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RECORDS AND REPORTING

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December 21, 2000

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 000001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of November 2000.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by
U.S. Mail or hand delivery (*) on this 21st day of December 2000 to the following:

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ATTORNEY

TAMPA ELECTRIC COMPANY

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NOVEMBER 2000

16 Pages

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	26,633,611	26,537,142	96,469	0.4	1,278,827	1,318,681	(39,854)	(3.0)	2.08266	2.01240	0.07026	3.5
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(3,168)	(4,000)	832	(20.8)	1,278,827 a)	1,318,681 a)	(39,854)	(3.0)	0.00000	0.00000	0.00000	(16.7)
4b. Adjustments to Fuel Cost	0	0	0	0.0	1,278,827 a)	1,318,681 a)	(39,854)	(3.0)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	1,278,827 a)	1,318,681 a)	(39,854)	(3.0)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	26,630,443	26,533,142	97,301	0.4	1,278,827	1,318,681	(39,854)	(3.0)	2.08241	2.01210	0.07031	3.5
6. Fuel Cost of Purchased Power - Firm (A7)	11,766,765	1,193,500	10,573,265	885.9	179,871	30,522	149,349	489.3	6.54178	3.91029	2.63149	67.3
7. Energy Cost of Sch. C.X Econ. Purch. (Broker) (A9)	0	1,785,300	(1,785,300)	(100.0)	0	40,587	(40,587)	(100.0)	0.00000	4.39870	(4.39870)	(100.0)
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	602,485	734,600	(132,115)	(18.0)	31,530	33,595	(2,065)	(6.1)	1.91083	2.18663	(0.27580)	(12.6)
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	12,369,250	3,713,400	8,655,850	233.1	211,401	104,704	106,697	101.9	5.85108	3.54657	2.30451	65.0
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,490,228	1,423,385	66,843	4.7				
14. Fuel Cost of Economy Sales (A6)	0	33,400	(33,400)	(100.0)	0	1,629	(1,629)	(100.0)	0.00000	2.05034	(2.05034)	(100.0)
15. Gain on Economy Sales - 80% (A6)	0	11,600	(11,600)	(100.0)	0 a)	1,629 a)	(1,629)	(100.0)	0.00000	0.71209	(0.71209)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	152,056	118,100	33,956	28.8	5,137	5,784	(647)	(11.2)	2.96002	2.04184	0.91818	45.0
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,055,340	240,900	814,440	338.1	51,975	10,809	41,366	389.9	2.03048	2.27071	(0.24023)	(10.6)
21. Fuel Cost of Other Power Sales (A6)	1,588,761	1,943,944	(355,183)	(18.3)	85,115	108,000	(22,885)	(21.2)	1.86661	1.79995	0.06666	3.7
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,796,157	2,347,944	448,213	19.1	142,227	126,022	16,205	12.9	1.96598	1.86312	0.10286	5.5
23. Net Inadvertent Interchange					123	0	123	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					(1,992)	0	(1,992)	0.0				
25. Interchange and Wheeling Losses					1,414	1,800	(486)	(25.6)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	36,203,536	27,898,598	8,304,938	29.8	1,344,718	1,295,463	49,255	3.8	2.69228	2.15356	0.53872	25.0
27. Net Unbilled	(868,028) (a)	(2,162,153) (a)	1,294,125	(59.9)	(36,039)	(86,103)	52,064	(59.1)	(0.06640)	(0.18775)	0.10135	(60.4)
28. Company Use	92,345 (a)	98,165 (a)	(5,820)	(5.9)	3,834	4,000	(166)	(4.2)	0.00706	0.00762	(0.00056)	(7.3)
29. T & D Losses	1,678,925 (a)	2,224,065 (a)	(545,170)	(24.5)	69,706	90,627	(20,921)	(23.1)	0.12844	0.17255	(0.04411)	(25.6)
30. System KWH Sales	36,203,536	27,898,598	8,304,938	29.8	1,307,217	1,288,939	18,278	1.4	2.76951	2.16446	0.60505	28.0
31. Wholesale KWH Sales	(1,885,760)	(380,339)	(1,505,421)	365.8	(68,090)	(17,572)	(50,518)	287.5	2.76951	2.16446	0.60505	28.0
32. Jurisdictional KWH Sales	34,317,776	27,518,259	6,799,517	24.7	1,239,127	1,271,367	(32,240)	(2.5)	2.76951	2.16446	0.60505	28.0
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	34,341,112	27,538,971	6,804,141	24.7	1,239,127	1,271,367	(32,240)	(2.5)	2.77140	2.16593	0.60547	28.0
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	332,391	345,876	(13,485)	(3.9)	1,239,127	1,271,367	(32,240)	(2.5)	0.02682	0.02721	(0.00039)	(1.4)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,239,127	1,271,367	(32,240)	(2.5)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,239,127	1,271,367	(32,240)	(2.5)	0.00000	0.00000	0.00000	0.0
36. True-up *	2,684,371	306,574	2,378,797	778.5	1,239,127	1,271,367	(32,240)	(2.5)	0.21663	0.02404	0.19259	801.1
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	37,357,874	28,188,421	9,169,453	32.5	1,239,127	1,271,367	(32,240)	(2.5)	3.01485	2.21717	0.79768	36.0
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.01702	2.21877	0.79825	36.0
40. GPIF * (Already Adjusted for Taxes)	(23,059)	(23,059)	0	0.0	1,239,127	1,271,367	(32,240)	(2.5)	(0.00188)	(0.00181)	(0.00005)	2.8
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	37,334,815	28,165,362	9,169,453	32.6	1,239,127	1,271,367	(32,240)	(2.5)	3.01516	2.21696	0.79820	36.0
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.015	2.217	0.798	36.0

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: NOVEMBER 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	332,449,230	341,385,340	(8,936,110)	(2.6)	15,847,475	16,383,522	(536,048)	(3.3)	2.09781	2.08371	0.01410	0.7
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (F.I.Meade/Wauch. Wheeling Losses)	(44,768)	(44,000)	(768)	1.7	15,847,475 a)	16,383,522 a)	(536,048)	(3.3)	(0.00028)	(0.00027)	(0.00001)	3.7
4b. Adjustments to Fuel Cost	0	0	0	0.0	15,847,475 a)	16,383,522 a)	(536,048)	(3.3)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	(79)	0	(79)	0.0	15,847,475 a)	16,383,522 a)	(536,048)	(3.3)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	332,404,383	341,341,340	(8,936,957)	(2.6)	15,847,475	16,383,522	(536,048)	(3.3)	2.09752	2.08344	0.01408	0.7
6. Fuel Cost of Purchased Power - Firm (A7)	114,401,593	54,318,500	60,083,093	110.6	2,113,989	1,154,041	959,948	83.2	5.41165	4.70681	0.70484	15.0
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	(10,512)	13,825,500	(13,836,012)	(100.1)	0	308,716	(308,716)	(100.0)	#DIV/0!	4.47839	#DIV/0!	#DIV/0!
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	8,543,328	8,565,800	(22,472)	(0.3)	358,475	377,194	(18,719)	(5.0)	2.38324	2.27093	0.11231	4.9
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	122,934,409	76,709,800	46,224,609	60.3	2,472,464	1,839,951	632,513	34.4	4.97214	4.16912	0.80302	19.3
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					18,319,939	18,223,473	96,466	0.5				
14. Fuel Cost of Economy Sales (A8)	(1,687)	6,644,400	(6,646,087)	(100.0)	0	197,810	(197,810)	(100.0)	#DIV/0!	3.35898	#DIV/0!	#DIV/0!
15. Gain on Economy Sales - 80% (A6)	0	3,389,220	(3,389,220)	(100.0)	0	197,810 a)	(197,810)	(100.0)	0.00000	1.70326	(1.70326)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	127,482	295,300	(167,818)	(56.8)	12,186	19,153	(6,967)	(36.4)	1.04613	1.54180	(0.49567)	(32.1)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	1,491,274	1,375,000	116,274	8.5	60,773	63,857	(3,084)	(4.8)	2.45384	2.15325	0.30059	14.0
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	108,608	0	108,608	0.0	2,630	0	2,630	0.0	4.12958	0.00000	4.12958	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	2,701	0	2,701	0.0	55	0	55	0.0	4.91091	0.00000	4.91091	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	10,961,191	5,819,400	5,141,791	88.4	467,180	253,056	214,104	84.6	2.34635	2.29965	0.04670	2.0
21. Fuel Cost of Other Power Sales (A6)	23,415,972	21,737,484	1,678,488	7.7	1,140,072	1,206,000	(65,928)	(5.5)	2.05390	1.80244	0.25146	14.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	36,105,541	39,240,804	(3,135,263)	(8.0)	1,682,876	1,739,876	(57,000)	(3.3)	2.14547	2.25538	(0.10991)	(4.9)
23. Net Inadvertent Interchange					1,875	0	1,875	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					3,127	0	3,127	0.0				
25. Interchange and Wheeling Losses					21,001	26,300	(5,299)	(20.1)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	419,233,251	378,810,336	40,422,915	10.7	18,621,064	18,457,297	163,767	1.0	2.52230	2.30178	0.22052	9.6
27. Net Unbilled	492,991 (a)	197,432 (a)	295,559	149.7	22,317	8,926	13,391	150.0	0.00312	0.00126	0.00186	147.6
28. Company Use	1,014,858 (a)	973,223 (a)	41,433	4.3	45,932	44,000	1,932	4.4	0.00643	0.00621	0.00022	3.5
29. T & D Losses	17,066,977 (a)	16,271,356 (a)	795,621	4.9	772,597	735,638	36,959	5.0	0.10815	0.10385	0.00430	4.1
30. System KWH Sales	419,233,251	378,810,336	40,422,915	10.7	15,780,218	15,668,733	111,485	0.7	2.65670	2.41762	0.23908	9.9
31. Wholesale KWH Sales	(18,575,791)	(8,873,213)	(9,702,578)	109.3	(675,032)	(349,903)	(325,129)	92.9	2.75184	2.53591	0.21593	8.5
32. Jurisdictional KWH Sales	400,657,460	369,937,123	30,720,337	8.3	15,105,186	15,318,830	(213,645)	(1.4)	2.65245	2.41482	0.23763	9.8
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	400,929,906	370,188,879	30,741,227	8.3	15,105,186	15,318,830	(213,645)	(1.4)	2.65425	2.41656	0.23769	9.8
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	3,830,761	3,912,737	(81,976)	(2.1)	15,105,186	15,318,830	(213,645)	(1.4)	0.02536	0.02554	(0.00018)	(0.7)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	15,105,186	15,318,830	(213,645)	(1.4)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	15,105,186	15,318,830	(213,645)	(1.4)	0.00000	0.00000	0.00000	0.0
36. True-up *	17,634,096	3,361,314	14,272,782	424.6	15,105,186	15,318,830	(213,645)	(1.4)	0.11674	0.02194	0.09480	432.1
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	422,394,763	377,462,730	44,932,033	11.9	15,105,186	15,318,830	(213,645)	(1.4)	2.79636	2.46404	0.33232	13.5
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.79637	2.46581	0.33256	13.5
40. GPIF * (Already Adjusted for Taxes)	(253,649)	(253,649)	0	0.0	15,105,186	15,318,830	(213,645)	(1.4)	(0.00168)	(0.00168)	(0.00002)	1.2
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	422,141,114	377,209,081	44,932,033	11.9	15,105,186	15,318,830	(213,645)	(1.4)	2.79689	2.46415	0.33254	13.5
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.797	2.464	0.333	13.5

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2000
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	MONTH OF: NOVEMBER 2000 CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	26,633,611	26,537,142	96,469	0.4	332,449,230	341,385,340	(8,936,110)	(2.6)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,796,157	2,347,944	448,213	19.1	36,105,541	39,240,804	(3,135,263)	(8.0)
3. FUEL COST OF PURCHASED POWER	11,766,765	1,193,500	10,573,265	885.9	114,401,593	54,318,500	60,083,093	110.6
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	602,485	734,600	(132,115)	(18.0)	8,543,328	8,565,800	(22,472)	(0.3)
4. ENERGY COST OF ECONOMY PURCHASES	0	1,785,300	(1,785,300)	0.0	(10,512)	13,825,500	(13,836,012)	(100.1)
5. TOTAL FUEL & NET POWER TRANSACTION	36,206,704	27,902,598	8,304,106	29.8	419,278,098	378,854,336	40,423,762	10.7
ω 6a. ADJUSTMENTS TO FUEL COST (F.T. MEADE/WAUCHULA WHEELING LOSSES)	(3,168)	(4,000)	832	(20.8)	(44,768)	(44,000)	(768)	1.7
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	(79)	0	(79)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	36,203,536	27,898,598	8,304,938	29.8	419,233,251	378,810,336	40,422,915	10.7
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,239,127	1,271,367	(32,240)	(2.5)	15,105,186	15,318,830	(213,644)	(1.4)
2. NONJURISDICTIONAL SALES	68,090	17,572	50,518	287.5	675,032	349,903	325,129	92.9
3. TOTAL SALES	1,307,217	1,288,939	18,278	1.4	15,780,218	15,668,733	111,485	0.7
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9479122	0.9863671	(0.0384549)	(3.9)	0.9572229	0.9776687	(0.0204458)	(2.1)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2000
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	30,551,155	29,240,947	1,310,208	4.5	360,402,440	352,567,153	7,835,287	2.2
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(2,684,371)	(305,574)	(2,378,797)	778.5	(17,634,096)	(3,361,314)	(14,272,782)	424.6
b. INCENTIVE PROVISION	23,059	23,059	0	0.0	253,649	253,649	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	27,889,843	28,958,432	(1,068,589)	(3.7)	343,021,993	349,459,488	(6,437,495)	(1.8)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	36,203,536	27,898,598	8,304,938	29.8	419,233,251	378,810,336	40,422,915	10.7
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9479122	0.9863671	(0.0384549)	(3.9)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	34,317,776	27,518,259	6,799,517	24.7	400,657,460	369,937,123	30,720,337	8.3
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	34,341,112	27,536,971	6,804,141	24.7	400,929,906	370,188,679	30,741,227	8.3
6C. PEABODY COAL CONTR. BUY-OUT AMORT.	350,656	350,656	0	0.0	3,996,421	3,996,421	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	332,391	345,876	(13,485)	(3.9)	3,830,761	3,912,737	(81,976)	(2.1)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	34,673,503	27,882,847	6,790,656	24.4	404,760,667	374,101,416	30,659,251	8.2
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(6,783,660)	1,075,585	(7,859,245)	(730.7)	(61,738,674)	(24,641,928)	(37,096,746)	150.5
8. INTEREST PROVISION FOR THE MONTH	(304,603)	(175,822)	(128,781)	73.2	(1,504,704)	(989,635)	(515,069)	52.0
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(55,916,606)	(46,959,559)	(8,957,047)	19.1	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	2,381,673	7,879,936	(5,498,263)	(69.8)	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	2,684,371	305,574	2,378,797	778.5	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(57,938,825)	(37,874,286)	(20,064,539)	53.0	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2000
CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(53,534,933)	(39,079,623)	(14,455,310)	37.0	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(57,634,222)	(37,698,464)	(19,935,758)	52.9	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(111,169,155)	(76,778,087)	(34,391,068)	44.8	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(55,584,578)	(38,389,044)	(17,195,535)	44.8	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.490	5.500	0.990	18.0	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.650	5.500	1.150	20.9	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	13.140	11.000	2.140	19.5	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.570	5.500	1.070	19.5	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.548	0.458	0.090	19.7	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(304,603)	(175,822)	(128,781)	73.2	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: NOVEMBER 2000
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	445,965	77,885	368,080	472.6	12,745,537	11,755,484	990,053	8.4
2 LIGHT OIL	872,613	1,325,643	(453,030)	(34.2)	14,273,033	18,615,495	(4,342,462)	(23.3)
3 COAL	24,133,476	25,131,226	(997,750)	(4.0)	297,267,091	310,964,852	(13,697,761)	(4.4)
4 NATURAL GAS	1,181,557	2,388	1,179,169	49,378.9	8,163,569	49,509	8,114,060	16,389.1
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	26,633,611	26,537,142	96,469	0.4	332,449,230	341,385,340	(8,936,110)	(2.6)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	8,626	1,587	7,039	443.5	216,578	257,199	(40,621)	(15.8)
9 LIGHT OIL	8,307	11,772	(3,465)	(29.4)	186,880	171,379	15,501	9.0
10 COAL	1,243,257	1,305,245	(61,988)	(4.7)	15,313,367	15,953,233	(639,867)	(4.0)
11 NATURAL GAS	18,637	77	18,560	24,103.9	130,650	1,711	128,939	7,535.9
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,278,827	1,318,681	(39,854)	(3.0)	15,847,475	16,383,522	(536,048)	(3.3)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	14,375	3,693	10,682	289.2	490,225	643,305	(153,080)	(23.8)
16 LIGHT OIL (BBL)	21,262	37,652	(16,390)	(43.5)	393,171	520,073	(126,902)	(24.4)
17 COAL (TON)	548,230	583,206	(34,976)	(6.0)	6,951,482	7,195,091	(243,609)	(3.4)
18 NATURAL GAS (MCF)	218,447	700	217,747	31,106.7	1,542,605	14,900	1,527,705	10,253.1
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	90,325	23,354	66,971	286.8	3,108,500	4,066,342	(957,842)	(23.6)
22 LIGHT OIL	123,921	135,670	(11,749)	(8.7)	2,264,711	2,122,215	142,496	6.7
23 COAL	12,962,073	13,524,690	(562,617)	(4.2)	159,963,386	166,692,994	(6,729,608)	(4.0)
24 NATURAL GAS	218,022	683	217,339	31,821.2	1,503,835	15,248	1,488,587	9,762.5
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	13,394,341	13,684,397	(290,056)	(2.1)	166,840,432	172,896,799	(6,056,367)	(3.5)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.67	0.12	0.55	-	1.37	1.57	(0.20)	-
29 LIGHT OIL	0.65	0.89	(0.24)	-	1.18	1.05	0.13	-
30 COAL	97.22	98.98	(1.76)	-	96.63	97.37	(0.74)	-
31 NATURAL GAS	1.46	0.01	1.45	-	0.82	0.01	0.81	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	31.02	21.09	9.93	47.1	26.00	18.27	7.73	42.3
36 LIGHT OIL (\$/BBL)	41.04	35.21	5.83	16.6	36.30	35.79	0.51	1.4
37 COAL (\$/TON)	44.02	43.09	0.93	2.2	42.76	43.22	(0.46)	(1.1)
38 NATURAL GAS (\$/MCF)	5.41	3.41	2.00	58.7	5.29	3.32	1.97	59.3
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.94	3.33	1.61	48.3	4.10	2.89	1.21	41.9
42 LIGHT OIL	7.04	9.77	(2.73)	(27.9)	6.30	8.77	(2.47)	(28.2)
43 COAL	1.86	1.86	0.00	0.0	1.86	1.87	(0.01)	(0.5)
44 NATURAL GAS	5.42	3.50	1.92	54.9	5.43	3.25	2.18	67.1
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.99	1.94	0.05	2.6	1.99	1.97	0.02	1.0

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: NOVEMBER 2000
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,471	14,716	(4,245)	(28.8)	14,353	15,810	(1,457)	(9.2)
49 LIGHT OIL	14,918	11,525	3,393	29.4	12,119	12,383	(264)	(2.1)
50 COAL	10,426	10,362	64	0.6	10,446	10,449	(3)	0.0
51 NATURAL GAS	11,698	8,870	2,828	31.9	11,510	8,912	2,598	29.2
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,474	10,377	97	0.9	10,528	10,553	(25)	(0.2)
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.17	4.91	0.26	5.3	5.88	4.57	1.31	28.7
56 LIGHT OIL	10.50	11.26	(0.76)	(6.7)	7.64	10.86	(3.22)	(29.7)
57 COAL	1.94	1.93	0.01	0.5	1.94	1.95	(0.01)	(0.5)
58 NATURAL GAS	6.34	3.10	3.24	104.5	6.25	2.89	3.36	116.3
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.08	2.01	0.07	3.5	2.10	2.08	0.02	1.0

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

ACTUAL FOR THE PERIOD/MONTH OF:

NOVEMBER

2000

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	(1)	0.0	100.0	0.0	0	HVY.OIL	656	6,359,186	4,169.4	17,348	0.00	26.46
H.P.#2	32	(1)	0.0	100.0	0.0	0	HVY.OIL	771	6,359,272	4,900.9	20,392	0.00	26.46
H.P.#3	32	0	0.0	100.0	0.0	0	HVY.OIL	199	6,359,296	1,265.5	5,265	0.00	26.46
H.P.#4	41	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#5	52	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P. STATION	189	(2)	0.0	50.8	62.7	0	HVY.OIL	1,625	6,359,240	10,335.8	43,005	0.00	26.46
GAN.#1	114	30,558	37.2	56.9	37.6	11,888	COAL	15,279	23,775,843	363,271.1	651,603	2.13	42.65
GAN.#2	88	32,403	51.1	61.9	516.4	11,590	COAL	16,348	22,972,559	375,555.4	697,192	2.15	42.65
GAN.#3	155	71,488	64.1	86.2	113.3	12,369	COAL	45,773	19,317,821	884,234.6	1,952,079	2.73	42.65
GAN.#4	169	7,634	6.3	9.6	0.0	12,626	COAL	4,781	20,160,991	96,389.7	203,895	2.67	42.65
GAN.#5	242	56,895	32.7	39.0	0.0	10,800	COAL	26,398	23,277,998	614,492.6	1,125,794	1.98	42.65
GAN.#6	392	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GANNON STA.	1160	198,978	23.8	31.3	78.6	11,730	COAL	108,579	21,495,348	2,333,943.4	4,630,563	2.33	42.65
B.B.#1	426	241,000	78.6	89.3	89.6	10,522	COAL	102,660	24,700,080	2,535,710.2	4,390,937	1.82	42.77
B.B.#2	426	210,103	68.5	82.6	0.0	10,138	COAL	86,232	24,700,520	2,129,975.2	3,688,284	1.76	42.77
B.B.#3	443	214,117	67.1	81.7	0.0	10,195	COAL	89,425	24,411,739	2,183,019.8	3,824,854	1.79	42.77
B.B. 1 - 3	1295	665,220	71.3	84.5	75.8	10,295	COAL	278,317	24,607,571	6,848,705.2	11,904,075	1.79	42.77
B.B.#4	447	214,494	66.6	72.4	0.0	10,249	COAL	98,666	22,280,301	2,198,313.7	4,762,021	2.22	48.26
B.B. STA.	1742	879,714	70.1	81.4	84.4	10,284	COAL	376,983	23,998,464	9,047,018.9	16,666,096	1.89	44.21
SEB-PHIL.#1(HVY OIL)	17	4,005	32.7	100.0	0.0	9,986	HVY.OIL	6,375	6,273,631	39,994.4	201,480	5.03	31.60
SEB-PHIL.#2(HVY OIL)	17	4,623	37.8	100.0	0.0	8,651	HVY.OIL	6,375	6,273,631	39,994.4	201,480	4.36	31.60
SEB-PHILLIPS TOTAL	34	8,628	35.2	100.0	99.3	9,271	HVY.OIL	12,750	6,273,631	79,988.8	402,960	4.67	31.60
POLK #1 GASIFIER	250	164,565	91.4	87.1	0.0	9,608	COAL	62,668	25,230,000	1,581,111.1	2,836,817	1.72	45.27
POLK #1 CT (OIL)	245	1,602	0.9	100.0	0.0	14,931	LGT.OIL	4,123	5,801,572	23,919.3	170,804	10.66	41.43
POLK #1 TOTAL	250	166,167	92.3	94.8	83.7	9,659	-	-	-	1,605,030.4	3,007,621	1.81	-
POLK #2 CT (GAS)	150	18,637	17.3	66.9	0.0	11,698	GAS	218,447	998,054	218,022.0	1,181,557	6.34	5.41
POLK #2 CT (OIL)	170	3,083	2.5	88.5	0.0	12,958	LGT.OIL	6,886	5,801,578	39,949.9	285,275	9.25	41.43
POLK #2 TOTAL	150	21,720	20.1	78.4	91.7	11,877	-	-	-	257,971.9	1,466,832	6.75	-
POLK STATION TOTAL	400	187,887	65.2	88.7	0.0	9,916	-	-	-	1,863,002.3	4,474,453	2.38	-
GAN.C.T.#1	17	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	17	10	0.1	98.4	1.4	311,790	LGT.OIL	532	5,856,641	3,117.9	21,628	216.28	40.63
B.B.C.T.#2	80	1,693	2.9	98.5	0.0	16,129	LGT.OIL	4,662	5,856,960	27,306.2	189,403	11.19	40.63
B.B.C.T.#3	80	1,919	3.3	97.8	0.0	15,439	LGT.OIL	5,058	5,856,957	29,627.3	205,503	10.71	40.63
C.T. TOTAL	194	3,622	2.6	89.6	66.0	16,580	LGT.OIL	10,253	5,856,942	60,051.4	416,534	11.50	40.63
TOT. COAL (GN,BB,POLK)	3152	1,243,257	54.8	63.4	62.0	10,426	COAL	548,230	23,643,489	12,962,073.4	24,133,476	1.94	44.02
SYSTEM	3,719	1,278,827	47.8	65.6	0.0	10,474	-	-	-	13,394,340.6	26,633,611	2.08	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2000

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	10,657	3,693	6,964	188.6	464,368	597,217	(132,849)	(22.2)
3 UNIT COST (\$/BBL)	31.08	21.90	9.18	41.9	27.30	18.26	9.04	49.5
4 AMOUNT (\$)	331,206	80,864	250,342	309.6	12,678,367	10,904,799	1,773,568	16.3
5 BURNED:								
6 UNITS (BBL)	14,375	3,693	10,682	289.2	490,225	643,305	(153,080)	(23.8)
7 UNIT COST (\$/BBL)	31.02	21.09	9.93	47.1	26.00	18.27	7.73	42.3
8 AMOUNT (\$)	445,965	77,885	368,080	472.6	12,745,537	11,755,484	990,053	8.4
9 ENDING INVENTORY:								
10 UNITS (BBL)	64,402	81,135	(16,733)	(20.6)	64,402	81,135	(16,733)	(20.6)
11 UNIT COST (\$/BBL)	27.30	20.56	6.74	32.8	27.30	20.56	6.74	32.8
12 AMOUNT (\$)	1,758,473	1,668,471	90,002	5.4	1,758,473	1,668,471	90,002	5.4
13								
14 DAYS SUPPLY:	6,440	441	5,999	1,360.3	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	21,134	55,086	(33,952)	(61.6)	515,478	655,068	(139,590)	(21.3)
17 UNIT COST (\$/BBL)	41.54	34.04	7.50	22.0	38.02	35.86	2.16	6.0
18 AMOUNT (\$)	877,997	1,875,201	(997,204)	(53.2)	19,599,268	23,491,861	(3,892,573)	(16.6)
19 BURNED:								
20 UNITS (BBL)	21,262	37,652	(16,390)	(43.5)	393,171	520,073	(126,902)	(24.4)
21 UNIT COST (\$/BBL)	41.04	35.21	5.83	16.6	36.30	35.79	0.51	1.4
22 AMOUNT (\$)	872,613	1,325,643	(453,030)	(34.2)	14,273,033	18,615,495	(4,342,462)	(23.3)
23 ENDING INVENTORY:								
24 UNITS (BBL)	93,576	97,057	(3,481)	(3.6)	93,576	97,057	(3,481)	(3.6)
25 UNIT COST (\$/BBL)	41.00	36.86	4.14	11.2	41.00	36.86	4.14	11.2
26 AMOUNT (\$)	3,836,648	3,577,898	258,750	7.2	3,836,648	3,577,898	258,750	7.2
27								
28 DAYS SUPPLY: NORMAL	85	69	16	23.2	-	-	-	-
29 DAYS SUPPLY: EMERGEN	13	14	(1)	(7.1)	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	484,994	681,000	(196,006)	(28.8)	6,911,063	7,183,200	(272,137)	(3.8)
32 UNIT COST (\$/TON)	43.46	41.28	2.18	5.3	42.60	42.32	0.28	0.7
33 AMOUNT (\$)	21,080,062	28,114,711	(7,034,649)	(25.0)	294,435,829	304,008,009	(9,572,180)	(3.1)
34 BURNED:								
35 UNITS (TONS)	548,230	583,206	(34,976)	(6.0)	6,951,482	7,195,091	(243,609)	(3.4)
36 UNIT COST (\$/TON)	44.02	43.09	0.93	2.2	42.76	43.22	(0.46)	(1.1)
37 AMOUNT (\$)	24,133,476	25,131,226	(997,750)	(4.0)	297,267,091	310,964,852	(13,697,761)	(4.4)
38 ENDING INVENTORY:								
39 UNITS (TONS)	736,597	1,114,284	(377,687)	(33.9)	736,597	1,114,284	(377,687)	(33.9)
40 UNIT COST (\$/TON)	42.63	41.67	0.96	2.3	42.63	41.67	0.96	2.3
41 AMOUNT (\$)	31,398,487	46,436,833	(15,038,346)	(32.4)	31,398,487	46,436,833	(15,038,346)	(32.4)
42								
43 DAYS SUPPLY:	38	54	(16)	(29.6)	-	-	-	-
NATURAL GAS (4)								
44 PURCHASES:								
45 UNITS (MCF)	218,447	700	217,747	31,106.7	1,542,605	14,900	1,527,705	10,253.1
46 UNIT COST (\$/MCF)	5.41	3.41	2.00	58.7	5.40	3.32	2.08	62.7
47 AMOUNT (\$)	1,181,557	2,388	1,179,169	49,378.9	8,332,504	49,509	8,282,995	16,730.3
48 BURNED:								
49 UNITS (MCF)	218,447	700	217,747	31,106.7	1,542,605	14,900	1,527,705	10,253.1
50 UNIT COST (\$/MCF)	5.41	3.41	2.00	58.7	5.29	3.32	1.97	59.3
51 AMOUNT (\$)	1,181,557	2,388	1,179,169	49,378.9	8,163,569	49,509	8,114,060	16,389.1
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2000

