



November 27, 2000

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**TAMPA ELECTRIC COMPANY**

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1. Schedule A1 - A9

OCTOBER, 2000

17 Pages

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF:            OCTOBER    2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
			AMOUNT				AMOUNT				AMOUNT	
1. Fuel Cost of System Net Generation (A3)	29,192,266	30,964,123	(1,771,855)	(5.7)	1,376,720	1,490,395	(113,675)	(7.6)	2.12042	2.07758	0.04284	2.1
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(3,480)	(4,000)	520	(13.0)	1,376,720 a)	1,490,395 a)	(113,675)	(7.6)	(0.00025)	(0.00027)	0.00002	(7.4)
4b. Adjustments to Fuel Cost	0	0	0	0.0	1,376,720 a)	1,490,395 a)	(113,675)	(7.6)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	1,376,720 a)	1,490,395 a)	(113,675)	(7.6)	0.00000	0.00000	0.00000	0.0
<b>5. TOTAL COST OF GENERATED POWER</b> (Lines 1 through 4c)	<b>29,188,808</b>	<b>30,960,123</b>	<b>(1,771,315)</b>	<b>(5.7)</b>	<b>1,376,720</b>	<b>1,490,395</b>	<b>(113,675)</b>	<b>(7.6)</b>	<b>2.12017</b>	<b>2.07731</b>	<b>0.04286</b>	<b>2.1</b>
6. Fuel Cost of Purchased Power - Firm (A7)	13,821,491	1,500,500	12,320,991	821.1	222,069	35,077	186,992	533.1	6.22396	4.27773	1.94623	45.5
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	2,929,500	(2,929,500)	(100.0)	0	68,792	(68,792)	(100.0)	0.00000	4.25849	(4.25849)	(100.0)
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	1,012,426	854,500	157,926	18.5	38,738	35,819	2,919	8.1	2.81352	2.38561	0.22791	9.6
<b>12. TOTAL COST OF PURCHASED POWER</b> (Lines 6 through 11)	<b>14,833,917</b>	<b>5,284,500</b>	<b>9,549,417</b>	<b>180.7</b>	<b>260,807</b>	<b>139,688</b>	<b>121,119</b>	<b>86.7</b>	<b>5.68770</b>	<b>3.78307</b>	<b>1.90463</b>	<b>50.3</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,637,527</b>	<b>1,630,083</b>	<b>7,444</b>	<b>0.5</b>				
14. Fuel Cost of Economy Sales (A6)	0	3,400	(3,400)	(100.0)	0	162	(162)	(100.0)	0.00000	2.09877	(2.09877)	(100.0)
15. Gain on Economy Sales - 80% (A6)	0	700	(700)	(100.0)	0 a)	162 a)	(162)	(100.0)	0.00000	0.43210	(0.43210)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	(1)	0	(1)	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	185,044	122,800	62,244	50.7	6,159	5,854	305	5.2	3.00445	2.09771	0.90674	43.2
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,680,033	450,100	1,209,933	268.8	73,165	19,456	53,709	276.1	2.26889	2.31343	(0.04454)	(1.9)
21. Fuel Cost of Other Power Sales (A6)	1,777,419	2,014,584	(237,145)	(11.8)	90,461	111,600	(21,139)	(18.9)	1.96485	1.90516	0.15969	8.8
<b>22. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	<b>3,622,495</b>	<b>2,591,564</b>	<b>1,030,931</b>	<b>39.8</b>	<b>169,785</b>	<b>137,072</b>	<b>32,713</b>	<b>23.9</b>	<b>2.13358</b>	<b>1.89066</b>	<b>0.24292</b>	<b>12.8</b>
23. Net Inadvertant Interchange					1,265	0	1,265	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					(47)	0	(47)	0.0				
25. Interchange and Wheeling Losses					1,475	2,100	(625)	(29.8)				
<b>26. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 22 + 23 + 24 - 25)	<b>40,400,230</b>	<b>33,853,059</b>	<b>6,747,171</b>	<b>20.0</b>	<b>1,467,485</b>	<b>1,480,911</b>	<b>(23,426)</b>	<b>(1.6)</b>	<b>2.75303</b>	<b>2.25721</b>	<b>0.49582</b>	<b>22.0</b>
27. Net Unbilled	(2,921,778) (a)	(1,550,120) (a)	(1,371,658)	88.5	(121,307)	(63,184)	(58,143)	92.1	(0.19026)	(0.10488)	(0.08538)	81.4
28. Company Use	99,233 (a)	98,165 (a)	1,068	1.1	4,120	4,000	120	3.0	0.00646	0.00664	(0.00018)	(2.7)
29. T & D Losses	1,180,855 (a)	1,769,273 (a)	(588,418)	(33.3)	49,027	72,094	(23,067)	(32.0)	0.07690	0.11971	(0.04281)	(35.8)
30. System KWH Sales	40,400,230	33,853,059	6,747,171	20.0	1,535,845	1,477,981	57,864	3.9	2.63083	2.27696	0.35387	15.5
31. Wholesale KWH Sales	(1,985,280)	(705,812)	(1,279,468)	181.3	(75,462)	(30,998)	(44,464)	143.4	2.63083	2.27696	0.35387	15.5
32. Jurisdictional KWH Sales	38,414,950	32,947,247	5,467,703	16.6	1,460,183	1,446,983	13,200	0.9	2.63083	2.27696	0.35387	15.5
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	38,441,072	32,969,651	5,471,421	16.6	1,460,183	1,446,983	13,200	0.9	2.63262	2.27851	0.35411	15.5
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	335,831	345,760	(9,949)	(2.9)	1,460,183	1,446,983	13,200	0.9	0.02300	0.02390	(0.00090)	(3.8)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,460,183	1,446,983	13,200	0.9	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,460,183	1,446,983	13,200	0.9	0.00000	0.00000	0.00000	0.0
36. True-up *	2,684,371	305,574	2,378,797	778.5	1,460,183	1,446,983	13,200	0.9	0.18384	0.02112	0.16272	770.5
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	41,461,274	33,621,005	7,840,269	23.3	1,460,183	1,446,983	13,200	0.9	2.83946	2.32352	0.51594	22.2
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.84150	2.32519	0.51631	22.2
40. GPIF * (Already Adjusted for Taxes)	(23,059)	(23,059)	0	0.0	1,460,183	1,446,983	13,200	0.9	(0.00158)	(0.00159)	0.00001	(0.6)
<b>41. Fuel Cost Adjusted for Taxes (incl. GPIF)</b>	<b>41,438,215</b>	<b>33,597,946</b>	<b>7,840,269</b>	<b>23.3</b>	<b>1,460,183</b>	<b>1,446,983</b>	<b>13,200</b>	<b>0.9</b>	<b>2.83992</b>	<b>2.32360</b>	<b>0.51632</b>	<b>22.2</b>
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.840	2.324	0.516	22.2

