

One Energy Place  
Pensacola, Florida 32520

850.444.6111



December 19, 2000

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 000001-EI for the month of October 2000 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

*Susan D. Ritenour (ew)*

Susan D. Ritenour  
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc w/attach: Florida Public Service Commission  
James Breman  
Office of Public Counsel  
cc w/o attach: All Parties of Record

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DOCUMENT NUMBER-DATE  
16321 DEC 21 8  
FPSC-RECORDS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 18, 2000

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	RADCIFF	PENSACOALA, FI	S	CRIST	11/00	FO2	0.45	138500	1059.83	43.043
2											
3											
4	DANIEL	DAVISON	MOBILE, AL	S	DANIEL	11/00	FO2	0.45	138500	339.88	41.758
5											
6											
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\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2000

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 18, 2000

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	RADCIFF	CRIST	11/00	FO2	1059.83	43.043	45,618.10	-	45,618.10	43.043	-	43.043	-	-	-	43.043
2																	
3																	
4	DANIEL	DAVISON	DANIEL	11/00	FO2	339.88	41.758	14,192.84	-	14,192.84	41.758	-	41.758	-	-	-	41.758
5																	
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\*Gulfs 50% ownership of Daniel where applicable.

\*\*includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2000
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 18, 2000

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2000      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 18, 2000

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PBDY COAL SALES-MCDUFF2	10	IL 165	C	RB	17,094.86	34.619	2.24	36.859	1.03	12,099	6.17	11.88
2	AMERICAN COAL	10	IL 165	S	RB	25,413.44	33.276	2.24	35.516	1.32	12,192	6.30	11.11
3	CONSOLIDATION COAL	10	IL 81	S	RB	34,192.03	21.922	8.58	30.502	1.32	12,123	5.94	11.05
4	PEABODY COALSALES-COOK	10	IL 165	C	RB	95,721.00	29.074	8.36	37.434	1.05	12,199	6.02	11.38
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |   |
|---|---|
| 1. Reporting Month: <b>OCTOBER</b> Year: <b>2000</b>  | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       |   |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
|   | 6. Date Completed: <u>December 18, 2000</u>   |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	17,094.86	32.560	-	32.560	-	32.560	0.269	34.619
2	AMERICAN COAL	10	IL	165	S	25,413.44	30.990	-	30.990	-	30.990	0.496	33.276
3	CONSOLIDATION COAL	10	IL	81	S	34,192.03	21.700	-	21.700	-	21.700	0.222	21.922
4	PEABODY COALSALES-COOK	10	IL	165	C	95,721.00	28.600	-	28.600	-	28.600	0.474	29.074
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\*Buyout cost previously approved by FPSC included.

*(use continuation sheet if necessary)*

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

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|---|--|
| <p>1. Reporting Month: <u>OCTOBER</u> Year: <u>2000</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Crist Electric Generating Plant</u></p> | <p>4. Name, Title, &amp; Telephone Number of Contact Person Concerning<br/>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br/><u>(850)-444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u></p> <p>6. Date Completed: <u>December 18, 2000</u></p> |
|---|--|

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10 IL 165	MCDUFFIE TERMINAL	RB	17,094.86	34.619	-	-	-	2.24	-	-	-	-	2.24	36.859
2	AMERICAN COAL	10 IL 165	MCDUFFIE TERMINAL	RB	25,413.44	33.276	-	-	-	2.24	-	-	-	-	2.24	35.516
3	CONSOLIDATION COAL	10 IL 81	MOUND CITY	RB	34,192.03	21.922	-	-	-	8.58	-	-	-	-	8.58	30.502
4	PEABODY COALSALES-COOK	10 IL 165	COOK TERMINAL	RB	95,721.00	29.074	-	-	-	8.36	-	-	-	-	8.36	37.434
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2000
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 18, 2000

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2000  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Smith Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: December 18, 2000

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	RB	7,240.79	34.619	3.17	37.789	1.03	12,099	6.17	11.88
2	AMERICAN COAL	10	IL	165	S	RB	20,734.42	33.276	3.17	36.446	1.32	12,192	6.30	11.11
3	GUASARE	50	IM	999	S	RB	19,722.49	34.002	3.17	37.172	0.64	13,155	4.85	7.15
4	PEABODY COALTRADE	45	IM	999	S	RB	6,530.60	30.481	3.17	33.651	0.63	11,855	4.25	11.79
5	PEABODY COALSALES-COOK	10	IL	165	C	RB	11,398.00	29.074	9.32	38.394	1.05	12,199	6.02	11.38
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|---|---|
| 1. Reporting Month: OCTOBER Year: 2000                | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 5. Signature of Official Submitting Report: Jocelyn P. Peters   |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 6. Date Completed: <u>December 18, 2000</u>   |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	7,240.79	32.560	-	32.560	-	32.560	0.269	34.619
2	AMERICAN COAL	10	IL	165	S	20,734.42	30.990	-	30.990	-	30.990	0.496	33.276
3	GUASARE	50	IM	999	S	19,722.49	30.200	-	30.200	-	30.200	1.082	34.002
4	PEABODY COALTRADE	45	IM	999	S	6,530.60	30.300	-	30.300	-	30.300	0.141	30.481
5	PEABODY COALSALES-COOK	10	IL	165	C	11,398.00	28.600	-	28.600	-	28.600	0.474	29.074
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: **OCTOBER** Year: **2000**      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**  
**(850)- 444-6332**
2. Reporting Company: **Gulf Power Company**
3. Plant Name: **Smith Electric Generating Plant**      5. Signature of Official Submitting Report: **Jocelyn P. Peters**
6. Date Completed: **December 18, 2000**

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10	IL 165	MCDUFFIE TERMINAL	RB	7,240.79	34.619	-	-	3.17	-	-	-	-	3.17	37.789
2	AMERICAN COAL	10	IL 165	MCDUFFIE TERMINAL	RB	20,734.42	33.276	-	-	3.17	-	-	-	-	3.17	36.446
3	GUASARE	50	JM 999	MCDUFFIE TERMINAL	RB	19,722.49	34.002	-	-	3.17	-	-	-	-	3.17	37.172
4	PEABODY COALTRADE	45	IM 999	MCDUFFIE TERMINAL	RB	6,530.60	30.481	-	-	3.17	-	-	-	-	3.17	33.651
5	PEABODY COALSALES-COOK	10	IL 165	COOK TERMINAL	RB	11,398.00	29.074	-	-	9.32	-	-	-	-	9.32	38.394
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2000
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 18, 2000

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2000  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scholz Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: December 18, 2000

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BLACK MOUNTAIN RES.	8 KY 95/133	C	UR	8,393.70	26.651	13.48	40.131	0.93	12,931	7.99	6.14
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |   |
|--|---|
| 1. Reporting Month: <b>OCTOBER</b> Year: <b>2000</b>   | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>December 18, 2000</u>   |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BLACK MOUNTAIN RES.	8 KY 95/133	C	8,393.70	24.500	-	24.500	-	24.500	0.251	26.651
2											
3											
4											
5											
6											
7											
8											
9											
10											

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |  |  |
|--|--|
| 1. Reporting Month: <u>OCTOBER</u> Year: <u>2000</u>   | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)-444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>   |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>December 18, 2000</u>  |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	BLACK MOUNTAIN RES.	8	KY 95/133 LYNCH, KY	UR	8,393.70	26.651	-	13.48	-	-	-	-	-	-	13.48	40.131
2																
3																
4																
5																
6																
7																
8																
9																
10																

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2000
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 18, 2000

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

*(use continuation sheet if necessary)*

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **OCTOBER** Year: **2000**      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: December 18, 2000

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Effective		Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
								Purchase Price (\$/Ton)	Transport Charges (\$/Ton)					
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Cyprus Twentymile	17	CO	107	S	UR	66.15	13.960	20.20	34.160	0.50	11,248	9.70	9.98
2	Arch Coal-West Elk	17	CO	51	C	UR	29.99	15.347	20.90	36.247	0.51	11,501	9.40	9.66
3	Arch Coal-Black Thund	19	WY	5	S	UR	32.19	7.461	18.53	25.991	0.34	8,784	5.60	26.84
4														
5														
6														
7														
8														
9														
10														

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |   |
|--|---|
| 1. Reporting Month: <b>OCTOBER</b> Year: <b>2000</b>   | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        |   |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
|  | 6. Date Completed: <u>December 18, 2000</u>   |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Cyprus Twentymile	17	CO	107	S	66.15	11.150	-	11.150	-	11.150	-0.100	13.960
2	Arch Coal-West Elk	17	CO	51	C	29.99	12.630	-	12.630	-	12.630	-0.215	15.347
3	Arch Coal-Black Thun	19	WY	5	S	32.19	4.650	-	4.650	-	4.650	-0.008	7.461
4													
5													
6													
7													
8													
9													
10													