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

IGNITION	14,529
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	14,529

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:
UNITS DOLLARS

IGNITION	(4,377)	(178,157)
OTHER USAGE	1,366	57,010
TOTAL	(3,011)	(121,147)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

FUEL ANALYSIS	35,016
IGNITION #2 OIL	163,829
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	164,914
ADDITIVES	57,043
GREEN FUEL ADJ.	70
TOTAL	420,672

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: NOVEMBER 2000

SCHEDULE A6
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	1,629.0	0.0	1,629.0	2.259	3.149	36,800.00	51,300.00	11,600.00
VARIOUS JURISDICTIONAL	SCH. -D	5,784.0	0.0	5,784.0	2.042	2.042	118,100.00	118,100.00	
VARIOUS SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	10,609.0	0.0	10,609.0	2.271	3.212	240,900.00	340,800.00	
FMPA	SCH. -D	108,000.0	0.0	108,000.0	1.800	1.800	1,943,944.00	1,943,944.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	126,022.0	0.0	126,022.0	1.857	1.947	2,339,744.00	2,454,144.00	11,800.00
LESS TRANSMISSION COSTS	-						0.00		
LESS VARIABLE O & M COSTS	-						(3,400.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS	-						11,600.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	126,022.0	0.0	126,022.0	1.863	1.947	2,347,944.00	2,454,144.00	11,600.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEP. CONTRACT	51,975.0	0.0	51,975.0	2.236	3.055	1,162,161.00	1,587,836.25	
SEMINOLE ELECTRIC CO-OP PRECO-	JURISD. SCH. -D	4,363.0	80.8	4,282.2	3.187	3.187	136,484.96	136,484.96	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	855.0	0.0	855.0	1.821	1.821	15,571.14	15,571.14	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: NOVEMBER 2000

SCHEDULE A6
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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES	
FLA. PWR. CORP.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SCH. -D	82,565.0	0.0	82,565.0	1.841	1.841	1,520,188.08	1,520,188.08		
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO LK. WORTH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO ENERGY AUTHORITY	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
OGLETHORPE	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00		

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: NOVEMBER 2000

SCHEDULE A6
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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDUL	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- FUEL COST (A) TOTAL COST (B)		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
FLA. PWR. CORP.	JURISD. SCH. -MA	50.0	0.0	50.0	3.847	3.847	1,923.65	1,923.65	
FLA. PWR. & LIGHT	JURISD. SCH. -MA	1,765.0	0.0	1,765.0	2.866	2.866	50,586.87	50,586.87	
HARDEE POWER PART. TO LAKELAN	JURISD. SCH. -MA	60.0	0.0	60.0	4.295	4.295	2,576.71	2,576.71	
ORLANDO UTIL. COMM.	JURISD. SCH. -MA	138.0	0.0	138.0	2.085	2.085	2,877.46	2,877.46	
LAKELAND	JURISD. SCH. -MA	120.0	0.0	120.0	3.439	3.439	4,126.36	4,126.36	
REEDY CREEK	JURISD. SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
THE ENERGY AUTHORITY	JURISD. SCH. -MA	51.0	0.0	51.0	2.847	2.847	1,452.16	1,452.16	
SONAT	JURISD. SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD. SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
RELIANT ENERGY	JURISD. SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CARGILL ALLIANT	JURISD. SCH. -MA	234.0	0.0	234.0	1.064	1.064	2,490.24	2,490.24	
ADJUSTMENTS TO PREVIOUS MONTH MON/YR TYPE SCHED.									
HARDEE POWER PARTNERS EST.	10/00 SEPAR. CONTRACT	(73,165.0)	0.0	(73,165.0)	2.382	3.194	(1,742,790.30)	(2,336,890.10)	
HARDEE POWER PARTNERS ACT.	10/00 SEPAR. CONTRACT	73,165.0	0.0	73,165.0	2.236	3.055	1,635,969.40	2,235,190.75	
CARGILL ALLIANT	10/00 JURISD. SCH. -MA	(171.0)	0.0	(171.0)	0.748	0.748	(1,278.99)	(1,278.99)	
CARGILL ALLIANT	10/00 JURISD. SCH. -MA	303.0	0.0	303.0	1.260	1.260	3,818.02	3,818.02	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		5,218.0	80.8	5,137.2	2.960	2.960	152,056.10	152,056.10	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		51,975.0	0.0	51,975.0	2.030	2.859	1,055,340.10	1,486,136.90	
SUB-TOTAL OTHER D POWER SALES		82,565.0	0.0	82,565.0	1.841	1.841	1,520,188.08	1,520,188.08	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		2,550.0	0.0	2,550.0	2.689	2.689	68,572.48	68,572.48	
TOTAL INCLUDING VARIABLE O & M COSTS		142,308.0	80.8	142,227.2	1.966	2.269	2,796,156.76	3,226,953.56	0.00
LESS VARIABLE O & M COSTS							0.00		
LESS VARIABLE O & M COSTS - HARDEE							0.00		
LESS TRANSMISSION COSTS SCH. D (SEP.)							0.00		
PLUS 80% OF ECON. ENERGY SALES PROFITS							0.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		142,308.0	80.8	142,227.2	1.966	2.269	2,796,156.76	3,226,953.56	0.00
CURRENT MONTH:									
DIFFERENCE	-	16,286.0	80.8	16,205.2	0.103	0.322	448,212.78	772,809.56	(11,600.00)
DIFFERENCE %	-	12.9	0.0	12.9	5.5	16.5	19.1	31.5	(100.0)
PERIOD TO DATE:									
ACTUAL	-	1,691,126.0	8,249.3	1,682,876.7	2.145	2.377	36,105,539.34	40,006,798.50	0.00
ESTIMATED	-	1,739,876.0	0.0	1,739,876.0	2.255	2.468	39,240,804.00	42,939,184.00	3,369,220.00
DIFFERENCE	-	(48,750.0)	8,249.3	(56,999.3)	(0.110)	(0.091)	(3,135,264.66)	(2,932,385.50)	(3,369,220.00)
DIFFERENCE %	-	(2.8)	0.0	(3.3)	(4.9)	(3.7)	(8.0)	(6.8)	(100.0)

