

One Energy Place
Pensacola, Florida 32520

850 444 6111

RECEIVED FPSC
03 NOV 29 AM 10:43
RECORDS AND
REPORTING

ORIGINAL



November 27, 2000

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Docket Nos. 000001-EI, 000002-EG, and 000007-EI

Enclosed for official filing are an original and ten copies of the tariff sheets listed below submitted pursuant to Commission action at the hearings held on November 20, 2000 in the above dockets. A coded copy of each tariff sheet has been provided to show the changes to the existing tariff sheet.

<u>Identification</u>	<u>New Sheet</u>	<u>Old Sheet</u>
Rate Schedule CR	Fourth Rev. Sheet No. 6.34	Third Rev. Sheet No. 6.34
Rate Schedule PPCC	Fifth Rev. Sheet No. 6.35	Fourth Rev. Sheet No. 6.35
Rate Schedule ECR	Fifth Rev. Sheet No. 6.36	Fourth Rev. Sheet No. 6.36
Rate Schedule ECC	Sixth Rev. Sheet No. 6.38	Fifth Rev. Sheet No. 6.38

Upon approval, please return a copy of the approved tariff sheets to my attention.

Sincerely,

Susan D. Ritenour

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

APP _____
CAF _____
CMP _____
COM 3
CTR _____
ECR _____
LEG 1
OPC _____
PAI _____
RGO Handover
SEC _____
SER Behrman / Ballinger / Breeman
OTH Leach & K

Enclosure

cc: Beggs and Lane
Jeffrey A. Stone, Esquire
Florida Public Service Commission
Connie Kummer

DOCUMENT NUMBER-DATE

15251 NOV 29 8

FPSC-RECORDS/REPORTING

ORIGINAL

Tariff Sheets

**RATE SCHEDULE CR
COST RECOVERY CLAUSE
FOSSIL FUEL AND PURCHASED POWER**

PAGE 1 of 1	EFFECTIVE DATE January 1, 2001
-----------------------	--

APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR:

Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

Fuel factors for 2001 are shown below:

<u>Group</u>	<u>Schedules</u>	<u>Standard</u>	<u>TOU</u>	
			<u>On-Peak</u>	<u>Off-Peak</u>
A	RS, RSVP, GS, GSD OSIII, OSIV, SBS	1.842¢/KWH	2.361¢/KWH	1.622¢/KWH
B	LP, SBS	1.786¢/KWH	2.289¢/KWH	1.572¢/KWH
C	PX, RTP, SBS	1.751¢/KWH	2.245¢/KWH	1.542¢/KWH
D	OSI, OSII	1.808¢/KWH	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the Customer's contract demand as follows:

<u>Contract Demand (kw)</u>	<u>Use Factor Applicable To:</u>
100-499	GSD
500-7499	LP
7500 and greater	PX

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden

RATE SCHEDULE PPCC PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE January 1, 2001
-----------------------	--

APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

Purchased Power Capacity Cost Recovery factors for 2001 are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor ¢/KWH</u>
RS, RST, RSVP	.208
GS, GST	.206
GSD, GSDT	.160
LP, LPT	.140
PX, PXT, RTP, SBS	.120
OS-I, OS-II	.025
OS-III	.126
OS-IV	.058

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**RATE SCHEDULE ECR
ENVIRONMENTAL COST RECOVERY CLAUSE**

PAGE 1 of 1	EFFECTIVE DATE January 1, 2001
-----------------------	--

APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR:

The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

Environmental Cost Recovery factors for 2001 are shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor ¢/KWH</u>
RS, RST, RSVP	.096
GS, GST	.096
GSD, GSDT	.087
LP, LPT	.082
PX, PXT, RTP, SBS	.077
OS-I, OS-II	.063
OS-III	.081
OS-IV	.069

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**RATE SCHEDULE ECC
COST RECOVERY CLAUSE
ENERGY CONSERVATION**

PAGE 1 of 1	EFFECTIVE DATE January 1, 2001
-----------------------	--

APPLICABILITY:

Applicable to the monthly rate of each filed retail rate schedule under which a Customer receives service.

**DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE
ADJUSTMENT:**

Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each KWH of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expense and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per KWH applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

As of January 1, 2001, the Energy Conservation Cost Recovery Clause factors are as shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor ¢/KWH</u>
RS, RST, RSVP	.053
GS, GST	.053
GSD, GSDT	.050
LP, LPT	.047
PX, PXT, RTP, SBS	.045
OS-I, OS-II	.041
OS-III	.048
OS-IV	.043

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden

Legislative Format



**RATE SCHEDULE CR
 COST RECOVERY CLAUSE
 FOSSIL FUEL AND PURCHASED POWER**

PAGE 1 of 1	EFFECTIVE DATE January 1, 2001 2000
-----------------------	--

APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR:

Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

Fuel factors for ~~2001~~2000 are shown below:

<u>Group</u>	<u>Schedules</u>	<u>Standard</u>	<u>TOU</u>	
			<u>On-Peak</u>	<u>Off-Peak</u>
A	RS, RSVP, GS, GSD 1.6221-735c/KWH	1.8421-978c/KWH	2.3612-436c/KWH	
	OSIII, OSIV, SBS			
B	LP, SBS 1.5721-681c/KWH	1.7861-917c/KWH	2.2892-361c/KWH	
C	PX, RTP, SBS 1.5421-649c/KWH	1.7511-880c/KWH	2.2452-316c/KWH	
D	OSI, OSII	1.8081-910c/KWH	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the Customer's contract demand as follows:

<u>Contract Demand (kw)</u>	<u>Use Factor Applicable To:</u>
100-499	GSD
500-7499	LP
7500 and greater	PX

**RATE SCHEDULE PPCC
 PURCHASED POWER CAPACITY COST RECOVERY CLAUSE**

PAGE 1 of 1	EFFECTIVE DATE January 1, 2001 2000
-----------------------	--

APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

Purchased Power Capacity Cost Recovery factors for ~~2001~~2000 are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor ¢/KWH</u>
RS, RST, RSVP	<u>.208-162</u>
GS, GST	<u>.206-161</u>
GSD, GSDT	<u>.160-131</u>
LP, LPT	<u>.140-108</u>
PX, PXT, RTP, SBS	<u>.120-093</u>
OS-I, OS-II	<u>.025-040</u>
OS-III	<u>.126-098</u>
OS-IV	<u>.058-262</u>

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**RATE SCHEDULE ECR
 ENVIRONMENTAL COST RECOVERY CLAUSE**

PAGE 1 of 1	EFFECTIVE DATE January 1, 2001 2000
-----------------------	--

APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR:

The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

Environmental Cost Recovery factors for ~~2001~~2000 are shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor ¢/KWH</u>
RS, RST, RSVP	<u>.096-123</u>
GS, GST	<u>.096-123</u>
GSD, GSDT	<u>.087-112</u>
LP, LPT	<u>.082-102</u>
PX, PXT, RTP, SBS	<u>.077-095</u>
OS-I, OS-II	<u>.063-080</u>
OS-III	<u>.081-100</u>
OS-IV	<u>.069-159</u>

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**RATE SCHEDULE ECC
COST RECOVERY CLAUSE
ENERGY CONSERVATION**

PAGE 1 of 1	EFFECTIVE DATE January 1, 2001 2000
-----------------------	--

APPLICABILITY:

Applicable to the monthly rate of each filed retail rate schedule under which a Customer receives service.

**DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE
ADJUSTMENT:**

Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each KWH of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expense and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per KWH applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

As of January 1, ~~2001~~2000, the Energy Conservation Cost Recovery Clause factors are as shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor c/KWH</u>
RS, RST, RSVP	<u>.053-038</u>
GS, GST	<u>.053-038</u>
GSD, GSDT	<u>.050-036</u>
LP, LPT	<u>.047-035</u>
PX, PXT, RTP, SBS	<u>.045-033</u>
OS-I, OS-II	<u>.041-033</u>
OS-III	<u>.048-035</u>
OS-IV	<u>.043-042</u>

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden