



ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457

November 20, 2000

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 000003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of October 2000. Also included is Revised Schedule A-1 for July 2000. SJNG did not flex rates for the month and entered the wrong data for original estimate for July 2000. Revised September 2000, Sch A-1, Sch A-2 also included. Year-to-date Revised Estimate column corrected to reflect estimated only.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L Shoaf
President

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ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 000003-GU
November 20, 2000

Wayne Schiefelbein, Esq.
Wiggins & Villacorta, P.A.
PO Drawer 1657
Tallahassee, Fl. 32302

Jack Shreve
Office of Public Counsel
C/o Florida Legislature
111 W Madison Street
Tallahassee, Fl. 32399-1400

Norman Horton, Esq.
Messer, Vickers, Caparello
French & Madsen
P.O. Box 1876
Tallahassee, Fl. 32302-1876

Vicki G. Kaufman
Lawson, McWhirter, Grandoff
& Reeves
117 S. Gadsden Street
Tallahassee, Fl. 32301

Brian Powers, President
Indian town Gas Company
P.O. Box 8
Indian town, Fl. 33456

William B Willingham, Esq.
Rutledge, Exenia, Underwood,
Purnell & Hoffman, P.A.
P.O. Box 551
Tallahassee, Fl. 32302-0551

Mr. Sandy Kurland, VP Finance
Palm Beach County Utilities
10180 Riverside Drive
Palm Beach Gardens, Fl. 33410

D Bruce May
Holland & Knight
315 S. Calhoun St. Suite 600
Tallahassee, Fl. 32301

Mr. Ansley Watson, Jr., Esq.
MacFarlane, Ferguson, Allison
& Kelly
P.O. Box 1531
Tampa, Fl. 33601

Cochran Keating, Esq.
Division of Legal Services
F. Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl. 32399-0850

Michael Palecki, Esq.
955 East 25th Street
Hialeah, Fl. 33013-3498

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1/R			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 00				Through DECEMBER 00			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH: OCTOBER 2000				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other) 27063-12927.25+1662.62+22124.16	\$37,922.53	\$27,063.00	\$10,859.53	40.13	\$319,907.83	\$300,392.55	\$19,515.28	6.50
5	DEMAND	\$7,105.87	\$7,414.42	(\$308.55)	-4.16	\$153,951.85	\$158,526.92	(\$4,575.07)	-2.89
6	OTHER	\$0.00	\$25,102.70	(\$25,102.70)	-100.00	\$4,333.66	\$26,011.89	(\$21,678.23)	-83.34
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$45,028.40	\$59,580.12	(\$14,551.72)	-24.42	\$478,193.34	\$484,931.36	(\$6,738.02)	-1.39
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE 59.7* .65231	\$38.94	\$0.00	\$38.94	ERR	\$242.44	\$45.00	\$197.44	438.76
14	TOTAL THERM SALES	\$54,380.02	\$59,580.12	(\$5,200.10)	-8.73	\$379,303.35	\$459,386.74	(\$80,083.40)	-17.43
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	79,913	(79,913)	-100.00	0	900,282	(900,282)	-100.00
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other) 46500-31150+4518+53440	73,308	46,500	26,808	57.65	946,475	315,900	630,575	199.61
19	DEMAND	0	0	0	ERR	0	369,520	(369,520)	-100.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	0	79,913	(79,913)	-100.00	0	900,282	(900,282)	-100.00
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	60	0	60	ERR	679	190	489	257.58
27	TOTAL THERM SALES 870961-765880-21543-59.7	83,478	79,913	3,565	4.46	1,099,658	1,080,092	19,566	1.81
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	ERR	0.00000	ERR	ERR	ERR	0.00000	ERR	ERR
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.51730	0.58200	-0.06470	-11.12	0.33800	0.95091	-0.61291	-64.46
32	DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	0.42901	ERR	ERR
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	ERR	0.74556	ERR	ERR	0.43486	0.44897	-0.01412	-3.14
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.65231	ERR	ERR	ERR	0.35685	0.23684	0.12001	50.67
40	TOTAL THERM SALES (11/27)	0.53940	0.74556	-0.20616	-27.65	0.43486	0.44897	-0.01412	-3.14
41	TRUE-UP (E-2)	-0.09325	-0.09325	0.00000	0.00000	-0.09325	-0.09325	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.44615	0.65231	-0.20616	-31.60	0.34161	0.35572	-0.01412	-3.97
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00000	0	1.03093	1.03093	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.45995	0.67249	-0.21254	-31.60	0.35217	0.36672	-0.01455	-3.97
45	PGA FACTOR ROUNDED TO NEAREST .001	0.46	0.672	(0)	-31.55	0.352	0.367	-0.015	-4.09