\* Based on Jurisdictional Sales (a) Included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: OCTOBER 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	305,815,619	314,848,198	(9,032,579)	(2.9)	14,568,648	15,064,841	(496,194)	(3.3)	2.09914	2.08995	0.00919	0.4
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(41,600)	(40,000)	(1,600)	4.0	14,568,648 a)	15,064,841 a)	(496,194)	(3.3)	(0.00029)	(0.00027)	(0.00002)	7.4
4b. Adjustments to Fuel Cost	0	0	0	0.0	14,568,648 a)	15,064,841 a)	(496,194)	(3.3)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	(79)	0	(79)	0.0	14,568,648 a)	15,064,841 a)	(496,194)	(3.3)	0.00000	0.00000	0.00000	0.0
<b>5. TOTAL COST OF GENERATED POWER</b> (Lines 1 through 4c)	<b>305,773,940</b>	<b>314,808,198</b>	<b>(9,034,258)</b>	<b>(2.9)</b>	<b>14,568,648</b>	<b>15,064,841</b>	<b>(496,194)</b>	<b>(3.3)</b>	<b>2.09885</b>	<b>2.08969</b>	<b>0.00916</b>	<b>0.4</b>
6. Fuel Cost of Purchased Power - Firm (A7)	102,634,826	53,125,000	49,509,826	93.2	1,934,118	1,123,519	810,599	72.1	5.30654	4.72845	0.57809	12.2
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	(10,512)	12,040,200	(12,050,712)	(100.1)	0	268,129	(268,129)	(100.0)	#DIV/0!	4.49045	#DIV/0!	#DIV/0!
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	7,940,843	7,831,200	109,643	1.4	326,945	343,599	(16,654)	(4.8)	2.42880	2.27917	0.14963	6.6
<b>12. TOTAL COST OF PURCHASED POWER</b> (Lines 6 through 11)	<b>110,565,159</b>	<b>72,996,400</b>	<b>37,568,759</b>	<b>51.5</b>	<b>2,281,063</b>	<b>1,735,247</b>	<b>525,816</b>	<b>30.3</b>	<b>4.88996</b>	<b>4.20669</b>	<b>0.68327</b>	<b>16.2</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>16,829,711</b>	<b>16,800,088</b>	<b>29,623</b>	<b>0.2</b>				
14. Fuel Cost of Economy Sales (A6)	(1,687)	6,611,000	(6,612,687)	(100.0)	0	196,181	(196,181)	(100.0)	#DIV/0!	3.36985	#DIV/0!	#DIV/0!
15. Gain on Economy Sales - 80% (A6)	0	3,357,620	(3,357,620)	(100.0)	0	196,181 a)	(196,181)	(100.0)	0.00000	1.71149	(1.71149)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	127,482	295,300	(167,818)	(56.8)	12,186	19,153	(6,967)	(36.4)	1.04613	1.54180	(0.49567)	(32.1)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	1,339,218	1,258,900	82,318	6.5	55,636	58,073	(2,437)	(4.2)	2.40711	2.16434	0.24277	11.2
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	108,608	0	108,608	0.0	2,630	0	2,630	0.0	4.12958	0.00000	4.12958	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	2,701	0	2,701	0.0	55	0	55	0.0	4.81091	0.00000	4.81091	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	9,905,851	5,578,500	4,327,351	77.6	415,185	242,447	172,738	71.2	2.38589	2.30092	0.08497	3.7
21. Fuel Cost of Other Power Sales (A6)	21,827,211	19,793,540	2,033,671	10.3	1,054,957	1,098,000	(43,043)	(3.9)	2.06901	1.80269	0.26632	14.6
<b>22. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	<b>33,309,384</b>	<b>36,892,860</b>	<b>(3,583,476)</b>	<b>(9.7)</b>	<b>1,540,649</b>	<b>1,613,854</b>	<b>(73,205)</b>	<b>(4.5)</b>	<b>2.16204</b>	<b>2.28601</b>	<b>(0.12397)</b>	<b>(5.4)</b>
23. Net Inadvertent Interchange					1,752	0	1,752	0.0				
24. Wheeling Rec'd. less Wheeling Del'ed.					5,119	0	5,119	0.0				
25. Interchange and Wheeling Losses					19,587	24,400	(4,813)	(19.7)				
<b>26. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 22 + 23 + 24 - 25)	<b>383,029,715</b>	<b>350,911,738</b>	<b>32,117,977</b>	<b>9.2</b>	<b>15,276,346</b>	<b>15,161,834</b>	<b>114,512</b>	<b>0.8</b>	<b>2.50734</b>	<b>2.31444</b>	<b>0.19290</b>	<b>8.3</b>
27. Net Unbilled	1,289,107 (a)	2,146,155 (a)	(857,048)	(39.9)	58,356	97,029	(38,673)	(39.9)	0.00891	0.01492	(0.00601)	(40.3)
28. Company Use	929,962 (a)	884,748 (a)	45,214	5.1	42,098	40,000	2,098	5.2	0.00643	0.00615	0.00028	4.6
29. T & D Losses	15,527,143 (a)	14,268,805 (a)	1,260,338	8.8	702,891	645,011	57,880	9.0	0.10728	0.09921	0.00807	8.1
30. System KWH Sales	383,029,715	350,911,738	32,117,977	9.2	14,473,001	14,379,794	93,207	0.6	2.64851	2.44031	0.20820	8.4
31. Wholesale KWH Sales	(16,890,031)	(8,492,874)	(8,397,157)	96.5	(606,942)	(332,331)	(274,611)	82.6	2.74986	2.55555	0.19431	7.6
32. Jurisdictional KWH Sales	366,339,684	342,418,864	23,920,820	7.0	13,866,059	14,047,463	(181,405)	(1.3)	2.64199	2.43759	0.20440	8.4
33. Jurisdictional Loss Multiplier - 1.00068												
<b>34. Jurisdictional KWH Sales Adjusted for Line Losses</b>	<b>366,588,794</b>	<b>342,851,708</b>	<b>23,937,086</b>	<b>7.0</b>	<b>13,866,059</b>	<b>14,047,463</b>	<b>(181,405)</b>	<b>(1.3)</b>	<b>2.64379</b>	<b>2.43924</b>	<b>0.20455</b>	<b>8.4</b>
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	3,486,370	3,566,861	(80,491)	(1.9)	13,866,059	14,047,463	(181,405)	(1.3)	0.02523	0.02539	(0.00016)	(0.6)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	13,866,059	14,047,463	(181,405)	(1.3)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	13,866,059	14,047,463	(181,405)	(1.3)	0.00000	0.00000	0.00000	0.0
36. True-up *	14,949,725	3,055,740	11,893,985	389.2	13,866,059	14,047,463	(181,405)	(1.3)	0.10782	0.02175	0.08607	395.7
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	385,036,889	349,274,309	35,762,580	10.2	13,866,059	14,047,463	(181,405)	(1.3)	2.77683	2.48639	0.29044	11.7
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.77883	2.48818	0.29065	11.7
40. GPIF * (Already Adjusted for Taxes)	(230,590)	(230,590)	0	0.0	13,866,059	14,047,463	(181,405)	(1.3)	(0.00166)	(0.00164)	(0.00002)	1.2
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>384,806,299</b>	<b>349,043,719</b>	<b>35,762,580</b>	<b>10.2</b>	<b>13,866,059</b>	<b>14,047,463</b>	<b>(181,405)</b>	<b>(1.3)</b>	<b>2.77717</b>	<b>2.48654</b>	<b>0.29063</b>	<b>11.7</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>2.777</b>	<b>2.487</b>	<b>0.290</b>	<b>11.7</b>

