



ORIGINAL

November 21, 2000

Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

000003-GU

Dear Ms. Bayo:

Attached please find our October 2000 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, and our general ledger cost of gas summary. Please contact me if you have any questions at (863) 299-2883.

Sincerely,

James A. Williams  
Finance Manager

- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMP Makin
- COM \_\_\_\_\_
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- LEG 1
- OPC \_\_\_\_\_
- PAI \_\_\_\_\_
- RGO \_\_\_\_\_
- SEC 1
- SER \_\_\_\_\_
- OTH \_\_\_\_\_

RECEIVED  
FLORIDA PUBLIC  
SERVICE COMMISSION  
00 NOV 30 AM 8 39  
MAIL ROOM

Central Florida Gas Company  
A Division of Chesapeake Utilities Corporation

DOCUMENT NUMBER-DATE

15283 NOV 30 8

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO. 000003-GU  
CHESAPEAKE UTILITIES CORP.  
JAW-1  
PAGE \_\_\_\_ OF \_\_\_\_

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

JAN 00 Through DEC 00

COST OF GAS PURCHASED	CURRENT MONTH:				OCTOBER		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
1 COMMODITY (Pipeline)	3,975	4,585	(590)	-12.92	59,580	59,564	16	0.03		
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	23,320	13,895	9,625	70.28		
3 SWING SERVICE	0	0	0	0.00	407,767	0	407,767	0.00		
4 COMMODITY (Other)	792,885	763,698	29,187	3.82	6,507,381	6,753,869	(246,488)	-3.65		
5 DEMAND	180,098	192,218	(12,120)	-6.31	1,740,595	1,738,251	2,344	0.13		
6 OTHER	(200)	0	(200)	0.00	(700)	0	(700)	0.00		
<b>LESS END-USE CONTRACT</b>										
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
8 DEMAND	0	0	0	0.00	0	0	0	0.00		
9	0	0	0	0.00	0	0	0	0.00		
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	978,587	962,310	16,277	1.69	8,737,944	8,565,379	172,565	2.01		
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00		
14 TOTAL THERM SALES	925,585	956,159	(30,574)	-3.20	7,583,380	8,516,110	(932,730)	-10.95		
<b>THERMS PURCHASED</b>										
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,054,390	1,362,140	(307,750)	-22.59	18,403,330	18,579,760	(176,430)	-0.95		
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	3,952,610	2,321,261	1,631,349	70.28		
17 SWING SERVICE COMMODITY	0	0	0	0.00	336,660	0	336,660	0.00		
18 COMMODITY (Other) COMMODITY	1,055,358	1,362,140	(306,782)	-22.52	17,925,902	18,579,760	(653,858)	-3.52		
19 DEMAND BILLING DETERMINANTS ONLY	3,513,600	3,836,560	(322,960)	-8.42	25,986,160	27,631,940	(1,645,780)	-5.96		
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00		
<b>LESS END-USE CONTRACT</b>										
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22 DEMAND	0	0	0	0.00	0	0	0	0.00		
23	0	0	0	0.00	0	0	0	0.00		
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,055,358	1,362,140	(306,782)	-22.52	18,262,562	18,579,760	(317,198)	-1.71		
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27 TOTAL THERM SALES	1,430,868	1,362,140	68,728	5.05	17,672,074	18,460,280	(788,206)	-4.27		
<b>CENTS PER THERM</b>										
28 COMMODITY (Pipeline) (1/15)	0.377	0.335	0.042	12.49	0.324	0.321	0.003	0.99		
29 NO NOTICE SERVICE (2/18)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00		
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	121.121	0.000	121.121	0.00		
31 COMMODITY (Other) (4/18)	75.129	56.066	19.063	34.00	36.302	36.351	-0.049	-0.14		
32 DEMAND (5/19)	5.126	5.010	0.116	2.31	6.698	6.291	0.407	6.48		
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
<b>LESS END-USE CONTRACT</b>										
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
37 TOTAL COST OF PURCHASES (11/24)	82.726	70.647	22.079	31.25	47.846	46.101	1.746	3.79		
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
40 TOTAL COST OF THERMS SOLD (11/27)	68.391	70.647	-2.256	-3.19	49.445	46.399	3.046	6.56		
41 TRUE-UP (E-2)	-0.313	-0.313	0.000	0	-0.313	-0.313	0.000	0		
42 TOTAL COST OF GAS (40+41)	68.078	70.334	-2.256	-3.21	49.132	46.086	3.046	6.61		
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	68.421	70.688	-2.267	-3.21	49.379	46.318	3.061	6.61		
45 PGA FACTOR ROUNDED TO NEAREST .001	68.421	70.688	-2.267	-3.21	49.379	46.318	3.061	6.61		

COMPANY: FL DIV CUC  
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
EXHIBIT NO. \_\_\_\_\_  
DOCKET NO. 000003-GU  
CHESAPEAKE UTILITIES CORP.  
JAW-1  
PAGE \_\_\_\_ OF \_\_\_\_

ESTIMATED FOR THE PERIOD OF:

JAN 99 Through DEC 99

COST OF GAS PURCHASED	CURRENT MONTH:		OCTOBER				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
1 COMMODITY (Pipeline) 0.748732	2,976	3,113	(137)	-4.39	36,014	38,671	(2,657)	-8.87		
2 NO NOTICE SERVICE	1,369	1,829	(460)	-25.13	14,299	13,695	604	4.41		
3 SWING SERVICE	0	0	0	0.00	236,547	0	236,547	0.00		
4 COMMODITY (Other)	593,658	520,932	72,726	13.96	3,904,277	4,395,570	(491,293)	-11.18		
5 DEMAND	180,098	141,115	38,983	27.62	1,740,595	1,236,668	503,928	40.75		
6 OTHER	(150)	0	(150)	0.00	(459)	0	(459)	0.00		
<b>LESS END-USE CONTRACT</b>										
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
8 DEMAND	0	0	0	0.00	0	0	0	0.00		
9	0	0	0	0.00	0	0	0	0.00		
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	777,952	666,989	110,963	15.64	5,931,275	5,684,605	246,670	4.34		
12 NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00		
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00		
14 TOTAL THERM SALES	693,015	666,991	26,024	3.90	4,680,317	5,652,139	(971,822)	-17.19		
<b>THERMS PURCHASED</b>										
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	789,455	929,140	(139,685)	-15.03	11,120,966	12,059,745	(938,779)	-7.78		
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	232,107	211,457	20,650	9.77	2,423,623	1,505,291	918,332	61.01		
17 SWING SERVICE COMMODITY	0	0	0	0.00	202,083	0	202,083	0.00		
18 COMMODITY (Other) COMMODITY	790,180	929,140	(138,960)	-14.96	10,770,449	12,059,745	(1,289,296)	-10.69		
19 DEMAND BILLING DETERMINANTS ONLY	3,513,600	2,616,986	896,614	34.26	25,986,160	17,946,975	8,039,185	44.79		
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00		
<b>LESS END-USE CONTRACT</b>										
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22 DEMAND	0	0	0	0.00	0	0	0	0.00		
23	0	0	0	0.00	0	0	0	0.00		
24 TOTAL PURCHASES (+17+18+20)-(21+23)	790,180	929,140	(138,960)	-14.96	10,972,532	12,059,745	(1,087,213)	-9.02		
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27 TOTAL THERM SALES	1,071,336	929,140	142,196	15.30	10,659,840	11,979,163	(1,319,323)	-11.01		
<b>CENTS PER THERM</b>										
28 COMMODITY (Pipeline) (1/15)	0.377	0.335	0.042	12.52	0.324	0.321	0.003	0.99		
29 NO NOTICE SERVICE (2/16)	0.590	0.865	-0.275	-31.79	0.590	0.910	-0.320	-35.15		
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	117.054	0.000	117.054	0.00		
31 COMMODITY (Other) (4/18)	75.129	56.066	19.063	34.00	36.250	36.448	-0.198	-0.54		
32 DEMAND (5/19)	5.126	5.392	-0.267	-4.94	6.696	6.891	-0.193	-2.79		
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
<b>LESS END-USE CONTRACT</b>										
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
37 TOTAL COST OF PURCHASES (11/24)	98.453	71.786	26.667	37.15	54.056	47.137	6.919	14.68		
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
40 TOTAL COST OF THERMS SOLD (11/27)	72.615	71.786	0.829	1.16	55.641	47.454	8.187	17.25		
41 TRUE-UP (E-2)	-0.313	-0.313	0.000	0	-0.313	-0.313	0.000	0		
42 TOTAL COST OF GAS (40+41)	72.302	71.473	0.829	1.16	55.328	47.141	8.187	17.37		
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	72.666	71.832	0.834	1.16	55.607	47.378	8.228	17.37		
45 PGA FACTOR ROUNDED TO NEAREST .001	72.666	71.832	0.834	1.16	55.607	47.378	8.228	17.37		

COMPANY: FL DIV CUC  
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 000003-GU  
 CHESAPEAKE UTILITIES CORP.  
 JAW-1  
 PAGE \_\_\_\_ OF \_\_\_\_

ESTIMATED FOR THE PERIOD OF:

JAN 99 Through DEC 99

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	999	1,452	(453)	-31.21	23,566	20,893	2,673	12.79	
2 NO NOTICE SERVICE	460	0	460	0.00	9,021	0	9,021	0.00	
3 SWING SERVICE	0	0	0	0.00	171,220	0	171,220	0.00	
4 COMMODITY (Other)	199,227	242,766	(43,539)	-17.93	2,603,104	2,358,299	244,805	10.38	
5 DEMAND	0	51,103	(51,103)	-100.00	0	501,582	(501,582)	-100.00	
6 OTHER	(50)	0	(50)	0.00	(241)	0	(241)	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	200,635	295,321	(94,686)	-32.06	2,808,670	2,880,774	(74,104)	-2.57	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	232,570	289,166	(56,596)	-19.57	2,903,063	2,863,971	39,092	1.36	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	264,935	433,000	(168,065)	-38.81	7,282,364	6,520,015	762,349	11.89	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	77,893	98,543	(20,650)	-20.98	1,528,987	815,970	713,017	87.38	
17 SWING SERVICE COMMODITY	0	0	0	0.00	134,577	0	134,577	0.00	
18 COMMODITY (Other) COMMODITY	265,178	433,000	(167,822)	-38.76	7,155,453	6,520,015	635,438	9.75	
19 DEMAND BILLING DETERMINANTS ONLY	0	1,219,574	(1,219,574)	-100.00	0	9,684,965	(9,684,965)	-100.00	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	265,178	433,000	(167,822)	-38.76	7,290,030	6,520,015	770,015	11.81	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	359,532	433,000	(73,468)	-16.97	7,012,234	6,481,117	531,117	8.19	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.377	0.335	0.042	12.42	0.324	0.320	0.003	0.99	
29 NO NOTICE SERVICE (2/16)	0.590	0.000	0.590	0.00	0.590	0.000	0.590	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	127.229	0.000	127.229	0.00	
31 COMMODITY (Other) (4/18)	75.129	56.066	19.063	34.00	36.379	36.170	0.209	0.58	
32 DEMAND (5/19)	0.000	4.190	(4.190)	-100.00	0.000	5.179	(5.179)	-100.00	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	75.660	68.203	7.457	10.93	38.500	44.184	(5.683)	-12.86	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	55.805	68.203	(12.399)	-18.18	40.025	44.449	(4.423)	-9.95	
41 TRUE-UP (E-2)	(0.313)	(0.313)	0.000	0	(0.313)	(0.313)	0.000	0	
42 TOTAL COST OF GAS (40+41)	55.492	67.890	(12.399)	-18.26	39.712	44.136	(4.423)	-10.02	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	55.771	68.232	(12.461)	-18.26	39.912	44.358	(4.446)	-10.02	
45 PGA FACTOR ROUNDED TO NEAREST .001	55.771	68.232	(12.461)	-18.26	39.912	44.358	(4.446)	-10.02	

COMPANY: FL DIV CUC  
 PERIOD : JAN 00 THROUGH DEC 00  
 CURRENT MONTH: OCTOBER 2000

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)  
 Exhibit No. \_\_\_\_\_  
 Docket No. 000003-GU  
 Chesapeake Utilities Corp.  
 (JAW-1)  
 Page \_\_\_\_ of \_\_\_\_

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
<b>COMMODITY (Pipeline)</b> Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	1,362,140	4,565	0.00335
2 No Notice Commodity Adjustment	87,750	419	0.00477
3 Commodity Pipeline-Scheduled PTS	0	0	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0	0.00000
5 Commodity Adjustments - Off System Sales	(395,500)	(1,009)	0.00255
6 Commodity Pipeline-FTS to storage	0	0	0.00000
7 FGT Refund	0	0	0.00000
8 TOTAL COMMODITY (Pipeline)	1,054,390	3,975	0.00377
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
<b>SWING SERVICE</b> Schedule A-1			
9 Swing Service-Scheduled	0	0	0.00000
10 Alert Day Volumes-FGT	0	0	0.00000
11 Operational Flow Order Volumes-FGT	0	0	0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	0	0.00000
13 Other - Prior Period Adjustment	0	0	0.00000
14 Other	0	0	0.00000
15			
16 TOTAL SWING SERVICE	0	0	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
<b>COMMODITY (Other)</b> Schedule A-1			
17 Commodity Other-Scheduled	966,640	766,971	0.79344
18 Misc cashout - FGT	0	0	0.00000
19 Imbalance Cashout-Other Shippers	352,110	184,630	0.52435
20 Imbalance Cashout-Transporting Customers	132,108	48,448	0.36673
21 Prior Period Adjustment	0	0	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0	0.00000
23 Commodity Adjustment - Off System Sales	(395,500)	(207,164)	0.52380
24 TOTAL COMMODITY (Other)	1,055,358	792,885	0.75130
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
<b>DEMAND</b> Schedule A-1			
25 Demand (Pipeline)-Entitlement	10,079,960	440,450	0.04370
26 Less Relinquished to Others	(6,170,860)	(245,509)	0.03979
27 Demand adjustments- Prior Period	0	0	0.00000
28 Demand adjustments- Scheduled by Others	0	0	0.00000
29 Demand adjustments- Off System Sales	(395,500)	(14,843)	0.03753
30 Demand Adjustments - FGT refund	0	0	0.00000
31 TOTAL DEMAND	3,513,600	180,098	0.05126
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
<b>OTHER</b> Schedule A-1			
32 FGT - Refund	N/A	0	0.00000
33 Peak Shaving	N/A	0	0.00000
34 Correct taxes on cashouts	N/A	0	0.00000
35 Off System Sales Transaction Charge	N/A	(200)	0.00000
36 Transfer flex balance per PSC		0	0.00000
37 Other		0	0.00000
38			
39 TOTAL OTHER	0	(200)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

	CURRENT MONTH: OCTOBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1 lines 3,4)	792,885	763,698	(29,187)	-3.822%	6,915,148	6,753,869	(161,279)	-2.388%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	185,702	198,612	12,910	6.500%	1,822,795	1,811,510	(11,285)	-0.623%
3 TOTAL	978,587	962,310	(16,277)	-1.691%	8,737,943	8,565,379	(172,564)	-2.015%
4 FUEL REVENUES (NET OF REVENUE TAX)	925,585	956,159	30,574	3.198%	7,583,380	8,516,110	932,730	10.953%
5 TRUE-UP (COLLECTED) OR REFUNDED	6,151	6,151	0	0.000%	61,510	61,510	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	931,736	962,310	30,574	3.177%	7,644,890	8,577,620	932,730	10.874%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(46,851)	0	46,851	0.00%	(1,093,054)	12,241	1,105,295	9029.450%
8 INTEREST PROVISION-THIS PERIOD (21)	(5,974)	(95)	5,879	-6185.469%	(33,741)	451	34,192	7575.608%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,078,013)	(14,497)	1,063,516	-7336.111%	51,315	28,074	(23,241)	-82.785%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,151)	(6,151)	0	0.000%	(61,510)	(61,510)	0	0.000%
10a Adjusment for June 2000	41,913	0	(41,913)	0.000%	41,913	0	(41,913)	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,095,076)	(20,743)	1,074,333	-5179.244%	(1,095,077)	(20,744)	1,074,333	-5179.091%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,078,013)	(14,497)	1,063,516	-7336.111%	add to line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(1,131,015)	(20,648)	1,110,367	-5377.601%	If line 5 is a collection ( ) subtract from line 4			
14 TOTAL (12+13)	(2,209,028)	(35,145)	2,173,883	-6185.469%				
15 AVERAGE (50% OF 14)	(1,104,514)	(17,573)	1,086,942	-6185.469%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.490%	6.490%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.490%	6.490%	0.000	0.000%				
18 TOTAL (16+17)	12.980%	12.980%	0	0.000%				
19 AVERAGE (50% OF 18)	6.490%	6.490%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.541%	0.541%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	(5,974)	(95)	5,879	-6185.469%				

COMPANY:

FL DIV CUC

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO \_\_\_\_\_

DOCKET NO. 000003-GU

CHESAPEAKE UTILITIES CORP.

