



ORIGINAL

# SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South  
Sebring, FL 33870-5452  
(863) 385-0194

December 20, 2000

Ms. Blanca S. Bayo  
Division of Records and Reporting  
Florida Public Service Commission  
2549 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

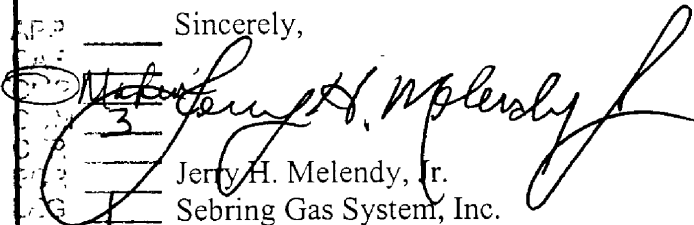
RE: Purchased Gas Adjustment Schedules  
FPSC Docket No. 000003-GU

Dear Ms. Bayo:

Enclosed please find, for the month November 2000, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,



Jerry H. Melendy, Jr.  
Sebring Gas System, Inc.

ENCLOSURE  
3  
REO *Handwritten*  
SEC  
SER  
OTH  
Enclosures  
*Letter*

DOCUMENT NUMBER-DATE

16350 DEC 22 8

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 00 Through DECEMBER 00

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$250	\$258	(\$8)	(33.61)	\$2,675	\$2,571	\$104	4.05	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	29,956	22,940	7,016	30.58	229,826	222,977	6,849	3.07	
5 DEMAND	1,332	2,252	(920)	(40.85)	34,272	23,306	10,966	47.05	
6 OTHER - TECO Transportation	1,663	1,890	(227)	(12.01)	19,692	19,692	0	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$33,201	\$27,340	\$5,861	21.44	\$286,465	\$268,546	17,919	6.67	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	\$31,470	\$27,340	\$4,130	15.11	\$298,957	\$268,546	\$30,411	11.32	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	52,500	54,000	(1,500)	(2.78)	612,630	588,000	24,630	4.19	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other) COMMODITY	61,500	54,000	7,500	13.89	621,630	588,000	33,630	5.72	
19 DEMAND BILLING DETERMINANTS ONLY	15,000	54,000	(39,000)	(72.22)	711,620	588,000	123,620	21.02	
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	50,984	54,000	(3,016)	(5.59)	598,617	588,000	10,617	1.81	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+)(21+23)	61,500	54,000	7,500	13.89	621,360	588,000	33,360	5.67	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	59,715	54,000	5,715	10.58	625,903	588,000	37,903	6.45	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.476	0.478	(0.002)	(0.33)	0.437	0.437	(0.001)	(0.14)	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31 COMMODITY (Other) (4/18)	48.709	42.481	6.227	14.66	36.972	37.921	(0.950)	(2.50)	
32 DEMAND (5/19)	8.880	4.170	4.710	112.93	4.816	3.964	0.852	21.51	
33 OTHER (6/20)	3.262	3.500	(0.238)	(6.81)	3.290	3.349	(0.059)	(1.77)	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	53.985	50.630	3.355	6.63	34.332	45.671	(11.339)	(24.83)	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL COST OF THERM SOLD (11/27)	55.999	50.630	4.969	9.82	45.768	45.671	0.097	0.21	
41 TRUE-UP (E-2)	1.08520	1.08520	0.00000	0.00	1.08520	1.08520	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	56.684	51.715	4.969	9.61	46.853	46.756	0.097	0.21	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	57.767	52.703	5.064	9.61	47.749	50.989	(3.240)	(6.36)	
45 PGA FACTOR ROUNDED TO NEAREST .001	57.767	52.700	5.067	9.61	47.749	50.990	(3.241)	(6.36)	