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 00 THROUGH: DECEMBER 00
 CURRENT MONTH: OCTOBER 2000

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	0	\$0.00	ERR
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			ERR
18 Commodity Other - Scheduled City Gate	46,500	\$27,063.00	0.58200
19 Imbalance Cashout - Transporting Customers	53,440	\$22,124.16	0.41400
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers	4,518	\$1,662.62	0.36800
22 Imbalance Bookout - Other Shippers			ERR
23 Imbalance Cashout - FGT	(31,150)	(\$12,927.25)	0.41500
24 TOTAL COMMODITY OTHER	73,308	\$37,922.53	0.51730
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	184,760	\$14,075.02	0.07618
28 Less Relinquished - FTS-2	(184,760)	(\$6,969.15)	0.03772
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	0	\$7,105.87	ERR
OTHER			
33 Revenue Sharing - FGT			ERR
34 Volumetric Relinquishment - FTS-1			ERR
35 Volumetric Relinquishment - FTS-2			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF:		JANUARY 00 Through DECEMBER 00								
		CURRENT MONTH:		OCTOBER 2000		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4	\$37,923	\$27,063	(10,860)	-0.40	\$319,908	\$300,393	(19,515)	-0.06
2	TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$7,106	\$32,517	25,411	0.78	\$158,286	\$184,539	26,253	0.14
3	TOTAL		\$45,028	\$59,580	14,552	0.24	\$478,193	\$484,931	6,738	0.01
4	FUEL REVENUES		\$54,380	\$59,580	5,200	0.09	\$379,303	\$459,387	80,083	0.17
	(NET OF REVENUE TAX)									
5	TRUE-UP(COLLECTED) OR REFUNDED		\$9,364	\$9,364	0	0.00	\$93,642	\$93,642	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$63,744	\$68,944	5,200	0.08	\$472,945	\$553,028	80,083	0.14
	(LINE 4 (+ or -) LINE 5)									
7	TRUE-UP PROVISION - THIS PERIOD		\$18,716	\$9,364	(9,352)	-1.00	(\$5,248)	\$68,097	73,345	1.08
	(LINE 6 - LINE 3)									
8	INTEREST PROVISION-THIS PERIOD (21)		\$154	\$1,196	1,042	0.87	\$3,188	\$12,320	9,132	0.74
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$23,744	\$220,898	197,154	0.89	\$128,951	\$235,318	106,367	0.45
10	TRUE-UP COLLECTED OR (REFUNDED)		(\$9,364)	(\$9,364)	0	0.00	(\$93,642)	(\$93,642)	0	0.00
	(REVERSE OF LINE 5)									
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		\$33,249	\$222,093	188,844	0.85	\$33,249	\$222,093	188,844	0.85
	(7+8+9+10+10a)									
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		23,744	220,898	197,154	0.89	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		33,095	220,898	187,802	0.85				
14	TOTAL (12+13)		56,839	441,795	384,956	0.87				
15	AVERAGE (50% OF 14)		28,420	220,898	192,478	0.87				
16	INTEREST RATE - FIRST DAY OF MONTH		6.50	6.50	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		6.49	6.49	0.00	0.00				
18	TOTAL (16+17)		12.99	12.99	0.00	0.00				
19	AVERAGE (50% OF 18)		6.50	6.50	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)		0.54	0.54	0.00	0.00				
21	INTEREST PROVISION (15x20)		154	1,196	1,042	0.87				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2000 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