JAW-1

PAGE \_\_\_\_ OF \_\_\_\_

ACTUAL FOR THE PERIOD OF:

JAN 00 Through DEC 00

PRESENT MONTH:

OCTOBER

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 OCTOBER	DUKE		FTS-1	0	0	0	\$0	\$0	\$0		0.000
2 OCTOBER	DUKE		FTS-2	681,070	0	681,070	\$369,180	\$2,091	\$52,333		62.197
3 OCTOBER	DYNEGY		FTS-1	225,370	0	225,370	\$122,029	\$1,075	\$8,458		58.376
4 OCTOBER	DYNEGY		FTS-2	455,700	0	455,700	\$247,480	\$1,399	\$35,016		62.299
5 OCTOBER			FTS-1		0	0	\$0	\$0	\$0		0.000
6 OCTOBER				0	0	0	\$0	\$0	\$0		0.000
7											
8											
9											
10											
11											
12 TOTAL				1,362,140	0	1,362,140	\$738,689	\$4,565	\$95,808	0 0	61.599



COMPANY: FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO \_\_\_\_\_

FOR THE PERIOD OF:

JAN 00

Through

DEC 00

DOCKET NO. 000003-GU

CHESAPEAKE UTILITIES CORP

JAW-1

PAGE \_\_\_ OF \_\_\_

MONTH:

OCTOBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 DYNEGY	MOPS	0	0	0	0	0.00	0.00
2 DYNEGY	ZONE 1 POOL	700	679	21,700	21,049	5.24	5.40
3 DYNEGY	ZONE 2 POOL	430	417	13,330	12,930	5.31	5.47
4 DYNEGY	ZONE 3 POOL	1,139	1,105	35,309	34,250	5.24	5.40
5 DUKE	POOLING ZONE 1	723	701	22,413	21,741	5.23	5.39
6 DUKE	POOLING ZONE 2	823	798	25,513	24,748	5.29	5.45
7 DUKE	POOLING ZONE 3	723	701	22,413	21,741	5.22	5.38
8		0	0	0	0	0.00	0.00
9		0	0	0	0	0.00	0.00
10		0	0	0	0	0.00	0.00
11		0	0	0	0	0.00	0.00
12		0	0	0	0	0.00	0.00
13		0	0	0	0	0.00	0.00
14		0	0	0	0	0.00	0.00
15		0	0	0	0	0.00	0.00
16		0	0	0	0	0.00	0.00
17		0	0	0	0	0.00	0.00
18		0	0	0	0	0.00	0.00
19		0	0	0	0	0.00	0.00
20		0	0	0	0	0.00	0.00
21		0	0	0	0	0.00	0.00
22		0	0	0	0	0.00	0.00
23		0	0	0	0	0.00	0.00
24		0	0	0	0	0.00	0.00
25		0	0	0	0	0.00	0.00
26		0	0	0	0	0.00	0.00
27		0	0	0	0	0.00	0.00
28		0	0	0	0	0.00	0.00
29		0	0	0	0	0.00	0.00
30		0	0	0	0	0.00	0.00
31		0	0	0	0	0.00	0.00
32		0	0	0	0	0.00	0.00
33		0	0	0	0	0.00	0.00
34		0	0	0	0	0.00	0.00
35		0	0	0	0	0.00	0.00
35		0	0	0	0	0.00	0.00
36		0	0	0	0	0.00	0.00
37	TOTAL	4,538	4,401	140,678	136,459	5.25	5.41



COMPANY: FL DIV CUC					THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 EXHIBIT NO _____ DOCKET NO. 000003-GU CHESAPEAKE UTILITIES CORP JAW-1 PAGE ____ OF ____			
FOR THE PERIOD OF: JAN 00 Through DEC 00					CURRENT MONTH: OCTOBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE					
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%				
<b>THERM SALES (FIRM)</b>												
RESIDENTIAL	111,791	135,433	23,642	21.15%	1,910,456	2,079,932	169,476	8.87%				
COMMERCIAL	329,818	339,536	9,718	2.95%	3,887,474	3,721,975	(165,499)	-4.26%				
COMMERCIAL LARGE VOLUME	124,223	155,043	30,820	24.81%	1,191,700	1,293,232	101,532	8.52%				
INDUSTRIAL	1,680,084	1,669,600	(10,484)	-0.62%	16,168,411	18,190,027	2,021,616	12.50%				
LARGE VOLUME CONTRACT TRANSP	3,182,020	2,679,470	(502,550)	-15.79%	42,996,130	44,339,640	1,343,510	3.12%				
SPECIAL CONTRACT TRANSP	1,812,840	1,930,156	117,316	6.47%	20,032,660	18,226,322	(1,806,338)	-9.02%				
TOTAL FIRM	7,240,776	6,909,238	(331,538)	-4.58%	86,186,831	87,851,128	1,664,297	1.93%				
<b>THERM SALES (INTERRUPTIBLE)</b>												
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%				
INTERRUPTIBLE	778,792	1,108,694	329,902	42.36%	11,139,824	12,137,689	997,865	8.96%				
OFF SYSTEM SALES	395,500	0	(395,500)	-100.00%	1,076,290	0	(1,076,290)	-100.00%				
TOTAL INTERRUPTIBLE	1,174,292	1,108,694	(65,598)	-5.59%	12,216,114	12,137,689	(78,425)	-0.64%				
TOTAL THERM SALES	8,415,068	8,017,932	(397,136)	-4.72%	98,402,945	99,988,817	1,585,872	1.61%				
<b>NUMBER OF CUSTOMERS (FIRM)</b>					AVG. NO. OF CUSTOMERS PERIOD TO DATE							
RESIDENTIAL	8,953	9,901	948	10.59%	90,256	95,500	5,244	5.81%				
COMMERCIAL	802	873	71	8.85%	8,069	8,433	364	4.51%				
COMMERCIAL LARGE VOLUME	24	25	1	4.17%	246	250	4	1.63%				
INDUSTRIAL	42	21	(21)	-50.00%	423	210	(213)	-50.35%				
LARGE VOLUME CONTRACT TRANSP	3	4	1	33.33%	30	40	10	33.33%				
SPECIAL CONTRACT TRANSP	3	4	1	33.33%	30	40	10	33.33%				
TOTAL FIRM	9,827	10,828	1,001	10.19%	99,054	104,473	5,419	5.47%				
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					AVG. NO. OF CUSTOMERS PERIOD TO DATE							
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%				
INTERRUPTIBLE	14	13	(1)	-7.14%	139	127	(12)	-8.63%				
OFF SYSTEM SALES	2	0	(2)	-100.00%	7	0	(7)	-100.00%				
TOTAL INTERRUPTIBLE	16	13	(3)	-18.75%	146	127	(19)	-13.01%				
TOTAL CUSTOMERS	9,843	10,841	998	10.14%	99,200	104,600	5,400	5.44%				
<b>THERM USE PER CUSTOMER</b>												
RESIDENTIAL	12	14	1	9.55%	21	22	1	2.89%				
COMMERCIAL	411	389	(22)	-5.43%	482	441	(40)	-8.39%				
COMMERCIAL LARGE VOLUME	5,176	6,202	1,026	19.82%	4,844	5,173	329	6.78%				
INDUSTRIAL	40,002	79,505	39,503	98.75%	38,223	86,619	48,396	126.61%				
LARGE VOLUME CONTRACT TRANSP	1,060,673	669,868	(390,806)	-36.85%	1,433,204	1,108,491	(324,713)	-22.66%				
SPECIAL CONTRACT TRANSP	604,280	482,539	(121,741)	-20.15%	667,755	455,658	(212,097)	-31.76%				
INTERRUPTIBLE	55,628	85,284	29,656	53.31%	80,143	95,572	15,430	19.25%				
OFF SYSTEM SALES	197,750	0	(197,750)	-100.00%	153,756	0	(153,756)	-100.00%				