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 80% OR \$243.47 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF NOVEMBER 2000

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (8) x (7A)
ESTIMATED:								
VARIOUS	EMER.	12,004.0	0.0	6,520.0	5,484.0	6.395	6.395	350,700.00
HARDEE POWER PARTNERS	IPP	11,838.0	0.0	0.0	11,838.0	4.217	4.217	499,200.00
VARIOUS	OTHER	13,200.0	0.0	0.0	13,200.0	2.603	2.603	343,800.00
TOTAL		37,042.0	0.0	6,520.0	30,522.0	3.910	3.910	1,193,500.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	49,806.0	0.0	0.0	49,806.0	9.232	9.232	4,598,164.46
HARDEE PWR. PART.-OTHERS	IPP	80.0	0.0	0.0	80.0	4.024	4.024	2,414.40
FLA. POWER CORP.	SCH.-Ja	6,479.0	0.0	629.2	5,849.8	8.254	8.254	482,834.43
FLA. POWER CORP.	SCH.-Jc	26,299.0	0.0	0.0	26,299.0	5.020	5.020	1,320,156.00
FLA. POWER & LIGHT	SCH.-Ja	2,604.0	0.0	506.7	2,097.3	7.143	7.143	149,799.49
FLA. POWER & LIGHT	SCH.-Jc	28,591.0	0.0	0.0	28,591.0	5.896	5.896	1,685,634.00
LAKELAND	SCH.-Ja	1,241.0	0.0	100.0	1,141.0	8.366	8.366	95,457.00
LAKELAND	SCH.-Jc	10,024.0	0.0	0.0	10,024.0	6.199	6.199	621,427.50
ORLANDO	SCH.-Ja	5,964.0	0.0	726.8	5,237.2	8.310	8.310	435,208.42
ORLANDO	SCH.-Jc	436.0	0.0	0.0	436.0	7.615	7.615	33,200.00
ENERGY MARKETING	SCH.-Jc	564.0	0.0	0.0	564.0	5.745	5.745	32,404.00
THE ENERGY AUTHORITY	SCH.-Ja	530.0	0.0	157.0	373.0	8.988	8.988	26,067.00
THE ENERGY AUTHORITY	SCH.-Jc	4,728.0	0.0	0.0	4,728.0	6.976	6.976	329,813.74
CORAL POWER	SCH.-Ja	14.0	0.0	0.0	14.0	8.386	8.386	1,174.04
CORAL POWER	SCH.-Jc	3,038.0	0.0	0.0	3,038.0	3.899	3.899	118,138.78
OKEELANTA	SCH.-Jc	846.0	0.0	0.0	846.0	6.134	6.134	51,894
TALLAHASSEE	SCH.-Jc	5,030.0	0.0	0.0	5,030.0	6.201	6.201	311,891.90
AQUILA	SCH.-Ja	122.0	0.0	0.0	122.0	9.197	9.197	11,220.64
AQUILA	SCH.-Jc	1,055.0	0.0	0.0	1,055.0	7.034	7.034	74,211.90
MORGAN STANLEY	SCH.-Ja	145.0	0.0	98.0	47.0	5.491	5.491	2,580.80
MORGAN STANLEY	SCH.-Jc	7,811.0	0.0	0.0	7,811.0	5.758	5.758	449,771.14
OGLETHORPE	SCH.-Jc	39.0	0.0	0.0	39.0	9.157	9.157	3,571.31
ENRON	SCH.-Jc	7,326.0	0.0	0.0	7,326.0	3.658	3.658	267,957.24
KOCH	SCH.-Ja	686.0	0.0	27.6	658.4	8.468	8.468	42,584.29
KOCH	SCH.-Jc	5,898.0	0.0	0.0	5,898.0	6.328	6.328	373,216.06
SOUTHERN COMPANY	SCH.-Ja	393.0	0.0	0.0	393.0	15.396	15.396	60,508.03
SOUTHERN COMPANY	SCH.-Jc	390.0	0.0	0.0	390.0	18.413	18.413	71,810.01
RELIANT	SCH.-Jc	2,600.0	0.0	0.0	2,600.0	5.335	5.335	138,696.50
DUKE ENERGY	SCH.-Jc	124.0	0.0	0.0	124.0	6.741	6.741	8,358.70
OKEELANTA	SCH.-D	6,714.0	0.0	0.0	6,714.0	3.484	3.484	233,895.00
AUBURNDALE	SCH.-D	2,559.0	0.0	0.0	2,559.0	2.334	2.334	59,726.59
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	IPP	(50,448.0)	0.0	0.0	(50,448.0)	7.131	7.131	(3,597,588.06)
HARDEE PWR. PART.-NATIVE	IPP	50,448.0	0.0	0.0	50,448.0	6.788	6.788	3,424,547.02
FLA. POWER & LIGHT	SCH.-Tx	0.0	0.0	0.0	0.0	0.000	0.000	(161,045.35)
ENERGY	SCH.-Jc	(860.0)	0.0	0.0	(860.0)	5.172	5.172	(44,481.25)
ENERGY	SCH.-Jc	860.0	0.0	0.0	860.0	5.216	5.216	44,835.03
THE ENERGY AUTH.	SCH.-Jc	(3,969.0)	0.0	0.0	(3,969.0)	6.058	6.058	(240,450.89)
THE ENERGY AUTH.	SCH.-Jc	3,969.0	0.0	0.0	3,969.0	6.093	6.093	241,832.86
ENRON	SCH.-Jc	(637.0)	0.0	0.0	(637.0)	5.104	5.104	(32,513.25)
ENRON	SCH.-Jc	637.0	0.0	0.0	637.0	5.115	5.115	32,583.42
TALLAHASSEE	SCH.-Jc	(8,587.0)	0.0	0.0	(8,587.0)	5.879	5.879	(504,848.68)
TALLAHASSEE	SCH.-Jc	8,587.0	0.0	0.0	8,587.0	5.931	5.931	509,294.85
SOUTHERN COMPANY	SCH.-Jc	(1,131.0)	0.0	0.0	(1,131.0)	2.637	2.637	(29,821.00)
SOUTHERN COMPANY	SCH.-Jc	1,131.0	0.0	0.0	1,131.0	2.645	2.645	29,916.47
MORGAN STANLEY	SCH.-Jc	(53,850.0)	0.0	0.0	(53,850.0)	5.324	5.324	(2,856,091.21)
MORGAN STANLEY	SCH.-Jc	53,850.0	0.0	0.0	53,850.0	5.325	5.325	2,856,785.86
TOTAL		182,116.0	0.0	2,245.4	179,870.6	6.542	6.542	11,766,765.27
CURRENT MONTH:								
DIFFERENCE	-	145,074.0	0.0	(4,274.6)	149,348.8	7.080	7.080	10,573,265.27
DIFFERENCE %	-	391.6	0.0	(65.6)	489.3	181.1	181.1	885.9
PERIOD TO DATE:								
ACTUAL	-	2,341,243.0	0.00	227,254.3	2,113,988.7	5.412	5.412	114,401,594.62
ESTIMATED	-	1,310,854.0	0.0	156,813.0	1,154,041.0	4.707	4.707	54,318,500.00
DIFFERENCE	-	1,030,389.0	0.0	70,441.3	959,947.7	0.705	0.705	60,083,094.62
DIFFERENCE %	-	78.6	0.0	44.9	83.2	15.0	15.0	110.6