OCTOBER

DECEMBER 2000

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	OCT	FGT	SJNG	FT		0		\$0.00	\$7,105.87	\$0.00	ERR		
2	"	PRIOR	SJNG	CG	46,500	46,500	\$27,063.00				58.20		
3	"	SJNG	FGT	CO	(31,150)	(31,150)	(\$12,927.25)				41.50		
4	"	GCI	SJNG	CO	4,518	4,518	\$1,662.62				36.80		
5	"	AC	SJNG	CO	53,440	53,440	\$22,124.16				41.40		
6						0							
7						0							
8						0							
9						0							
10						0							
11						0							
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21						0							
22						0							
23						0							
24						0							
25						0							
26						0							
27						0							
28						0							
29						0							
30						0							
TOTAL						73,308	0	73,308	\$37,922.53	\$0.00	\$7,105.87	\$0.00	61.42

MONTH: OCTOBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	City Gate	150	150	4,650	4,650	5.82	5.82
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	150	150	4,650	4,650		
27.				WEIGHTED AVERAGE		5.82	5.82

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2000		Through		DECEMBER 2000			
		CURRENT MONTH:		OCTOBER		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
RESIDENTIAL	58,098	41,272	(16,826)	-0.29	806,010	738,594	(67,416)	-0.08	
COMMERCIAL	5,326	3,318	(2,008)	-0.38	81,888	59,377	(22,511)	-0.27	
COMMERCIAL LARGE VOL. 1	16,274	10,477	(5,797)	-0.36	206,289	187,501	(18,788)	-0.09	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	79,698	55,067	(24,631)	-0.31	1,094,187	985,472	(108,715)	-0.10	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	787,423	1,438,768	651,345	0.83	8,326,914	14,387,680	6,060,766	0.73	
INTERRUPTIBLE	0	877	877	ERR	0	8,770	8,770	ERR	
LARGE INTERRUPTIBLE	3,780	0	(3,780)	-1.00	5,471	0	(5,471)	-1.00	
TOTAL INTERRUPTIBLE	791,203	1,439,645	648,442	0.82	8,332,385	14,396,450	6,064,065	0.73	
TOTAL THERM SALES	870,901	1,494,712	623,811	0.72	9,426,572	15,381,922	5,955,350	0.63	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,145	3,213	68	0.02	3,154	3,213	59	0.02	
COMMERCIAL	215	215	0	0.00	213	215	2	0.01	
COMMERCIAL LARGE VOL. 1	38	38	0	0.00	39	38	(1)	-0.03	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,398	3,466	68	0.02	3,406	3,466	60	0.02	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	4	5	1	0.25	4	5	1	0.25	
INTERRUPTIBLE	0	1	1	ERR	0	1	1	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	6	2	0.50	4	6	2	0.50	
TOTAL CUSTOMERS	3,402	3,472	70	0.02	3,410	3,472	62	0.02	
THERM USE PER CUSTOMER									
RESIDENTIAL	18	13	(6)	-0.30	26	23	(3)	-0.10	
COMMERCIAL	25	15	(9)	-0.38	38	28	(11)	-0.28	
COMMERCIAL LARGE VOL. 1	428	276	(153)	-0.36	529	493	(36)	-0.07	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	196,856	287,754	90,898	0.46	208,173	287,754	79,581	0.38	
INTERRUPTIBLE	ERR	877	ERR	ERR	ERR	8,770	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2000			through			DECEMBER 2000						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.028114	1.028006	1.026634	1.026021	1.026218	1.028637	1.02834	1.028848	1.028058	1.029628			
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045563	1.045454	1.044058	1.043435	1.043636	1.046095	1.045793	1.04631	1.045507	1.047103	0	0	

