

INDIANTOWN Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

November 20, 2000

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 000003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for October 2000.

Sincerely,

Brian J. Powers
President
Indiantown Gas Co.

APP _____
 CAF _____
 CMP Mahur
 COM 3
 CTR _____
 ECR _____
 LEG 1
 OPC _____
 PAI _____
 RGO Handover
 SEC 1
 SER _____
 OTH _____

DOCUMENT NUMBER-DATE
15070 NOV 21 8
 FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JAN 2000 Through DEC 2000

SCHEDULE A-1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ORIGINAL ESTIMATE	OCTOBER 2000		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	266,174	131,571	134,603	102.30	3,225,676	1,808,552	1,417,124	78.36	
5 DEMAND	0	0	0	0.00	0	0	0	0.00	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	266,174	131,571	134,603	102.30	3,225,676	1,808,552	1,417,124	78.36	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	251,302	131,571	119,731	91.00	3,217,961	1,808,552	1,408,409	77.93	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	370,410	277,500	92,910	33.48	8,342,560	3,899,700	4,442,860	113.93	
19 DEMAND	0	0	0	0.00	0	0	0	0.00	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18+20)-(21+23)	370,410	277,500	92,910	33.48	8,342,560	3,899,700	4,442,860	113.93	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only)	369,957	277,500	92,457	33.32	8,400,409	3,899,700	4,500,709	115.41	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	71.859	47.413	24.446	51.56	38.685	46.377	(7.712)	-16.63	
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST (11/24)	71.859	47.413	24.446	51.56	38.685	46.377	(7.712)	-16.63	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	71.947	47.413	24.534	51.75	38.399	46.377	(7.978)	-17.20	
41 TRUE-UP (E-2)	0.007	0.007	0.000	0.00	0.007	0.007	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	71.954	47.420	24.534	51.74	38.406	46.384	-7.978	-17.20	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	73.3290	48.3262	25.0028	51.74	39.1399	47.2704	(8.1305)	-17.20	
45 PGA FACTOR ROUNDED TO NEAREST .001	73.329	48.326	25.003	51.74	39.140	47.270	-8.130	-17.20	

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JAN 2000 Through DEC 2000

SCHEDULE A-1/FLEX
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEX-DOWN ESTIMATE	OCTOBER 2000		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	266,174	286,599	(20,425)	-7.13	3,225,676	3,171,214	54,462	1.72
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	15,004	(15,004)	-100.00	0	1,001	(1,001)	-100.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	266,174	301,603	(35,429)	-11.75	3,225,676	3,172,215	53,461	1.69
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	251,302	301,603	(50,301)	-16.68	3,217,961	3,172,215	45,746	1.44
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	370,410	572,409	(201,999)	-35.29	8,342,560	8,663,236	(320,676)	-3.70
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	370,410	572,409	(201,999)	-35.29	8,342,560	8,663,236	(320,676)	-3.70
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	369,957	572,409	(202,452)	-35.37	8,400,409	8,663,236	(262,827)	-3.03
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	71.859	50.069	21.790	43.52	38.665	36.605	2.060	5.63
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	71.859	52.690	19.169	36.38	38.665	36.617	2.048	5.59
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	71.947	52.690	19.257	36.55	38.399	36.617	1.782	4.87
41 TRUE-UP (E-2)	0.007	0.007	0.000	0.00	0.007	0.007	0.000	0.00
42 TOTAL COST OF GAS (40+41)	71.954	52.697	19.257	36.54	38.406	36.624	1.782	4.87
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	73.3290	53.7040	19.6250	36.54	39.1399	37.3239	1.8160	4.87
45 PGA FACTOR ROUNDED TO NEAREST .001	73.329	53.704	19.625	36.54	39.140	37.324	1.816	4.87

