

**Florida  
Power**  
CORPORATION

**JAMES A. MCGEE**  
SENIOR COUNSEL

November 30, 2000

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

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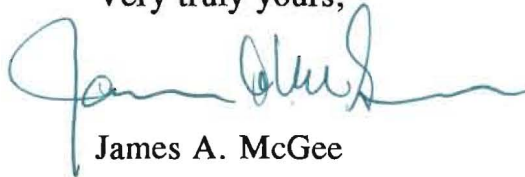
Re: Docket No. 000001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of October 2000.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.


Very truly yours,

  
James A. McGee

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**CERTIFICATE OF SERVICE**

Docket No. 000001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of October 2000 have been furnished to the following individuals by regular U.S. Mail this 30th day of November, 2000:

Matthew M. Childs, Esquire  
Steel, Hector & Davis  
215 South Monroe, Suite 601  
Tallahassee, FL 32301-1804

Stephen C. Burgess, Esquire  
Office of the Public Counsel  
111 West Madison Street  
Room 812  
Tallahassee, FL 32399-1400

Jeffrey A. Stone, Esquire  
Russell A. Badders, Esquire  
Beggs and Lane  
P. O. Box 12950  
Pensacola, FL 32576-2950


Joseph A. McGlothlin, Esquire  
Vicki Gordon Kaufman, Esquire  
McWhirter, Reeves, McGlothlin,  
Davidson, Decker, Kaufman,  
Arnold & Steen, P.A.  
117 S. Gadsden Street  
Tallahassee, FL 32301

Lee L. Willis, Esquire  
James D. Beasley, Esquire  
Ausley & McMullen  
P. O. Box 391  
Tallahassee, FL 32302

John McWhirter, Jr.  
McWhirter, Reeves, McGlothlin,  
Davidson, Decker, Kaufman,  
Arnold & Steen, P.A.  
400 North Tampa Street, Suite 2450  
Tampa, FL 33602-5126

Wm. Cochran Keating, IV  
Staff Counsel  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Norman Horton, Jr., Esquire  
Messer, Caparello & Self  
P. O. Box 1876  
Tallahassee, FL 32302

  
\_\_\_\_\_  
Attorney

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
OCTOBER 2000

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	62,730,262	42,550,595	20,179,667	47.4	2,729,149	2,483,074	246,075	9.9	2.2985	1.7136	0.5849	34.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	536,947	498,449	38,498	7.7	536,947	533,100	3,847	0.7	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,591,597	0	1,591,597	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,962,943)	1,808,000	(4,770,943)	(263.9)	108,855	0	108,855	0.0	(2.7219)	0.0000	(2.7219)	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
<b>5 TOTAL COST OF GENERATED POWER</b>	<b>61,895,863</b>	<b>44,857,044</b>	<b>17,038,819</b>	<b>38.0</b>	<b>2,838,004</b>	<b>2,483,074</b>	<b>354,930</b>	<b>14.3</b>	<b>2.1810</b>	<b>1.8065</b>	<b>0.3745</b>	<b>20.7</b>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	3,980,782	3,005,522	975,260	32.5	277,469	208,824	68,645	32.9	1.4347	1.4393	(0.0046)	(0.3)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SC	12,400	0	12,400	0.0	350	0	350	0.0	3.5429	0.0000	3.5429	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A	1,495,206	2,481,654	(986,448)	(39.8)	20,111	60,829	(40,718)	(66.9)	7.4348	4.0797	3.3551	82.2
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,427,789	9,992,217	1,435,572	14.4	479,304	528,637	(49,333)	(9.3)	2.3842	1.8902	0.4940	26.1
<b>12 TOTAL COST OF PURCHASED POWER</b>	<b>16,916,176</b>	<b>15,479,393</b>	<b>1,436,783</b>	<b>9.3</b>	<b>777,234</b>	<b>798,290</b>	<b>(21,056)</b>	<b>(2.6)</b>	<b>2.1765</b>	<b>1.9391</b>	<b>0.2374</b>	<b>12.2</b>
<b>13 TOTAL AVAILABLE MWH</b>					<b>3,615,238</b>	<b>3,281,364</b>	<b>333,874</b>	<b>10.2</b>				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(110,026)	0	(110,026)	0.0	(4,302)	0	(4,302)	0.0	2.5576	0.0000	2.5576	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(84,217)	0	(84,217)	0.0	(4,302)	0	(4,302)	0.0	1.9576	0.0000	1.9576	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(5,484,183)	(2,256,789)	(3,227,394)	143.0	(176,872)	(111,651)	(65,021)	58.2	3.1042	2.0213	1.0829	53.6
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(903,467)	(535,927)	0	0.0	(176,872)	(111,651)	(65,021)	58.2	0.5114	0.4800	0.0314	6.5
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(11,811,837)	(5,953,887)	(5,857,950)	98.4	(260,176)	(232,510)	(27,666)	11.9	4.5399	2.5607	1.9792	77.3
<b>18 TOTAL FUEL COST AND GAINS ON POWER SALES</b>	<b>(18,393,731)</b>	<b>(8,746,803)</b>	<b>(9,647,128)</b>	<b>110.3</b>	<b>(441,150)</b>	<b>(344,161)</b>	<b>(96,989)</b>	<b>28.2</b>	<b>4.1695</b>	<b>2.5414</b>	<b>1.6281</b>	<b>64.1</b>
19 NET INADVERTENT AND WHEELED INTERCHANGE					3,421	0	3,421					
<b>20 TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>60,418,308</b>	<b>51,589,834</b>	<b>8,828,474</b>	<b>17.1</b>	<b>3,177,508</b>	<b>2,937,203</b>	<b>240,305</b>	<b>8.2</b>	<b>1.9014</b>	<b>1.7564</b>	<b>0.1450</b>	<b>8.3</b>
21 NET UNBILLED	(5,607,317)	(7,080,176)	1,472,859	(20.8)	294,899	403,101	(108,202)	(26.8)	(0.1685)	(0.2238)	0.0553	(24.7)
22 COMPANY USE	159,349	263,464	(104,115)	(39.5)	(8,380)	(15,000)	6,620	(44.1)	0.0048	0.0083	(0.0035)	(42.2)
23 T & D LOSSES	2,601,292	2,840,231	(238,939)	(8.4)	(136,807)	(161,705)	24,898	(15.4)	0.0782	0.0898	(0.0116)	(12.9)
<b>24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)</b>	<b>60,418,308</b>	<b>51,589,834</b>	<b>8,828,474</b>	<b>17.1</b>	<b>3,327,220</b>	<b>3,163,599</b>	<b>163,621</b>	<b>5.2</b>	<b>1.8159</b>	<b>1.6307</b>	<b>0.1852</b>	<b>11.4</b>
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,271,728)	(1,525,697)	(746,031)	48.9	(125,054)	(83,559)	(31,495)	33.7	1.8166	1.6307	0.1859	11.4
<b>26 JURISDICTIONAL KWH SALES</b>	<b>58,146,580</b>	<b>50,064,137</b>	<b>8,082,443</b>	<b>16.1</b>	<b>3,202,167</b>	<b>3,070,040</b>	<b>132,127</b>	<b>4.3</b>	<b>1.8159</b>	<b>1.6307</b>	<b>0.1852</b>	<b>11.4</b>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	58,268,688	50,194,303	8,074,385	16.1	3,202,167	3,070,040	132,127	4.3	1.8197	1.6350	0.1847	11.3
28 PRIOR PERIOD TRUE-UP	612,181	612,181	0	0.0	3,202,167	3,070,040	132,127	4.3	0.0191	0.0199	(0.0008)	(4.0)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,202,167	3,070,040	132,127	4.3	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,202,167	3,070,040	132,127	4.3	0.0000	0.0000	0.0000	0.0
<b>29 TOTAL JURISDICTIONAL FUEL COST</b>	<b>58,880,869</b>	<b>50,806,484</b>	<b>8,074,385</b>	<b>15.9</b>	<b>3,202,167</b>	<b>3,070,040</b>	<b>132,127</b>	<b>4.3</b>	<b>1.8388</b>	<b>1.6549</b>	<b>0.1839</b>	<b>11.1</b>
<b>30 REVENUE TAX FACTOR</b>									<b>1.00072</b>	<b>1.00072</b>	<b>0.0000</b>	<b>0.0</b>
31 FUEL COST ADJUSTED FOR TAXES									1.8401	1.6561	0.1840	11.1
32 GPIF	87,325	87,262			3,202,167	3,070,040			0.0027	0.0028	(0.0001)	(3.6)
<b>33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH</b>									<b>1.843</b>	<b>1.659</b>	<b>0.184</b>	<b>11.1</b>

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
TEN MONTH PERIOD ENDING - OCTOBER, 2000

