5,3569	23.9
4 AMOUNT (\$)	115,878,680	98,412,000	17,466,680	17.7	803,483,190	724,904,000	78,589,190	10.8
5 BURNED								
6 UNITS (BBL)	3,364,007	3,772,870	408,863	10.8	21,481,805	32,302,035	10,820,230	2.6
7 UNIT COST (\$/BBL)	30,1146	26,9888	3,1260	11.6	28,8391	22,3761	6,4630	15.9
8 AMOUNT (\$)	101,306,394	101,825,112	518,718	.5	615,831,234	722,795,151	106,963,923	12.9
9 ENDING INVENTORY								
10 UNITS (BBL)	3,470,562	3,300,004	170,558	5.2	3,470,562	3,300,004	170,558	5.2
11 UNIT COST (\$/BBL)	30,2753	26,9887	3,2866	12.2	30,2753	26,9887	3,2866	12.2
12 AMOUNT (\$)	105,072,300	89,062,864	16,009,436	18.0	105,072,300	89,062,864	16,009,436	18.0
13 OTHER USAGE (\$)	155,441				3,589,767			
14 DAYS SUPPLY	31							
15 PURCHASES <<<<< LIGHT OIL >>>>>								
16 UNITS (BBL)	1,272	138,509	137,237	99.1	343,886	1,069,944	726,058	67.0
17 UNIT COST (\$/BBL)	43,4788	35,4417	8,0371	28.3	33,5971	32,4886	1,1085	3.4
18 AMOUNT (\$)	57,849	4,909,000	4,851,151	98.0	11,556,948	34,736,000	23,179,052	66.7
19 BURNED								
20 UNITS (BBL)	2,648	138,509	138,860	99.1	395,764	1,078,455	677,691	63.1
21 UNIT COST (\$/BBL)	62,9143	35,4474	27,4669	77.5	29,9796	32,4644	2,4848	7.7
22 AMOUNT (\$)	166,660	4,909,778	4,743,118	96.6	11,864,857	34,849,049	22,984,192	66.0
23 ENDING INVENTORY								
24 UNITS (BBL)	301,660	163,677	137,983	84.3	301,660	163,677	137,983	84.3
25 UNIT COST (\$/BBL)	27,8486	25,8619	1,9867	7.7	27,8486	25,8619	1,9867	7.7
26 AMOUNT (\$)	8,400,823	4,233,006	4,167,817	98.5	8,400,823	4,233,006	4,167,817	98.5
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES <<<<< PET COKE & COAL STRIPP >>>>>								
30 UNITS (TON)	71,364	37,311	34,053	91.3	605,816	586,435	19,381	3.3
31 UNIT COST (\$/TON)	36,7437	58,0526	21,3089	36.7	36,8482	33,4359	3,4133	10.2
32 AMOUNT (\$)	2,622,180	2,166,000	456,180	21.1	22,323,820	19,608,000	2,715,820	13.9
33 BURNED								
34 UNITS (TON)	54,148	41,833	12,315	29.4	629,901	586,435	43,466	6.7
35 UNIT COST (\$/TON)	37,3082	57,9391	20,6309	35.6	36,4281	33,6271	2,8010	8.3
36 AMOUNT (\$)	2,020,164	2,423,787	403,603	16.7	22,800,371	19,720,082	3,080,289	15.6
37 ENDING INVENTORY								
38 UNITS (TON)	86,695	45,216	41,479	91.7	86,695	45,216	41,479	91.7
39 UNIT COST (\$/TON)	30,5247	37,2533	6,7286	18.1	30,5247	37,2533	6,7286	18.1
40 AMOUNT (\$)	2,646,335	1,684,444	961,891	57.1	2,646,335	1,684,444	961,891	57.1
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
43 PURCHASES <<<<< COAL SCREEN >>>>>								
44 UNITS (MMBTU)	4,089,847	4,355,838	265,991	6.1	37,457,605	43,886,502	6,428,897	14.6
45 U. COST (\$/MMBTU)	1,8206	1,6571	1,635	9.9	1,8309	1,6425	1,884	11.5
46 AMOUNT (\$)	7,446,124	7,218,000	228,124	3.2	68,579,879	72,083,000	3,503,121	4.9
47 BURNED								
48 UNITS (MMBTU)	4,109,331	4,646,390	537,059	11.6	40,352,191	43,886,502	3,534,311	7.6
49 U. COST (\$/MMBTU)	1,7846	1,6591	1,249	7.5	1,7924	1,6455	1,469	8.9
50 AMOUNT (\$)	7,331,142	7,708,895	377,753	4.9	72,685,033	72,214,966	470,067	.7
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,805,919	2,905,578	1,900,341	65.4	4,805,919	2,905,578	1,900,341	65.4
53 U. COST (\$/MMBTU)	1,7846	1,6591	1,255	7.6	1,7846	1,6591	1,255	7.6
54 AMOUNT (\$)	8,576,811	4,820,639	3,756,172	77.9	8,576,811	4,820,639	3,756,172	77.9
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 BURNED <<<<<<< GAS >>>>>>>>>								
58 UNITS (MMBTU)	15,646,453	13,208,182	2,438,271	18.5	189,856,514	160,472,054	29,384,460	18.4
59 U. COST (\$/MMBTU)	6,0829	5,0634	1,0195	20.3	4,2359	3,8686	3,643	9.4
60 AMOUNT (\$)	95,321,882	66,877,660	28,444,222	42.5	804,258,828	620,963,070	183,295,758	29.5
61 BURNED <<<<<<< NUCLEAR >>>>>>>>>								
62 UNITS (MMBTU)	18,589,838	18,115,369	474,469	2.6	120,599,435	195,263,984	75,664,549	13.0
63 U. COST (\$/MMBTU)	.3088	.3041	.0027	.9	.3071	.3062	.0009	.3
64 AMOUNT (\$)	5,703,942	5,509,441	194,501	3.5	37,753,395	59,783,052	22,029,657	13.3
65 BURNED <<<<<<< DRIMENSION >>>>>>>>>								
66 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69 BURNED <<<<<<< PROPANE >>>>>>>>>								
70 UNITS (GAL)	3,586	100	3,486	100.0	35,462	1,000	34,462	100.0
71 UNIT COST (\$/GAL)	1,1497	1,0000	1,497	15.0	1,1222	1,0000	1,222	12.2
72 AMOUNT (\$)	4,123	100	4,023	100.0	39,794	1,000	38,794	100.0