CENTRAL FLORIDA GAS COMPANY  
THERM SALES AND CUSTOMER DATA  
MONTH OF OCTOBER 2000

	CURRENT MONTH				AVG THERM	
	THERM SALES		# CUSTOMERS		USAGE/CUSTOMER	
	2000	1999	2000	1999	2000	1999
GS RESIDENTIAL	111,592	111,960	8,941 ✓	8,586	12	13
RES ANNUAL CONTRACT SVC	199	245	12 ✓	15	17	16
GS COMMERCIAL	329,818	338,482	802 ✓	789	411	429
GS COMMERCIAL LG VOLUME	124,223	122,779	24 ✓	23	5,176	5,338
GS INDUSTRIAL	505,504	373,633	20 ✓	23	25,275	16,245
INDUSTRIAL INTERRUPTIBLE	359,532 ✓	770,563	8 ✓	11	44,942	70,051
OFF SYSTEM SALES	395,500 ✓		2 ✓		197,750	0
<b>SUBTOTAL SALES</b>	<b>1,826,368</b>	<b>1,717,662</b>	<b>9,809</b>	<b>9,447</b>	<b>273,583</b>	<b>92,093</b>
FIRM TRANSPORTATION	1,174,580	982,060	22 ✓	18	53,390	54,559
INTER TRANSPORTATION	419,260 ✓	280,440	6 ✓	3	69,877	93,480
ITS TRANSPORTATION						0
LVCTS	3,182,020 ✓	3,878,860	3	3	1,060,673	1,292,953
SPECIAL CONTRACT	1,812,840 ✓	1,795,020	3	3	604,280	598,340
<b>SUBTOTAL TRANSPORTATION</b>	<b>6,598,700</b>	<b>6,936,380</b>	<b>34</b>	<b>27</b>	<b>1,788,220</b>	<b>2,030,332</b>
<b>TOTAL DELIVERIES</b>	<b>8,415,068 ✓</b>	<b>8,654,042</b>	<b>9,843 ✓</b>	<b>9,474</b>	<b>855</b>	<b>913</b>

	YEAR TO DATE					
	THERM SALES		# CUSTOMERS		USAGE/CUSTOMER	
	2000	1999	2000	1999	2000	1999
GS RESIDENTIAL	1,906,871	1,709,679	9,012	8,698	212	197
RES ANNUAL CONTRACT SVC	3,585	4,074	13	16	276	255
GS COMMERCIAL	3,887,474	3,751,398	807	798	4,817	4,701
GS COMMERCIAL LG VOLUME	1,191,700	1,263,238	25	25	47,668	50,530
GS INDUSTRIAL	3,670,210	5,346,355	20	22	183,511	243,016
INDUSTRIAL INTERRUPTIBLE	7,012,234	7,257,315	9	12	779,137	604,776
OFF SYSTEM SALES	1,076,290	2,071,570	1	1	1,076,290	2,071,570
<b>SUBTOTAL SALES</b>	<b>18,748,364</b>	<b>21,403,629</b>	<b>9,887</b>	<b>9,572</b>	<b>2,091,910</b>	<b>2,975,044</b>
FIRM TRANSPORTATION	12,498,201	10,568,320	22	19	568,100	556,227
INTER TRANSPORTATION	4,127,590	3,538,116	5	2	825,518	1,769,058
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	42,996,130	46,441,890	3	3	14,332,043	15,480,630
SPECIAL CONTRACT	20,032,660	16,768,490	3	3	6,677,553	5,589,497
<b>SUBTOTAL TRANSPORTATION</b>	<b>79,654,581</b>	<b>77,316,816</b>	<b>33</b>	<b>27</b>	<b>22,403,215</b>	<b>23,395,412</b>
<b>TOTAL DELIVERIES</b>	<b>98,402,945</b>	<b>98,720,445</b>	<b>9,920</b>	<b>9,599</b>	<b>9,920</b>	<b>10,284</b>

	12 MOS. ENDED					
	THERM SALES		# CUSTOMERS		AVG THERM	
	2000	1999	2000	1999	2000	1999
GS RESIDENTIAL	2,301,225	1,991,698	8,991	8,658	256	230
RES ANNUAL CONTRACT SVC	4,550	4,771	14	16	325	298
GS COMMERCIAL	4,712,581	4,463,663	807	798	5,840	5,594
GS COMMERCIAL LG VOLUME	1,506,196	1,574,988	24	25	62,758	63,000
GS INDUSTRIAL	4,397,911	6,350,394	21	23	209,424	276,104
INDUSTRIAL INTERRUPTIBLE	8,525,865	8,768,912	9	12	947,318	730,743
OFF SYSTEM SALES	1,076,290	2,483,570	1	1	1,076,290	2,483,570
<b>SUBTOTAL SALES</b>	<b>22,524,618</b>	<b>25,637,996</b>	<b>9,867</b>	<b>9,533</b>	<b>2,302,211</b>	<b>3,559,538</b>
FIRM TRANSPORTATION	15,263,031	13,445,360	22	19	693,774	707,651
INTER TRANSPORTATION	4,869,670	4,151,076	4	3	1,217,418	1,383,692
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	51,996,680	54,677,120	3	3	17,332,227	18,225,707
SPECIAL CONTRACT	24,454,830	19,985,522	3	3	8,151,610	6,661,841
<b>SUBTOTAL TRANSPORTATION</b>	<b>96,584,211</b>	<b>92,259,078</b>	<b>32</b>	<b>28</b>	<b>27,395,028</b>	<b>26,978,690</b>
<b>TOTAL DELIVERIES</b>	<b>119,108,829</b>	<b>117,897,074</b>	<b>9,899</b>	<b>9,561</b>	<b>12,032</b>	<b>12,331</b>



Chesapeake Utilities Corporation  
 P. O. BOX 960  
 WINTER HAVEN, FL 33882-0960

Invoice No: **SR00100425**  
 Customer No: 202882-01  
 Customer Fax: (941) 294-3895

Payment by wire transfer:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 CHASE MANHATTAN BANK  
 NEW YORK, NY  
 ABA # 021000021  
 Account #

Invoice Date: November 7, 2000  
 Payment Terms: Due November 25, 2000  
 unless otherwise provided in effective contract

Remit by check to:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 P. O. BOX 201204  
 HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>FLORIDA GAS TRANSMISSION COMPANY:</b>						
10/00	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	22,413	5.2300	117,219.99
10/00	5430 - ZONE 1	7995	Pooling\Zone 2 CS # 8	25,513	5.2900	134,963.77
10/00	B2B1500	716	Pooling\Zone 3 CS #11	22,413	5.2200	116,995.86
<b>** Invoice Totals</b>				<b>70,339</b>		<b>\$369,179.62</b>

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 260-8913.

# DYNEGY

**Dynegy Marketing and Trade**  
 P.O. Box 730508  
 Dallas, Texas 75373-0508  
 Phone: 713/507-6410  
 Fax: 713/507-3787

INVOICE NO.: 191974-00  
 INVOICE DATE: 11-09-00  
 CONTRACT NO.: 3286  
 CLIENT CONTACT: SMN  
 TERMS: Net Due On or Before 11-20-00  
 Volumes: MMBTUs  
 Prices : US Dollars

T  
O

CHESAPEAKE UTILITIES CORPORATION  
 1015 6TH STREET N.W.  
 WINTER HAVEN FL 33882  
 BARRY PORTER  
 (863)-293-1053  
 #2659103  
 2112\*1508

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated October 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via  FLORIDA GAS TRANSMISSION COMPANY			
ZONE 1 POOL	21,700	5.240000	113,708.00
ZONE 2 POOL	13,330	5.310000	70,782.30
ZONE 3 POOL	35,309	5.240000	185,019.16
KEEP WHOLE	2,828,143	.010000	28,281.43
Wire To: BANK ONE, NA Chicago, IL ABA #071000013 ACCOUNT # CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Monika Morgan at (713)-507-6716. Support for your payment should be Faxed to (713)-507-3787, or send via email to MDMO@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
<b>TOTAL INVOICE</b>	<b>70,339 MMBTUs</b>		<b>397,790.89</b>

APPROVAL \_\_\_\_\_

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/El Paso Energy Affiliate

DATE	10/31/00
DUE	11/10/00
INVOICE NO.	38370
TOTAL AMOUNT DUE	\$159,369.03

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION  
 ATTN: SMITH, JENNIE  
 POST OFFICE BOX 960  
 WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account #  
 ABA #

CONTRACT: 5057      SHIPPER: CHESAPEAKE UTILITIES CORPORATION      SAP CUSTOMER NO: 4000002566      PLEASE CONTACT JAMES CRAMER  
 TYPE: FIRM TRANSPORTATION      LEGAL ENTITY NO: 4175      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: B27335183      OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
				10/00	A	RES	0.3687	0.0066		0.3753	840,255	\$315,347.70
				10/00	A	NMR	0.0590			0.0590	31,000	\$1,829.00
				10/00	A	TRL	0.3687	0.0066		0.3753	(3,565)	(\$1,337.94)
				10/00	A	TRL	0.3687	0.0066		0.3753	(19,220)	(\$7,213.27)
				10/00	A	TRL	0.3687	0.0066		0.3753	(6,045)	(\$2,268.69)
				10/00	A	TRL	0.3687	0.0066		0.3753	(1,705)	(\$639.89)
				10/00	A	TRL	0.3687	0.0066		0.3753	(1,550)	(\$581.72)
				10/00	A	TRL	0.3687	0.0066		0.3753	(2,976)	(\$1,116.89)
				10/00	A	TRL	0.3687	0.0066		0.3753	(4,588)	(\$1,721.88)
				10/00	A	TRL	0.3687	0.0066		0.3753	(1,705)	(\$639.89)
				10/00	A	TRL	0.3687	0.0066		0.3753	(3,472)	(\$1,303.04)
				10/00	A	TRL	0.3687	0.0066		0.3753	(3,007)	(\$1,128.53)
				10/00	A	TRL	0.3687	0.0066		0.3753	(4,340)	(\$1,628.80)
				10/00	A	TRL	0.3687	0.0066		0.3753	(11,935)	(\$4,479.21)
				10/00	A	TRL	0.3687	0.0066		0.3753	(6,975)	(\$2,617.72)
				10/00	A	TRL	0.3687	0.0066		0.3753	(53,630)	(\$20,127.34)
				10/00	A	TRL	0.3687	0.0066		0.3753	(152,458)	(\$57,217.49)
				10/00	A	TRL	0.3687	0.0066		0.3753	(1,674)	(\$628.25)
				10/00	A	TRL	0.3687	0.0066		0.3753	(775)	(\$290.86)
				10/00	A	TRL	0.3687	0.0066		0.3753	(1,085)	(\$407.20)
				10/00	A	TRL	0.3687	0.0066		0.3753	(1,705)	(\$639.89)
				10/00	A	TRL	0.3687	0.0066		0.3753	(9,300)	(\$3,490.29)