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
	AMOUNT				AMOUNT	AMOUNT			AMOUNT			
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	651,976,447	521,875,837	130,100,610	24.9	28,217,543	26,965,574	1,251,969	4.6	2.3105	1.9353	0.3752	19.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	5,123,128	4,935,748	187,380	3.8	5,130,806	5,278,874	(148,068)	(2.8)	0.0999	0.0935	0.0064	6.8
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,849,748	0	1,849,748	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(28,736,819)	4,546,000	(33,282,819)	(732.1)	(657,048)	0	(657,048)	0.0	4.3736	0.0000	4.3736	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
<b>5 TOTAL COST OF GENERATED POWER</b>	<b>630,012,504</b>	<b>531,357,585</b>	<b>98,654,919</b>	<b>18.6</b>	<b>27,560,495</b>	<b>26,965,574</b>	<b>594,921</b>	<b>2.2</b>	<b>2.2859</b>	<b>1.9705</b>	<b>0.3154</b>	<b>16.0</b>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	41,357,514	30,606,457	10,751,057	35.1	2,645,913	2,093,553	552,360	26.4	1.5631	1.4619	0.1012	6.9
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	2,406,658	0	2,406,658	0.0	31,252	0	31,252	0.0	7.7008	0.0000	7.7008	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	48,713,858	19,922,841	28,790,817	144.5	724,512	420,286	304,226	72.4	6.7237	4.7403	1.9834	41.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	117,090,878	107,632,312	9,458,566	8.8	5,476,852	5,650,383	(173,531)	(3.1)	2.1379	1.9049	0.2330	12.2
<b>12 TOTAL COST OF PURCHASED POWER</b>	<b>209,568,509</b>	<b>158,161,610</b>	<b>51,406,899</b>	<b>32.5</b>	<b>8,878,528</b>	<b>8,164,222</b>	<b>714,306</b>	<b>8.8</b>	<b>2.3604</b>	<b>1.9373</b>	<b>0.4231</b>	<b>21.8</b>
<b>13 TOTAL AVAILABLE MWH</b>					<b>36,439,024</b>	<b>35,129,796</b>	<b>1,309,228</b>	<b>3.7</b>				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(2,408,234)	0	(2,408,234)	0.0	(145,058)	0	(145,058)	0.0	1.6602	0.0000	1.6602	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(779,072)	0	(779,072)	0.0	(145,058)	0	(145,058)	0.0	0.5371	0.0000	0.5371	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(30,656,124)	(29,187,523)	(1,468,601)	5.0	(1,104,158)	(1,196,122)	91,964	(7.7)	2.7764	2.4402	0.3362	13.8
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(4,568,431)	(10,033,653)	5,465,222	(54.5)	(1,104,158)	(1,196,122)	91,964	(7.7)	0.4137	0.8388	(0.4251)	(50.7)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(78,161,748)	(40,388,805)	(35,772,943)	88.6	(2,123,305)	(1,669,432)	(453,873)	27.2	3.5869	2.4193	1.1676	48.3
<b>18 TOTAL FUEL COST AND GAINS ON POWER SALES</b>	<b>(114,573,808)</b>	<b>(79,609,981)</b>	<b>(34,963,827)</b>	<b>43.9</b>	<b>(3,372,521)</b>	<b>(2,865,554)</b>	<b>(506,967)</b>	<b>17.7</b>	<b>3.3973</b>	<b>2.7782</b>	<b>0.6191</b>	<b>22.3</b>
19 NET INADVERTENT AND WHEELED INTERCHANGE					40,494	0	40,494					
<b>20 TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>725,007,405</b>	<b>609,909,214</b>	<b>115,098,191</b>	<b>18.9</b>	<b>33,106,997</b>	<b>32,264,242</b>	<b>842,755</b>	<b>2.6</b>	<b>2.1899</b>	<b>1.8904</b>	<b>0.2995</b>	<b>15.8</b>
21 NET UNBILLED	(397,182)	4,515,069	(4,912,251)	(108.8)	18,137	(156,190)	174,327	(111.6)	(0.0013)	0.0150	(0.0163)	(108.7)
22 COMPANY USE	2,259,258	2,818,711	(559,453)	(19.9)	(103,167)	(150,000)	46,833	(31.2)	0.0073	0.0093	(0.0020)	(21.5)
23 T & D LOSSES	44,562,561	33,350,024	11,212,537	33.6	(2,034,913)	(1,763,508)	(271,405)	15.4	0.1438	0.1105	0.0333	30.1
<b>24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)</b>	<b>725,007,405</b>	<b>609,909,214</b>	<b>115,098,191</b>	<b>18.9</b>	<b>30,987,054</b>	<b>30,194,544</b>	<b>792,510</b>	<b>2.6</b>	<b>2.3397</b>	<b>2.0199</b>	<b>0.3198</b>	<b>15.8</b>
<b>25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)</b>	<b>(22,262,603)</b>	<b>(17,116,344)</b>	<b>(5,146,259)</b>	<b>30.1</b>	<b>(950,052)</b>	<b>(850,879)</b>	<b>(99,173)</b>	<b>11.7</b>	<b>2.3433</b>	<b>2.0116</b>	<b>0.3317</b>	<b>16.5</b>
<b>26 JURISDICTIONAL KWH SALES</b>	<b>702,744,802</b>	<b>592,792,870</b>	<b>109,951,932</b>	<b>18.6</b>	<b>30,037,001</b>	<b>29,343,665</b>	<b>693,336</b>	<b>2.4</b>	<b>2.3396</b>	<b>2.0202</b>	<b>0.3194</b>	<b>15.8</b>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	704,352,038	594,334,132	110,017,906	18.5	30,037,001	29,343,665	693,336	2.4	2.3449	2.0254	0.3195	15.8
28 PRIOR PERIOD TRUE-UP	6,121,812	6,121,810	2	0.0	30,037,001	29,343,665	693,336	2.4	0.0204	0.0209	(0.0005)	(2.4)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	30,037,001	29,343,665	693,336	2.4	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	30,037,001	29,343,665	693,336	2.4	0.0000	0.0000	0.0000	0.0
<b>29 TOTAL JURISDICTIONAL FUEL COST</b>	<b>710,473,850</b>	<b>600,455,942</b>	<b>110,017,908</b>	<b>18.3</b>	<b>30,037,001</b>	<b>29,343,665</b>	<b>693,336</b>	<b>2.4</b>	<b>2.3653</b>	<b>2.0463</b>	<b>0.3190</b>	<b>15.6</b>
<b>30 REVENUE TAX FACTOR</b>									<b>1.00083</b>	<b>1.00083</b>	<b>0.0000</b>	<b>0.0</b>
31 FUEL COST ADJUSTED FOR TAXES									2.3673	2.0480	0.3193	15.6
32 GPIF	873,246	872,820			30,037,001	29,343,665			0.0029	0.0030	(0.0001)	103.5
<b>33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH</b>									<b>2.370</b>	<b>2.051</b>	<b>0.319</b>	<b>15.6</b>

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FLORIDA POWER CORPORATION  
OCTOBER 2000**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$62,730,262	\$42,550,595	\$20,179,667	47.4	\$651,976,447	\$521,875,837	\$130,100,610	24.9
1a. NUCLEAR FUEL DISPOSAL COST	\$536,947	498,449	38,498	7.7	5,123,128	4,935,748	187,380	3.8
1b. NUCLEAR DECOM & DECON	\$1,591,597	0	1,591,597	100.0	1,649,748	0	1,649,748	100.0
2. FUEL COST OF POWER SOLD	(\$5,594,209)	(2,256,789)	(3,337,420)	147.9	(33,064,357)	(29,187,523)	(3,876,834)	13.3
2a. GAIN ON POWER SALES	(\$987,684)	(535,927)	(451,757)	84.3	(5,347,503)	(10,033,653)	4,686,150	(46.7)
3. FUEL COST OF PURCHASED POWER	\$3,980,782	3,005,522	975,260	32.5	41,357,514	30,606,457	10,751,057	35.1
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$11,427,789	9,992,217	1,435,572	14.4	117,090,678	107,632,312	9,458,366	8.8
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$1,507,606	2,481,654	(974,048)	(39.3)	51,120,316	19,922,841	31,197,475	156.6
5. TOTAL FUEL & NET POWER TRANSACTIONS	75,193,089	55,735,721	19,457,368	34.9	829,905,972	645,752,019	184,153,953	28.5
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$11,811,837)	(5,953,887)	(5,857,950)	98.4	(76,161,748)	(40,388,805)	(35,772,943)	88.6
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$2,962,943)	1,808,000	(4,770,943)	(263.9)	(28,736,819)	4,546,000	(33,282,819)	(732.1)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$60,418,308	\$51,589,834	\$8,828,474	17.1	\$725,007,405	\$609,909,214	\$115,098,191	18.9
	(\$0)							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	3,402	0	3,402	21,862	0	21,862
PIPELINE EXPENSES (Wholesale Portion)	6,125	0	6,125	27,531	0	27,531
UNIV.OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,760	0	3,760	30,500	0	30,500
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(5,646)	0	(5,646)	(63,797)	0	(63,797)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	248,330	1,808,000	(1,559,670)	2,641,492	4,546,000	(1,904,508)
EMISSIONS	189,711	0	189,711	1,684,793	0	1,684,793
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	159,852	0	159,852
CREDIT FOR REDISPATCH COSTS	0	0	0	(23,535)	0	(23,535)
TIGER BAY NET GENERATION	(3,408,626)	0	(3,408,626)	(33,215,517)	0	(33,215,517)
<b>SUBTOTAL LINE 6B SHOWN ABOVE</b>	<b>(\$2,962,943)</b>	<b>1,808,000</b>	<b>(4,770,943)</b>	<b>(28,736,819)</b>	<b>4,546,000</b>	<b>(33,282,819)</b>