LINE 9 & 23 EXCLUDE (8,000) BARRELS, \$(169,170) CURRENT MONTH AND 10,350 BARRELS, \$ 292,881 PERIOD-TO-DATE.

LINE 80 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 1,593,707 CURRENT MONTH AND \$ 18,795,733 PERIOD-TO-DATE AND

PER THERMAL USAGE COSTS OF CURRENT MONTH AND PERIOD-TO-DATE.

SCHEDULE A - NOTES
Oct-00

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD- FUELS RECEIVABLE -SALE OF FUELS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVER. - TRUE UP COST DUE TO FINANCIAL INSTRUMENT CANAVERAL - FUELS RECEIVABLE -BARGE BOTTOMS TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - FUEL SALE ADJ TURKEY POINT FOSSIL - FUELS RECEIV.- ADJ TO FUEL SALE MARTIN - FUELS RECEIV - TO CORRECT OVERPAYMENT
(22)	(\$620.98)	
611	\$18,873.86	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT
126	\$3,982.43	MANATEE - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
(6,007)	(\$177,676.31)	
(5,292)	(\$155,441.00)	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION
	-	SJRPP COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - 2000 - COAL

Adjusted Month	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
Date of Survey	---	---	---	---	3/31/00	---
Tons per survey	---	---	---	---	493,439	---
Tons per books	---	---	---	---	434,613	---
Tons Difference	---	---	---	---	58,826	---
Adjustment tons within 3% of survey	---	---	---	---	44,023	---
Adjustment \$ (20% ownership)	---	---	---	---	\$ 341,356.44	---

SJRPP - 2000

Adjusted Month	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
Date of Survey	---	---	---	8/31/00		
Tons per survey	---	---	---	293,777		
Tons per books	---	---	---	238,466		
Tons Difference	---	---	---	55,312		
Adjustment tons within 3% of survey	---	---	---	46,498		
Adjustment \$ (20% ownership)	---	---	---	\$ 375,093.54		

SCHERER 4 -2000

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-00	173,406	\$ 317,086.05
Feb-00	--	--
Mar-00	--	--
Apr-00	230,830	\$ 418,112.50
May-00	7,108	\$ 13,427.68
Jun-00	--	--
Jul-00	--	--
Aug-00	239,868	\$ 425,580.27
Sep-00	--	--
Oct-00	237,204	\$ 424,611.54
Nov-00		
Dec-00		