*Tenneco*  
*James Hardie*  
*Inter Paper*  
*Heart of FL*  
*Ennis Drum*  
*Washington*  
*W. H. H.*  
*W. H. H.*  
*Protonics*  
*Super*  
*Box USA*  
*Master Container*  
*Fla Brick*  
*Allmax*  
*Polk Power*  
*Ytong*  
*Velda*  
*Velda*  
*Armaz*  
*PCI*



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

DATE	10/31/00	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA # 111000012
DUE	11/10/00		
INVOICE NO.	38370		
TOTAL AMOUNT DUE	\$159,369.03		

CONTRACT: 5057	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	SAP CUSTOMER NO: 4000002566	PLEASE CONTACT JAMES CRAMER
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 4175	AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO: 827335183	OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PRD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
				10/00	A	TRL	0.3687	0.0066		0.3753	(62,000)	(\$23,268.60)
				10/00	A	TRL	0.3687	0.0066		0.3753	(5,239)	(\$1,966.20)
				10/00	A	TRL	0.3687	0.0066		0.3753	(2,945)	(\$1,105.26)
				10/00	A	TRL	0.3687	0.0066		0.3753	(1,953)	(\$732.96)
				10/00	A	TRL	0.3687	0.0066		0.3753	(930)	(\$349.03)
				10/00	A	TRL	0.3687	0.0066		0.3753	(93)	(\$34.90)
				10/00	A	TRL	0.3687	0.0066		0.3753	(1,953)	(\$732.96)
				10/00	A	TRL	0.3687	0.0066		0.3753	(18,600)	(\$6,980.58)
				10/00	A	TRL	0.3687	0.0066		0.3753	(3,192)	(\$1,198.33)
				10/00	A	TRL	0.3687	0.0066		0.3753	(9,486)	(\$3,560.10)
				10/00	A	TRL	0.3687	0.0066		0.3753	(22,382)	(\$8,399.96)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 10/00.											450,771	\$159,369.03





**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

DATE	10/31/00	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # ABA # 112000014
DUE	11/10/00		
INVOICE NO.	38476		
TOTAL AMOUNT DUE	\$3,618.27		

CONTRACT: 5837      SHIPPER: CHESAPEAKE UTILITIES CORPORATION      SAP CUSTOMER NO: 4000002566      PLEASE CONTACT  
 LEGAL ENTITY NO: 4175      AT ( ) -      WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 827335183      OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		PDI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			10/00	A	RES	0.3687	0.0066		0.3753	9.641	\$3,618.27
TOTAL FOR CONTRACT 5837 FOR MONTH OF 10/00.											9.641	\$3,618.27

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$18.32	\$3,636.59
1999	0.0076	\$9.64	\$3,627.91
2000	0.0066	\$0.00	\$3,618.27

\*\*\* END OF INVOICE 38476 \*\*\*

INVREMIT

FLORIDA GAS TRANSMISSION  
INVOICE REMITTANCE STATEMENT FOR LE 4175 FOR ACCOUNTING PERIOD 10/01/00  
For Cycle 1 Invoices

31-OCT-2000 08:22  
Page 1

SAP CUSTOMER NBR	LE NBR	DUNS NBR	CUSTOMER NAME AND ADDRESS	CUSTOMER CONTACT
4000002566	4175	827335183	CHESAPEAKE UTILITIES CORPORATION POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	SMITH, JENNIE (941) 294-8675

  

SHIPPER SAP NBR	SHIPPER NAME	INVOICE NBR	INVOICE AMOUNT
4000002566	CHESAPEAKE UTILITIES CORPORATION	38347	94,281.14
4000002566	CHESAPEAKE UTILITIES CORPORATION	38370	159,369.03
4000002566	CHESAPEAKE UTILITIES CORPORATION	38476	3,618.27
	TOTAL		\$ 257,268.44
	Plus Total for Voluntary GRI		-----
	GRAND TOTAL REMITTED		*****

Your FGI rep is JAMES CRAMER. Please advise him/her of your remittance by calling (713)853-6879 or by faxing this completed Remittance Statement to (713)853-6756.

\*\*\* End of INVREMIT Report \*\*\*









**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/El Paso Energy Affiliate

DATE	11/10/00	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960		Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # ABA #
DUE	11/20/00			
INVOICE NO.	38619			
TOTAL AMOUNT DUE	(\$59,537.20)			

CONTRACT: 5057	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	SAP CUSTOMER NO: 400002566	PLEASE CONTACT JAMES CRAMER
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 4175	AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO: 827335183	OR CODE LIST

PDI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.		PDI NO.	DRN No.				BASE	SURCHARGES	DISC		

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$1,096.16	(\$58,441.04)
1999	0.0075	\$1,069.97	(\$58,467.23)
2000	0.0072	\$1,063.92	(\$58,473.28)

\*\*\* END OF INVOICE 38619 \*\*\*



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

DATE	11/10/00	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # ABA # 11100012
DUE	11/20/00		
INVOICE NO.	38738		
TOTAL AMOUNT DUE	\$113.86		

CONTRACT: 5837	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	SAP CUSTOMER NO: 4000002566	PLEASE CONTACT	
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 4175	AT ( ) -	WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO: 827335183	OR CODE LIST	

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	BASE	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.					SURCHARGES	DISC	NET		
	Usage Charge	16188	3197	10/00	A	COM	0.0312	0.0165		0.0477	2,387	\$113.86
TOTAL FOR CONTRACT 5837 FOR MONTH OF 10/00.											2,387	\$113.86

Gas Research Institute (GRI) Contributions:			
Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project(s)	Project Area(s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$3.82	\$117.68
1999	0.0075	\$0.71	\$114.57
2000	0.0072	\$0.00	\$113.86