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY

SCHEDULE A2  
PAGE 1 OF 3

MONTH OF: OCTOBER 2000  
CURRENT MONTH

PERIOD TO DATE

	MONTH OF: OCTOBER 2000 CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	29,192,288	30,964,123	(1,771,835)	(5.7)	305,815,619	314,848,198	(9,032,579)	(2.9)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,622,495	2,591,564	1,030,931	39.8	33,309,384	36,892,860	(3,583,476)	(9.7)
3. FUEL COST OF PURCHASED POWER	13,821,491	1,500,500	12,320,991	821.1	102,634,828	53,125,000	49,509,828	93.2
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	1,012,426	854,500	157,926	18.5	7,940,843	7,831,200	109,643	1.4
4. ENERGY COST OF ECONOMY PURCHASES	0	2,929,500	(2,929,500)	0.0	(10,512)	12,040,200	(12,050,712)	(100.1)
5. TOTAL FUEL & NET POWER TRANSACTION	40,403,710	33,657,059	6,746,651	20.0	383,071,394	350,951,738	32,119,656	9.2
6a. ADJUSTMENTS TO FUEL COST (F.T. MEADE/WAUCHULA WHEELING LOSSES)	(3,480)	(4,000)	520	(13.0)	(41,600)	(40,000)	(1,600)	4.0
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	(79)	0	(79)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	40,400,230	33,653,059	6,747,171	20.0	383,029,715	350,911,738	32,117,977	9.2
* INCLUDES ECONOMY SALES PROFITS (80%)								
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,460,183	1,446,983	13,200	0.9	13,866,059	14,047,463	(181,404)	(1.3)
2. NONJURISDICTIONAL SALES	75,462	30,998	44,464	143.4	606,942	332,331	274,611	82.6
3. TOTAL SALES	1,535,645	1,477,981	57,664	3.9	14,473,001	14,379,794	93,207	0.6
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9508597	0.9790268	(0.0281671)	(2.9)	0.9580638	0.9768890	(0.0188252)	(1.9)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 TAMPA ELECTRIC COMPANY  
 MONTH OF: OCTOBER 2000  
 CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	36,127,737	33,315,013	2,812,724	8.4	329,851,285	323,326,206	6,525,079	2.0
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(2,684,371)	(305,574)	(2,378,797)	778.5	(14,949,725)	(3,055,740)	(11,893,985)	389.2
b. INCENTIVE PROVISION	23,059	23,059	0	0.0	230,590	230,590	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	33,466,425	33,032,498	433,927	1.3	315,132,150	320,501,056	(5,368,906)	(1.7)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	40,400,230	33,653,059	6,747,171	20.0	383,029,715	350,911,738	32,117,977	9.2
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9508597	0.9790268	(0.0281671)	(2.9)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	38,414,950	32,947,247	5,467,703	16.6	366,339,684	342,418,864	23,920,820	7.0
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	38,441,072	32,969,651	5,471,421	16.6	366,588,794	342,651,708	23,937,086	7.0
6C. PEABODY COAL CONTR. BUY-OUT AMORT.	353,187	353,187	0	0.0	3,645,765	3,645,765	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	335,831	345,780	(9,949)	(2.9)	3,498,370	3,566,861	(68,491)	(1.9)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	38,776,903	33,315,431	5,461,472	16.4	370,087,164	346,218,569	23,868,595	6.9
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(5,310,478)	(282,933)	(5,027,545)	1,776.9	(54,955,014)	(25,717,513)	(29,237,501)	113.7
8. INTEREST PROVISION FOR THE MONTH	(281,000)	(178,220)	(102,780)	57.7	(1,200,101)	(813,813)	(386,288)	47.5
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(53,009,499)	(46,803,980)	(6,205,519)	13.3	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	2,381,673	7,879,936	(5,498,263)	(69.8)	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	2,684,371	305,574	2,378,797	778.5	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(53,534,933)	(39,079,623)	(14,455,310)	37.0	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY

MONTH OF: OCTOBER 2000  
CURRENT MONTH

PERIOD TO DATE

	MONTH OF: OCTOBER 2000 CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(50,627,826)	(38,924,044)	(11,703,782)	30.1	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(53,253,933)	(38,901,403)	(14,352,530)	36.9	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(103,881,759)	(77,825,447)	(26,056,312)	33.5	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(51,940,879)	(38,912,724)	(13,028,156)	33.5	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.500	5.500	1.000	18.2	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.490	5.500	0.990	18.0	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	12.990	11.000	1.990	18.1	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.495	5.500	0.995	18.1	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.541	0.458	0.083	18.1	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(281,000)	(178,220)	(102,780)	57.7	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY

SCHEDULE A3  
PAGE 1 OF 2

FOR THE MONTH OF: OCTOBER 2000  
CURRENT MONTH

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	668,113	111,118	556,995	501.3	12,299,572	11,677,599	621,973	5.3
2 LIGHT OIL	1,038,221	2,246,371	(1,208,150)	(53.8)	13,400,420	17,289,852	(3,889,432)	(22.5)
3 COAL	25,772,677	28,595,035	(2,822,358)	(9.9)	273,133,615	285,833,626	(12,700,011)	(4.4)
4 NATURAL GAS	1,713,277	11,599	1,701,678	14,670.9	6,982,012	47,121	6,934,891	14,717.2
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	29,192,288	30,964,123	(1,771,835)	(5.7)	305,815,619	314,848,198	(9,032,579)	(2.9)
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	11,483	2,217	9,266	418.0	207,952	255,612	(47,660)	(18.6)
9 LIGHT OIL	14,514	20,944	(6,430)	(30.7)	178,573	159,607	18,966	11.9
10 COAL	1,324,303	1,466,832	(142,529)	(9.7)	14,070,110	14,647,988	(577,879)	(3.9)
11 NATURAL GAS	26,420	402	26,018	6,472.1	112,013	1,634	110,379	6,755.1
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,376,720	1,490,395	(113,675)	(7.6)	14,568,648	15,064,841	(496,194)	(3.3)
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	22,479	4,332	18,147	418.9	475,850	639,612	(163,762)	(25.6)
16 LIGHT OIL (BBL)	25,940	61,127	(35,187)	(57.6)	371,909	482,421	(110,512)	(22.9)
17 COAL (TON)	591,564	659,436	(67,872)	(10.3)	6,403,252	6,611,885	(208,633)	(3.2)
18 NATURAL GAS (MCF)	293,175	3,500	289,675	8,276.4	1,324,158	14,200	1,309,958	9,225.1
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	141,795	27,381	114,414	417.9	3,018,175	4,042,988	(1,024,813)	(25.3)
22 LIGHT OIL	150,279	237,344	(87,065)	(36.7)	2,140,790	1,986,545	154,245	7.8
23 COAL	13,871,242	15,318,580	(1,447,338)	(9.4)	147,001,313	153,168,304	(6,166,991)	(4.0)
24 NATURAL GAS	283,400	3,584	279,816	7,807.4	1,285,813	14,565	1,271,248	8,728.1
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	14,446,716	15,586,889	(1,140,173)	(7.3)	153,446,091	159,212,402	(5,766,311)	(3.6)
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	0.83	0.15	0.68	-	1.43	1.70	(0.27)	-
29 LIGHT OIL	1.05	1.41	(0.36)	-	1.23	1.06	0.17	-
30 COAL	96.19	98.42	(2.23)	-	96.58	97.23	(0.65)	-
31 NATURAL GAS	1.92	0.03	1.89	-	0.77	0.01	0.76	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	29.72	25.65	4.07	15.9	25.85	18.26	7.59	41.6
36 LIGHT OIL (\$/BBL)	40.02	36.75	3.27	8.9	36.03	35.84	0.19	0.5
37 COAL (\$/TON)	43.57	43.36	0.21	0.5	42.66	43.23	(0.57)	(1.3)
38 NATURAL GAS (\$/MCF)	5.84	3.31	2.53	76.4	5.27	3.32	1.95	58.7
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	4.71	4.06	0.65	16.0	4.08	2.89	1.19	41.2
42 LIGHT OIL	6.91	9.46	(2.55)	(27.0)	6.26	8.70	(2.44)	(28.0)
43 COAL	1.86	1.87	(0.01)	(0.5)	1.86	1.87	(0.01)	(0.5)
44 NATURAL GAS	6.05	3.24	2.81	86.7	5.43	3.24	2.19	67.6
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.02	1.99	0.03	1.5	1.99	1.98	0.01	0.5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: OCTOBER 2000  
CURRENT MONTH