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FLORIDA POWER CORPORATION  
OCTOBER 2000**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	68,675,677	61,976,924	6,698,753	10.8	639,716,524	592,379,932	47,336,592	8.0
1c. JURISDICTIONAL FUEL REVENUE	68,675,677	61,976,924	6,698,753	10.8	639,716,524	592,379,932	47,336,592	8.0
1d. NON FUEL REVENUE	149,658,859	157,457,140	(7,798,281)	(5.0)	1,484,785,693	1,508,475,149	(23,689,456)	(1.6)
1e. TOTAL JURISDICTIONAL SALES REVENUE	218,334,536	219,434,064	(1,099,528)	(0.5)	2,124,502,217	2,100,855,081	23,647,136	1.1
2. NON JURISDICTIONAL SALES REVENUE	30,277,622	17,463,032	12,814,590	73.4	220,901,752	152,258,773	68,642,979	45.1
3. TOTAL SALES REVENUE	\$248,612,158	\$236,897,096	\$11,715,062	5.0	\$2,345,403,969	\$2,253,113,854	\$92,290,115	4.1
<b>C . KWH SALES</b>								
1. JURISDICTIONAL SALES	3,202,166,647	3,070,040,000	132,126,647	4.3	30,037,001,941	29,343,665,000	693,336,941	2.4
2. NON JURISDICTIONAL (WHOLESALE) SALES	125,053,679	93,559,000	31,494,679	33.7	950,052,479	850,879,000	99,173,479	11.7
3. TOTAL SALES	3,327,220,326	3,163,599,000	163,621,326	5.2	30,987,054,420	30,194,544,000	792,510,420	2.6
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.24	97.04	(0.80)	(0.8)	96.93	97.18	(0.25)	(0.3)

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 OCTOBER 2000

SCHEDULE A2  
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>D . TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	68,675,677	\$61,976,924	\$6,698,753	10.8	\$639,716,524	\$592,379,932	\$47,336,592	8.0
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUE	(612,181)	(612,181)	(0)	0.0	(6,121,812)	(6,121,810)	(2)	0.0
2b. INCENTIVE PROVISION	(87,262)	(87,262)	0	0.0	(872,618)	(872,494)	(124)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	67,976,234	61,277,481	6,698,753	10.9	632,722,094	585,385,628	47,336,466	8.1
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	60,418,308	51,589,834	8,828,474	17.1	725,007,405	609,909,214	115,098,191	18.9
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.24	97.04	(0.80)	(0.8)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .21% "LINE LOSSES")	58,268,688	50,194,283	8,074,405	16.1	704,352,038	594,334,176	110,017,862	18.5
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	9,707,546	11,083,198	(1,375,652)	0.0	(71,629,943)	(8,948,548)	(62,681,395)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(392,189)				(1,314,069)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(77,653,181)				(903,442)			
10. TRUE UP COLLECTED (REFUNDED)	612,181				6,121,812	6,121,810	2	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(67,725,643)				(67,725,642)			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(67,725,643)				(67,725,642)			



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 OCTOBER 2000

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
<b>E . INTEREST PROVISION</b>							
1. BEGINNING TRUE UP (LINE D9)	(\$77,653,181)	N/A	-	-			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(67,333,454)	N/A	-	-			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(144,986,635)	N/A	-	-			
4. AVERAGE TRUE UP (50% OF LINE E3)	(72,493,318)	N/A	-	-			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	6.500	N/A	-	-			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONT	6.490	N/A	-	-			
7. TOTAL (LINE E5 + LINE E6)	12.990	N/A	-	-			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	6.495	N/A	-	-			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.541	N/A	-	-			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$392,189)	N/A	-	-			



**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA  
Schedule A-3**

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	16,076,430	7,502,270	8,574,160	114.3%
2	LIGHT OIL	1,941,561	1,041,579	899,982	86.4%
3	COAL	22,372,307	23,139,429	-767,122	-3.3%
4	GAS	20,410,893	9,054,430	11,356,463	125.4%
5	NUCLEAR	1,929,071	1,812,887	116,184	6.4%
6					
7					
8	TOTAL (\$)	62,730,262	42,550,595	20,179,667	47.4%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	382,126	283,791	98,335	34.7%
10	LIGHT OIL	22,876	17,764	5,112	28.8%
11	COAL	1,283,367	1,314,965	-31,598	-2.4%
12	GAS	466,873	333,454	133,419	40.0%
13	NUCLEAR	573,908	533,100	40,808	7.7%
14					
15					
16	TOTAL (MWH)	2,729,149	2,483,074	246,075	9.9%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	605,476	458,873	146,603	31.9%
18	LIGHT OIL (BBL)	48,880	38,353	10,527	27.4%
19	COAL (TON)	489,390	500,187	-10,797	-2.2%
20	GAS (MCF)	3,993,411	2,774,825	1,218,586	43.9%
21	NUCLEAR (MMBTU)	5,842,955	5,493,596	349,359	6.4%
22					
23					

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FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Oct 00  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	3,960,731	2,936,790	1,023,941	34.9%
25	LIGHT OIL	285,038	222,449	62,589	28.1%
26	COAL	12,159,071	12,570,841	-411,770	-3.3%
27	GAS	4,135,185	2,774,825	1,360,360	49.0%
28	NUCLEAR	5,842,955	5,493,596	349,359	6.4%
29					
30					
31	TOTAL (MILLION BTU)	26,382,980	23,998,501	2,384,479	9.9%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	14.0	11.43	2.6	22.5%
33	LIGHT OIL	0.8	0.72	0.1	17.2%
34	COAL	47.0	52.96	-5.9	-11.2%
35	GAS	17.1	13.43	3.7	27.4%
36	NUCLEAR	21.0	21.47	-0.4	-2.1%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

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**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA  
Schedule A-3**

Oct 00  
FINAL

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>				
40 HEAVY OIL (\$/BBL)	26.55	16.35	10.20	62.4%
41 LIGHT OIL (\$/BBL)	39.72	27.16	12.56	46.3%
42 COAL (\$/TON)	45.71	46.26	-0.55	-1.2%
43 GAS (\$/MCF)	5.11	3.26	1.85	56.6%
44 NUCLEAR (\$/MBTU)	0.33	0.33	0.00	0.0%
45				
46				
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 HEAVY OIL	4.06	2.55	1.50	58.9%
48 LIGHT OIL	6.81	4.68	2.13	45.5%
49 COAL	1.84	1.84	0.00	0.0%
50 GAS	4.94	3.26	1.67	51.3%
51 NUCLEAR	0.33	0.33	0.00	0.0%
52				
53				
54 SYSTEM (\$/MBTU)	2.38	1.77	0.60	34.1%
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 HEAVY OIL	10,365	10,348	17	0.2%
56 LIGHT OIL	12,460	12,522	-62	-0.50%
57 COAL	9,474	9,560	-85	-0.9%
58 GAS	8,857	8,321	536	6.4%
59 NUCLEAR	10,181	10,305	-124	-1.2%
60				
61				
62 SYSTEM (BTU/KWH)	9,667	9,665	2	0.0%

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FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Oct 00  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	4.21	2.64	1.56	59.1%
64	LIGHT OIL	8.49	5.86	2.62	44.8%
65	COAL	1.74	1.76	-0.02	-0.9%
66	GAS	4.37	2.72	1.66	61.0%
67	NUCLEAR	0.34	0.34	0.00	-1.2%
68					
69					
70	SYSTEM (CENTS/KWH)	2.30	1.71	0.58	34.1%

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**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4**