* Adjustment to transmission charges for January - May 2000

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF:							(8)
	(2)	(3)	(4)	(5)	(6)	(7)		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH— FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	33,595.0	0.0	0.0	33,595.0	2.187	2.187	734,600.00
TOTAL	-	33,595.0	0.0	0.0	33,595.0	2.187	2.187	734,600.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	6,638.0	0.0	0.0	6,638.0	1.929	1.929	128,032.25
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	332.0	0.0	0.0	332.0	4.178	4.178	13,872.14
HILLSBOROUGH COUNTY	COGEN.	18,043.0	0.0	0.0	18,043.0	1.934	1.934	348,916.23
CARGILL MILLPOINT	COGEN.	214.0	0.0	0.0	214.0	2.825	2.825	6,046.21
CF INDUSTRIES INC.	COGEN.	589.0	0.0	0.0	589.0	3.782	3.782	22,273.94
FARMLAND HYDRO LP	COGEN.	16.0	0.0	0.0	16.0	5.106	5.106	817.02
IMC-AGRICO-S. PIERCE	COGEN.	483.0	0.0	0.0	483.0	3.088	3.088	14,914.75
AUBURNDALE POWER PARTNERS	COGEN.	488.0	0.0	0.0	488.0	2.110	2.110	10,294.89
ORANGE COGENERATION L.P.	COGEN.	4,713.0	0.0	0.0	4,713.0	1.850	1.850	87,199.18
CUTRALE CITRUS	COGEN.	14.0	0.0	0.0	14.0	2.023	2.023	283.20
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR NOVEMBER 2000	-	31,530.0	0.0	0.0	31,530.0	2.007	2.007	632,649.81
ADJ. FOR SEPTEMBER 2000								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(10,263.0)	0.0	0.0	(10,263.0)	2.549	2.549	(261,585.67)
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	(190.0)	0.0	0.0	(190.0)	6.022	6.022	(11,442.61)
HILLSBOROUGH COUNTY	COGEN.	(11,172.0)	0.0	0.0	(11,172.0)	2.550	2.550	(284,879.13)
CARGILL MILLPOINT	COGEN.	(37.0)	0.0	0.0	(37.0)	8.012	8.012	(2,964.34)
CF INDUSTRIES INC.	COGEN.	(492.0)	0.0	0.0	(492.0)	5.477	5.477	(26,946.12)
FARMLAND HYDRO LP	COGEN.	(640.0)	0.0	0.0	(640.0)	4.394	4.394	(28,122.54)
IMC-AGRICO-S. PIERCE	COGEN.	(372.0)	0.0	0.0	(372.0)	4.264	4.264	(15,863.44)
AUBURNDALE POWER PARTNERS	COGEN.	(1,556.0)	0.0	0.0	(1,556.0)	5.581	5.581	(86,843.19)
ORANGE COGENERATION L.P.	COGEN.	(5,819.0)	0.0	0.0	(5,819.0)	2.411	2.411	(140,320.44)
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR Sep-99 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(30,164.40)
GRAND TOTAL		31,530.0	0.0	0.0	31,530.0	1.911	1.911	602,485.41
CURRENT MONTH:								
DIFFERENCE	-	(2,065.0)	0.0	0.0	(2,065.0)	(0.276)	(0.276)	(132,114.59)
DIFFERENCE %	-	(6.1)	0.0	0.0	(6.1)	(12.6)	(12.6)	(18.0)
PERIOD TO DATE:								
ACTUAL		359,204.0	0.0	728.6	358,475.4	2.383	2.383	8,543,328.06
ESTIMATED		377,194.0	0.0	0.0	377,194.0	2.271	2.271	8,565,800.00
DIFFERENCE	-	(17,990.0)	0.0	728.6	(18,718.6)	0.112	0.112	(22,471.94)
DIFFERENCE %	-	(4.8)	0.0	0.0	(5.0)	4.9	4.9	(0.3)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: NOVEMBER 2000

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACT. COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	40,587.0	4.399	1,785,300.00	6.007	2,438,200.00	652,900.00
TOTAL	-	40,587.0	4.399	1,785,300.00	6.007	2,438,200.00	652,900.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(40,587.0)	(4.399)	(1,785,300.00)	(6.007)	(2,438,200.00)	(652,900.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	(10,512.45)	0.000	0.00	10,512.45
ESTIMATED		308,716.0	4.478	13,825,500.00	5.879	18,149,000.00	4,323,500.00
DIFFERENCE	-	(308,716.0)	(4.478)	(13,836,012.45)	(5.879)	(18,149,000.00)	(4,312,987.55)
DIFFERENCE %	-	(100.0)	(100.0)	(100.1)	(100.0)	(100.0)	(99.8)