SCHEDULE A - NOTES

SJRPP - 2000 - PET COKE

Adjusted Month	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
Date of Survey	--	--	--	--	3/31/00	--
Tons per survey	--	--	--	--	92,211	--
Tons per books	--	--	--	--	84,513	--
Tons Difference	--	--	--	--	7,698	--
Adjustment tons within 3% of survey	--	--	--	--	4,932	--
Adjustment \$ (20% ownership)	--	--	--	--	\$ 13,257.51	--

SJRPP - 2000

Adjusted Month	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
Date of Survey	--	--	--	8/31/00		
Tons per survey	--	--	--	113,907		
Tons per books	--	--	--	75,626		
Tons Difference	--	--	--	38,280		
Adjustment tons within 3% of survey	--	--	--	34,863		
Adjustment \$ (20% ownership)	--	--	--	\$ 98,174.38		

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER 2000

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	TOTAL NON-FUEL \$ FOR FUEL ADJ.
					(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a)	(5) x (6)(b)	\$
ESTIMATED:									
	C	0	0	0	0.000	0.000	0	0	0
	OS	90,000	0	90,000	4.580	4.946	4,122,000	4,451,250	4,550
	S	0	0	0	0.000	0.000	0	0	0
ST. LUCIE RELIABILITY		0	0	0	0.000	0.000	0	0	0
80% OF GAIN ON ECONOMY SALES							x .80		
TOTAL		90,000	0	90,000	4.580	4.946	4,122,000	4,451,250	4,550
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		27,213	0	27,213	0.487	0.487	132,444	132,444	0
OUC (SL 1)		18,818	0	18,818	0.451	0.451	84,934	84,934	0
FLORIDA KEYS ELECTRIC COOPERATIVE		267	0	267	13.056	13.056	34,859	34,859	0
CARGILL	OS	579	0	579	4.990	6.207	28,891	35,939	7,048
CITY OF HOMESTEAD	OS	914	0	914	5.041	6.134	46,074	56,060	7,246
CITY OF LAKE WORTH UTILITIES	OS	4,181	0	4,181	4.903	6.335	204,994	264,871	52,265
CITY OF GAINESVILLE	OS	0	0	0	0.000	0.000	0	0	11,262
DUKE ENERGY TRADING AND MARKETING	OS	628	0	628	4.795	7.371	30,113	46,289	16,176
DUKE POWER	OS	(628)	0	(628)	4.795	7.371	(30,113)	(46,289)	(16,176)
ENRON POWER MARKETING	OS	39,221	0	39,221	4.794	4.965	1,880,307	1,947,303	66,996
FLORIDA POWER CORPORATION	OS	1,000	0	1,000	4.178	5.115	41,783	51,150	6,584
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	613
FLORIDA MUNICIPAL POWER AGENCY	OS	200	0	200	4.971	5.500	9,942	11,000	1,058
L G & E POWER MARKETING	OS	4,750	0	4,750	5.111	6.160	242,780	292,600	49,820
OGLETHORPE POWER CORPORATION	OS	7,131	0	7,131	4.661	3.788	332,377	270,130	(62,247)
ORLANDO UTILITIES COMMISSION	OS	(200)	0	(200)	4.971	5.500	(9,942)	(11,000)	(1,058)
SEMPRA ENERGY TRADING	OS	518	0	518	4.895	6.081	25,358	31,498	6,140
SOUTHERN COMPANIES SERVICES	OS	14,500	0	14,500	5.005	6.033	725,692	874,800	82,569
SOUTHERN COMPANY ENERGY MARKETING	OS	119	0	119	4.673	5.900	5,561	7,021	1,460
TAMPA ELECTRIC COMPANY	OS	21,830	0	21,830	5.182	6.357	1,131,122	1,387,818	191,163
TENNESSEE VALLEY AUTHORITY	OS	1,100	0	1,100	5.007	6.145	55,073	67,600	8,985
THE ENERGY AUTHORITY	OS	5,150	0	5,150	4.953	6.134	255,084	315,925	37,692
UTIL COMM, CITY OF NEW SMYRNA BEACH	OS	12,249	0	12,249	4.572	6.314	560,059	773,460	56,006
WILLIAMS ENERGY MARKETING & TRADING	OS	103	0	103	4.900	6.000	5,047	6,180	1,133
VIRGINIA POWER	OS	0	0	0	0.000	0.000	0	0	0
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		46,031	0	46,031	0.472	0.472	217,378	217,378	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		113,612	0	113,612	4.907	5.648	5,575,060	6,417,214	524,735
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
TOTAL		159,643	0	159,643	3.628	4.156	5,792,438	6,634,592	524,735
CURRENT MONTH:									
DIFFERENCE		69,643	0	69,643	(0.952)	(0.790)	1,670,438	2,183,342	520,185
DIFFERENCE (%)		77.4	0.0	77.4	(20.8)	(16.0)	40.6	49.1	11,432.6
PERIOD TO DATE:									
ACTUAL		2,077,586	0	2,077,586	3.431	4.611	71,275,119	95,798,055	20,962,201
ESTIMATED		1,879,171	0	1,879,171	3.516	4.845	66,076,142	91,042,145	20,600,329
DIFFERENCE		198,415	0	198,415	(0.086)	(0.234)	5,198,977	4,755,910	361,872
DIFFERENCE (%)		10.6	0.0	10.6	(2.4)	(4.8)	7.9	5.2	1.8