**Oct 00  
FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MMWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	164,028.00	43			10,331				1,694,587	6,985,474	4.259	
		163,463.30					#6	257,520	6.558	1,688,753	6,972,810	4.266	27.077
		401.35					GS	4,010	1.034	4,146	2,384	0.594	0.595
		163.36					#2	290	5.819	1,688	10,281	6.293	35.452
UNIT 2	509	91,328.00	24			10,357				945,871	3,892,836	4.262	
		90,897.86					#6	143,320	6.569	941,416	3,880,643	4.269	27.077
		261.57					GS	2,620	1.034	2,709	1,557	0.595	0.594
		168.57					#2	300	5.819	1,746	10,635	6.309	35.450
<b>Bartow</b>													
UNIT 1	122	41,088.00	45			10,485				430,821	1,685,033	4.101	
		41,032.65					#6	66,520	6.468	430,240	1,681,691	4.098	25.281
		55.35					#2	100	5.803	580	3,342	6.038	33.420
UNIT 2	120	24,040.00	27			10,707				257,398	994,048	4.135	
		24,040.00					#6	39,320	6.546	257,398	994,048	4.135	25.281
UNIT 3	206	62,971.00	41			10,255				645,788	2,512,527	3.990	
		62,691.71					#6	98,790	6.508	642,924	2,497,508	3.984	25.281
		279.29					GS	2,770	1.034	2,864	15,019	5.378	5.422
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	198,379.00	70			9,724				1,929,060	3,233,835	1.630	
		550.03					#2	920	5.814	5,349	38,875	7.068	42.255
		197,828.97					CA	76,930	25.006	1,923,712	3,194,960	1.615	41.531
UNIT 2	477	292,143.00	82			9,634				2,814,453	4,695,522	1.607	
		392.25					#2	650	5.814	3,779	27,466	7.002	42.255
		291,750.75					CA	112,400	25.006	2,810,674	4,668,056	1.600	41.531
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	376,025.00	70			9,341				3,512,591	7,111,930	1.891	
		4,840.23					#2	7,780	5.812	45,214	335,995	6.942	43.187
		371,184.77					CA	140,130	24.744	3,467,377	6,775,935	1.825	48.355
UNIT 5	725	426,692.00	79			9,364				3,995,607	8,017,959	1.879	
		4,089.92					#2	6,590	5.812	38,299	284,602	6.959	43.187
		422,602.08					CA	159,930	24.744	3,957,308	7,733,356	1.830	48.355

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**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

**Oct 00**  
**FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Suwannee Plant</b>													
UNIT 3	81	0.00	0							0	75,096	0.000	
		0.00					#6	0	0.000	0	49,730	0.000	
		0.00					GS	0	0.000	0	25,366	0.000	
<b>TOTAL</b>	<b>3,913</b>	<b>1,676,694.00</b>				<b>9,677</b>				<b>16,226,176</b>	<b>39,204,259</b>	<b>2.338</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	774	573,908.00	100			10,181				5,843,115	1,930,232	0.336	
		0					NF	5,842,955	1.000	5,842,955	1,929,071	0.000	0.330
		0					#2	30	5.323	160	1,161	0.000	38.700
<b>TOTAL</b>	<b>774</b>	<b>573,908.00</b>				<b>10,181</b>				<b>5,843,115</b>	<b>1,930,232</b>	<b>0.336</b>	
<b>Gas Turbine</b>													
Avon Park Peaker	56	485.00	1			17,314				8,397	36,707	7.568	
		43.66					#2	130	5.815	756	5,079	11.633	39.069
		441.34					GS	7,390	1.034	7,641	31,628	7.166	4.280
Bartow Peaker	205	3,066.00	2			16,564				50,786	245,514	8.008	
		462.93					#2	1,320	5.809	7,668	42,995	9.288	32.572
		2,603.07					GS	41,700	1.034	43,118	202,520	7.780	4.857
Bayboro Peaker	200	2,565.00	2			14,056				36,054	271,640	10.590	
		2,565.00					#2	6,190	5.824	36,054	271,640	10.590	43.884
Debary Peaker	644	17,063.00	4			14,471				246,925	1,296,558	7.599	
		4,072.24					#2	10,130	5.817	58,931	388,873	9.549	38.388
		12,990.76					GS	180,590	1.041	187,994	907,685	6.987	5.026
Higgins Peaker	126	1,404.00	1			16,895				23,720	102,105	7.272	
		1,404.00					GS	22,940	1.034	23,720	102,105	7.272	4.451
Hines Energy	506	287,987.00	76			8,283				2,379,679	12,224,006	4.245	
		287,987.00					GS	2,301,430	1.034	2,379,679	12,224,006	4.245	5.311
Intercession City Peaker	807	28,340.00	5			14,824				420,115	2,205,538	7.782	
		3,971.11					#2	10,120	5.817	58,868	366,603	9.232	36.226
		24,368.89					GS	345,360	1.046	361,247	1,838,935	7.546	5.325

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**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

Oct 00  
FINAL

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Peaker	173	4,464.00	3			14,195				63,366	567,929	12.722	
		1,345.44					#2	3,260	5.858	19,098	109,292	8.123	33.525
		3,118.56					GS	43,230	1.024	44,268	458,637	14.707	10.609
Tiger Bay Cogen	215	108,855.00	68			7,465				812,621	3,408,626	3.131	
		108,855.00					GS	785,900	1.034	812,621	3,408,626	3.131	4.337
Turner Peaker	166	420.00	0			16,307				6,849	44,722	10.648	
		420.00					#2	1,180	5.804	6,849	44,722	10.648	37.900
Univ of Florida Cogen	42	23,898.00	76			11,096				265,179	1,192,424	4.990	
		23,898.00					GS	255,471	1.038	265,179	1,192,424	4.990	4.668
<b>TOTAL</b>	<b>3,155</b>	<b>478,547.00</b>				<b>9,014</b>				<b>4,313,689</b>	<b>21,595,771</b>	<b>4.513</b>	
<b>SYSTEM TOTAL</b>	<b>7,842</b>	<b>2,729,149.00</b>				<b>9,667</b>				<b>26,382,980</b>	<b>62,730,262</b>	<b>2.299</b>	



**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>				
	2	Units (BBL)	457,275	458,873	-1,598	-0.3%
	3	Unit Cost (\$/BBL)	29.82	16.27	13.55	83.3%
	4	Amount (\$)	13,634,385	7,465,870	6,168,515	82.6%
	5	<b>BURNED</b>				
	6	Units (BBL)	605,476	458,873	146,603	31.9%
	7	Unit Cost (\$/BBL)	26.55	18.35	10.20	62.4%
	8	Amount (\$)	16,076,430	7,502,270	8,574,160	114.3%
	9	<b>ADJUSTMENTS</b>				
	10	Units (BBL)	-525			
	11	Amount (\$)	-173,403			
	12	<b>ENDING INVENTORY</b>				
	13	Units (BBL)	643,690	800,000	-156,310	-19.5%
	14	Unit Cost (\$/BBL)	26.92	15.95	10.97	68.8%
	15	Amount (\$)	17,326,995	12,757,960	4,569,035	35.8%
	16					
	17	DAYS SUPPLY	32	52	-20	-38.5%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>				
	19	Units (BBL)	73,918	38,353	35,565	92.7%
	20	Unit Cost (\$/BBL)	42.11	27.34	14.77	54.0%
	21	Amount (\$)	3,112,862	1,048,579	2,064,283	196.9%
	22	<b>BURNED</b>				
	23	Units (BBL)	48,880	38,353	10,527	27.4%
	24	Unit Cost (\$/BBL)	39.72	27.16	12.56	46.3%
	25	Amount (\$)	1,941,561	1,041,579	899,982	86.4%
	26	<b>ADJUSTMENTS</b>				
	27	Units (BBL)	-7			
	28	Amount (\$)	-328			
	29	<b>ENDING INVENTORY</b>				
	30	Units (BBL)	658,426	550,000	108,426	19.7%
	31	Unit Cost (\$/BBL)	36.55	26.84	9.71	36.2%
	32	Amount (\$)	24,068,566	14,763,740	9,304,826	63.0%
	33					
	34	DAYS SUPPLY	417	430	-13	-3.0%

**FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
<b>COAL</b>	35	<b>PURCHASES</b>				
	36	Units (TON)	439,291	473,000	-33,709	-7.1%
	37	Unit Cost (\$/TON)	47.56	46.17	1.39	3.0%
	38	Amount (\$)	20,893,459	21,838,410	-944,951	-4.3%
	39	<b>BURNED</b>				
	40	Units (TON)	489,390	500,187	-10,797	-2.2%
	41	Unit Cost (\$/TON)	45.71	46.26	-0.55	-1.2%
	42	Amount (\$)	22,372,307	23,139,429	-767,122	-3.3%
	43	<b>ADJUSTMENTS</b>				
	44	Units (TON)	0			
	45	Amount (\$)	-827			
	46	<b>ENDING INVENTORY</b>				
	47	Units (TON)	712,411	569,109	143,302	25.2%
	48	Unit Cost (\$/TON)	46.68	46.04	0.64	1.4%
	49	Amount (\$)	33,256,457	26,202,104	7,054,353	26.9%
	50					
	51	DAYS SUPPLY	45	34	11	32.4%
<b>OTHER</b>	52					
	53					
	54					
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**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

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**FINAL**

			<b>Actual</b>	<b>Estimated</b>	<b>Difference</b>	<b>Difference (%)</b>
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	3,993,411	2,774,825	1,218,586	43.9%
	68	Unit Cost (\$/MCF)	5.11	3.26	1.85	56.6%
	69	Amount (\$)	20,410,893	9,054,430	11,356,463	125.4%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	5,842,955	5,493,596	349,359	6.4%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	0.0%
	73	Amount (\$)	1,929,071	1,812,887	116,184	6.4%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

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<b>HEAVY OIL</b>		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(525)	(\$14,120.49)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	(\$156,769.11)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$2,513.39)	Non recoverable expense of fuel additives.
(525)	(\$173,402.99)	TOTAL

<b>LIGHT OIL</b>		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$61.93)	Non recoverable expense of fuel additives.
(2)	(\$104.10)	Crystal River #3 Participant's share of light oil burned.
(5)	(\$162.24)	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service to Anclote Pipeline.
(7)	(\$328.27)	TOTAL

<b>COAL</b>		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(827.02)	Non recoverable expense of inspection reports.
0	(\$827.02)	TOTAL

**FLORIDA POWER CORPORATION**  
**GENERATING SYSTEM COMPARATIVE DATA**  
**Schedule A-3**

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FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>				
1 HEAVY OIL	172,681,625	122,509,159	50,172,466	41.0%
2 LIGHT OIL	46,527,978	40,665,897	5,862,081	14.4%
3 COAL	213,503,130	209,978,504	3,524,626	1.7%
4 GAS	199,458,552	130,669,931	68,788,621	52.6%
5 NUCLEAR	19,805,161	18,052,345	1,752,816	9.7%
6				
7				
8 TOTAL (\$)	651,976,447	521,875,836	130,100,611	24.9%
<b>SYSTEM NET GENERATION (MWH)</b>				
9 HEAVY OIL	4,821,775	4,719,208	-97,433	-2.1%
10 LIGHT OIL	614,649	648,470	-33,821	-5.2%
11 COAL	12,139,009	11,911,554	227,455	1.9%
12 GAS	5,380,695	4,407,468	973,227	22.1%
13 NUCLEAR	5,461,416	5,278,874	182,542	3.5%
14				
15				
16 TOTAL (MWH)	28,217,544	26,965,574	1,251,970	4.6%
<b>UNITS OF FUEL BURNED</b>				
17 HEAVY OIL (BBL)	7,203,729	7,464,664	-260,935	-3.5%
18 LIGHT OIL (BBL)	1,426,383	1,511,239	-84,856	-5.6%
19 COAL (TON)	4,626,275	4,537,579	88,696	2.0%
20 GAS (MCF)	47,147,344	40,425,695	6,721,649	16.6%
21 NUCLEAR (MMBTU)	56,111,091	54,704,075	1,407,016	2.6%
22				
23				

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

Jan 00 Thru Oct 00  
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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	47,155,084	47,773,854	-618,770	-1.3%
25	LIGHT OIL	8,289,346	8,765,195	-475,849	-5.4%
26	COAL	115,272,563	114,042,947	1,229,616	1.1%
27	GAS	48,557,553	40,425,695	8,131,858	20.1%
28	NUCLEAR	56,111,091	54,704,075	1,407,016	2.6%
29					
30					
31	TOTAL (MILLION BTU)	275,385,637	265,711,766	9,673,871	3.6%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	16.4	17.50	-1.1	-6.4%
33	LIGHT OIL	2.2	2.40	-0.2	-9.4%
34	COAL	43.0	44.17	-1.2	-2.6%
35	GAS	19.1	16.34	2.7	16.7%
36	NUCLEAR	19.4	19.58	-0.2	-1.1%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**FLORIDA POWER CORPORATION**  
**GENERATING SYSTEM COMPARATIVE DATA**  
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FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>				
40 HEAVY OIL (\$/BBL)	23.97	16.41	7.56	46.1%
41 LIGHT OIL (\$/BBL)	32.62	26.91	5.71	21.2%
42 COAL (\$/TON)	46.15	46.28	-0.13	-0.3%
43 GAS (\$/MCF)	4.23	3.23	1.00	30.9%
44 NUCLEAR (\$/MBTU)	0.35	0.33	0.02	7.0%
45				
46				
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 HEAVY OIL	3.66	2.56	1.10	42.8%
48 LIGHT OIL	5.61	4.64	0.97	21.0%
49 COAL	1.85	1.84	0.01	0.6%
50 GAS	4.11	3.23	0.88	27.1%
51 NUCLEAR	0.35	0.33	0.02	7.0%
52				
53				
54 SYSTEM (\$/MBTU)	2.37	1.96	0.40	20.5%
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 HEAVY OIL	10,203	10,123	80	0.8%
56 LIGHT OIL	13,486	13,517	-30	-0.23%
57 COAL	9,496	9,574	-78	-0.8%
58 GAS	9,024	9,172	-148	-1.6%
59 NUCLEAR	10,274	10,363	-89	-0.9%
60				
61				
62 SYSTEM (BTU/KWH)	9,759	9,854	-94	-1.0%



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FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

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FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	3.74	2.60	1.14	43.9%
64	LIGHT OIL	7.57	6.27	1.30	20.7%
65	COAL	1.76	1.76	0.00	-0.2%
66	GAS	3.71	2.96	0.74	25.0%
67	NUCLEAR	0.36	0.34	0.02	6.0%
68					
69					
70	SYSTEM (CENTS/KWH)	2.31	1.94	0.38	19.4%

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**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

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**FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	1,786,890.00	48			10,066				17,986,958	67,237,831	3.763	
		1,547,150.49					#6	2,368,280	6.576	15,573,723	58,007,884	3.749	24.494
		236,273.58					GS	2,315,340	1.027	2,378,346	8,993,985	3.807	3.885
		3,465.93					#2	5,990	5.824	34,888	235,962	6.808	39.393
UNIT 2	509	1,774,655.00	48			10,064				17,859,629	66,096,756	3.724	
		1,435,700.21					#6	2,199,560	6.569	14,448,483	53,509,811	3.727	24.328
		331,911.07					GS	3,252,770	1.027	3,340,260	12,136,151	3.656	3.731
		7,043.72					#2	12,170	5.825	70,886	450,794	6.400	37.041
<b>Bartow</b>													
UNIT 1	122	359,539.00	40			10,243				3,682,692	13,065,215	3.634	
		359,102.66					#6	566,750	6.490	3,678,222	13,044,311	3.632	23.016
		436.34					#2	770	5.804	4,469	20,904	4.791	27.148
UNIT 2	120	367,117.00	42			10,675				3,918,873	13,565,337	3.695	
		367,117.00					#6	603,430	6.494	3,918,873	13,564,085	3.695	22.478
		0.00					#2	0	0.000	0	1,252	0.000	
UNIT 3	206	763,306.00	51			10,158				7,753,381	26,984,846	3.535	
		643,180.78					#6	1,006,270	6.492	6,533,193	22,643,340	3.521	22.502
		120,125.22					GS	1,188,210	1.027	1,220,188	4,341,506	3.614	3.654
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	2,057,588.00	74			9,687				19,932,408	32,774,203	1.593	
		4,713.93					#2	7,860	5.810	45,665	269,849	5.725	34.332
		2,052,874.07					CA	789,085	25.202	19,886,743	32,504,353	1.583	41.192
UNIT 2	477	1,818,624.00	46			9,724				15,739,107	26,120,813	1.614	
		4,015.19					#2	6,720	5.810	39,043	234,774	5.847	34.937
		1,814,608.81					CA	621,748	25.251	15,700,065	25,886,039	1.603	41.634

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**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