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 8/19/93)			
		ESTIMATED FOR THE PERIOD OF: JAN 2000 Through DEC 2000							
		CURRENT MONTH:		OCTOBER 2000		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	266,174	205,844	60,330	29.31	3,225,676	3,077,396	148,280	4.82
5	DEMAND	0	0	0	0.00	0	0	0	0.00
6	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	266,174	205,844	60,330	29.31	3,225,676	3,077,396	148,280	4.82
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	251,302	205,844	45,458	22.08	3,217,961	3,084,972	132,989	4.31
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	370,410	277,500	92,910	33.48	8,342,560	7,954,410	388,150	4.88
19	DEMAND	0	0	0	0.00	0	0	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+20)-(21+23)	370,410	277,500	92,910	33.48	8,342,560	7,954,410	388,150	4.88
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	369,957	277,500	92,457	33.32	8,400,409	8,008,616	391,793	4.89
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	71.859	74.178	(2.319)	-3.13	38.665	38.688	(0.023)	-0.06
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST (11/24)	71.859	74.178	(2.319)	-3.13	38.665	38.688	(0.023)	-0.06
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	71.947	74.178	(2.231)	-3.01	38.399	38.428	(0.027)	-0.07
41	TRUE-UP (E-2)	0.007	0.007	0.000	0.00	0.007	0.007	0.000	0.00
42	TOTAL COST OF GAS (40+41)	71.954	74.185	(2.231)	-3.01	38.406	38.433	-0.027	-0.07
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	73.3290	75.6027	(2.2737)	-3.01	39.1399	39.1675	(0.0276)	-0.07
45	PGA FACTOR ROUNDED TO NEAREST .001	73.329	75.603	(2.274)	-3.01	39.140	39.168	-0.028	-0.07

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:
CURRENT MONTH:**

**JANUARY 2000 THROUGH DECEMBER 2000
JUNE 2000**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	370,410	266,173.93	71.859
18 Commodity Other	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	370,410	266,173.93	71.859
MAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquised to End-Users	0	0.00	0.000
27 Less Relinquised Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

**SCHEDULE A-2
(REVISED 8/19/93)**

FOR THE PERIOD OF: JAN 2000 Through DEC 2000

	CURRENT MONTH: OCTOBER 2000				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORATION COST	266,174	301,603	(35,429)	(11.75)	3,225,676	3,276,109	(50,433)	(1.54)
3 TOTAL	266,174	301,603	(35,429)	(11.75)	3,225,676	3,276,109	(50,433)	(1.54)
4 FUEL REVENUES (NET OF REVENUE TAX)	251,302	301,603	(50,301)	(16.68)	3,217,961	3,270,685	(52,724)	(1.61)
5 TRUE-UP (COLLECTED) OR REFUNDED	(26)	(26)	0	0.00	(260)	(260)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	251,276	301,577	(50,301)	(16.68)	3,217,701	3,270,425	(52,724)	(1.61)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(14,898)	(26)	(14,872)	57,200.00	(7,975)	(5,684)	(2,291)	40.31
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(43)	(71)	28	(39.44)	15	(47)	62	(131.91)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(567)	(13,182)	12,615	(95.70)	(7,782)	(7,782)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	26	26	0	0.00	260	260	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(15,482)	(13,253)	(2,229)	16.82	(15,482)	(13,253)	(2,229)	16.82
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(567)	(13,182)	12,615	(95.70)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(15,439)	(13,182)	(2,257)	17.12				
14 TOTAL (12+13)	(16,006)	(26,364)	10,358	(39.29)				
15 AVERAGE (50% OF 14)	(8,003)	(13,182)	5,179	(39.29)				
16 INTEREST RATE - FIRST DAY OF MONTH	6.50000%	6.48000%	0.02000%	0.31				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.49000%	6.48000%	0.01000%	0.15				
18 TOTAL (16+17)	12.99000%	12.96000%	0.03000%	0.23				
19 AVERAGE (50% OF 18)	6.50000%	6.48000%	0.02000%	0.31				
20 MONTHLY AVERAGE (19/12 Months)	0.54167%	0.54000%	0.00167%	0.31				
21 INTEREST PROVISION (15x20)	(43)	(71)	28	(39.44)				

NOTES:

Note 1 - Period-to-date Flexdown Estimate reflects eight months actual (Jan 00 - Aug 00) and Flex-down Estimate (Sep 00 - Dec 00).