SCHEDULE A3  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	12,348	12,350	(2)	0.0	14,514	15,817	(1,303)	(8.2)
49 LIGHT OIL	10,354	11,332	(978)	(8.6)	11,988	12,446	(458)	(3.7)
50 COAL	10,474	10,443	31	0.3	10,448	10,457	(9)	(0.1)
51 NATURAL GAS	10,727	8,915	1,812	20.3	11,479	8,914	2,565	28.8
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,494	10,458	36	0.3	10,533	10,568	(35)	(0.3)
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.82	5.01	0.81	16.2	5.91	4.57	1.34	29.3
56 LIGHT OIL	7.15	10.73	(3.58)	(33.4)	7.50	10.83	(3.33)	(30.7)
57 COAL	1.95	1.95	0.00	0.0	1.94	1.95	(0.01)	(0.5)
58 NATURAL GAS	6.48	2.89	3.59	124.2	6.23	2.88	3.35	116.3
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.12	2.08	0.04	1.9	2.10	2.09	0.01	0.5

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY

ACTUAL FOR THE PERIOD/MONTH OF:

OCTOBER

2000

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	622	2.6	99.0	35.3	-	HVY.OIL	2,342	-	-	60,793	9.77	25.95
H.P.#2	32	726	3.0	94.8	37.7	-	HVY.OIL	2,734	-	-	70,952	9.77	25.95
H.P.#3	32	692	2.9	94.4	34.6	-	HVY.OIL	2,605	-	-	67,614	9.77	25.95
H.P.#4	41	0	0.0	0.0	0.0	-	HVY.OIL	0	-	-	0	0.00	0.00
H.P.#5	52	367	0.9	87.2	51.7	-	HVY.OIL	1,384	-	-	35,916	9.79	25.95
H.P. STATION	189	2,407	1.7	72.8	32.4	23,950	HVY.OIL	9,065	6,359,266	57,648.4	235,275	9.77	25.95
GAN.#1	114	47,627	56.2	81.8	64.6	11,231	COAL	22,970	23,287,562	534,915.3	975,327	2.05	42.46
GAN.#2	88	27,166	41.5	47.7	86.2	11,945	COAL	13,629	23,810,140	324,508.4	578,699	2.13	42.46
GAN.#3	155	64,197	55.7	76.4	66.5	12,052	COAL	39,020	19,828,560	773,710.4	1,656,824	2.58	42.46
GAN.#4	169	73,981	58.8	80.3	61.6	12,088	COAL	45,094	19,831,940	894,301.5	1,914,731	2.59	42.46
GAN.#5	242	93,570	52.0	62.5	63.7	10,622	COAL	41,997	23,667,081	993,946.4	1,783,230	1.91	42.46
GAN.#6	392	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GANNON STA.	1,160	306,541	35.5	46.6	44.0	11,487	COAL	162,710	21,642,075	3,521,382.0	6,908,811	2.25	42.46
B.B.#1	426	171,208	54.0	64.3	71.0	10,648	COAL	74,604	24,435,739	1,823,003.9	3,100,733	1.81	41.56
B.B.#2	426	197,267	62.2	76.8	72.2	10,160	COAL	81,952	24,455,160	2,004,149.3	3,406,134	1.73	41.56
B.B.#3	443	244,124	74.1	86.4	74.0	10,110	COAL	101,448	24,328,040	2,468,031.0	4,216,438	1.73	41.56
B.B. 1 - 3	1,295	612,599	63.6	76.0	72.4	10,276	COAL	258,004	24,399,560	6,295,184.2	10,723,305	1.75	41.56
B.B.#4	447	235,197	70.7	78.4	73.5	10,117	COAL	103,607	22,966,150	2,379,462.9	5,194,793	2.21	50.14
B.B. STA.	1,742	847,796	65.4	76.6	72.7	10,232	COAL	361,611	23,988,866	8,674,647.1	15,918,098	1.88	44.02
SEB-PHIL.#1(HVY OIL)	17	4,182	33.1	99.8	84.0	10,061	HVY.OIL	6,707	6,273,073	42,073.5	216,419	5.18	32.27
SEB-PHIL.#2(HVY OIL)	17	4,894	38.7	100.0	97.5	8,597	HVY.OIL	6,707	6,273,073	42,073.5	216,419	4.42	32.27
SEB-PHILLIPS TOTAL	34	9,076	35.9	99.9	90.8	9,271	HVY.OIL	13,414	6,273,073	84,147.0	432,838	4.77	32.27
POLK #1 GASIFIER	250	169,966	91.4	92.4	98.8	9,856	COAL	67,243	24,912,841	1,675,212.9	2,945,768	1.73	43.81
POLK #1 CT (OIL)	245	9,758	5.4	99.1	77.1	7,817	LGT.OIL	13,237	5,762,056	76,274.3	550,865	5.65	41.61
POLK #1 TOTAL	250	179,724	96.6	99.0	96.6	9,745	-	-	-	1,751,487.2	3,496,633	1.95	-
POLK #2 CT (GAS)	160	26,420	22.2	61.5	91.6	10,727	GAS	293,175	966,658	283,400.0	1,713,277	6.48	5.84
POLK #2 CT (OIL)	160	978	0.8	61.5	65.0	13,631	LGT.OIL	2,301	5,794,646	13,330.7	66,963	6.85	29.11
POLK #2 TOTAL	160	27,398	23.0	61.5	90.3	10,830	-	-	-	296,730.7	1,780,240	6.50	-
POLK STATION TOTAL	410	207,122	67.9	84.3	94.1	9,889	-	-	-	2,048,217.9	5,276,873	2.55	-
GAN.C.T.#1	17	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	-	0.00	0.00
B.B.C.T.#1	17	137	1.1	100.0	49.5	20,582	LGT.OIL	484	5,828,442	2,819.8	19,553	14.27	40.42
B.B.C.T.#2	80	1,774	3.0	100.0	55.8	16,116	LGT.OIL	4,901	5,833,247	28,589.5	198,082	11.17	40.42
B.B.C.T.#3	80	1,867	3.1	99.7	56.3	15,675	LGT.OIL	5,017	5,833,234	29,264.4	202,758	10.86	40.42
C.T. TOTAL	194	3,778	2.6	91.1	50.6	16,060	LGT.OIL	10,402	5,833,017	60,673.7	420,393	11.13	40.42
TOT. COAL (GN,BB,POLK)	3,152	1,324,303	56.5	66.8	64.2	10,474	COAL	591,564	23,448,408	13,871,242.0	25,772,677	1.95	43.57
SYSTEM	3,729	1,376,720	49.6	68.9	63.1	10,494	-	-	-	14,446,716.1	29,192,288	2.12	-