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FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	3,930,561.00	75			9,419				37,021,481	73,649,232	1.874	
		40,425.51					#2	66,220	5.750	380,763	2,353,953	5.823	35.547
		3,890,135.49					CA	1,476,888	24.809	36,640,718	71,295,279	1.833	48.274
UNIT 5	725	4,603,166.00	87			9,397				43,255,236	85,157,916	1.850	
		22,369.08					#2	36,310	5.789	210,199	1,340,457	5.992	36.917
		4,580,796.92					CA	1,734,478	24.817	43,045,038	83,817,459	1.830	48.324
<b>Suwannee Plant</b>													
UNIT 1	33	61,914.00	26			12,823				793,899	3,142,361	5.075	
		61,365.01					#6	120,290	6.541	786,860	3,106,864	5.063	25.828
		452.88					GS	5,660	1.026	5,807	28,945	6.391	5.114
		96.10					#2	210	5.868	1,232	6,552	6.818	31.200
UNIT 2	32	59,800.00	26			12,291				734,988	2,986,260	4.994	
		58,825.61					#6	113,300	6.381	723,012	2,926,174	4.974	25.827
		859.82					GS	10,300	1.026	10,568	52,674	6.126	5.114
		114.57					#2	240	5.867	1,408	7,412	6.469	30.883
UNIT 3	81	138,950.00	23			10,975				1,525,035	6,089,618	4.383	
		136,005.44					#6	225,880	6.608	1,492,717	5,879,156	4.323	26.028
		2,763.01					GS	29,420	1.031	30,325	199,522	7.221	6.782
		181.55					#2	340	5.861	1,993	10,940	6.026	32.176
<b>TOTAL</b>	<b>3,913</b>	<b>17,522,110.00</b>				<b>9,714</b>				<b>170,203,687</b>	<b>416,870,387</b>	<b>2.379</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	774	5,461,415.84	96			10,274				56,112,741	19,818,882	0.363	
		0					NF	56,111,091	1.000	56,111,091	19,805,161	0.000	0.353
		0					#2	297	5.556	1,650	13,721	0.000	46.199
<b>TOTAL</b>	<b>774</b>	<b>5,461,415.84</b>				<b>10,274</b>				<b>56,112,741</b>	<b>19,818,882</b>	<b>0.363</b>	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
	55	26,350.00	6			17,348				457,121	2,138,864	8.117	
		6,210.97					#2	18,520	5.818	107,748	599,613	9.654	32.377
		20,139.03					GS	339,740	1.028	349,373	1,539,251	7.643	4.531

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**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

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FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Bartow Peaker	202	101,116.00	7			15,929				1,610,699	7,465,348	7.383	
		23,810.73					#2	65,310	5.807	379,286	1,932,729	8.117	29.593
		77,305.27					GS	1,197,260	1.029	1,231,412	5,532,618	7.157	4.621
Bayboro Peaker	198	105,683.00	7			13,589				1,436,131	8,833,963	8.359	
		105,683.00					#2	246,670	5.822	1,436,131	8,833,963	8.359	35.813
Debary Peaker	641	439,392.00	9			13,812				6,068,752	30,581,509	6.960	
		219,115.10					#2	520,250	5.817	3,026,353	16,909,040	7.717	32.502
		220,276.90					GS	2,928,020	1.039	3,042,399	13,672,469	6.207	4.670
Higgins Peaker	124	77,496.00	9			16,673				1,292,127	5,766,072	7.440	
		1,351.88					#2	3,860	5.840	22,540	108,263	8.008	28.047
		76,144.12					GS	1,234,550	1.028	1,269,587	5,657,809	7.430	4.583
Hines Energy	507	2,428,329.00	65			7,282				17,684,083	75,090,139	3.092	
		0.00					#2	0	0.000	0	3,222	0.000	0.000
		2,428,329.00					GS	17,189,140	1.029	17,684,083	75,086,917	3.092	4.368
Intercession City Peaker	739	498,501.00	9			13,660				6,809,505	31,205,681	6.260	
		114,300.60					#2	268,420	5.817	1,561,342	8,076,837	7.066	30.090
		384,200.40					GS	5,098,850	1.029	5,248,163	23,128,845	6.020	4.536
Rio Pinar Peaker	15	2,321.00	2			18,669				43,330	252,062	10.860	
		2,321.00					#2	7,470	5.800	43,330	252,062	10.860	33.743
Suwannee Peaker	172	110,937.00	9			14,037				1,557,249	7,851,910	7.078	
		22,478.35					#2	54,370	5.803	315,534	1,691,888	7.527	31.118
		88,458.65					GS	1,206,039	1.030	1,241,715	6,160,021	6.964	5.108
Tiger Bay Cogen	215	1,146,946.00	73			7,657				8,781,799	33,215,116	2.896	
		1,146,946.00					GS	8,537,650	1.029	8,781,799	33,215,116	2.896	3.890
Turner Peaker	165	40,321.00	3			15,002				604,886	3,173,791	7.871	
		40,321.00					#2	103,920	5.821	604,886	3,173,791	7.871	30.541
Univ of Florida Cogen	42	256,626.00	84			10,613				2,723,530	9,712,723	3.785	
		256,626.00					GS	2,614,395	1.042	2,723,530	9,712,723	3.785	3.715
<b>TOTAL</b>	<b>3,076</b>	<b>5,234,018.00</b>				<b>9,375</b>				<b>49,069,209</b>	<b>215,287,177</b>	<b>4.113</b>	
<b>SYSTEM TOTAL</b>	<b>7,763</b>	<b>28,217,543.84</b>				<b>9,759</b>				<b>275,385,637</b>	<b>651,976,446</b>	<b>2.311</b>	

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**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4**

Jan 00 Thru Oct 00  
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MMWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)

NOTE: Includes the following steam transfers:

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Crystal River 1 & 2	UNIT 1	Coal	\$9,686.44	238.00	5,944,288,256
Crystal River 1 & 2	UNIT 2	Coal	\$13,486.85	328.00	8,226,343,936

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	-14,703	-812,438.76	-367,516.19
Crystal River 4 & 5	25,216	1,219,432.33	622,330.88

**FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5**

		Actual	Estimated	Difference	Difference (%)
<b>HEAVY OIL</b>	<b>1 PURCHASES</b>				
	2 Units (BBL)	6,807,437	7,464,664	-657,227	-8.8%
	3 Unit Cost (\$/BBL)	25.01	16.25	8.76	53.9%
	4 Amount (\$)	170,271,984	121,299,820	48,972,164	40.4%
	<b>5 BURNED</b>				
	6 Units (BBL)	7,203,729	7,464,664	-260,935	-3.5%
	7 Unit Cost (\$/BBL)	23.97	16.41	7.56	46.1%
	8 Amount (\$)	172,681,625	122,509,159	50,172,466	41.0%
	<b>9 ADJUSTMENTS</b>				
	10 Units (BBL)	-13,281			
	11 Amount (\$)	-1,266,119			
	<b>12 ENDING INVENTORY</b>				
	13 Units (BBL)	643,690	800,000	-156,310	-19.5%
	14 Unit Cost (\$/BBL)	26.92	15.95	10.97	68.8%
	15 Amount (\$)	17,326,995	12,757,960	4,569,035	35.8%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>	<b>18 PURCHASES</b>				
	19 Units (BBL)	1,499,956	1,511,239	-11,283	-0.7%
	20 Unit Cost (\$/BBL)	37.53	26.89	10.64	39.5%
	21 Amount (\$)	56,286,960	40,638,243	15,648,717	38.5%
	<b>22 BURNED</b>				
	23 Units (BBL)	1,426,383	1,511,239	-84,856	-5.6%
	24 Unit Cost (\$/BBL)	32.62	26.91	5.71	21.2%
	25 Amount (\$)	46,527,978	40,665,897	5,862,081	14.4%
	<b>26 ADJUSTMENTS</b>				
	27 Units (BBL)	-99,959			
	28 Amount (\$)	-3,133,722			
	<b>29 ENDING INVENTORY</b>				
	30 Units (BBL)	658,426	550,000	108,426	19.7%
	31 Unit Cost (\$/BBL)	36.55	26.84	9.71	36.2%
	32 Amount (\$)	24,068,566	14,763,740	9,304,826	63.0%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)
<b>COAL</b>	35 PURCHASES				
	36 Units (TON)	4,513,601	4,575,000	-61,399	-1.3%
	37 Unit Cost (\$/TON)	46.29	45.94	0.35	0.8%
	38 Amount (\$)	208,957,048	210,192,090	-1,235,042	-0.6%
	39 BURNED				
	40 Units (TON)	4,626,275	4,537,579	88,696	2.0%
	41 Unit Cost (\$/TON)	46.15	46.28	-0.13	-0.3%
	42 Amount (\$)	213,503,130	209,978,504	3,524,626	1.7%
	43 ADJUSTMENTS				
	44 Units (TON)	-1,402			
	45 Amount (\$)	-62,178			
	46 ENDING INVENTORY				
	47 Units (TON)	712,411	569,109	143,302	25.2%
	48 Unit Cost (\$/TON)	46.68	46.04	0.64	1.4%
	49 Amount (\$)	33,256,457	26,202,104	7,054,353	26.9%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				



FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	47,147,344	40,425,695	6,721,649	16.6%
	68	Unit Cost (\$/MCF)	4.23	3.23	1.00	30.9%
	69	Amount (\$)	199,458,552	130,669,931	68,788,621	52.6%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	56,111,091	54,704,075	1,407,016	2.6%
	72	Unit Cost (\$/MM BTU)	0.35	0.33	0.02	7.0%
	73	Amount (\$)	19,805,161	18,052,345	1,752,816	9.7%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION  
SCHEDULE A6

POWER SOLD  
FOR THE MONTH OF:  
OCTOBER, 2000

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		90,000	0	90,000	1.664	1.981	1,497,600	1,782,900	228,240	0
ACTUAL:										
Florida Power & Light Company	Schedule C	4,150		4,150	2.402	4.928	99,691.86	204,522.86	83,864.80	Not Applicable
The Energy Authority	Schedule C	152		152	6.799	7.089	10,334.53	10,775.33	352.64	"
<b>SubTotal - Gain on Economy Energy Sales</b>		<b>4,302</b>		<b>4,302</b>			<b>110,026.38</b>	<b>215,298.18</b>	<b>84,217.44</b>	
SEMINOLE	Load Following	2,879		2,879	5.35	5.35	153,907.39	153,907.39	Not Applicable	-
Aquila Energy Marketing Corporation	Schedule OS	378		378	2.73	4.56	10,318.72	17,253.40	"	6,935
City of Homestead, FL	Schedule OS	3,872		3,872	3.34	4.08	129,460.86	157,990.74	"	28,530
City of New Smyrna Beach, FL	Schedule H	0		-	-	-	-	-	"	-
City of New Smyrna Beach, FL	Schedule I	0		-	-	-	6,220.75	6,220.75	"	-
City of Tallahassee, FL	Schedule A	113		113	8.57	5.15	9,687.97	5,814.54	"	(3,873)
City of Tallahassee, FL	Schedule J	50		50	1.51	2.88	756.13	1,442.13	"	686
City of Tallahassee, FL	Schedule OS	1,330		1,330	4.84	6.09	64,437.44	81,020.79	"	16,583
Enron Power Marketing, Inc.	Schedule OS	103		103	3.22	4.41	3,312.13	4,546.07	"	1,234
Florida Power & Light Company	Schedule OS	66,950		66,950	3.48	3.88	2,332,023.15	2,598,284.61	"	266,261
LG & E Energy Marketing, Inc.	Schedule OS	2,950		2,950	1.50	1.42	44,128.21	41,899.96	"	(2,228)
Oglethorpe Power Corporation	Market Rates	350		350	4.87	5.00	17,060.00	17,510.00	"	450
Orlando Utilities Commission	Schedule OS	18,567		18,567	1.76	2.15	292,246.37	356,907.66	"	64,661
Reedy Creek Improvement District	Schedule OS	19,775		19,775	1.62	1.78	320,869.95	352,406.70	"	31,537
Seminole Electric Cooperative, Inc.	Schedule J	620		620	8.66	12.93	53,696.67	80,183.77	"	26,487
Southern Company Services, Inc.	Market Rates	1,700		1,700	4.22	5.73	71,809.98	97,491.98	"	25,682
Tampa Electric Company	Schedule J	37,820		37,820	3.42	4.62	1,292,224.59	1,748,400.67	"	456,176
The Energy Authority	Market Rates	451		451	3.51	4.50	15,811.72	20,282.61	"	4,471
The Energy Authority	Schedule OS	20,764		20,764	3.21	3.77	666,210.99	782,242.53	"	116,032
ADJUSTMENTS										
Dynegy Power Marketing, Inc.	Schedule OS	0		-	-	-	-	(136,156.30)	"	(136,156)
<b>SubTotal - Gain on Other Power Sales</b>		<b>176,672</b>		<b>176,672</b>			<b>5,484,183.03</b>	<b>6,387,650.02</b>		<b>903,467</b>
<b>CURRENT MONTH TOTAL</b>		<b>180,974</b>		<b>180,974</b>	<b>2.81</b>	<b>3.209</b>	<b>5,594,209.42</b>	<b>6,602,948.21</b>	<b>84,217</b>	<b>903,467</b>
<b>DIFFERENCE</b>		<b>90,974</b>		<b>90,974</b>	<b>4.094</b>	<b>4.801</b>	<b>4,096,609.42</b>	<b>4,604,750.02</b>	<b>(144,023)</b>	<b>903,467</b>
<b>DIFFERENCE %</b>		<b>101.10%</b>		<b>101.10%</b>	<b>0.246</b>	<b>0.232</b>	<b>273.50%</b>	<b>258.30%</b>	<b>-63.10%</b>	<b>0.00%</b>
<b>CUMULATIVE ACTUAL</b>		<b>1,249,216</b>		<b>1,249,216</b>	<b>2.408</b>	<b>2.81</b>	<b>33,064,357</b>	<b>38,606,628</b>	<b>779,072</b>	<b>4,568,431</b>
<b>CUMULATIVE ESTIMATED</b>		<b>1,174,471</b>		<b>1,174,471</b>	<b>2.2</b>	<b>2.223</b>	<b>28,428,334</b>	<b>28,713,634</b>	<b>228,240</b>	<b>6,944,054</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>74,745</b>		<b>74,745</b>	<b>5.639</b>	<b>12.032</b>	<b>4,636,023</b>	<b>9,892,994</b>	<b>550,832</b>	<b>(2,375,623)</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>6.36%</b>		<b>6.36%</b>	<b>0.233</b>	<b>0.482</b>	<b>16.31%</b>	<b>34.45%</b>	<b>241.30%</b>	

FLORIDA POWER CORPORATION  
SCHEDULE A7

ECONOMY ENERGY PURCHASES  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
OCTOBER, 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR NTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		208,824			208,824	1.439	1.439	3,005,522	3,005,522
ACTUAL:									
Glades	Firm	12			12	12.76	12.758	1,531.00	1,531.00
Southern Company Services, Inc	Southern UPS	246,377			246,377	1.43	1.432	3,527,513.07	3,527,513.07
Tampa Electric Company	TECO AR1	31,080			31,080	2.79	2.785	865,578.00	865,578.00
ADJUSTMENTS									
Southern Company Services, Inc	Southern UPS	-			-	-	-	(384,917.22)	(384,917.22)
Tampa Electric Company	TECO AR1	-			-	-	-	(28,923.00)	(28,923.00)
CURRENT MONTH TOTAL		277,469			277,469.00	1.44	1.44	3,980,781.85	3,980,781.85
DIFFERENCE		68,645			68,645.00	(0.00)	(0.00)	6,988,303.85	6,988,303.85
DIFFERENCE %		32.9			32.87	(0.28)	(0.28)	232.4	232.4
CUMULATIVE ACTUAL		2,645,913			2,645,913	1.563	1.563	41,357,514.48	41,357,514.48
CUMULATIVE ESTIMATED		1,876,387			1,876,387	1.631	1.631	30,606,457.00	30,606,457.00
CUMULATIVE DIFFERENCE		769,526			769,526	(0.068)	(0.068)	10,751,057.48	10,751,057.48
CUMULATIVE DIFFERENCE %		41.0			41.0	(4.2)	(4.2)	35.1	35.1