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00  
 CURRENT MONTH: NOV 00

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	52,500 \$	250 \$	0.005
2			
3			
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	52,500 \$	250 \$	0.005
<b>SWING SERVICE</b>	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9	0	0	
10			
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	0.00 \$	0 \$	0.000
<b>COMMODITY OTHER</b>	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	52,500 \$	24,232 \$	0.462
18 November Gas Delivered	9,000 \$	5,253 \$	0.584
19			
20			
21			
22			
23 Commodity (MS - PESCO)	0	250	
24 TOTAL COMMODITY (Other)	61,500 \$	29,735 \$	0.483
<b>DEMAND</b>	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	52,500 \$	1,970 \$	0.038
26 Other PENINSULA ENERGY SERVICE CO Credit for Utilized Capacity			
27 Other PENINSULA ENERGY SERVICE CO Adjustments / Bookout / Cashouts / Receipts, Etc	(37,500) \$	(638) \$	0.017
28			
29 Interest on previous balance	\$	221	
30			
31			
32 TOTAL DEMAND	15,000 \$	1,553 \$	0.104
<b>OTHER</b>	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	50,984 \$	1,663 \$	0.033
36			
37			
38			
39			
40 TOTAL OTHER	50,984 \$	1,663 \$	0.033
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:	JAN 00		Through		DEC 00				
	CURRENT MONTH:		NOV 00		PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$30,206	\$23,198	(\$7,008)	(30.21)	\$232,501	\$225,548	(\$6,953)	(3.08)	
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	2,995	4,142	1,147	27.69	53,964	42,998	(10,966)	(25.50)	
3 TOTAL (A-1, LINE 11)	33,201	27,340	(5,861)	(21.44)	286,465	268,546	(17,919)	(6.67)	
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	31,470	27,340	(4,130)	(15.11)	298,957	268,546	(30,411)	(11.32)	
5 TRUE-UP (COLLECTED) OR REFUNDED	(681)	(681)	0	0.00	(7,491)	(6,810)	681	(10.00)	
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	30,789	26,659	(4,130)	(15.49)	291,466	261,736	(29,730)	(11.36)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(2,412)	(681)	1,731	(254.21)	5,001	(6,810)	(11,811)	173.44	
8 INTEREST PROVISION-THIS PERIOD (21)	24	0	(24)	100.00	696	0	(696)	100.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	5,264	(7,845)	(13,109)	167.10	(9,631)	(7,845)	1,786	(22.77)	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	681	681	0	0.00	7,491	6,810	(681)	(10.00)	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$3,557	(\$7,845)	(\$11,402)	145.34	\$3,557	(\$7,845)	(\$11,402)	145.34	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$5,264	(\$7,845)	(\$13,109)	167.10	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	3,533	(7,845)	(11,378)	145.03					
14 TOTAL (12+13)	8,797	(15,690)	(24,487)	156.07					
15 AVERAGE (50% OF 14)	4,398	(7,845)	(12,243)	156.07					
16 INTEREST RATE - FIRST DAY OF MONTH	6.49000%	0.00000%	-6.49000%	(100.00)					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.65000%	0.00000%	-6.65000%	(100.00)					
18 TOTAL (16+17)	13.1400%	0.00000%	-13.1400%	(100.00)					
19 AVERAGE (50% OF 18)	6.57000%	0.00000%	-6.57000%	(100.00)					
20 MONTHLY AVERAGE (19/12 Months)	0.54750%	0.00000%	-0.54750%	(100.00)					
21 INTEREST PROVISION (15x20)	\$24	\$0	(\$24)	(100.00)					



COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 00 Through DEC 00

MONTH: NOV 00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
			NOT	APPLICABLE			0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
<b>TOTAL</b>		<b>WEIGHTED AVERAGE</b>					0.00

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF:

JAN 00 Through DEC 00

CURRENT MONTH:

NOV 00

PERIOD TO DATE

ACTUAL

ESTIMATE

DIFFERENCE

TOTAL THERM SALES

DIFFERENCE

AMOUNT

%

ACTUAL

ESTIMATE

AMOUNT

%

THERM SALES (FIRM)

RESIDENTIAL	6,013	4,000	(2,013)	(50.33)	63,428	62,500	(928)	(1.48)
COMMERCIAL	53,702	50,000	(3,702)	(7.40)	562,475	525,500	(36,975)	(7.04)

TOTAL FIRM	59,715	54,000	(5,715)	(10.58)	625,903	588,000	(37,903)	(6.45)
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THERM SALES (INTERRUPTIBLE)

NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00
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TOTAL THERM SALES	59,715	54,000	(5,715)	(10.58)	625,903	588,000	(37,903)	(6.45)
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NUMBER OF CUSTOMERS (FIRM)

RESIDENTIAL	526	551	25	4.54	519	549	30	5.46
COMMERCIAL	94	98	4	4.08	92	99	7	7.07

AVG. NO. OF CUSTOMERS PERIOD TO DATE

TOTAL FIRM	620	649	29	4.47	611	648	37	5.71
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NUMBER OF CUSTOMERS (INTERRUPTIBLE)

AVG. NO. OF CUSTOMERS PERIOD TO DATE

TOTAL CUSTOMERS	620	649	29	4.47	611	648	37	5.71
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THERM USE PER CUSTOMER

RESIDENTIAL	11.43	7.26	(4.17)	(57.47)	61.11	56.92	(4.17)	(7.33)
COMMERCIAL	571.30	510.20	(61.09)	(11.97)	3,057	2,654	(61.09)	(2.30)

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 00 through DEC 00

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED} = \text{AVERAGE BTU CONTENT}}{\text{CCF PURCHASED}}$	1.02810	1.02642	1.02601	1.02611	1.02864	1.02821	1.02925	1.02802	1.02949	1.03355	1.03811	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.06300	1.06126	1.06084	1.06094	1.06356	1.06311	1.06419	1.06291	1.06444	1.06863	1.07335	



SEBRING GAS SYSTEM, INC.  
ARTCAP

TYPE SALES RECAP

\*\*\* CORPORATE \*\*\*

11/30/00  
PAGE-001

TYPE	DESCRIPTION	COUNT	G/L #	MTD SALES	PRICE	G/L #	THERMS
RM	RESIDENTIAL METER	526		0972.56	1.4922		6012.0
CM	COMMERCIAL METER	94		44130.23	.0217		53702.3
	SUB-TOTAL	620		53102.79	.0092		59715.1
	TOTAL	620		53102.79	.0092		59715.1

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
 P.O. Box 615  
 Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	07 Dec 00
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870 5452	<b>Payable Upon Receipt</b>	
<b>Attention:</b> Jerry Melendy	<b>Past Due After</b>	17 Dec 00
<b>Interest Charges will accrue for all payments past due date as per your contract.</b>		

**Production month of:** Nov-00

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	5,250	\$4.61560	\$24,231.90
D	5,250	\$0.3753	\$1,970.33
C	5,250	\$0.0477	\$250.43
MS			\$250.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			\$38,213.69
			\$0.00
<b>TOTAL AMOUNT DUE</b>			<b><u>\$64,916.35</u></b>

\* MMBtu's  
 \*\* Includes 2.75% Fuel  
 \*\*\* Estimated

BS - Baseload Service  
 D - Demand / FGT Reservation  
 C - Commodity / FGT Usage  
 MS - Management Service

<b>Please Remit To</b> <b>Peninsula Energy Services Company</b> <b>Division of Chesapeake Utilities Corporation</b> <b>P.O. Box 615</b> <b>Dover, Delaware 19903-0615</b> <b>Attn: CASH MANAGEMENT</b>	<b>For Wire Payments</b> <b>WIRE TRANSFER</b> <b>Credit PENINSULA ENERGY SERVICES COMPANY</b> <b>PNC Bank, Delaware</b> <b>Account #5610572308</b> <b>Routing Number #031100089</b>
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**For Billing Inquiries call Customer Accounting at** (863) 293 8617  
**Facsimile Number** (863) 294 3895

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769  
 Dover, Delaware 19903-1769

## ADJUSTMENTS

<b>Customer</b>	<b>Statement Date</b>	07-Dec-00
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452 Attention: Jerry Melendy		

**Production month of:** Nov 00

YEAR	MONTH	DESCRIPTION	VOLUME	PRICE PER	
				UNIT	TOTAL
2000	November	Capacity Credit	(3,750)	\$0.1700	(\$637.50)
2000	November	Delivered Gas	900	\$5.8372	\$5,253.48
2000	October	Previous Balance			\$33,376.87
2000	October	Previous Balance Interest			\$220.84
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
<b>TOTAL ADJUSTMENT</b>					<b>\$38,213.69</b>

PLEASE REMIT PAYMENT TO:



ACCOUNT NUMBER	AMOUNT NOW DUE	STATEMENT DATE
7784648	\$3,410.54	12/08/00

PAGE 3 OF 3

SEBRING GAS SVC  
 3515 S US 27  
 SEBRING, FL 33870

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO: PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



1246 N RIDGEWOOD DR  
 AVON PARK FL 33870

AMOUNT NOW DUE	\$3,410.54
*****FGT TRANSPORTATION VOLUMES*****	

PAST DUE AFTER	12/25/00	DAILY	MATQ
ACCOUNT NUMBER	7784648	MCF	RATE
	TRANSPORTATION ADMINISTRATION CHARGE		\$148.00
	CUSTOMER CHARGE		\$0.00
	TRANSPORTATION CHARGE	4,750.0	0.35000 \$1,662.50
	TRANSITION CHARGE	4,750.0	0.00225 \$10.69

AVERAGE DAILY THERM USAGE

4,750 mcf x 1.07335 x 10 = 50,984 THERMS

GROSS RECEIPTS TAX	=	\$0.00
LOCAL TAX		\$0.00
FRANCHISE FEE		\$0.00
STATE TAX		\$0.00
TRANSPORTATION TOTAL CHARGES		\$1,821.19