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December 20, 2000

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Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 000001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of November, 2000.

Respectfully submitted,

[Handwritten Signature]
Matthew M. Childs, P.A.

MMC:acw
Enclosures

CC: All Parties of Record

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**CERTIFICATE OF SERVICE
DOCKET NO. 000001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of September have been furnished by Hand Delivery, * or U.S. Mail this 20th day of December, 2000, to the following:

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By: 
Matthew M. Childs, P.A.

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: NOVEMBER 2000**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	152,645,910	136,130,180	16,515,730	12.1	5,782,323	5,590,824	191,499	3.4	2.6399	2.4349	0.2050	8.4
2 Nuclear Fuel Disposal Costs	2,086,551	1,958,192	128,359	6.6	2,233,695	2,114,907	118,788	5.6	0.0934	0.0926	0.0008	0.9
3 Coal Car Investment	325,875	325,875	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	5,776,464	5,930,000	(153,536)	(2.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	217,505	217,505	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,016,278)	(2,066,297)	(949,981)	46.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	158,036,027	142,495,455	15,540,572	10.9	5,782,323	5,590,824	191,499	3.4	2.7331	2.5487	0.1844	7.2
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	12,366,886	12,423,050	(56,164)	(0.5)	961,238	856,938	104,300	12.2	1.2866	1.4497	(0.1631)	(11.3)
7 Energy Cost of Sched OS & X Econ Purch (FL) (A9)	1,449,495	1,919,980	(470,485)	(24.5)	38,816	59,999	(21,183)	(35.3)	3.7343	3.2000	0.5343	16.7
8 Energy Cost of Other Econ Purch (Non-FL) (A9)	1,734,244	2,880,063	(1,145,819)	NA	43,759	90,002	(46,243)	NA	3.9632	3.2000	0.7632	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	7,357,131	10,667,530	(3,310,399)	(31.0)	382,823	495,743	(112,920)	(22.8)	1.9218	2.1518	(0.2300)	(10.7)
12 TOTAL COST OF PURCHASED POWER	22,907,756	27,890,623	(4,982,867)	(17.9)	1,426,636	1,502,682	(76,046)	(5.1)	1.6057	1.8561	(0.2504)	(13.5)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	180,943,783	170,386,078	10,557,705	6.2	7,208,959	7,093,506	115,453	1.6	2.5100	2.4020	0.1080	4.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(5,926,928)	(3,709,500)	(2,217,428)	59.8	(142,757)	(75,000)	(67,757)	90.3	4.1518	4.9460	(0.7942)	(16.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	(75,000)	75,000	(100.0)	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(223,454)	0	(223,454)	NA	(47,718)	0	(47,718)	NA	0.4683	0.0000	0.4683	NA
17 Revenues from Off-System Sales (A6)	(1,389,722)	(42,380)	(1,347,342)	3,179.2								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(6,150,382)	(3,709,500)	(2,440,882)	65.8	(190,475)	(75,000)	(115,475)	154.0	3.2290	4.9460	(1.7170)	(34.7)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	173,403,680	166,634,198	6,769,483	4.1	7,018,484	7,018,506	(22)	(0.0)	2.4707	2.3742	0.0965	4.1
21 Net Unbilled Sales*	(1,914,101)	(5,394,626)	3,480,525	NA	(77,472)	(227,219)	149,747	NA	(0.0287)	(0.0777)	0.0490	NA
22 Company Use*	284,197	368,075	(83,878)	NA	11,503	15,504	(4,001)	NA	0.0043	0.0053	(0.0010)	NA
23 T & D Losses*	10,257,524	6,840,451	3,417,073	NA	415,167	288,116	127,051	NA	0.1537	0.0985	0.0552	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	173,403,680	166,634,198	6,769,483	4.1	6,672,351,774	6,944,172,000	(271,820,226)	(3.9)	2.5988	2.3996	0.1992	8.3
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	13,733	12,747	986	7.7	528,362	531,000	(2,638)	(0.5)	2.5988	2.3996	0.1992	8.3
26 Jurisdictional KWH Sales	173,389,946	166,621,450	6,768,496	4.1	6,671,823,412	6,943,641,000	(271,817,588)	(3.9)	2.5988	2.3996	0.1992	8.3
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00064	1.00064	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	173,500,916	166,728,088	6,772,828	4.1	6,671,823,412	6,943,641,000	(271,817,588)	(3.9)	2.6005	2.4012	0.1993	8.3
28 TRUE-UP **	(3,531,465)	(3,531,465)	0	NA	6,671,823,412	6,943,641,000	(271,817,588)	(3.9)	(0.0529)	(0.0509)	(0.0021)	4.1
29 TOTAL JURISDICTIONAL FUEL COST	169,969,451	163,196,623	6,772,828	4.2	6,671,823,412	6,943,641,000	(271,817,588)	(3.9)	2.5476	2.3503	0.1973	8.4
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.5883	2.3878	0.2005	8.4
32 GPIF **	947,256	947,256	0	NA	6,671,823,412	6,943,641,000	(271,817,588)	(3.9)	0.0142	0.0136	0.0006	4.4
33 Fuel Factor Including GPIF									2.6025	2.4014	0.2011	8.4
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.603	2.401	0.202	8.4

