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RECORDS AND REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition by the Florida Division of Chesapeake Utilities Corporation for approval of realigned conservation cost recovery factors.

001736-EG

PETITION FOR APPROVAL OF REALIGNED CONSERVATION COST RECOVERY FACTORS

The Florida Division of Chesapeake Utilities Corporation (the Company), by and through its undersigned counsel, requests approval of certain conservation cost recovery factors realigned with the new rate classes recently approved in the Company's rate case, and in support of its petition states the following.

1. On November 7, 2000, the Commission voted to approve new final rate classes in the Company's rate case, Docket No. 000108-GU. The new rate classes for sales and transportation services are more volumetric-specific than the previous rate classes. As provided in the approved Staff recommendation, the new rates are effective for service on or after December 7, 2000, except that new aggregated transportation service through pool managers will be effective the first day of the month following 70 days after issuance of the Commission order, i.e. March 1, 2001. Issuance of an Order memorializing the November 7, 2000 decision is expected within the coming week.
2. On November 20, 2000, the Commission voted to approve new conservation cost recovery factors for the period January 2001 through December 2001 for the Company in Docket No. 000002-EG. These factors were determined using the Company's May, 2000 true-up filing for the period April 1999 through December 1999, and its September, 2000 projection filing, which provided seven months' actual and five months' projected data for conservation-related revenue and expenses in the year 2000, and projected data for the year 2001, using the Company's then-existing rate classes. As stated in the Prehearing Order issued on November 14, 2000 (Order No. PSC-00-2166-PHO-EG) at pages 13-14, the new conservation cost recovery factors are effective "beginning with the specified conservation cost recovery cycle and thereafter for the period January, 2001 through December, 2001."

- APP _____
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Issuance of an Order memorializing that decision is expected in December, 2000.

3. The Company has prepared the attached Schedule C-1, which realigns the respective new rate classes approved by the Commission in the rate case with the conservation cost recovery factors for calendar year 2001 approved by the Commission in the conservation cost recovery proceeding, in a revenue-neutral manner. All underlying data regarding bills, therm sales and revenues remain as filed by the Company in what was admitted into the record as Composite Exhibit No. 9 in Docket No. 000002-EG, which exhibit is incorporated herein by this reference.
4. The Company respectfully requests that the Commission approve the foregoing realignment of its conservation cost recovery factors for 2001 in as expedited a manner as possible.



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Attorney for the Florida Division of
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CERTIFICATE OF SERVICE

I hereby certify that true and correct copies of the foregoing have been furnished on this 22nd day of November, 2000, by hand-delivery to Marlene K. Stern, Esq., Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850, and by U.S. Mail to:

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ENERGY CONSERVATION ADJUSTMENT
 SUMMARY OF COST RECOVERY CLAUSE CALCULATION
 JANUARY 2001 THROUGH DECEMBER 2001

1.	INCREMENTAL COSTS (SCHEDULE C-2)	298,501
2.	TRUE-UP (SCHEDULE C-3)	<u>12,990</u>
3.	TOTAL	<u>311,491</u>

RATE CLASS	BILLS	THERM SALES	CUSTOMER CHARGE REVENUES	ENERGY CHARGE	TOTAL	ESTIMATED ECCR	% SURCHARGE	CENTS PER THERM	EXPANSION FACTOR	ECCR ADJUSTMENT FACTORS
GS-1TTS-1	108,525	2,534,847	758,703	1,188,970	1,947,673	120,921	6.2085%	0.0477	1.00503	0.04794
GS-2TTS-2	6,501	3,196,781	97,510	706,968	804,478	49,946	6.2085%	0.0156	1.00503	0.01570
GS-3TTS-3	2,580	1,288,644	38,697	280,561	319,257	19,821	6.2085%	0.0156	1.00503	0.01570
GS-4TTS-4	614	302,058	9,214	66,800	76,014	4,719	6.2085%	0.0156	1.00503	0.01570
GS-5TTS-5	133	65,446	1,998	14,473	16,470	1,023	6.2085%	0.0156	1.00503	0.01570
GS-6TTS-6	297	1,456,305	5,940	251,751	257,691	15,999	6.2085%	0.0110	1.00503	0.01104
GS-7TTS-7	170	3,203,000	6,800	252,685	259,485	16,110	6.2085%	0.0050	1.00503	0.00505
GS-8TTS-8	84	3,991,154	3,360	314,862	318,222	19,757	6.2085%	0.0050	1.00503	0.00498
GS-9TTS-9	192	12,805,262	7,680	1,010,207	1,017,887	63,195	6.2085%	0.0049	1.00503	0.00496
TOTAL	119,096	28,823,496	929,899	4,087,277	5,017,177	311,491				