\*\*\* END OF INVOICE 38738 \*\*\*

FLORIDA DIVISION  
CHESAPEAKE UTILITIES CORPORATION  
WEIGHTED AVERAGE COST OF GAS  
Oct-00  
ACTUAL

FLORIDA DIVISION  
CHESAPEAKE UTILITIES CORPORATION  
WEIGHTED AVERAGE COST OF GAS  
Oct-00  
J-14 JOURNAL ENTRY

FTS-1 SERVICE	BILLING DETERMINANTS (THERMS)	RATE	REF. A-1/MT-AO	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
RESERVATION CHARGE-FTS-1 (5057 & 5837 & 5970)	2,882,120	0.03753		100,859.94	100,859.94		80450	100,859.94
RESERVATION CHARGE-FTS-2 (3609)	1,226,980	0.07684		94,281.14	94,281.14		80450	94,281.14
PLUS RES BILLED TO OTHERS- SCH TO CUC		0.00000			0.00		80450	0.00
PLUS- PR PD ADJ RESERVATION		0.03772			0.00		80450	0.00
LESS OFF SYSTEM SALES - RES	(395,500)	0.03753		(14,843.12)	(14,843.12)		4894	(14,843.12)
NO NOTICE RESERVATION CHARGE	310,000	0.00590		1,829.00	1,829.00		80430	1,829.00
NO NOTICE USAGE CHARGES	87,750	0.00477		418.57	418.57		80440	418.57
USAGE CHARGE-FTS-1 (5057 & 5970 & 5837)	225,370	0.00477		1,075.02	1,075.02		80440	1,075.02
USAGE CHARGE-FTS-2	1,136,770	0.00307		3,489.87	3,489.87		80440	3,489.87
USAGE ADJUSTMENTS - B/14		0.00000			0.00		80440	0.00
STORAGE FEES		0.00000			0.00		80445	0.00
PLUS USAGE BILLED TO OTHERS-SCH TO CUC		0.00000			0.00		80440	0.00
LESS OFF SYSTEM SALES - USAGE	(395,500)	0.00255		(1,008.53)	(1,008.53)		4894	(1,008.53)
CITY-GATE COG - CUC SCHEDULED	966,640	0.79344		766,970.51	766,970.51		80415	766,970.51
PLUS COMMOD SCHEDULED BY OTHERS TO CUC		0.00000			0.00		80415	0.00
PLUS CITY GATE COG- PR PD ADJ	0	0.00000		0.00	0.00		80415	0.00
LESS OFF SYSTEM SALES - COMMOD	(395,500)	0.52380		(207,164.02)	(207,164.02)		4894	(207,164.02)
ALERT DAY CHARGE/CREDIT	0	0.00000		0.00	0.00		80435	0.00
CNG GAS COST	0	0.00000		0.00	0.00		80450	0.00
OFF SYSTEM SALES REVENUE SHARING		0.00000		(200.00)	(200.00)		4894	(200.00)
FGT REFUND - GRI		0.00000		0.00	0.00		80450	0.00
IMBALANCE CASHOUT/FGT	0	0.00000		0.00	0.00		80435	0.00
IMBALANCE CASHOUT ADJ - OTHER				0.00	0.00		VAR	0.00
IMBALANCE CASHOUT/CUC PURCH	174,717	0.45575		79,626.67	79,626.67		80435	79,626.67
IMBALANCE CASHOUT/CUC SALES	(42,609)	0.73173		(31,178.25)	(31,178.25)		48921	(31,178.25)
RESERVATION ADJUSTMENT 11/97		0.00000			0.00		80450	0.00
IMBALANCE CASHOUT/OTHERS	352,110	0.52435		184,630.46	184,630.46		80435	184,630.46
REVENUE SHARING - PIPELINE INTEREST					0.00		80490	0.00
					0.00		431	0.00
<b>SUBTOTAL FTS SERVICE</b>				<b>978,587.26</b>	<b>978,587.26</b>	<b>0.00</b>	<b>SUBTOTAL FTS-1</b>	<b>978,587.26</b>
<b>ITS - 1 SERVICE</b>						<b>0.00</b>		
USAGE CHARGE		0.00000				0.00	80441	0.00
CITY-GATE COG		0.00000		0.00		0.00	80416	0.00
<b>SUBTOTAL ITS - 1 SERVICE</b>				<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>ITS - 1 SERVICE</b>	<b>0.00</b>
<b>TOTAL COST OF GAS</b>				<b>978,587.26</b>	<b>978,587.26</b>	<b>0.00</b>	<b>TOTAL GAS COSTS</b>	<b>978,587.26</b>
LESS INTEREST				0.00	0.00	0.00		
PLUS PEAK SHAVING			LINE 5	0.00	0.00	0.00		
<b>SUBTOTAL SYSTEM SUPPLY PURCHASES</b>	<b>1,055,358</b>		<b>TOTAL GAS COST TO RECOVER</b>	<b>978,587.26</b>	<b>978,587.26</b>	<b>0.00</b>		
FIRM TRANSP. SCHED FOR OTHERS-ON FGT	6,732,390		WACOG TO APPLY TO COMPANY USE	0.92728				
INTERR. TRANSP. SCHED FOR OTHERS-ON FGT	0							
<b>TOTAL PURCH. AND DELIV. TO OTHERS</b>	<b>7,787,748</b>							
<b>ALLOCATED TRANSPORTATION PER FGT</b>								
FIRM TRANSPORTATION ALLOCATED	966,640							
NO NOTICE ALLOCATED	87,750		Input - FGT Sheet					
ALERT DAY ACCT ALLOCATED	0		Does not require adj. in column F. In reconciliation					
INTERR. TRANSPORTATION-ALLOC.								
THIRD PARTY TRANSPORTATION	6,771,740		(39,350) MISC ADJUST-N. FL. Reception Center/Trenton/Lancaster Prison					
INC/DEC IN OPERATOR ACCT	281,520		(395,500) MISC ADJUST - Off system sale					
			(281,520) FGT OPERATOR ACCT					
<b>TOTAL MEASURED THERMS PER FGT BILL</b>	<b>8,087,650</b>		(87,750) NNTS					
			0 Other Misc.					
<b>DIFFERENCE</b>	<b>(299,902)</b>		132,108 IMBALANCE CASHOUT WITH CUSTOMERS					
			0 IMBALANCE CASHOUT WITH FGT					
			352,110 IMBALANCE CASHOUT WITH OTHERS					
			(299,902) TOTAL VARIANCE					

\* Total Scheduled per FGT - Split between CFG & Transportation