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2000 THROUGH NOVEMBER 2000

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,947,652,697	1,881,280,175	66,372,522	3.5	73,290,935	73,068,272	222,663	0.3	2.6574	2.5747	0.0827	3.2
2 Nuclear Fuel Disposal Costs	20,882,284	20,508,095	374,189	1.8	22,408,143	22,131,519	276,624	1.2	0.0932	0.0927	0.0005	0.5
3 Coal Car Investment	3,780,374	3,780,374	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	5,776,464	5,930,000	(153,536)	(2.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	2,472,608	2,476,608	(4,000)	(0.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(29,960,127)	(24,541,581)	(5,418,546)	22.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,950,604,299	1,889,433,670	61,170,629	3.2	73,290,935	73,068,272	222,663	0.3	2.6615	2.5858	0.0757	2.9
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	141,076,777	136,546,229	4,530,548	3.3	10,003,461	9,498,912	504,549	5.3	1.4103	1.4375	(0.0272)	(1.9)
7 Energy Cost of Sched OS & X Econ Purch (FL) (A9)	36,994,196	25,349,235	11,644,961	45.9	1,012,433	832,649	179,784	21.6	3.6540	3.0444	0.6096	20.0
8 Energy Cost of Other Econ Purch (Non-FL) (A9)	28,080,083	27,111,711	968,372	3.6	711,769	722,269	(10,500)	(1.5)	3.9451	3.7537	0.1914	5.1
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A6)	124,853,115	125,281,205	(428,090)	(0.3)	6,076,453	6,205,336	(128,883)	(2.1)	2.0547	2.0189	0.0358	1.8
12 TOTAL COST OF PURCHASED POWER	331,004,170	314,288,379	16,715,791	5.3	17,804,116	17,259,166	544,950	3.2	1.8591	1.8210	0.0381	2.1
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	2,281,608,470	2,203,722,049	77,886,421	3.5	91,095,051	90,327,438	767,613	0.8	2.5046	2.4397	0.0649	2.7
14 Fuel Cost of Economy and Other Power Sales (A6)	(74,740,440)	(68,409,472)	(6,330,968)	9.3	(1,752,944)	(1,626,798)	(126,146)	7.8	4.2637	4.2052	0.0585	1.4
15 Gain on Economy Sales (A6a)	0	0	0	NA	(200,000)	(500,000)	300,000	(60.0)	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,138,763)	(1,386,639)	(752,124)	54.2	(487,213)	(327,373)	(159,840)	48.8	0.4390	0.4236	0.0154	3.6
17 Revenues from Off-System Sales (A6)	(22,351,924)	(20,642,709)	(1,709,215)	8.3								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(99,231,127)	(90,438,820)	(8,792,307)	9.7	(2,240,157)	(1,954,171)	(285,986)	14.6	4.4297	4.6280	(0.1983)	(4.3)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER	2,182,377,341	2,113,283,229	69,094,113	3.3	88,854,894	88,373,267	481,627	0.5	2.4561	2.3913	0.0648	2.7
21 TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)												
22 Net Unbilled Sales*	12,479,223	20,413,549	(7,934,326)	NA	508,091	853,659	(345,568)	NA	0.0154	0.0251	(0.0097)	NA
23 Company Use*	3,282,435	3,618,817	(336,382)	NA	133,644	151,333	(17,688)	NA	0.0040	0.0044	(0.0004)	NA
24 T & D Losses*	174,380,400	144,566,510	29,813,890	NA	7,099,890	6,045,520	1,054,370	NA	0.2149	0.1777	0.0372	NA
25 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	2,182,377,341	2,113,283,229	69,094,112	3.3	81,131,567,129	81,339,208,946	(207,641,817)	(0.3)	2.6899	2.5981	0.0918	3.5
26 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	145,502	158,294	(12,792)	(8.1)	5,660,928	6,252,289	(591,361)	(9.5)	2.6899	2.5981	0.0918	3.5
27 Jurisdictional KWH Sales	2,182,231,839	2,113,124,935	69,106,904	3.3	81,125,906,201	81,332,956,657	(207,050,456)	(0.3)	2.6899	2.5981	0.0918	3.5
28 Jurisdictional Loss Multiplier									1.00064	1.00064	0.0000	-
29 Jurisdictional KWH Sales Adjusted for Line Losses	2,183,628,468	2,114,477,336	69,151,132	3.3	81,125,906,201	81,332,956,657	(207,050,456)	(0.3)	2.6917	2.5998	0.0919	3.5
30 TRUE-UP **	(38,846,115)	(38,846,116)	1	(0.0)	81,125,906,201	81,332,956,657	(207,050,456)	(0.3)	(0.0479)	(0.0478)	(0.0001)	0.3
31 TOTAL JURISDICTIONAL FUEL COST	2,144,782,353	2,075,631,220	69,151,133	3.3	81,125,906,201	81,332,956,657	(207,050,456)	(0.3)	2.6438	2.5520	0.0918	3.6
32 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
33 Fuel Factor Adjusted for Taxes									2.6860	2.5928	0.0932	3.6
34 GPIF **	10,419,811	10,419,811	0	NA	81,125,906,201	81,332,956,657	(207,050,456)	(0.3)	0.01284	0.01281	0.0000	0.2
Fuel Factor Including GPIF									2.699	2.606	0.0932	3.6
FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.699	2.606	0.093	3.6

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: November 2000

LINE NO.		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
A	Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 152,645,910	\$ 136,130,180	\$ 16,515,730	12.1 %	\$ 1,947,652,697	\$ 1,881,280,175	\$ 66,372,522	3.5 %
	b Nuclear Fuel Disposal Costs	2,086,551	1,958,192	128,359	6.6 %	20,882,284	20,508,094	374,190	1.8 %
	c Coal Cars Depreciation & Return	325,875	325,875	0	0.0 %	3,780,374	3,780,374	0	0.0 %
	d Gas Pipelines Depreciation & Return	217,505	217,505	0	0.0 %	2,472,608	2,476,608	(4,000)	(0.2) %
	e DOE D&D Fund Payment	5,776,464	5,930,000	(153,536)	(2.6) %	5,776,464	5,930,000	(153,536)	(2.6) %
2	a Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(6,150,382)	(3,709,500)	(2,440,882)	65.8 %	(76,879,204)	(69,796,112)	(7,083,092)	10.1 %
	b Revenues from Off-System Sales	(1,389,722)	(42,380)	(1,347,342)	3179.2 %	(22,351,924)	(20,642,709)	(1,709,215)	8.3 %
3	a Fuel Cost of Purchased Power (Per A7)	12,366,886	12,423,050	(56,164)	(0.5) %	141,076,776	136,546,228	4,530,548	3.3 %
	b Energy Payments to Qualifying Facilities (Per A8)	7,357,131	10,667,530	(3,310,399)	(31.0) %	124,853,115	125,281,205	(428,090)	(0.3) %
4	Energy Cost of Economy Purchases (Per A9)	3,183,739	4,800,043	(1,616,304)	N/A	65,074,279	52,460,946	12,613,333	24.0 %
5	Total Fuel Costs & Net Power Transactions	\$ 176,419,958	\$ 168,700,495	\$ 7,719,463	4.6 %	\$ 2,212,337,468	\$ 2,137,824,810	\$ 74,512,659	3.5 %
6	Adjustments to Fuel Cost								
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (3,065,552)	\$ (2,066,297)	\$ (999,255)	48.4 %	\$ (28,325,951)	\$ (23,501,362)	\$ (4,824,589)	20.5 %
	b Variable cost of power sold	(56,618)	0	(56,618)	N/A	(760,569)	(621,267)	(139,302)	22.4 %
	c Inventory Adjustments	105,849	0	105,849	N/A	(1,188,710)	(903,224)	(285,486)	31.6 %
	d Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	292,882	462,051	(169,169)	(36.6) %
	e Modifications to Burn Low Gravity Oil	43	0	43	N/A	22,221	22,221	0	0.0 %
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 173,403,680	\$ 166,634,198	\$ 6,769,482	4.1 %	\$ 2,182,377,341	\$ 2,113,283,229	\$ 69,094,113	3.3 %
B	kWh Sales								
1	Jurisdictional kWh Sales (RTP @ CBL)	6,671,823,412	6,943,641,000	(271,817,588)	(3.9) %	81,125,906,201	81,332,956,657	(207,050,456)	(0.3) %
2	Sale for Resale (excluding FKEC & CKW)	528,362	531,000	(2,638)	(0.5) %	5,660,928	6,252,289	(591,361)	(9.5) %
3	Sub-Total Sales (excluding FKEC & CKW)	6,672,351,774	6,944,172,000	(271,820,226)	(3.9) %	81,131,567,129	81,339,208,946	(207,641,817)	(0.3) %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	100,000,572	83,870,000	16,130,572	19.2 %	921,727,740	907,359,000	14,368,740	1.6 %
5	Total Sales (Excluding RTP Incremental)	6,772,352,346	7,028,042,000	(255,689,654)	(3.6) %	82,053,294,869	82,246,567,946	(193,273,077)	(0.2) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99208 %	99.99235 %	(0.00027) %	0.0 %	99.99302 %	99.99231 %	0.00071 %	0.0 %
	SEE FOOTNOTES ON PAGE 2								

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: November 2000

LINE NO.		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$ 151,158,389	\$ 157,193,200	\$ (6,034,811)	(3.8) %	\$ 1,679,633,964	\$ 1,683,839,635	\$ (4,205,671)	(0.2) %
2	Fuel Adjustment Revenues Not Applicable to Period								
a1	Prior Period True-up Provision	3,531,465	3,531,465	0	0.0 %	38,846,118	38,846,117		
a2	Prior Period True-up Provision	(14,824,048)	(14,824,048)	0	0.0 %	(81,532,266)	(81,532,266)	0	0.0 %
b	GPIF, Net of Revenue Taxes (b)	(932,365)	(932,365)	0	0.0 %	(10,256,011)	(10,256,019)	8	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	7	0	7	N/A	322	306	16	5.2 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 138,933,448	\$ 144,968,252	\$ (6,034,804)	(4.2) %	\$ 1,626,692,127	\$ 1,630,897,773	\$ (4,205,647)	(0.3) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 173,403,680	\$ 166,634,198	\$ 6,769,482	4.1 %	\$ 2,182,377,341	\$ 2,113,283,229	\$ 69,094,113	3.3 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	102,696	0	102,696	N/A	990,843	712,026	278,817	39.2 %
d	D&D Fund Payments -100% Retail	5,776,464	5,930,000	(153,536)	(2.6) %	5,776,464	5,930,000	(153,536)	(2.6) %
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	167,524,520	160,704,198	6,820,322	4.2 %	2,175,610,034	2,106,641,203	68,815,296	3.3 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99208 %	99.99235 %	(0.00027) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00064(c)) +(Lines C4b,c,d)	\$ 173,497,619	\$ 166,724,747	\$ 6,772,872	4.1 %	\$ 2,183,624,760	\$ 2,114,473,685	\$ 69,151,075	3.3 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (34,564,171)	\$ (21,756,495)	\$ (12,807,676)	58.9 %	\$ (556,932,633)	\$ (483,575,912)	\$ (73,356,721)	15.2 %
8	Interest Provision for the Month (Line D10)	(3,112,319)	(2,714,772)	(397,547)	14.6 %	(14,982,933)	(14,263,879)	(719,054)	5.0 %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(527,176,147)	(347,713,208)	(179,462,939)	51.6 %	42,377,583	42,377,583	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(29,648,097)	(148,240,483)	118,592,386	(80.0) %	(96,356,314)	(96,356,314)	0	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	(3,531,465)	(3,531,465)	0	0.0 %	(38,846,118)	(38,846,118)	0	0.0 %
b	Prior Period True-up Collected/(Refunded) This Period	14,824,048	14,824,048	(0)	0.0 %	81,532,265	81,532,265	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (583,208,149)	\$ (509,132,375)	\$ (74,075,776)	14.5 %	\$ (583,208,149)	\$ (509,132,375)	\$ (74,075,776)	14.5 %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (556,824,244)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (580,095,832)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (1,136,920,076)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (568,460,038)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	6.49000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	6.65000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	13.14000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	6.57000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.54750 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (3,112,319)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

- NOTES**
- (a) Per Estimated/Actual, Appendix I, page 3, filed August 23, 2000
 - (b) Generation Performance Incentive Factor is $(\$11,367,066/12) \times 98.4280\%$ - See Order No. PSC-99-2512-FOF-EL.
 - (c) Jurisdictional Loss Multiplier per Schedule E2 revised December 15, 1999.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: NOVEMBER 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	66,217,648	64,069,480	2,148,168	3.4	881,734,867	858,467,765	23,267,103	2.7
2 * LIGHT OIL	91,297	368,560	(277,263)	NA	12,017,081	36,020,781	(24,003,700)	NA
3 COAL	9,555,821	9,690,250	(134,429)	(1.4)	105,041,226	105,605,722	(564,497)	(0.5)
4 ** GAS	69,585,559	55,579,320	14,006,239	25.2	873,844,397	808,613,801	65,230,596	8.1
5 NUCLEAR	7,195,583	6,422,570	773,013	12.0	75,015,125	72,572,105	2,443,020	3.4
6 ORIMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	152,645,910	136,130,180	16,515,730	12.1	1,947,652,697	1,881,280,174	66,372,522	3.5
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,385,262	1,481,746	(96,484)	(6.5)	21,221,874	21,444,917	(223,044)	(1.0)
9 LIGHT OIL	1,329	4,547	(3,218)	NA	169,402	454,969	(285,567)	NA
10 COAL	593,513	607,136	(13,623)	(2.2)	6,423,931	6,468,850	(44,919)	(0.7)
11 GAS	1,568,524	1,382,488	186,036	13.5	23,067,585	22,568,017	499,569	2.2
12 NUCLEAR	2,233,695	2,114,907	118,788	5.6	22,408,143	22,131,519	276,624	1.2
13 ORIMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	5,782,323	5,590,824	191,499	3.4	73,290,935	73,068,272	222,663	0.3
UNITS OF FUEL BURNED								
15 * HEAVY OIL (Bbl)	2,234,923	2,332,341	(97,418)	(4.2)	33,672,217	33,868,913	(196,697)	(0.6)
16 * LIGHT OIL (Bbl)	2,513	10,397	(7,884)	NA	403,281	1,083,404	(680,123)	NA
17 *** COAL (TON)	64,999	46,171	18,828	40.8	690,900	638,961	51,939	8.1
18 ** GAS (MCF)	12,218,169	10,656,540	1,561,629	14.7	194,129,462	189,833,361	4,296,101	2.3
19 NUCLEAR (MMBTU)	24,237,254	21,242,102	2,995,152	14.1	244,836,688	235,952,449	8,884,239	3.8
20 ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	14,276,533	14,926,981	(650,448)	(4.4)	214,987,658	216,426,199	(1,438,541)	(0.7)
22 LIGHT OIL	14,847	60,310	(45,863)	NA	2,372,036	6,307,345	(3,935,309)	NA
23 COAL	5,687,844	6,174,728	(486,884)	(7.9)	61,500,217	63,812,058	(2,311,841)	(3.6)
24 GAS	12,790,139	10,656,540	2,133,599	20.0	202,708,364	195,625,829	7,082,535	3.6
25 NUCLEAR	24,237,254	21,242,102	2,995,152	14.1	244,836,686	235,952,447	8,884,239	3.8
26 ORIMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	57,006,417	53,060,661	3,945,756	7.4	726,404,961	718,123,878	8,281,084	1.2
GENERATION MIX (%MWH)								
28 HEAVY OIL	23.96	26.50	(2.55)	(9.6)	28.96	29.35	(0.39)	(1.3)
29 LIGHT OIL	0.02	0.08	(0.06)	NA	0.23	0.62	(0.39)	NA
30 COAL	10.26	10.86	(0.60)	(5.5)	8.76	8.85	(0.09)	(1.0)
31 GAS	27.13	24.73	2.40	9.7	31.47	30.89	0.59	1.9
32 NUCLEAR	38.63	37.83	0.80	2.1	30.57	30.29	0.29	1.0
33 ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
35 * HEAVY OIL (\$/Bbl)	29.6286	27.4700	2.1586	7.9	26.1858	25.3468	0.8391	3.3
36 * LIGHT OIL (\$/Bbl)	36.3290	35.4487	0.8803	NA	29.7983	33.2478	(3.4495)	NA
37 *** COAL (\$/TON)	36.3698	48.9106	(12.5407)	(25.6)	36.4226	42.7823	(6.3597)	(14.9)
38 ** GAS (\$/MCF)	5.6953	5.2155	0.4797	9.2	4.5013	4.2596	0.2418	5.7
39 NUCLEAR (\$/MMBTU)	0.2969	0.3024	(0.0055)	(1.8)	0.3064	0.3076	(0.0012)	(0.4)
40 ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 * HEAVY OIL	4.6382	4.2922	0.3460	8.1	4.1013	3.9666	0.1348	3.4
42 * LIGHT OIL	6.2332	6.1111	0.1221	NA	5.0661	5.7109	(0.6448)	NA
43 COAL	1.6800	1.5693	0.1107	7.1	1.7080	1.6549	0.0530	3.2
44 ** GAS	5.4406	5.2155	0.2251	4.3	4.3108	4.1335	0.1774	4.3
45 NUCLEAR	0.2969	0.3024	(0.0055)	(1.8)	0.3064	0.3076	(0.0012)	(0.4)
46 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	2.6777	2.5656	0.1121	4.4	2.6812	2.6197	0.0615	2.3
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,306	10,074	232	2.3	10,130	10,092	38	0.4
49 LIGHT OIL	11,022	13,264	(2,242)	NA	14,002	13,863	139	NA
50 COAL	9,583	10,170	(587)	(5.8)	9,574	9,865	(291)	(2.9)
51 GAS	8,154	7,708	446	5.8	8,788	8,668	119	1.4
52 NUCLEAR	10,851	10,044	807	8.0	10,926	10,661	265	2.5
53 ORIMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9,859	9,491	368	3.9	9,911	9,828	83	0.8
GENERATED FUEL COST PER KWH (¢/KWH)								
55 * HEAVY OIL	4.7802	4.3239	0.4562	10.6	4.1548	4.0031	0.1517	3.8
56 * LIGHT OIL	6.8701	8.1056	(1.2354)	NA	7.0938	7.9172	(0.8234)	NA
57 COAL	1.6100	1.5961	0.0140	0.9	1.6352	1.6325	0.0026	0.2
58 ** GAS	4.4364	4.0202	0.4161	10.4	3.7882	3.5830	0.2052	5.7
59 NUCLEAR	0.3221	0.3037	0.0185	6.1	0.3348	0.3279	0.0069	2.1
60 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (¢/KWH)	2.6399	2.4349	0.2050	8.4	2.6574	2.5747	0.0827	3.2