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF:

JAN 2000

Through

DEC 2000

(REVISED 8/19/93)

MONTH:

OCTOBER 2000

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	1,229	1,195	38,088	37,041	6.988	7.186
TOTAL		1,229	1,195	38,088	37,041		
WEIGHTED AVERAGE						6.988	7.186

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 2000 Through DEC 2000

	CURRENT MONTH:		OCTOBER 2000		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	11,660	10,000	1,660	16.60	138,532	137,000	1,532	1.12
COMMERCIAL	9,008	7,500	1,508	20.11	91,619	92,700	(1,081)	-1.17
FIRM INDUSTRIAL	0	10,000	(10,000)	-100.00	0	1,170,000	(1,170,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	20,668	27,500	(6,832)	-24.84	230,151	1,399,700	(1,169,549)	-83.56
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	349,289	250,000	99,289	39.72	8,170,258	2,500,000	5,670,258	226.81
TOTAL INTERRUPTIBLE	349,289	250,000	99,289	39.72	8,170,258	2,500,000	5,670,258	226.81
TOTAL THERM SALES	369,957	277,500	92,457	33.32	8,400,409	3,899,700	4,500,709	115.41
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	630	660	(30)	-4.55	632	660	(28)	-4.18
COMMERCIAL	29	26	3	11.54	28	26	2	7.31
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	659	687	(28)	-4.08	660	687	(27)	-3.89
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	661	688	(27)	-3.92	662	688	(26)	-3.74
THERM USE PER CUSTOMER								
RESIDENTIAL	18.5	15.2	3.3	21.71	219.1	207.6	11.5	5.54
COMMERCIAL	310.6	288.5	22.1	7.66	3,283.8	3,565.4	(281.6)	-7.90
FIRM INDUSTRIAL	0.0	10,000.0	(10,000.0)	-100.00	0.0	1,170,000.0	(1,170,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	174,644.5	250,000.0	(75,355.5)	-30.14	4,085,129.0	2,500,000.0	1,585,129.0	63.41

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	03-Nov-00
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt	
Attention: Mr. Brian Powers	Past Due After	18-Nov-00
Interest Charges will accrue for all payments past due date as per your contract.		

Production month of: October-00

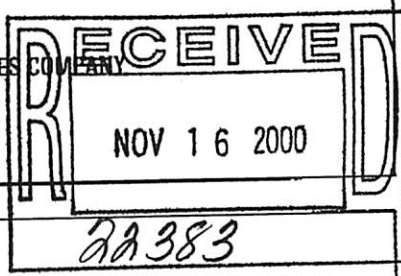
SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,550	Net	Contract 5066	\$5.4804	\$8,494.62
Keep Whole	0	Gross	Contract 5066		
K# 5188	6,584	Net	Excess Gas	\$5.43418	\$35,778.64
Swing		Net			\$0.00
Delivered Volumes	33,700	Net		\$5.3909	\$181,673.33
MS	37,041	Net	Measured Volumes	\$0.0500	\$1,852.05
NNT	0	Net	No Notice Volumes	\$0.0590	\$0.00
D-FTS-1	1,550	Net	Contract 5066	\$0.3753	\$581.72
C-FTS-1	1,550	Net	Contract 5066	\$0.0477	\$73.94
D-FTS-1	6,584	Net	Contract 5188	\$0.0083	\$54.65
C-FTS-1	6,584	Net	Contract 5188	\$0.0477	\$314.08
Adjustments -Bookout/Cashout/Receipts/Etc.					\$37,350.92
TOTAL AMOUNT DUE					<u>\$266,173.93</u>

* MMBtu's
 ** Includes 3.14% Fuel

BS - Baseload Service C - Commodity / FGT Usage PGA - PGA Management
 D - Demand / FGT Reservation MS - Management Service NNT - No Notice Reservation
 SS - Swing Supply

Please Remit To
Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 615
 Dover, Delaware 19903-0615
 Attn: CASH MANAGEMENT

For Wire Payments
 WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 PNC Bank, Delaware
 Account #:
 Routing Number #031100089



For Billing Inquiries call Customer Accounting at (863) 293-1053
 Facsimile Number (863) 294-3895