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 2/14/96)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 00		Through		DECEMBER 00			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:				PERIOD TO DATE			
		SEPTEMBER 2000							
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other) 23760+1707.13+13672.71-1831.59-15688.79	\$21,619.46	\$47,641.00	(\$26,021.54)	-54.62	\$281,985.30	\$273,329.55	\$8,655.75	3.17
5	DEMAND	\$6,876.64	\$7,013.00	(\$136.36)	-1.94	\$146,845.98	\$151,112.50	(\$4,266.52)	-2.82
6	OTHER FGT REFUND	\$0.00	\$0.00	\$0.00	ERR	\$4,333.66	\$909.19	\$3,424.47	376.65
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$28,496.10	\$54,654.00	(\$26,157.90)	-47.86	\$433,164.94	\$425,351.24	\$7,813.70	1.84
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE 46* 43553	\$20.03	\$0.00	\$20.03	ERR	\$203.50	\$45.00	\$158.50	352.22
14	TOTAL THERM SALES	\$23,227.25	\$29,154.38	(\$5,927.13)	-20.33	\$324,923.32	\$399,806.62	(\$74,883.30)	-18.73
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	0	0	ERR	0	820,369	(820,369)	-100.00
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other) 45000+5514+35330-4330-38930	42,584	67,000	(24,416)	-36.44	873,167	269,400	603,767	224.12
19	DEMAND	0	0	0	ERR	0	369,520	(369,520)	-100.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	0	0	0	ERR	0	820,369	(820,369)	-100.00
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	46	60	(14)	-23.33	620	190	430	226.16
27	TOTAL THERM SALES 850396-780600-16419-46	53,331	66,940	(13,609)	-20.33	1,016,179	1,000,179	16,000	1.60
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR	ERR	ERR	0.00000	ERR	ERR
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.50769	0.71106	-0.20337	-28.60	0.32295	1.01459	-0.69164	-68.17
32	DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	0.40894	ERR	ERR
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36	(9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	ERR	ERR	ERR	ERR	0.42627	0.42528	0.00099	0.23
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.43553	0.00000	0.43553	ERR	0.32839	0.23684	0.09154	38.65
40	TOTAL THERM SALES (11/27)	0.53433	0.81646	-0.28214	-34.56	0.42627	0.42528	0.00099	0.23
41	TRUE-UP (E-2)	-0.09325	-0.09325	0.00000	0.00000	-0.09325	-0.09325	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.44108	0.72321	-0.28214	-39.01	0.33302	0.33203	0.00099	0.30
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00000	0	1.03093	1.03093	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.45472	0.74558	-0.29086	-39.01	0.34332	0.34229	0.00102	0.30
45	PGA FACTOR ROUNDED TO NEAREST .001	0.455	0.746	(0)	-39.01	0.343	0.342	0.001	0.29

REVISED

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00

	CURRENT MONTH:		SEPTEMBER 2000		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$21,619	\$47,641	26,022	0.55	\$281,985	\$273,330	(8,656)	-0.03
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$6,877	\$7,013	136	0.02	\$151,180	\$152,022	842	0.01
3 TOTAL		\$28,496	\$54,654	26,158	0.48	\$433,165	\$425,351	(7,814)	-0.02
4 FUEL REVENUES		\$23,227	\$29,154	5,927	0.20	\$324,923	\$399,807	74,883	0.19
(NET OF REVENUE TAX)									
5 TRUE-UP(COLLECTED) OR REFUNDED		\$9,364	\$9,364	0	0.00	\$84,278	\$84,278	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$32,591	\$38,519	5,927	0.15	\$409,201	\$484,084	74,883	0.15
(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD		\$4,095	(\$16,135)	(20,231)	1.25	(\$23,964)	\$58,733	82,697	1.41
(LINE 6 - LINE 3)									
8 INTEREST PROVISION-THIS PERIOD (21)		\$142	\$1,257	1,115	0.89	\$3,034	\$11,124	8,090	0.73
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$28,871	\$245,140	216,270	0.88	\$128,951	\$235,318	106,367	0.45
10 TRUE-UP COLLECTED OR (REFUNDED)		(\$9,364)	(\$9,364)	0	0.00	(\$84,278)	(\$84,278)	0	0.00
(REVERSE OF LINE 5)									
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$23,744	\$220,898	197,154	0.89	\$23,744	\$220,898	197,154	0.89
(7+8+9+10+10a)									
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		28,871	245,140	216,270	0.88	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		23,602	219,641	196,039	0.89				
14 TOTAL (12+13)		52,473	464,781	412,309	0.89				
15 AVERAGE (50% OF 14)		26,236	232,391	206,154	0.89				
16 INTEREST RATE - FIRST DAY OF MONTH		6.48	6.48	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		6.50	6.50	0.00	0.00				
18 TOTAL (16+17)		12.98	12.98	0.00	0.00				
19 AVERAGE (50% OF 18)		6.49	6.49	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.54	0.54	0.00	0.00				
21 INTEREST PROVISION (15x20)		142	1,257	1,115	0.89				