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **NOVEMBER 2000**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	394	101,393	42.5	74.2	66.7	9,939	#6 OIL	153,800 BBLs	6.381	981,398	4,517,271	4.4552	29.37
2 # 1		22,979					GAS	243,854 MCF	1.045	254,754	1,384,299	6.0241	5.68
3 # 2	392	-151	-0.1	0.0	0.0	0	#6 OIL	0 BBLs	6.381	0	0	0.0000	0.00
4 # 2		-151					GAS	0 MCF	1.045	0	0	0.0000	0.00
5 FT. MYERS # 1	141	61,952	59.0	96.3	71.1	10,455	#6 OIL	100,607 BBLs	6.438	647,708	2,773,465	4.4768	27.57
6 # 2	397	168,337	51.7	74.5	76.0	9,679	#6 OIL	253,081 BBLs	6.438	1,629,335	6,976,764	4.1445	27.57
7 LAUDERDALE # 4	430	83	84.1	92.2	84.2	7,719	#2 OIL	114 BBLs	5.639	643	2,730	0.0000	23.95
8 # 4		270,211					GAS	1,995,468 MCF	1.045	2,085,663	11,333,209	4.1942	5.68
9 # 5	430	37	60.7	69.4	82.7	8,467	#2 OIL	51 BBLs	5.639	288	1,222	0.0000	23.95
10 # 5		176,018					GAS	1,425,852 MCF	1.045	1,490,300	8,098,088	4.6007	5.68
11 MANATEE # 1	798	14,534	-0.1	46.7	0.0	10,824	#6 OIL	24,650 BBLs	6.382	157,316	755,148	5.1957	30.63
12 # 2	798	276,130	45.5	93.4	48.6	10,463	#6 OIL	452,707 BBLs	6.382	2,889,176	13,868,601	5.0225	30.63
13 MARTIN # 1	821	108,695	31.8	98.7	54.1	9,854	#6 OIL	176,939 BBLs	6.380	1,128,871	5,402,661	4.9705	30.53
14 # 1		110,742					GAS	988,684 MCF	1.045	1,033,372	5,615,203	5.0705	5.68
15 # 2	810	32,895	16.0	67.7	39.2	11,542	#6 OIL	55,825 BBLs	6.380	356,164	1,704,562	5.1818	30.53
16 # 2		60,175					GAS	686,989 MCF	1.045	718,041	3,901,737	6.4840	5.68
17 # 3	450	0	85.0	100.0	85.0	6,594	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		291,563					GAS	1,839,526 MCF	1.045	1,922,673	10,447,544	3.5833	5.68
19 # 4	450	0	79.9	85.4	79.9	6,686	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		267,859					GAS	1,713,491 MCF	1.045	1,790,941	9,731,730	3.6332	5.68
21 PT EVERGLADES # 1	211	7,239	5.9	60.0	36.0	12,875	#6 OIL	13,889 BBLs	6.391	88,765	432,419	5.9736	31.13
22 # 1		38					GAS	4,716 MCF	1.045	4,929	26,784	70.1139	5.68
23 # 2	211	25,940	18.6	99.9	57.8	11,063	#6 OIL	45,177 BBLs	6.391	288,726	1,406,537	5.4222	31.13
24 # 2		2,482					GAS	24,593 MCF	1.045	25,705	139,677	5.6285	5.68
25 # 3	390	94,364	45.0	85.1	58.9	9,573	#6 OIL	151,276 BBLs	6.391	966,805	4,709,815	4.9911	31.13
26 # 3		39,730					GAS	303,167 MCF	1.045	316,870	1,721,828	4.3338	5.68
27 # 4	402	56,541	20.1	56.8	59.1	9,907	#6 OIL	92,206 BBLs	6.391	589,289	2,870,734	5.0772	31.13
28 # 4		12,016					GAS	85,998 MCF	1.045	89,885	488,423	4.0649	5.68