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER 2000

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		541,476	0	0	541,476	1.553		8,410,040
ST. LUCIE RELIABILITY		0	0	0	0	0.000		0
SJRPP		274,976	0	0	274,976	1.325		3,642,110
TOTAL		816,452	0	0	816,452	1.476		12,052,150
ACTUAL:								
SOUTHERN COMPANIES	UPS	659,116	0	0	659,116	1.393		9,181,486
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			(218,923)
		659,116	0	0	659,116	1.360		8,962,563
FMPA (SL 2)		26,708	0	0	26,708	0.421		112,494
PRIOR MONTH ADJUSTMENT		30	0	0	30			(669)
		26,738	0	0	26,738	0.418		111,825
OUC (SL 2)		18,469	0	0	18,469	0.362		66,932
PRIOR MONTH ADJUSTMENT		21	0	0	21			(190)
		18,490	0	0	18,490	0.361		66,742
JACKSONVILLE ELECTRIC AUTHORITY	UPS	236,872	0	0	236,872	1.717		4,067,934
PRIOR MONTH ADJUSTMENT		(30,911)	0	0	(30,911)			(94,754)
		205,961	0	0	205,961	1.929		3,973,180
ST. LUCIE PARTICIPATION SUB-TOTAL		45,228	0	0	45,228	0.395		178,567
TOTAL		910,305	0	0	910,305	1.441		13,114,310
CURRENT MONTH:								
DIFFERENCE		93,853	0	0	93,853	(0.036)		1,062,160
DIFFERENCE (%)		11.5	0.0	0.0	11.5	(2.4)		8.8
PERIOD TO DATE:								
ACTUAL		9,042,223	0	0	9,042,223	1.423		128,709,891
ESTIMATED		8,641,974	0	0	8,641,974	1.436		124,123,179
DIFFERENCE		400,249	0	0	400,249	(0.013)		4,586,712
DIFFERENCE (%)		4.6	0.0	0.0	4.6	(0.9)		3.7

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER 2000

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
						ESTIMATED:		
QUALIFYING FACILITIES		636,202	0	0	636,202	2.073	2.073	13,188,720
TOTAL		636,202	0	0	636,202	2.073	2.073	13,188,720
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		6,223	0	0	6,223	2.303	2.303	143,342
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		36,169	0	0	36,169	2.382	2.382	861,436
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		30,917	0	0	30,917	2.431	2.431	751,611
CEDAR BAY GENERATING COMPANY		180,995	0	0	180,995	1.803	1.803	3,263,887
INDIANTOWN COGENERATION		245,157	0	0	245,157	2.316	2.316	5,677,286
FLORIDA CRUSHED STONE		95,474	0	0	95,474	1.594	1.594	1,521,986
GEORGIA PACIFIC CORPORATION		1,429	0	0	1,429	4.012	4.012	57,333
MM TOMOKA FARMS		1,514	0	0	1,514	4.428	4.428	67,034
OKEELANTA POWER L.P.		33,763	0	0	33,763	4.678	4.678	1,579,600
ROYSTER COMPANY		0	0	0	0	0.000	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		29,075	0	0	29,075	1.472	1.472	427,959
TROPICANA PRODUCTS, INC.		2,697	0	0	2,697	4.540	4.540	122,450
U.S. SUGAR CORPORATION - BRYANT		829	0	0	829	4.246	4.246	35,202
CYPRESS ENERGY		0	0	0	0	0.000	0.000	1,108,358
TOTAL		664,242	0	0	664,242	2.351	2.351	15,617,484
CURRENT MONTH:								
DIFFERENCE		28,040	0	0	28,040	0.278	0.278	2,428,764
DIFFERENCE (%)		4.4	0.0	0.0	4.4	13.4	13.4	18.4
PERIOD TO DATE:								
ACTUAL		5,693,630	0	0	5,693,630	2.064	2.064	117,495,984
ESTIMATED		5,709,593	0	0	5,709,593	2.007	2.007	114,613,675
DIFFERENCE		(15,963)	0	0	(15,963)	0.056	0.056	2,882,309
DIFFERENCE (%)		(0.3)	0.0	0.0	(0.3)	2.8	2.8	2.5