REVISED

REVISED

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 00		Through		DECEMBER 00			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH: JULY 2000				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other) 4754.88+618.51+1632.62+5312.78+23157	\$35,475.79	\$19,821.95	\$15,653.84	78.97	\$222,902.40	\$208,724.55	\$14,177.85	6.79
5	DEMAND	\$7,105.87	\$7,432.89	(\$327.02)	-4.40	\$132,863.47	\$136,666.50	(\$3,803.03)	-2.78
6	Volumetric Relinquishment	\$0.00	\$0.00	\$0.00	ERR	\$4,333.66	\$909.19	\$3,424.47	376.65
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9	COMMODITY (Other)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$42,581.66	\$27,254.84	\$15,326.82	56.24	\$360,099.53	\$346,300.24	\$13,799.29	3.98
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE 48.1*43553	\$20.95	\$0.00	\$20.95	ERR	\$157.94	\$0.00	\$157.94	ERR
14	TOTAL THERM SALES	\$27,037.07	\$27,254.84	(\$217.77)	-0.80	\$274,479.19	\$346,300.24	(\$71,821.05)	-20.74
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	0	0	ERR	0	820,369	(820,369)	-100.00
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other) 11430+1652+3620+11780+46500	74,982	61,000	13,982	22.92	732,360	150,400	581,960	386.94
19	DEMAND	0	184,760	(184,760)	-100.00	0	184,760	(184,760)	-100.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	0	0	0	ERR	0	820,369	(820,369)	-100.00
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE 48	48	59	(11)	-18.47	515	59	456	773.05
27	TOTAL THERM SALES 910389-831460-16716-48.1	62,165	60,941	1,224	2.01	900,357	881,310	19,047	2.16
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR	ERR	ERR	0.00000	ERR	ERR
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.47312	0.32495	0.14817	45.60	0.30436	1.38780	-1.08343	-78.07
32	DEMAND (5/19)	ERR	0.04023	ERR	ERR	ERR	0.73970	ERR	ERR
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36	(9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	ERR	ERR	ERR	ERR	0.39995	0.39294	0.00701	1.78
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.43553	0.00000	0.43553	ERR	0.30663	0.00000	0.30663	ERR
40	TOTAL THERM SALES (11/27)	0.68498	0.44723	0.23775	53.16	0.39995	0.39294	0.00701	1.78
41	TRUE-UP (E-2)	-0.09325	-0.09325	0.00000	0.00000	-0.09325	-0.09325	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.59173	0.35398	0.23775	67.16	0.30670	0.29969	0.00701	2.34
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00000	0	1.03093	1.03093	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.61003	0.36493	0.24510	67.16	0.31619	0.30896	0.00723	2.34
45	PGA FACTOR ROUNDED TO NEAREST .001	0.61	0.365	0	67.12	0.316	0.309	0.007	2.27

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	10/31/00	CUSTOMER: ST. JOE NATURAL GAS COMPANY ATTN: PARKER, DONNA POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # ABA # 11100012
DUE	11/10/00		
INVOICE NO.	38358		
TOTAL AMOUNT DUE	\$7,105.87		

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY SAP CUSTOMER NO: 4000002553 PLEASE CONTACT MARION COLLINS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4133 AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 008803884 DR CODE LIST

RECEIPTS POI NO.	DRN NO.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN NO.				BASE	SURCHARGES	DTSC		
RESERVATION CHARGE											
				10/00	A	RLS	0.7618	0.0066		0.7684	\$0.00
RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE											
				10/00	A	RLS	0.7618			0.7618	18,476 \$14,075.02
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc. 5913, at poi 55687											
				10/00	A	IRL	0.3772			0.3772	(18,476) (\$6,969.15)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 10/00.											\$7,105.87