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE  
NA = LESS THAN 1 HOUR OF OPERATION

SEB-PHIL. = SEBRING-PHILLIPS

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2000

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL (1)</b>								
1 PURCHASES:								
2 UNITS (BBL)	11,916	4,332	7,584	175.1	453,711	593,524	(139,813)	(23.6)
3 UNIT COST (\$/BBL)	33.51	23.22	10.29	44.3	27.21	18.24	8.97	49.2
4 AMOUNT (\$)	399,337	100,609	298,728	296.9	12,347,161	10,823,935	1,523,226	14.1
5 BURNED:								
6 UNITS (BBL)	22,479	4,332	18,147	418.9	475,850	639,612	(163,762)	(25.6)
7 UNIT COST (\$/BBL)	29.72	25.65	4.07	15.9	25.85	18.26	7.59	41.6
8 AMOUNT (\$)	668,113	111,118	556,995	501.3	12,299,572	11,677,599	621,973	5.3
9 ENDING INVENTORY:								
10 UNITS (BBL)	68,120	81,135	(13,015)	(16.0)	68,120	81,135	(13,015)	(16.0)
11 UNIT COST (\$/BBL)	27.29	20.49	6.80	33.2	27.29	20.49	6.80	33.2
12 AMOUNT (\$)	1,858,703	1,662,163	196,540	11.8	1,858,703	1,662,163	196,540	11.8
13								
14 DAYS SUPPLY:	6,193	321	5,872	1,829.2	-	-	-	-
<b>LIGHT OIL (2)</b>								
15 PURCHASES:								
16 UNITS (BBL)	33,985	79,938	(45,953)	(57.5)	494,344	599,982	(105,638)	(17.6)
17 UNIT COST (\$/BBL)	40.84	36.21	4.63	12.8	37.87	36.03	1.84	5.1
18 AMOUNT (\$)	1,387,858	2,894,652	(1,506,794)	(52.1)	18,721,291	21,616,660	(2,895,369)	(13.4)
19 BURNED:								
20 UNITS (BBL)	25,940	61,127	(35,187)	(57.6)	371,909	482,421	(110,512)	(22.9)
21 UNIT COST (\$/BBL)	40.02	36.75	3.27	8.9	36.03	35.84	0.19	0.5
22 AMOUNT (\$)	1,038,221	2,246,371	(1,208,150)	(53.8)	13,400,420	17,289,852	(3,889,432)	(22.5)
23 ENDING INVENTORY:								
24 UNITS (BBL)	96,715	97,057	(342)	(0.4)	96,715	97,057	(342)	(0.4)
25 UNIT COST (\$/BBL)	40.87	37.83	3.04	8.0	40.87	37.83	3.04	8.0
26 AMOUNT (\$)	3,952,411	3,671,726	280,685	7.6	3,952,411	3,671,726	280,685	7.6
27								
28 DAYS SUPPLY: NORMAL	85	67	18	26.4	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	14	(0)	(1.3)	-	-	-	-
<b>COAL (3)</b>								
30 PURCHASES:								
31 UNITS (TONS)	559,062	638,000	(78,938)	(12.4)	6,426,069	6,502,200	(76,131)	(1.2)
32 UNIT COST (\$/TON)	43.65	40.80	3.05	7.5	42.54	42.43	0.11	0.3
33 AMOUNT (\$)	24,401,818	25,902,624	(1,500,806)	(5.8)	273,355,767	275,893,298	(2,537,531)	(0.9)
34 BURNED:								
35 UNITS (TONS)	591,564	659,436	(67,872)	(10.3)	6,403,252	6,611,885	(208,633)	(3.2)
36 UNIT COST (\$/TON)	43.57	43.36	0.21	0.5	42.68	43.23	(0.57)	(1.3)
37 AMOUNT (\$)	25,772,677	28,595,035	(2,822,358)	(9.9)	273,133,615	285,833,626	(12,700,011)	(4.4)
38 ENDING INVENTORY:								
39 UNITS (TONS)	799,833	1,016,490	(216,657)	(21.3)	799,833	1,016,490	(216,657)	(21.3)
40 UNIT COST (\$/TON)	42.55	41.97	0.58	1.4	42.55	41.97	0.58	1.4
41 AMOUNT (\$)	34,031,229	42,665,338	(8,634,109)	(20.2)	34,031,229	42,665,338	(8,634,109)	(20.2)
42								
43 DAYS SUPPLY:	41	50	(9)	(17.1)	-	-	-	-
<b>NATURAL GAS (4)</b>								
44 PURCHASES:								
45 UNITS (MCF)	293,175	3,500	289,675	8,276.4	1,324,158	14,200	1,309,958	9,225.1
46 UNIT COST (\$/MCF)	5.80	3.31	2.49	75.2	5.40	3.32	2.08	62.7
47 AMOUNT (\$)	1,701,249	11,599	1,689,650	14,567.2	7,150,947	47,121	7,103,826	15,075.7
48 BURNED:								
49 UNITS (MCF)	293,175	3,500	289,675	8,276.4	0	14,200	(14,200)	(100.0)
50 UNIT COST (\$/MCF)	5.84	3.31	2.53	76.4	0.00	3.32	(3.32)	(100.0)
51 AMOUNT (\$)	1,713,277	11,599	1,701,678	14,670.9	0	47,121	(47,121)	(100.0)
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2000

SCHEDULE A5  
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:  
DOLLARS

IGNITION	18,926
LUBE OIL	0
FUEL ANALYSIS	0
<b>TOTAL</b>	<b>18,926</b>

(2) RECONCILIATION - LIGHT OIL  
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:  
UNITS DOLLARS

START-UP FUEL	0	(28,772)
IGNITION	(8,822)	(359,162)
OTHER USAG	(812)	(33,950)
<b>TOTAL</b>	<b>(9,834)</b>	<b>(421,884)</b>

(3) RECONCILIATION - COAL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:  
DOLLARS

FUEL ANALYSIS	70
IGNITION #2 OIL	340,236
IGNITION PROPANE	3,482
AERIAL SURVEY ADJ.	(102,386)
ADDITIVES	18,911
GREEN FUEL	(1,555)
<b>TOTAL</b>	<b>258,758</b>

(4) RECONCILIATION - GAS  
DOLLARS

START-UP FUEL (PRIOR PERIOD ADJ.)	12,028
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POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: OCTOBER 2000

SCHEDULE A6  
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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN ENERATION	---cents/KWH--- (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN N ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS		162.0	0.0	162.0	2.284	2.840	3,700.00	4,600.00	700.00
VARIOUS	JURISD.	5,854.0	0.0	5,854.0	2.098	2.098	122,800.00	122,800.00	
VARIOUS	SEPAR.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEPAR.	19,456.0	0.0	19,456.0	2.313	3.256	450,100.00	633,400.00	
FMPA		111,600.0	0.0	111,600.0	1.805	1.805	2,014,564.00	2,014,564.00	
VARIOUS	JURISD.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	137,072.0	0.0	137,072.0	1.890	2.025	2,591,164.00	2,775,364.00	700.00
LESS TRANSMISSION COSTS	-						0.00		
LESS VARIABLE O & M COSTS	-						(300.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS	-						700.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	137,072.0	0.0	137,072.0	1.891	2.025	2,591,564.00	2,775,364.00	700.00