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 2000

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	278	12,816	14.3	28.5	52.9	12,272	#6 OIL	22,711 BBLs	6.331	143,783	607,997	4.7439	26.77
2 # 3		5,448					GAS	76,882 MCF	1.045	80,357	436,649	8.0153	5.68
3 # 4	290	125,818	62.8	92.5	69.3	10,258	#6 OIL	204,398 BBLs	6.331	1,294,044	5,471,943	4.3491	26.77
4 # 4		14,966					GAS	143,659 MCF	1.045	150,152	815,906	5.4518	5.68
5 SANFORD # 3	144	3,751	3.9	8.9	57.4	15,039	#6 OIL	7,140 BBLs	6.388	45,610	211,736	5.6445	29.65
6 # 3		332					GAS	15,120 MCF	1.045	15,796	85,833	25.8690	5.68
7 # 4	381	84,848	31.8	89.9	55.5	11,032	#6 OIL	144,348 BBLs	6.388	922,095	4,280,627	5.0451	29.65
8 # 4		6,458					GAS	81,548 MCF	1.045	85,193	462,927	7.1679	5.68
9 # 5		7,521					GAS	89,193 MCF	1.045	93,180	506,327	6.7321	5.68
10 # 5	381	103,365	40.5	84.5	62.9	10,454	#6 OIL	166,873 BBLs	6.388	1,065,985	4,948,604	4.7875	29.65
		**											
11 TURKEY POINT # 1	401	60,399	31.0	92.9	55.4	8,993	#6 OIL	95,340 BBLs	6.388	609,032	2,972,765	4.9219	31.18
12 # 1		34,472					GAS	233,550 MCF	1.045	244,106	1,326,439	3.8479	5.68
		**											
13 # 2	400	46,471	22.2	100.0	49.1	10,326	#6 OIL	73,956 BBLs	6.388	472,431	2,305,998	4.9622	31.18
14 # 2		14,706					GAS	152,378 MCF	1.045	159,265	865,424	5.8849	5.68
15 CUTLER # 5	71	-53	-0.2	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		-53					GAS	0 MCF	1.045	0	0	0.0000	0.00
17 # 6	144	-24	-0.04	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		-24					GAS	0 MCF	1.045	0	0	0.0000	0.00
19 FT MYERS 1-12	552	380	0.1	100.0	66.9	14,945	#2 OIL	975 BBLs	5.825	5,679	29,761	7.8320	30.52
20 LAUDERDALE 1-12	342	0	0.6	82.3	70.4	14,602	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21 1-12		1,720					GAS	24,029 MCF	1.045	25,115	136,471	7.9344	5.68
22 13-24	342	0	2.3	96.7	67.0	20,504	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23 13-24		5,322					GAS	104,405 MCF	1.045	109,124	592,965	11.1418	5.68
24 EVERGLADES 1-12	342	0	0.7	99.4	68.7	19,251	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25 1-12		1,774					GAS	32,674 MCF	1.045	34,151	185,572	10.4606	5.68
26 FT MYERS CT 2A	149	10,108	6.0	99.7	90.9	18,992	GAS	191,173 MCF	1.004	191,976	1,128,600	11.1654	5.90
27 2B	149	18,776	19.1	99.8	76.2	2,570	GAS	48,056 MCF	1.004	48,258	262,482	1.3980	5.46

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 2000

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	BBLs					
2 # 1		14	55.6	99.2	82.4	9,445	#2 OIL	22 BBLs	5.809	128	695	4.9267	31.58
3 # 1		96,668					GAS	873,998 MCF	1.045	913,066	4,961,476	5.1325	5.68
4 # 2	239						#6 OIL	BBLs					
5 # 2		0	55.0	100.0	85.8	9,385	#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
6 # 2		96,668					GAS	868,447 MCF	1.045	907,267	4,929,965	5.0999	5.68
7 ST JOHNS (1) # 1	(A) 127	(B) 80,549	88.1	93.4	98.0	(B) 10,007	PET COKE / COAL	31,401 TONS	25.670	806,064	1,132,867	1.4064	36.08
8 # 1							COAL ONLY	27,537 TONS	25.078	690,573	1,059,478		38.47
9 # 1		4					#2 OIL	8 BBLs	5.857	44	319	7.2573	42.44
10 # 2	(A) 127	(B) 86,762	95.9	100.0	95.9	(B) 9,734	PET COKE / COAL	33,598 TONS	25.136	844,519	1,231,136	1.4190	36.64
# 2							COAL ONLY	30,439 TONS	25.078	763,349	1,171,141		38.48
11 # 2		750					#2 OIL	1,247 BBLs	5.857	7,301	52,973	7.0621	42.50
12 SCHERER # 4	(A) 642	426,202	87.9	99.9	87.9	9,473	COAL	4,037,261 MMBTU	---	4,037,261	7,191,818	1.6874	1.78
13 # 4		60					#2 OIL	97 BBLs	5.817	564	3,597	6.0357	37.09
14 TURKEY POINT # 3	693	521,600	99.6	97.8	99.6	10,940	NUCLEAR	5,706,317 MMBTU	---	5,706,317	1,683,222	0.3227	0.29
15 # 4	693	532,785	102.1	100.0	102.1	10,949	NUCLEAR	5,833,301 MMBTU	---	5,833,301	1,581,697	0.2969	0.27
16 ST LUCIE # 1	839	638,825	102.3	100.0	102.2	10,740	NUCLEAR	6,860,667 MMBTU	---	6,860,667	2,232,023	0.3494	0.33
	***	***	****	****	****	***		***					
17 # 2	714	540,485	101.6	100.0	101.6	10,800	NUCLEAR	5,836,969 MMBTU	---	5,836,969	1,698,640	0.3143	0.29
18													
19													
20 SYSTEM TOTALS	16,204	5,782,323	----	----	----	9,859	----	2,237,435 BBLs	----	57,006,417	152,645,910	2.6399	----
21								12,247,449 MCF					
22 *** EXCLUDES PARTICIPANTS								4,037,261 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								64,999 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								24,237,253 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