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (713) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$0.00	\$7,105.87
1999	0.0076	\$0.00	\$7,105.87
2000	0.0066	\$0.00	\$7,105.87

*** END OF INVOICE 38358 ***

Pd 11/9/00
Acct #232

INVOICE

*** REVISED ***

Phone: (334) 470-0321
Fax: (334) 470-0703

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-850-229-8392

Invoice Number: 20904 -REV
Invoice Date: November 14, 2000
Due Date: Net 10

TOTAL P.01

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
10 / 00	Pipeline: Florida Gas Transmission						
	ST. JOE OVERSTREET 68141	4,650	\$ 5.82000	\$27,063.00	\$0.00	\$0.00	\$27,063.00
	Invoice Total:	4,650		\$27,063.00	\$0.00	\$0.00	\$27,063.00
NET DUE:							\$27,063.00

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA #062000080
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #

*** PRICE ADJUSTMENT ***

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

3344700703 P.01/01

PRIOR ENERGY CORP

NOV-14-2000 15:09



ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

INVOICE

CUSTOMER

INVOICE NO.

9252000

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TX. 77251

DATE: 25-Sep-2000

CONTRACT NO:
CONTRACT DATE:

ATTN: HILDA LINDLEY

PHONE: 713-853-5663

FAX: 713-853-6756

INVOICE FOR BOOK-OUT FOR MONTH OF:

AUGUST 2000

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
AUGUST 2000	CASH-OUT MARKET DELIVERIES	3115	\$4.1500	\$12,927.25

TOTAL THIS STATEMENT

\$12,927.25

*Rec 10/23/00
Acct #80)*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

01-SEP-2000

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **MAX DONER
ENRON CAPITAL & TRADING RESOURCES
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188**

Phone: (713) 853-6639
Fax: (713) 646-8420

DATE: **October 2, 2000**

DELINQUENT: **October 22, 2000**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457**

Phone: (850) 229-8216
Fax: (850) 229-8392

INVOICE NO.: **36805**

CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

Rec 10/30/00

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PERCENT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	September 2000	\$1,000.00			\$1,000.00	1	\$1,000.00
Transportation Charge (Non-Fuel)	1-30	\$0.04070			\$0.04070	16,419	\$668.25
Cash Out @ FGT Zone 1 Price for:	1-30	\$0.4600	-27.51%	<i>Acct # 801</i>	\$0.36800	(4,518)	(\$1,662.62)
Pre-Paid Gas	September 2000			SA/FTS, Article VI, Section 6.2(IV) <i>Acct # 485</i>			\$948.41
Late Charge	August 2000			Received Pmt. 9/29/00			\$14.63
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida						
						TOTAL AMOUNT DUE THIS INVOICE	<u>\$968.67</u> =====

1,682.88

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$14.53

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **ARIZONA CHEMICAL COMPANY
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197**

Brian Tinson
Phone: (901) 763-6952
Fax: (901) 763-7273

DATE: **October 2, 2000**
DELINQUENT: **October 22, 2000**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL
Account No. 33459
Route No. 263286263
FAX NOTICE UPON RECEIPT**

INVOICE NO.: **36802**
CONTRACT NO.: **CTS-003**
DATED: **FEBRUARY 28, 1998**

Rec'd 10/10/00

For Further Information Call: **Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392**

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	September 2000	\$1,000.00			\$1,000.00	3	\$3,000.00
Transportation Charge	1-30	\$0.04070			\$0.04070	780,600	\$31,770.42
Port St Joe Utility Tax	1-30						\$25.00
Cash Out	September 2000	\$0.4140	-6.85%	<i>Acct #801</i>	\$0.4140	(53,440)	(\$22,124.16)

Gas Service at: **Arizona Chemical
Kenny Mill Rd
Port St Joe, FL**

TOTAL AMOUNT DUE THIS INVOICE

\$12,671.26

=====

34,795.42

B ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$190.07