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER 2000

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	C	60.002	3.500	2,100,063	4.580	2,748,083	648,020
NON-FLORIDA	C	90.000	3.500	3,149,987	4.580	4,121,983	971,996
TOTAL		150.002	3.500	5,250,050	4.580	6,870,066	1,620,016
ACTUAL:							
FLORIDA:							
CITY OF LAKE WORTH UTILITIES	OS	43	14,940	6,424	14,940	6,424	0
CITY OF TALLAHASSEE	OS	452	1,975	8,927	3,106	14,040	5,113
FLORIDA POWER CORPORATION	OS	71,100	4,315	3,067,705	4,977	3,538,920	471,214
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	85,936	0.000	0	(85,936)
ORLANDO UTILITIES COMMISSION	OS	26,828	6,648	1,783,643	6,751	1,811,247	27,605
REEDY CREEK IMPROVEMENT DISTRICT	OS	1,037	4,614	47,851	4,966	51,497	3,647
RIDGE GENERATING STATION	OS	1,518	3,438	52,186	4,670	70,887	18,701
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	(50)	2,400	(1,200)	4,532	(2,266)	(1,066)
TAMPA ELECTRIC	OS	5,265	3,510	184,821	4,467	235,198	50,378
THE ENERGY AUTHORITY	OS	35,426	3,564	1,262,669	4,509	1,597,200	334,532
NON-FLORIDA:							
AMERICAN ELECTRIC POWER	OS	0	0.000	(1,133)	0.000	0	1,133
AQUILA ENERGY MARKETING	OS	326	2,123	6,922	3,710	12,095	5,173
CAROLINA POWER & LIGHT	OS	5,852	3,870	226,476	5,262	307,941	81,465
CARGILL -ALLIANT	OS	1,518	4,782	72,596	4,987	75,701	3,105
CORAL POWER	OS	2,089	4,598	96,051	4,795	100,172	4,121
DTE ENERGY TRADING	OS	0	0.000	(756)	0.000	0	756
DUKE POWER	OS	74	(40,172)	(29,727)	4,433	3,280	33,007
ENRON POWER MARKETING	OS	5,044	4,689	236,498	5,119	258,215	21,717
KOCH ENERGY TRADING	OS	0	0.000	(2,121)	0.000	0	2,121
L G & E POWER MARKETING	OS	17,815	3,843	684,565	0.000	853,357	168,792
MORGAN STANLEY CAPITAL GROUP	OS	24,641	3,684	907,810	4,655	1,146,965	239,156
OGLETHORPE POWER CORPORATION	OS	6,806	4,423	301,042	5,183	352,746	51,704
RELIANT ENERGY SERVICES	OS	0	0.000	1,363	0.000	1,363	0
SEMPRA	OS	92	4,118	3,789	5,024	4,622	833
SOUTH CAROLINA ELECTRIC & GAS	OS	453	3,315	15,017	4,030	18,257	3,241
SOUTHERN COMPANIES	OS	1,589	3,393	53,908	4,174	66,324	12,416
TENASKA	OS	0	0.000	5,424	0.000	5,424	0
TENNESSEE VALLEY AUTHORITY	OS	0	0.000	(6,787)	0.000	0	6,787
VIRGINIA POWER	OS	0	0.000	(1,982)	0.000	0	1,982
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		141,619	4,589	6,498,960	5,171	7,323,146	824,186
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		66,299	3,875	2,568,953	4,836	3,206,463	637,509
TOTAL		207,918	4,361	9,067,913	5,064	10,529,609	1,461,696
CURRENT MONTH:							
DIFFERENCE		57,916	0.861	3,817,863	0.484	3,659,543	(158,320)
DIFFERENCE (%)		38.6	24.6	72.7	10.6	53.3	(9.8)
PERIOD TO DATE:							
ACTUAL		1,641,627	3,770	61,890,540	4,431	72,737,681	10,847,142
ESTIMATED		1,404,917	3,392	47,660,904	4,084	57,381,698	9,720,794
DIFFERENCE		236,710	0.378	14,229,636	0.346	15,355,983	1,126,348
DIFFERENCE (%)		16.8	11.1	29.9	8.5	26.8	11.6