MONTH OF NOV 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<<<<< HEAVY OIL >>>>>								
1 PURCHASES								
2 UNITS (BBL)	3,744,351	2,232,340	1,512,011	67.7	32,719,457	34,634,374	1,914,917-	5.5-
3 UNIT COST (\$/BBL)	29,5440	28,1503	1,3937	5.0	27,9368	22,7446	5,1922	22.8
4 AMOUNT (\$)	110,623,100	62,841,000	47,782,100	76.0	914,076,290	787,745,000	126,331,290	16.0
5 BURNED								
6 UNITS (BBL)	2,234,463	2,332,340	97,877-	4.2-	33,686,268	34,634,375	948,107-	2.7-
7 UNIT COST (\$/BBL)	29,6252	27,4700	2,1552	7.8	26,1836	22,7192	3,4644	15.2
8 AMOUNT (\$)	66,196,347	64,069,463	2,126,884	3.3	882,027,580	786,864,614	95,162,966	12.1
9 ENDING INVENTORY								
10 UNITS (BBL)	4,977,757	3,200,000	1,777,757	55.6	4,977,757	3,200,000	1,777,757	55.6
11 UNIT COST (\$/BBL)	30,0171	27,4479	2,5692	9.4	30,0171	27,4479	2,5692	9.4
12 AMOUNT (\$)	149,417,649	87,833,395	61,584,254	70.1	149,417,649	87,833,395	61,584,254	70.1
13 OTHER USAGE (\$)	81,404				3,641,171			
14 DAYS SUPPLY	69							
<<<<< LIGHT OIL >>>>>								
15 PURCHASES								
16 UNITS (BBL)	2,046	10,397	8,351-	80.3-	346,032	1,079,341	733,309-	67.9-
17 UNIT COST (\$/BBL)	49,9790	35,3948	14,5842	41.2	33,6940	32,5235	1,1705	3.6
18 AMOUNT (\$)	102,257	368,000	265,743-	72.2-	11,659,203	35,104,000	23,444,797-	66.8-
19 BURNED								
20 UNITS (BBL)	2,906	10,397	7,491-	72.0-	398,670	1,083,852	685,182-	63.2-
21 UNIT COST (\$/BBL)	37,6562	35,4484	2,2078	6.2	30,0356	32,4930	2,4574-	7.6-
22 AMOUNT (\$)	109,429	368,557	259,128-	70.3-	11,974,286	35,217,606	23,243,320-	66.0-
23 ENDING INVENTORY								
24 UNITS (BBL)	299,703	163,677	136,026	83.1	299,703	163,677	136,026	83.1
25 UNIT COST (\$/BBL)	27,8921	25,8619	2,0302	7.9	27,8921	25,8619	2,0302	7.9
26 AMOUNT (\$)	8,359,353	4,233,006	4,126,347	97.5	8,359,353	4,233,006	4,126,347	97.5
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
<<<<< PET COKE & COAL STRIPP >>>>>								
29 PURCHASES								
30 UNITS (TON)	57,677	46,171	11,506	24.9	663,493	632,606	30,887	4.9
31 UNIT COST (\$/TON)	37,0163	47,5407	10,5244-	22.1-	36,8637	34,4654	2,3983	7.0
32 AMOUNT (\$)	2,134,987	2,195,000	60,013-	2.7-	24,458,806	21,803,000	2,655,806	12.2
33 BURNED								
34 UNITS (TON)	64,989	46,171	18,828	40.8	690,900	632,606	58,294	9.2
35 UNIT COST (\$/TON)	36,3698	48,9106	12,5408-	25.6-	36,4226	34,7425	1,6801	4.8
36 AMOUNT (\$)	2,364,004	2,258,250	105,754	4.7	25,164,375	21,978,332	3,186,043	14.5
37 ENDING INVENTORY								
38 UNITS (TON)	79,373	45,216	34,155	75.5	79,373	45,216	34,155	75.5
39 UNIT COST (\$/TON)	30,4552	35,8592	5,4040-	15.1-	30,4552	35,8592	5,4040-	15.1-
40 AMOUNT (\$)	2,417,318	1,621,481	795,837	49.1	2,417,318	1,621,481	795,837	49.1
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
<<<<< COAL SCHEDULE >>>>>								
43 PURCHASES								
44 UNITS (MMBTU)	3,714,286	4,444,563	730,277-	16.4-	41,171,691	48,331,065	7,159,374-	14.8-
45 U. COST (\$/MMBTU)	1,8245	1,6807	.1438	8.6	1,8303	1,6460	.1843	11.2
46 AMOUNT (\$)	6,776,737	7,470,000	693,263-	9.3-	75,356,617	79,553,000	4,196,383-	5.3-
47 BURNED								
48 UNITS (MMBTU)	4,037,261	4,444,563	407,302-	9.2-	44,589,452	48,331,065	3,741,613-	7.7-
49 U. COST (\$/MMBTU)	1,7814	1,6722	.1092	6.5	1,7914	1,6479	.1435	8.7
50 AMOUNT (\$)	7,191,818	7,432,046	240,228-	3.2-	79,876,851	79,647,012	229,839	.3
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,482,944	2,905,525	1,577,419	54.3	4,482,944	2,905,525	1,577,419	54.3
53 U. COST (\$/MMBTU)	1,7814	1,6722	.1092	6.5	1,7814	1,6722	.1092	6.5
54 AMOUNT (\$)	7,985,740	4,858,558	3,127,182	64.4	7,985,740	4,858,558	3,127,182	64.4
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<<<<<<< GAS >>>>>>>>>								
57 BURNED								
58 UNITS (MMBTU)	12,790,139	10,656,540	2,133,599	20.0	202,746,653	171,128,594	31,618,059	18.5
59 U. COST (\$/MMBTU)	5,4406	5,2155	.2251	4.3	4,3100	3,9534	.3566	9.0
60 AMOUNT (\$)	69,585,559	55,579,320	14,006,239	25.2	873,844,397	676,544,390	197,300,007	29.2
61 BURNED								
<<<<<<<< NUCLEAR >>>>>>>>>								
62 UNITS (MMBTU)	24,237,253	21,242,100	2,995,153	14.1	244,836,688	216,506,084	28,330,604	13.1
63 U. COST (\$/MMBTU)	.2969	.3024	.0055-	1.8-	.3061	.3058	.0003	.1
64 AMOUNT (\$)	7,195,583	6,422,572	773,011	12.0	74,950,979	66,205,625	8,745,354	13.2
65 BURNED								
<<<<<<<<< ORIMULSION >>>>>>>>>>>>								
66 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69 BURNED								
<<<<<<<<<< PROPANE >>>>>>>>>>>>								
70 UNITS (GAL)	2,781	100	2,681	100.0 +	38,243	1,100	37,143	100.0 +
71 UNIT COST (\$/GAL)	1,1399	1,0000	.1399	14.0	1,1234	1,0000	.1234	12.3
72 AMOUNT (\$)	3,170	100	3,070	100.0 +	42,964	1,100	41,864	100.0 +

LINE 9 & 23 EXCLUDE 0 BARRELS, 0 CURRENT MONTH AND 10,350 BARRELS \$ 292,881 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$2,086,551 CURRENT MONTH AND \$ 20,882,284 PERIOD-TO-DATE AND

SCHEDULE A - NOTES
Nov-00

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD- FUELS RECEIVABLE -SALE OF FUELS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVER. - TRUE UP COST DUE TO FINANCIAL INSTRUMENT CANAVERAL - FUELS RECEIVABLE -BARGE BOTTOMS TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - FUEL SALE ADJ TURKEY POINT FOSSIL - FUELS RECEIV.- ADJ TO FUEL SALE MARTIN - FUELS RECEIV - TO CORRECT OVERPAYMENT
85	\$2,520.57	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
812	\$23,849.04	PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
2,224	\$68,103.42	MANATEE - TEMP/CAL ADJUSTMENT
(428)	(\$13,068.56)	MANATEE - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
2,693	\$81,404.47	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION SJRPP COAL CAR DEPRECIATION
	-	