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FLORIDA POWER CORPORATION  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
OCT 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		528,637			528,637	1.939	1.939	15,479,393
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	40,068			40,068	2.645	2.645	1,059,831.08
ADJ		0			0			(61,577.02)
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	3,891			3,891	2.140	2.140	83,270.82
ADJ		0			0			(7,524.69)
BAY COUNTY	CO-GEN	5,586			5,586	2.017	2.017	112,669.62
ADJ		-			-			(937.02)
CARGILL FERTILIZER	CO-GEN	8,028			8,028	1.700	1.700	136,476.00
ADJ		-			-			50,942.25
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
CITRUS WORLD	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
JEFFERSON POWER	CO-GEN	2,777			2,777	3.366	3.366	93,473.82
ADJ		-			-			(15,212.88)
LAKE COUNTY	CO-GEN	7,521			7,521	2.051	2.051	154,255.71
ADJ		-			-			(1,658.55)
LAKE ORDER COGEN LIMITED	CO-GEN	52,229			52,229	2.373	2.373	1,239,394.17
ADJ		-			-			114,065.69
METRO-DADE COUNTY	CO-GEN	23,875			23,875	2.450	2.450	579,972.67
ADJ		-			-			62,856.11
ORANGE COGEN	CO-GEN	27,281			27,281	2.043	2.043	557,290.80
ADJ		-			-			(53,212.50)
ORLANDO COGEN	CO-GEN	59,196			59,196	2.478	2.478	1,467,036.63
ADJ		-			-			355,641.41
PASCO COGEN LIMITED	CO-GEN	52,019			52,019	1.864	1.864	969,634.16
ADJ		-			-			196,260.27
PASCO COUNTY RESOURCE RECOVER	CO-GEN	10,455			10,455	2.068	2.068	216,209.40
ADJ		-			-			(1,009.31)
PCS PHOSPHATE	CO-GEN	11			11	1.578	1.578	176.86
ADJ		6			6			(48.86)
PERPETUAL ENERGY	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
PINELLAS COUNTY	CO-GEN	31,957			31,957	2.065	2.065	659,912.05
ADJ		-			-			8,254.16
POLK POWER - MULBERRY ENERGY	CO-GEN	7,411			7,411	1.381	1.381	102,345.36
ADJ		0			0			(34,198.45)
POLK POWER- ROYSTER ENERGY	CO-GEN	2,882			2,882	1.582	1.582	45,017.31
ADJ		-			-			(17,267.25)
ST. JOE PAPER	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
TIMBER ENERGY RESOURCES	CO-GEN	9,308			9,308	2.146	2.146	199,749.68
ADJ		-			-			(1,045.25)
U.S. AGRI-CHEMICALS	CO-GEN	4,210			4,210	3.104	3.104	130,678.40
ADJ		-			-			(14,314.64)
WHEELABRATOR RIDGE ENERGY	CO-GEN	13,783			13,783	2.873	2.873	395,985.59
ADJ		13			13			(15,173.03)
CURRENT MONTH TOTAL		362,307			362,307	2.420	2.420	8,768,220.77
DIFFERENCE		(166,330)			(166,330)	0.481	0.481	(6,711,172.23)
DIFFERENCE %		(31.5)			(31.5)	24.8	24.8	(43.4)
<b>TIGER BAY STIPULATED PAYMENTS</b>								
TIGER BAY - ECOPEAT	CO-GEN	21,563			21,563	3.386	3.386	730,094.78
TIGER BAY - GENERAL PEAT	CO-GEN	92,196			92,196	2.031	2.031	1,872,269.09
TIGER BAY - TIMBER 2	CO-GEN	3,238			3,238	2.009	2.009	65,051.37
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	(7,847.14)
<b>TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY</b>								
CURRENT MONTH TOTAL		479,304			479,304	2.384	2.384	11,427,789.00
DIFFERENCE		(49,333)			(49,333)	2.384	2.384	(4,051,604.00)
DIFFERENCE %		(9.3)			(9.3)	0.0	0.0	(26.2)
CUMULATIVE ACTUAL		5,476,852			5,476,852	2.138	2.138	117,090,679.00
CUMULATIVE ESTIMATED		5,650,383			5,650,383	2.002	2.002	113,119,488.00
CUMULATIVE DIFFERENCE		(173,531)			(173,531)	0.136	0.136	3,971,191.00
CUMULATIVE DIFFERENCE %		(3.1)			(3.1)	6.8	6.8	3.5

FLORIDA POWER CORPORATION  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
OCTOBER, 2000

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		60,829	4.080	2,481,654	4.080	2,481,654	0
ACTUAL:							
Florida Power & Light Company	Schedule C	350	3.54	12,400.00	3.90	13,640.00	1,240.00
<b>Subtotal - Energy Purchases (Broker)</b>		<b>350</b>	<b>3.543</b>	<b>12,400.00</b>	<b>3.897</b>	<b>13,640.00</b>	<b>1,240.00</b>
SEMINOLE	LOAD FOLLOW	2,459	3.19	78,472.89	3.19	78,472.89	0.00
Aquila Energy Marketing Corporation	Schedule S	213	5.23	11,143.00	6.10	12,996.08	1,853.08
Cargill-Alliant, LLC	Market Rate	433	4.74	20,517.00	6.69	28,984.00	8,467.00
City of Lakeland, FL	Schedule OS	450	6.33	28,500.00	7.84	35,274.00	6,774.00
City of Tallahassee, FL	Schedule OS	720	4.15	29,875.00	5.18	37,277.40	7,402.40
City of Tallahassee, FL	Transmission	-	-	4,341.60	-	0.00	(4,341.60)
Duke Energy Trading & Marketing, L	Schedule S	540	8.00	43,200.00	10.53	56,870.32	13,670.32
Enron Power Marketing, Inc.	Schedule S	2,155	3.73	80,446.00	5.92	127,582.69	47,136.69
Florida Power & Light Company	Schedule OS	650	5.96	38,750.00	5.83	37,862.00	(888.00)
Florida Power & Light Company	Transmission	-	-	4,068.96	-	0.00	(4,068.96)
Jacksonville Electric Authority	Transmission	-	-	58,858.12	-	0.00	(58,858.12)
LG & E Energy Marketing, Inc.	Schedule S	1,340	3.20	42,935.00	4.72	63,307.41	20,372.41
Morgan Stanley Capital Group, Inc.	Schedule J	3,003	6.12	183,863.00	8.10	243,300.29	59,437.29
Oglethorpe Power Corporation	Schedule R	2,900	3.52	102,150.00	5.27	152,754.32	50,604.32
Orlando Utilities Commission	Schedule OS	450	4.88	21,950.00	7.02	31,573.00	9,623.00
Reedy Creek Improvement District	Schedule OS	880	3.72	32,697.50	5.66	51,527.75	18,830.25
Seminole Electric Cooperative, Inc.	Transmission	-	-	10,390.60	-	0.00	(10,390.60)
Tampa Electric Company	Schedule J	50	4.75	2,375.00	6.71	3,356.00	981.00
The Energy Authority	Schedule OS	3,787	4.21	159,424.00	6.73	255,020.42	95,596.42
<b>ADJUSTMENTS</b>							
Aquila Energy Marketing Corporation	Schedule S	(11)	8.30	(913.00)	12.19	(1,341.01)	(428.01)
City of Tallahassee, FL	Schedule OS	-	-	174.00	-	0.00	(174.00)
Dynegy Power Marketing, Inc.	Schedule OS	-	-	1,038,221.30	-	0.00	(1,038,221.30)
Dynegy Power Marketing, Inc.	Schedule S	-	-	6,000.00	-	0.00	(6,000.00)
Enron Power Marketing, Inc.	Schedule S	18	5.61	1,009.00	8.59	1,545.59	536.59
Florida Power & Light Company	Transmission	-	-	(475,223.79)	-	0.00	475,223.79
Jacksonville Electric Authority	Transmission	-	-	(1,044.51)	-	0.00	1,044.51
Koch Energy Trading	Sched S	4	(6.90)	(276.00)	(11.05)	(441.84)	(185.84)
Morgan Stanley Capital Group, Inc.	Schedule J	70	2.66	1,858.50	8.90	6,228.76	4,370.26
Seminole Electric Cooperative, Inc.	Transmission	-	-	(30,611.20)	-	0.00	30,611.20
Tampa Electric Company	Transmission	-	-	2,053.64	-	0.00	(2,053.64)
<b>Subtotal - Energy Purchases (Non-Broker)</b>		<b>20,111</b>		<b>1,495,206</b>		<b>1,222,150</b>	<b>(273,056)</b>
<b>CURRENT MONTH TOTAL</b>		<b>20,461</b>	<b>7.368</b>	<b>1,507,606</b>	<b>6.040</b>	<b>1,235,790</b>	<b>(271,816)</b>
<b>DIFFERENCE</b>		<b>(40,368)</b>	<b>3.825</b>	<b>(974,048.39)</b>	<b>2.143</b>	<b>(1,245,863.93)</b>	<b>(271,815.54)</b>
<b>DIFFERENCE %</b>		<b>(66.4)</b>	<b>108.0</b>	<b>-39.3</b>	<b>55.0</b>	<b>(50.2)</b>	<b>0.0</b>
<b>CUMULATIVE ACTUAL</b>		<b>755,764</b>	<b>6.764</b>	<b>51,120,316</b>	<b>8.123</b>	<b>61,388,228</b>	<b>10,267,912</b>
<b>CUMULATIVE ESTIMATED</b>		<b>420,286</b>	<b>4.740</b>	<b>19,922,841</b>	<b>4.740</b>	<b>19,922,841</b>	
<b>CUMULATIVE DIFFERENCE</b>		<b>335,478</b>	<b>2.024</b>	<b>31,197,475</b>	<b>3.383</b>	<b>41,465,387</b>	<b>10,267,912</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>79.8</b>	<b>42.7</b>	<b>156.6</b>	<b>71.4</b>	<b>208.1</b>	