ACTUAL:

FLA. PWR. CORP.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
JACKSONVILLE ELEC. AUTH.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SONAT		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENRGY, INC.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPAR.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPAR.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPAR.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPAR.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPAR.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEP. CONTRACT	73,165.0	0.0	73,165.0	2.382	3.194	1,742,790.30	2,336,890.10	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	5,502.0	278.1	5,223.9	3.136	3.136	163,803.67	163,803.67	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	935.0	0.0	935.0	2.272	2.272	21,239.98	21,239.98	

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF:    OCTOBER    2000

SCHEDULE A6  
PAGE 2 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN ENERATION	—cents/KWH— (A)    (B) FUEL    TOTAL COST    COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN N ECONOMY ENERGY SALES
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
<b>FMPA</b>	<b>SCH. -D</b>	<b>84,915.0</b>	<b>0.0</b>	<b>84,915.0</b>	<b>1.878</b>	<b>1.878</b>	<b>1,594,869.85</b>	<b>1,594,869.85</b>	
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LK. WORTH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ENERGY AUTHORITY	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.	SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: OCTOBER 2000

SCHEDULE A6  
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN ENERATION	---cents/KWH--- (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN N ECONOMY ENERGY SALES
FLORIDA POWER & LIGHT	SCH. -MA	5,265.0	0.0	5,265.0	3.370	3,370	177,443.01	177,443.01	
FLORIDA POWER CORP.	SCH. -MA	50.0	0.0	50.0	4.597	4,597	2,298.65	2,298.65	
HOMESTEAD	SCH. -MA	10.0	0.0	10.0	3.750	3,750	375.03	375.03	
CARGILL ALLIANT	SCH. -MA	171.0	0.0	171.0	0.748	0,748	1,278.99	1,278.99	
ORLANDO	SCH. -MA	50.0	0.0	50.0	3.147	3,147	1,573.65	1,573.65	
ADJUSTMENTS TO PREVIOUS MONTHS MO/YR TYP SCHED.									
HARDEE POWER PART. EST.	9/00 SEPAR. CONTRACT	(54,090.0)	0.0	(54,090.0)	2.535	3,353	(1,371,181.50)	(1,813,637.70)	
HARDEE POWER PART. ACT.	9/00 SEPAR. CONTRACT	54,090.0	0.0	54,090.0	2.382	3,194	1,288,423.80	1,727,634.80	
CARGILL ALLIANT EST.	9/00 SCH. -MA	(108.0)	0.0	(108.0)	8.514	8,514	(9,194.78)	(9,194.78)	
CARGILL ALLIANT ACT.	9/00 SCH. -MA	108.0	0.0	108.0	8.310	8,310	8,974.76	8,974.76	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		6,437.0	278.1	6,158.9	3.004	3,004	185,043.65	185,043.65	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		73,165.0	0.0	73,165.0	2.269	3,076	1,660,032.60	2,250,887.00	
SUB-TOTAL OTHER D POWER SALES		84,915.0	0.0	84,915.0	1.878	1,878	1,594,669.85	1,594,669.85	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		5,546.0	0.0	5,546.0	3.295	3,295	182,749.31	182,749.31	
TOTAL INCLUDING VARIABLE O & M COSTS		170,063.0	278.1	169,784.9	2.134	2,482	3,822,495.41	4,213,349.81	0.00
LESS VARIABLE O & M COSTS							0.00		
LESS VARIABLE O & M COSTS - HARDEE							0.00		
LESS TRANSMISSION COSTS SCH. D (SEP.)							0.00		
PLUS 80% OF ECON. ENERGY SALES PROFITS							0.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		170,063.0	278.1	169,784.9	2.134	2,482	3,822,495.41	4,213,349.81	0.00
CURRENT MONTH:									
DIFFERENCE		32,991.0	278.1	32,712.9	0.243	0.457	1,030,931.41	1,437,985.81	(700.00)
DIFFERENCE %		24.1	0.0	23.9	12.9	22.6	39.8	51.8	(100.0)
PERIOD TO DATE:									
ACTUAL		1,549,818.0	8,168.5	1,540,849.5	2.162	2,387	33,309,382.58	36,779,844.94	0.00
ESTIMATED		1,613,854.0	0.0	1,613,854.0	2.288	2,509	36,892,880.00	40,485,040.00	3,357,820.00
DIFFERENCE		(65,036.0)	8,168.5	(73,204.5)	(0.124)	(0.122)	(3,583,477.42)	(3,705,195.06)	(3,357,820.00)
DIFFERENCE %		(4.0)	0.0	(4.5)	(5.4)	(4.9)	(9.7)	(9.2)	(100.0)

\* THERE WERE NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN OCTOBER.



PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY

SCHEDULE A7  
PAGE 1 OF 2

(1)	(2)	FOR THE MONTH		OCTOBER 2000		(7)		(8)
		(3)	(4)	(5)	(6)	(A)	(B)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH FUEL COST (A) TOTAL COST (B)		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
<b>ESTIMATED:</b>								
VARIOUS	EMER.	24,166.0	0.0	13,693.0	10,473.0	6.395	6.395	669,700.00
HARDEE POWER PARTNERS	IPP	10,700.0	0.0	0.0	10,700.0	4.400	4.400	470,600.00
VARIOUS	OTHER	13,904.0	0.0	0.0	13,904.0	2.589	2.589	360,000.00
<b>TOTAL</b>	<b>-</b>	<b>48,770.0</b>	<b>0.0</b>	<b>13,693.0</b>	<b>35,077.0</b>	<b>4.278</b>	<b>4.278</b>	<b>1,500,500.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	50,448.0	0.0	0.0	50,448.0	7.131	7.131	3,597,588.06
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-Ja	2,930.0	0.0	1,403.1	1,526.9	8.138	8.138	124,253.54
FLA. POWER CORP.	SCH.-Jc	34,890.0	0.0	0.0	34,890.0	4.679	4.679	1,632,393.75
FLA. POWER & LIGHT	SCH.-Ja	1,951.0	0.0	1,024.1	926.9	6.424	6.424	59,546.99
FLA. POWER & LIGHT	SCH.-Jc	19,879.0	0.0	0.0	19,879.0	6.301	6.301	1,252,582.50
CITY OF LAKELAND	SCH.-Ja	6,431.0	0.0	2,579.8	3,851.2	15.888	15.888	611,876.59
CITY OF LAKELAND	SCH.-Jc	21,385.0	0.0	0.0	21,385.0	6.247	6.247	1,335,958.40
ORLANDO	SCH.-Ja	3,153.0	0.0	1,708.3	1,444.7	8.470	8.470	122,373.12
ORLANDO	SCH.-Jc	2,247.0	0.0	0.0	2,247.0	7.233	7.233	162,518.00
ENTERGY MARKETING	SCH.-Ja	670.0	0.0	208.7	461.3	9.496	9.496	43,807.26
ENTERGY MARKETING	SCH.-Jc	860.0	0.0	0.0	860.0	5.172	5.172	44,481.25
THE ENERGY AUTH.	SCH.-Ja	418.0	0.0	387.2	30.8	7.415	7.415	2,283.93
THE ENERGY AUTH.	SCH.-Jc	3,969.0	0.0	0.0	3,969.0	6.058	6.058	240,450.89
REEDY CREEK	SCH.-Jc	175.0	0.0	0.0	175.0	5.017	5.017	8,780.00
OKEELANTA	SCH.-Jc	616.0	0.0	0.0	616.0	7.000	7.000	43,121.48
TALLAHASSEE	SCH.-Ja	727.0	0.0	389.0	338.0	7.429	7.429	25,110.32
TALLAHASSEE	SCH.-Jc	8,587.0	0.0	0.0	8,587.0	5.879	5.879	504,848.68
AQUILA	SCH.-Ja	46.0	0.0	0.0	46.0	8.583	8.583	3,948.00
OGLETHORPE	SCH.-Jc	98.0	0.0	0.0	98.0	3.210	3.210	3,148.00
MORGAN STANLEY	SCH.-Ja	2,914.0	0.0	442.9	2,471.1	8.935	8.935	220,781.34
MORGAN STANLEY	SCH.-Jc	53,650.0	0.0	0.0	53,650.0	5.324	5.324	2,856,091.21
CARGILL ALLIANT	SCH.-Jc	649.0	0.0	0.0	649.0	5.183	5.183	33,640.00
ENRON	SCH.-Jc	637.0	0.0	0.0	637.0	5.104	5.104	32,513.25
KOCH	SCH.-Jc	99.0	0.0	0.0	99.0	6.121	6.121	6,060.00
RELIANT	SCH.-Ja	344.0	0.0	100.0	244.0	5.707	5.707	13,926.00
RELIANT	SCH.-Jc	1,969.0	0.0	0.0	1,969.0	5.659	5.659	111,426.00
SOUTHERN COMPANY	SCH.-Jc	1,131.0	0.0	0.0	1,131.0	2.637	2.637	29,821.00
OKEELANTA	SCH.-D	7,937.0	0.0	0.0	7,937.0	3.380	3.380	268,291.22
AUBURNDALE	SCH.-D	1,918.0	0.0	0.0	1,918.0	2.334	2.334	44,763.32
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
SEE PAGE 2 FOR DETAILS		(416.0)	0.0	0.0	(416.0)	(92.574)	(92.574)	385,109.27
<b>TOTAL</b>		<b>230,312.0</b>	<b>0.0</b>	<b>8,243.1</b>	<b>222,068.9</b>	<b>6.224</b>	<b>6.224</b>	<b>13,821,491.37</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	181,542.0	0.0	(5,449.9)	186,991.9	6.589	54.887	12,320,991.37
DIFFERENCE %	-	372.2	0.0	(39.8)	533.1	154.0	1,283.0	821.1
<b>PERIOD TO DATE:</b>								
ACTUAL	-	2,159,127.00	0.00	225,008.95	1,934,118.0	5.307	5.307	102,634,829.35
ESTIMATED	-	1,273,812.0	0.0	150,293.0	1,123,519.0	4.728	4.728	53,125,000.00
DIFFERENCE	-	885,315.0	0.0	74,716.0	810,599.0	0.579	0.579	49,509,829.35
DIFFERENCE %	-	69.5	0.0	49.7	72.1	12.2	12.2	93.2

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF OCTOBER 2000

SCHEDULE A7  
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	CENTS/KWH-- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
<u>ADJUSTMENTS (SEP. 2000):</u>								
HARDEE PWR. PART.-NATI (EST)	IPP	(122,729.0)	0.0	0.0	(122,729.0)	6.021	6.021	(7,389,582.72)
HARDEE PWR. PART.-NATI (ACT)	IPP	122,729.0	0.0	0.0	122,729.0	6.327	6.327	7,765,254.23
OKEELANTA (EST)	SCH.-D	(9,657.0)	0.0	0.0	(9,657.0)	3.059	3.059	(295,392.20)
OKEELANTA (ACT)	SCH.-D	9,247.0	0.0	0.0	9,247.0	3.194	3.194	295,392.20
RINGHAVER (EST)	SCH.-Jc	(6,289.0)	0.0	0.0	(6,289.0)	1.691	1.691	(106,370.59)
RINGHAVER (ACT)	SCH.-Jc	6,289.0	0.0	0.0	6,289.0	2.094	2.094	131,687.90
ENERGY AUTHORITY (EST)	SCH.-Ja	(8,923.0)	0.0	(3,420.8)	(5,502.2)	8.098	8.098	(445,550.12)
ENERGY AUTHORITY (ACT)	SCH.-Ja	8,923.0	0.0	3,420.8	5,502.2	8.105	8.105	445,928.04
ENERGY AUTHORITY (EST)	SCH.-Jc	(11,518.0)	0.0	0.0	(11,518.0)	5.162	5.162	(594,503.47)
ENERGY AUTHORITY (ACT)	SCH.-Jc	11,512.0	0.0	0.0	11,512.0	5.017	5.017	577,566.22
ENRON (EST)	SCH.-Ja	(272.0)	0.0	0.0	(272.0)	7.317	7.317	(19,903.58)
ENRON (ACT)	SCH.-Ja	272.0	0.0	0.0	272.0	7.438	7.438	20,230.00
ENRON (EST)	SCH.-Jc	(2,993.0)	0.0	0.0	(2,993.0)	3.959	3.959	(118,495.32)
ENRON (ACT)	SCH.-Jc	2,993.0	0.0	0.0	2,993.0	4.017	4.017	120,235.70
AQUILA (EST)	SCH.-Ja	(480.0)	0.0	(69.0)	(411.0)	8.451	8.451	(34,731.60)
AQUILA (ACT)	SCH.-Ja	480.0	0.0	69.0	411.0	8.425	8.425	34,624.90
AQUILA (EST)	SCH.-Jc	(166.0)	0.0	0.0	(166.0)	6.866	6.866	(11,397.86)
AQUILA (ACT)	SCH.-Jc	166.0	0.0	0.0	166.0	6.418	6.418	10,654.70
TALLAHASSEE (EST)	SCH.-Ja	(2,499.0)	0.0	(557.4)	(1,941.6)	7.244	7.244	(140,641.16)
TALLAHASSEE (ACT)	SCH.-Ja	2,489.0	0.0	557.4	1,931.6	7.418	7.418	143,290.80
TALLAHASSEE (EST)	SCH.-Jc	(7,713.0)	0.0	0.0	(7,713.0)	4.983	4.983	(384,340.75)
TALLAHASSEE (ACT)	SCH.-Jc	7,723.0	0.0	0.0	7,723.0	5.020	5.020	387,674.42
ENTERGY (EST)	SCH.-Ja	(333.0)	0.0	(277.4)	(55.6)	15.810	15.810	(8,790.55)
ENTERGY (ACT)	SCH.-Ja	333.0	0.0	277.4	55.6	9.395	9.395	5,223.68
ENTERGY (EST)	SCH.-Jc	(60.0)	0.0	0.0	(60.0)	26.574	26.574	(15,944.58)
ENTERGY (ACT)	SCH.-Jc	60.0	0.0	0.0	60.0	8.804	8.804	5,282.60
MORGAN STANLEY (EST)	SCH.-Ja	(244.0)	0.0	(117.2)	(126.8)	11.570	11.570	(14,670.41)
MORGAN STANLEY (ACT)	SCH.-Ja	244.0	0.0	117.2	126.8	8.771	8.771	11,122.02
MORGAN STANLEY (EST)	SCH.-Jc	(1,104.0)	0.0	0.0	(1,104.0)	3.406	3.406	(37,603.37)
MORGAN STANLEY (ACT)	SCH.-Jc	1,104.0	0.0	0.0	1,104.0	3.157	3.157	34,852.50
KOCH (EST)	SCH.-Ja	(7,897.0)	0.0	(1,647.9)	(6,249.1)	7.795	7.795	(487,099.32)
KOCH (ACT)	SCH.-Ja	7,894.0	0.0	1,647.9	6,246.1	7.841	7.841	489,771.59
KOCH (EST)	SCH.-Jc	(8,834.0)	0.0	0.0	(8,834.0)	6.934	6.934	(612,509.15)
KOCH (ACT)	SCH.-Jc	8,837.0	0.0	0.0	8,837.0	7.059	7.059	623,844.52
SUB-TOTAL (ADJUSTMENTS)		(416.0)	0.0	0.0	(416.0)	(92.574)	(92.574)	385,109.27

## ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE A8

## TAMPA ELECTRIC COMPANY

FOR THE MONTH OF: OCTOBER 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDUL	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT TIBLE	MWH FOR FIRM	—CENTS/KWH— (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:							
VARIOUS	COGEN.	35,819.0	0.0	0.0	35,819.0	2.386	854,500.00
TOTAL	-	35,819.0	0.0	0.0	35,819.0	2.386	854,500.00
ACTUAL:							
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
McKAY BAY REFUSE	COGEN.	10,355.0	0.0	0.0	10,355.0	2.105	217,923.57
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	93.0	0.0	0.0	93.0	5.797	5,391.46
HILLSBOROUGH COUNTY	COGEN.	18,199.0	0.0	0.0	18,199.0	2.129	387,493.69
CARGILL MILLPOINT	COGEN.	234.0	0.0	0.0	234.0	2.324	5,439.13
CF INDUSTRIES INC.	COGEN.	934.0	0.0	0.0	934.0	4.705	43,944.88
FARMLAND HYDRO LP	COGEN.	760.0	0.0	0.0	760.0	4.381	33,298.84
IMC-AGRICO-S. PIERCE	COGEN.	1,009.0	0.0	0.0	1,009.0	13.032	131,497.39
AUBURNDALE POWER PARTNERS	COGEN.	1,052.0	0.0	0.0	1,052.0	2.995	31,507.62
ORANGE COGENERATION L.P.	COGEN.	6,072.0	0.0	0.0	6,072.0	2.047	124,292.17
CUTRALE CITRUS	COGEN.	30.0	0.0	0.0	30.0	2.714	814.06
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
SUB-TOTAL FOR OCTOBER 2000	-	38,738.0	0.0	0.0	38,738.0	2.534	981,602.81
ADJ. FOR AUGUST 2000	-						
IMC-AGRICO-NICHOLS	COGEN.		0.0		0.0	0.000	0.000
McKAY BAY REFUSE	COGEN.	(4,557.0)	0.0	0.0	(4,557.0)	2.463	(112,221.95)
MULBERRY PHOSPHATES INC.	COGEN.	4,557.0	0.0	0.0	4,557.0	2.561	116,713.57
CARGILL RIDGEWOOD	COGEN.		0.0		0.0	0.000	0.000
IMC-AGRICO-NEW WALES	COGEN.		0.0		0.0	0.000	0.000
HILLSBOROUGH COUNTY	COGEN.	(18,317.0)	0.0	0.0	(18,317.0)	2.447	(448,261.98)
CARGILL MILLPOINT	COGEN.	18,317.0	0.0	0.0	18,317.0	2.542	465,568.59
CF INDUSTRIES INC.	COGEN.		0.0		0.0	0.000	0.000
FARMLAND HYDRO LP	COGEN.		0.0		0.0	0.000	0.000
IMC-AGRICO-S. PIERCE	COGEN.		0.0		0.0	0.000	0.000
AUBURNDALE POWER PARTNERS	COGEN.		0.0		0.0	0.000	0.000
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	2.328	(182,587.30)
CUTRALE CITRUS	COGEN.	7,843.0	0.0	0.0	7,843.0	2.443	191,612.28
AS AVAILABLE ASSIGNMENT	COGEN.		0.0		0.0	0.000	0.000
SUB-TOTAL FOR Aug-00 ADJ.	-	0.0	0.0	0.0	0.0	0.000	30,823.21
GRAND TOTAL		38,738.0	0.0	0.0	38,738.0	2.614	1,012,428.02
CURRENT MONTH:							
DIFFERENCE	-	2,919.0	0.0	0.0	2,919.0	0.228	157,926.02
DIFFERENCE %	-	8.1	0.0	0.0	8.1	9.6	18.5
PERIOD TO DATE:							
ACTUAL		327,674.0	0.0	728.8	328,945.4	2.429	7,940,842.65
ESTIMATED		343,599.0	0.0	0.0	343,599.0	2.279	7,831,200.00
DIFFERENCE	-	(15,925.0)	0.0	728.8	(16,653.8)	0.150	109,642.65
DIFFERENCE %	-	(4.6)	0.0	0.0	(4.8)	6.6	1.4

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: OCTOBER 2000

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDUL	TOTAL MWH URCHASE	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KW	\$	
<b>ESTIMATED:</b>							
VARIOUS	ECON.	68,792.0	4.258	2,929,500.00	5.959	4,099,300.00	1,169,800.00
<b>TOTAL</b>	-	<b>68,792.0</b>	<b>4.258</b>	<b>2,929,500.00</b>	<b>5.959</b>	<b>4,099,300.00</b>	<b>1,169,800.00</b>
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>	-	<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>							
<b>DIFFERENCE</b>	-	<b>(68,792.0)</b>	<b>(4.258)</b>	<b>(2,929,500.00)</b>	<b>(5.959)</b>	<b>(4,099,300.00)</b>	<b>(1,169,800.00)</b>
<b>DIFFERENCE %</b>	-	<b>(100.0)</b>	<b>(100.0)</b>	<b>(100.0)</b>	<b>(100.0)</b>	<b>(100.0)</b>	<b>(100.0)</b>
<b>PERIOD TO DATE:</b>							
<b>ACTUAL</b>		<b>0.0</b>	<b>0.000</b>	<b>(10,512.45)</b>	<b>0.000</b>	<b>0.00</b>	<b>10,512.45</b>
<b>ESTIMATED</b>		<b>268,129.0</b>	<b>4.490</b>	<b>12,040,200.00</b>	<b>5.859</b>	<b>15,710,800.00</b>	<b>3,670,600.00</b>
<b>DIFFERENCE</b>	-	<b>(268,129.0)</b>	<b>(4.490)</b>	<b>(12,050,712.45)</b>	<b>(5.859)</b>	<b>(15,710,800.00)</b>	<b>(3,660,087.55)</b>
<b>DIFFERENCE %</b>	-	<b>(100.0)</b>	<b>(100.0)</b>	<b>(100.1)</b>	<b>(100.0)</b>	<b>(100.0)</b>	<b>(99.7)</b>