SCHEDULE A - NOTES

SJRPP - 2000 - COAL

Adjusted Month	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
Date of Survey	---	---	---	---	3/31/00	---
Tons per survey	---	---	---	---	493,439	---
Tons per books	---	---	---	---	434,613	---
Tons Difference	---	---	---	---	58,826	---
Adjustment tons within 3% of survey	---	---	---	---	44,023	---
Adjustment \$ (20% ownership)	---	---	---	---	\$ 341,356.44	---

SJRPP - 2000

Adjusted Month	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
Date of Survey	---	---	---	8/31/00	---	---
Tons per survey	---	---	---	293,777	---	---
Tons per books	---	---	---	238,466	---	---
Tons Difference	---	---	---	55,312	---	---
Adjustment tons within 3% of survey	---	---	---	46,498	---	---
Adjustment \$ (20% ownership)	---	---	---	\$ 375,093.54	---	---

SCHERER 4 -2000

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-00	173,406	\$ 317,086.05
Feb-00	--	--
Mar-00	--	--
Apr-00	230,830	\$ 418,112.50
May-00	7,108	\$ 13,427.68
Jun-00	--	--
Jul-00	--	--
Aug-00	239,868	\$ 425,580.27
Sep-00	--	--
Oct-00	237,204	\$ 424,611.54
Nov-00	--	--
Dec-00		

SCHEDULE A - NOTES

SJRPP - 2000 - PET COKE

Adjusted Month	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
Date of Survey	--	--	--	--	3/31/00	--
Tons per survey	--	--	--	--	92,211	--
Tons per books	--	--	--	--	84,513	--
Tons Difference	--	--	--	--	7,698	--
Adjustment tons within 3% of survey	--	--	--	--	4,932	--
Adjustment \$ (20% ownership)	--	--	--	--	\$ 13,257.51	--

SJRPP - 2000

Adjusted Month	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
Date of Survey	--	--	--	8/31/00	--	--
Tons per survey	--	--	--	113,907	--	--
Tons per books	--	--	--	75,626	--	--
Tons Difference	--	--	--	38,280	--	--
Adjustment tons within 3% of survey	--	--	--	34,863	--	--
Adjustment \$ (20% ownership)	--	--	--	\$ 98,174.38	--	--

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF NOVEMBER 2000

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	TOTAL NON-FUEL \$ FOR FUEL ADJ.
					(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a)	(5) X (6)(b)	\$
ESTIMATED:									
	C	0	0	0	0.000	0.000	0	0	0
	OS	75,000	0	75,000	4.946	5.375	3,709,500	4,031,250	42,380
	S	0	0	0	0.000	0.000	0	0	0
ST. LUCIE RELIABILITY		0	0	0	0.000	0.000	0	0	0
80% OF GAIN ON ECONOMY SALES							x .80		
TOTAL		75,000	0	75,000	4.946	5.375	3,709,500	4,031,250	42,380
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		28,210	0	28,210	0.482	0.482	135,941	135,941	0
OUC (SL 1)		19,508	0	19,508	0.449	0.449	87,513	87,513	0
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0
CITY OF HOMESTEAD	OS	429	0	429	4.456	5.285	19,114	22,672	2,363
CITY OF LAKE WORTH UTILITIES	OS	2,662	0	2,662	4.584	5.740	122,030	152,788	23,865
DUKE ENERGY TRADING AND MARKETING	OS	500	0	500	4.581	7.200	22,906	36,000	13,094
ENRON POWER MARKETING	OS	37,320	0	37,320	3.956	4.096	1,476,310	1,528,711	52,401
EI Paso Energy	OS	135	0	135	4.735	8.200	6,392	11,070	4,678
FLORIDA POWER CORPORATION	OS	5,500	0	5,500	4.019	5.632	221,039	309,750	72,126
L G & E POWER MARKETING	OS	7,070	0	7,070	3.736	5.473	264,148	386,938	122,789
OGLETHORPE POWER CORPORATION	OS	9,547	0	9,547	3.869	4.797	369,329	457,976	87,027
ORLANDO UTILITIES COMMISSION	OS	275	0	275	4.303	5.509	11,834	15,150	1,423
RELIANT ENERGY SERVICES	OS	1,120	0	1,120	4.565	7.366	51,124	82,500	31,376
SEMPRA ENERGY TRADING	OS	612	0	612	4.732	7.539	28,958	46,140	17,182
SOUTHERN COMPANIES SERVICES	OS	17,630	0	17,630	4.619	6.559	814,407	1,156,400	223,634
SOUTHERN COMPANY ENERGY MARKETING	OS	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	31,095	0	31,095	4.390	6.017	1,365,024	1,870,925	410,346
TENNESSEE VALLEY AUTHORITY	OS	4,233	0	4,233	4.619	6.137	195,513	259,775	58,762
THE ENERGY AUTHORITY	OS	14,259	0	14,259	4.220	6.086	601,747	867,873	227,361
UTIL COMM, CITY OF NEW SMYRNA BEACH	OS	10,370	0	10,370	3.982	5.840	412,955	605,651	41,296
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		47,718	0	47,718	0.468	0.468	223,454	223,454	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		142,757	0	142,757	4.191	5.471	5,982,831	7,810,319	1,389,722
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
TOTAL		190,475	0	190,475	3.258	4.218	6,206,285	8,033,773	1,389,722
CURRENT MONTH:									
DIFFERENCE		115,475	0	115,475	(1.688)	(1.157)	2,496,785	4,002,523	1,347,342
DIFFERENCE (%)		154.0	0.0	154.0	(34.1)	(21.5)	67.3	99.3	3,179.2
PERIOD TO DATE:									
ACTUAL		2,268,061	0	2,268,061	3.416	4.578	77,481,404	103,831,828	22,351,923
ESTIMATED		1,954,171	0	1,954,171	3.571	4.865	69,785,642	95,073,395	20,642,709
DIFFERENCE		313,890	0	313,890	(0.155)	(0.287)	7,695,762	8,758,433	1,709,214
DIFFERENCE (%)		16.1	0.0	16.1	(4.3)	(5.9)	11.0	9.2	8.3

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF NOVEMBER 2000

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
	C	0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	19	19	0.000	0.000	0
ESTIMATED		0	19	19	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = -

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER 2000

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		590,832	0	0	590,832	1.545		9,130,160
ST. LUCIE RELIABILITY		0	0	0	0	0.000		0
SJRPP		266,106	0	0	266,106	1.237		3,292,890
TOTAL		856,938	0	0	856,938	1.450		12,423,050
ACTUAL:								
SOUTHERN COMPANIES	UPS	584,491	0	0	584,491	1.468		8,580,328
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		(369)	0	0	(369)			487,583
		584,122	0	0	584,122	1.552		9,067,911
FMPA (SL 2)		27,667	0	0	27,667	0.418		115,758
PRIOR MONTH ADJUSTMENT		(7)	0	0	(7)			(778)
		27,660	0	0	27,660	0.416		114,980
OUC (SL 2)		47,711	0	0	47,711	0.146		69,660
PRIOR MONTH ADJUSTMENT		(5)	0	0	(5)			296
		47,706	0	0	47,706	0.147		69,956
JACKSONVILLE ELECTRIC AUTHORITY	UPS	269,311	0	0	269,311	1.446		3,894,457
PRIOR MONTH ADJUSTMENT		32,439	0	0	32,439			(780,418)
		301,750	0	0	301,750	1.032		3,114,039
ST. LUCIE PARTICIPATION SUB-TOTAL		75,366	0	0	75,366	0.245		184,936
TOTAL		961,238	0	0	961,238	1.287		12,366,886
CURRENT MONTH:								
DIFFERENCE		104,300	0	0	104,300	(0.163)		(56,164)
DIFFERENCE (%)		12.2	0.0	0.0	12.2	(11.3)		(0.5)
PERIOD TO DATE:								
ACTUAL		10,003,461	0	0	10,003,461	1.410		141,076,777
ESTIMATED		9,498,912	0	0	9,498,912	1.437		136,546,229
DIFFERENCE		504,549	0	0	504,549	(0.027)		4,530,548
DIFFERENCE (%)		5.3	0.0	0.0	5.3	(1.9)		3.3

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF NOVEMBER 2000

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		495,743	0	0	495,743	2.152	2.152	10,667,530
TOTAL		495,743	0	0	495,743	2.152	2.152	10,667,530
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		6,236	0	0	6,236	1.661	1.661	103,580
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		21,323	0	0	21,323	1.561	1.561	332,755
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		33,383	0	0	33,383	1.952	1.952	651,776
CEDAR BAY GENERATING COMPANY		64,605	0	0	64,605	0.993	0.993	641,457
INDIANTOWN COGENERATION		93,514	0	0	93,514	2.512	2.512	2,349,214
FLORIDA CRUSHED STONE		95,065	0	0	95,065	1.477	1.477	1,403,714
GEORGIA PACIFIC CORPORATION		234	0	0	234	4.743	4.743	11,098
MM TOMOKA FARMS		1,160	0	0	1,160	3.682	3.682	42,711
OKEELANTA POWER L.P.		34,531	0	0	34,531	3.351	3.351	1,157,052
ROYSTER COMPANY		0	0	0	0	0.000	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		28,822	0	0	28,822	1.371	1.371	395,080
TROPICANA PRODUCTS, INC.		2,835	0	0	2,835	4.541	4.541	128,725
U.S. SUGAR CORPORATION - BRYANT		1,115	0	0	1,115	3.703	3.703	41,284
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	98,685
TOTAL		382,823	0	0	382,823	1.922	1.922	7,357,131
CURRENT MONTH:								
DIFFERENCE		(112,920)	0	0	(112,920)	(0.230)	(0.230)	(3,310,399)
DIFFERENCE (%)		(22.8)	0.0	0.0	(22.8)	(10.7)	(10.7)	(31.0)
PERIOD TO DATE:								
ACTUAL		6,076,453	0	0	6,076,453	2.055	2.055	124,853,115
ESTIMATED		6,205,336	0	0	6,205,336	2.019	2.019	125,281,205
DIFFERENCE		(128,883)	0	0	(128,883)	0.036	0.036	(428,090)
DIFFERENCE (%)		(2.1)	0.0	0.0	(2.1)	1.8	1.8	(0.3)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER 2000

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	C	59,999	3.200	1,919,980	4.946	2,967,568	1,047,588
NON-FLORIDA	C	90,002	3.200	2,880,063	4.946	4,451,497	1,571,434
TOTAL		150,001	3.200	4,800,043	4.946	7,419,065	2,619,022
ACTUAL:							
FLORIDA:							
FLORIDA POWER CORPORATION	OS	3,450	3.960	136,635	5.169	178,313	41,678
ORLANDO UTILITIES COMMISSION	OS	3,828	6.640	254,191	7.122	272,646	18,455
REEDY CREEK IMPROVEMENT DISTRICT	OS	3	0.329	10	5.145	154	144
RIDGE GENERATING STATION	OS	12	41.739	5,009	4.987	598	(4,410)
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	1,260	3.356	42,285	4.514	56,880	14,595
TAMPA ELECTRIC	OS	1,765	3.171	55,965	4.702	82,991	27,026
THE ENERGY AUTHORITY	OS	28,498	3.353	955,400	4.291	1,222,793	267,393
NON-FLORIDA:							
AQUILA ENERGY MARKETING	OS	1,380	5.463	75,392	7.232	99,808	24,417
CARGILL - ALLIANT	OS	282	3.000	8,461	4.340	12,240	3,779
CORAL POWER	OS	500	6.450	32,252	6.700	33,498	1,246
DTE ENERGY TRADING	OS	611	4.000	24,440	4.401	26,890	2,450
DUKE POWER	OS	2,824	4.310	121,710	5.207	147,047	25,337
DYNEGY POWER MARKETING	OS	4,800	4.783	229,600	4.886	234,535	4,935
EL PASO ENERGY	OS	72	4.600	3,312	4.717	3,396	84
ENRON POWER MARKETING	OS	4,726	4.166	196,871	5.665	267,720	70,849
L G & E POWER MARKETING	OS	16,173	3.217	520,349	4.938	798,695	278,347
MORGAN STANLEY CAPITAL GROUP	OS	7,560	4.292	324,498	4.691	354,646	30,148
OGLETHORPE POWER CORPORATION	OS	3,307	3.553	117,514	4.696	155,298	37,784
SEMPRA	OS	880	6.372	56,075	8.913	78,436	22,361
SOUTH CAROLINA ELECTRIC & GAS	OS	0	0.000	(277)	0.000	0	277
SOUTHERN COMPANIES	OS	20	2.860	572	3.850	770	198
TXU ENERGY TRADING	OS	624	3.762	23,476	4.192	26,157	2,681
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		38,816	3.734	1,449,495	4.674	1,814,376	364,881
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		43,759	3.963	1,734,244	5.117	2,239,137	504,893
TOTAL		82,575	3.856	3,183,739	4.909	4,053,513	869,774
CURRENT MONTH:							
DIFFERENCE		(67,426)	0.656	(1,616,304)	(0.037)	(3,365,552)	(1,749,248)
DIFFERENCE (%)		(45.0)	20.5	(33.7)	(0.8)	(45.4)	(66.8)
PERIOD TO DATE:							
ACTUAL		1,724,202	3.774	65,074,279	4.454	76,791,194	11,716,916
ESTIMATED		1,554,918	3.374	52,460,947	4.167	64,800,763	12,339,816
DIFFERENCE		169,284	0.400	12,613,332	0.286	11,990,431	(622,900)
DIFFERENCE (%)		10.9	11.9	24.0	6.9	18.5	(5.0)