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |  |   |
|--|---|
| <p>1. Reporting Month: <u>OCTOBER</u> Year: <u>2000</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Daniel Electric Generating Plant</u></p> | <p>4. Name, Title, &amp; Telephone Number of Contact Person Concerning<br/>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br/><u>(850)- 444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u></p> <p>6. Date Completed: <u>December 18, 2000</u></p> |
|--|---|

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	Cyprus Twentymile	17 CO	107 Foidel Creek Mine	UR	66.15	13.960	-	20.200	-	-	-	-	-	-	20.200	34.160	
2	Arch Coal-West Elk	17 CO	51 West Elk Mine	UR	29.99	15.347	-	20.900	-	-	-	-	-	-	20.900	36.247	
3	Arch Coal-Black Thund	19 WY	5 Thunder Jct.	UR	32.19	7.461	-	18.530	-	-	-	-	-	-	18.530	25.991	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2000
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 18, 2000

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

*(use continuation sheet if necessary)*

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: **SEPTEMBER** Year: **2000**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: **Jocelyn P. Peters**
5. Date Completed: December 18, 2000

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	MANSFIELD	MACON, GA	S	SCHERER	Oct-00	FO2	0.5	138500	199.98	47.37
2											
3											
4											
5											
6											
7											
8											
9											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: SEPTEMBER Year: 2000

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 18, 2000

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	MANSFIELD	SCHERER	Oct-00	FO2	199.98	47.37	9,473.99	-	-	47.37	-	47.37	-	-	-	47.37
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2000      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 18, 2000

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price	Effective Transport Charges	Total FOB Plant Price	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
						(\$/Ton)	(\$/Ton)	\$/Ton	(j)	(k)	(l)	(m)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AEI Coal Sales	08 KY 159	C	UR	NA	44.601	12.360	56.961	0.59	12,737	8.98	6.89
2	Kennecott Energy	19 WY 005	S	UR	NA	4.354	21.550	25.904	0.28	8,829	5.25	26.23
3	Jacobs Ranch	19 WY 005	S	UR	NA	4.193	21.570	25.763	0.34	8,790	5.07	27.45
4	Arch Coal Sales	08 KY 095	C	UR	NA	28.923	10.480	39.403	0.69	13,091	8.06	6.02
5	Arch Coal Sales	08 VA 105	C	UR	NA	27.660	10.410	38.070	0.76	12,623	10.58	6.43
6					NA							
7					NA							
8					NA							
9					NA							
10					NA							
11					NA							

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.  
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |   |
|---|---|
| 1. Reporting Month: <u>SEPTEMBER</u> Year: <u>2000</u>  | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>         | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 6. Date Completed: <u>December 18, 2000</u>   |

Line No.	Plant Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AEI Coal Sales	08	KY	159	C	NA		42.020	-	42.020	2.581	44.601
2	Kennecott Energy	19	WY	005	S	NA		4.340	-	4.340	0.014	4.354
3	Jacobs Ranch	19	WY	005	S	NA		4.150	-	4.150	0.043	4.193
4	Arch Coal Sales	08	KY	095	C	NA		28.280	-	28.280	0.643	28.923
5	Arch Coal Sales	08	VA	105	C	NA		27.610	-	27.610	0.050	27.660
6						NA						
7						NA						
8						NA						
9						NA						
10						NA						
11						NA						

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: SEPTEMBER Year: 2000
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: December 18, 2000

Line No.	Plant Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges					Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)						
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)		
1	AEI Coal Sales	08	KY	159	Martin Co. , KY	UR	NA	44.601	-	12.360	-	-	-	-	-	12.360	56.961	
2	Kennecott Energy	19	WY	005	Converse Co. WY	UR	NA	4.354	-	21.550	-	-	-	-	-	21.550	25.904	
3	Jacobs Ranch	19	WY	005	Jacobs Jct, WY	UR	NA	4.193	-	21.570	-	-	-	-	-	21.570	25.763	
4	Arch Coal Sales	08	KY	095	Hartan Co, KY	UR	NA	28.923	-	10.480	-	-	-	-	-	10.480	39.403	
5	Arch Coal Sales	08	VA	105	Benedict, VA	UR	NA	27.660	-	10.410	-	-	-	-	-	10.410	38.070	
6							NA											
7							NA											
8							NA											
9							NA											
10							NA											
11							NA											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)