

ST. JOE NATURAL GAS COMPANY, INC.

ORIGINAL

P O BOX 549 PHONE (850) 229-8216  
PORT ST. JOE, FLORIDA 32457

December 21, 2000

Ms. Blanca S Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 000003-GU  
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of November 2000.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

*Stuart Shoaf*  
Stuart L Shoaf  
President

Enclosures

cc: All Parties of Record

*Ottawa*  
3  
SER \_\_\_\_\_  
LEG 1  
CPC \_\_\_\_\_  
P/I \_\_\_\_\_  
RGO *Staudiner*  
SEC 1  
SER \_\_\_\_\_  
OTH \_\_\_\_\_

DOCUMENT NUMBER-DATE

16351 DEC 22 8

FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.  
DOCKET NO. 000003-GU  
December 21, 2000

Wayne Schiefelbein, Esq.  
Wiggins & Villacorta, P.A.  
PO Drawer 1657  
Tallahassee, Fl. 32302

Jack Shreve  
Office of Public Counsel  
C/o Florida Legislature  
111 W Madison Street  
Tallahassee, Fl. 32399-1400

Norman Horton, Esq.  
Messer, Vickers, Caparello  
French & Madsen  
P.O. Box 1876  
Tallahassee, Fl. 32302-1876

Vicki G. Kaufman  
Lawson, McWhirter, Grandoff  
& Reeves  
117 S. Gadsden Street  
Tallahassee, Fl. 32301

Brian Powers, President  
Indian town Gas Company  
P.O. Box 8  
Indian town, Fl. 33456

William B Willingham, Esq.  
Rutledge, Exenia, Underwood,  
Purnell & Hoffman, P.A.  
P.O. Box 551  
Tallahassee, Fl. 32302-0551

Mr. Sandy Kurland, VP Finance  
Palm Beach County Utilities  
10180 Riverside Drive  
Palm Beach Gardens, Fl. 33410

D Bruce May  
Holland & Knight  
315 S. Calhoun St. Suite 600  
Tallahassee, Fl. 32301

Mr. Ansley Watson, Jr., Esq.  
MacFarlane, Ferguson, Allison  
& Kelly  
P.O. Box 1531  
Tampa, Fl. 33601

Cochran Keating, Esq.  
Division of Legal Services  
F. Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Fl. 32399-0850

Michael Palecki, Esq.  
955 East 25th Street  
Hialeah, Fl. 33013-3498

| COMPANY: ST JOE NATURAL GAS CO |  | COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE<br>OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR |                  |               |         |                |                  | SCHEDULE A-1/R<br>(REVISED 8/19/93) |         |
|--------------------------------|--|--|------------------|---------------|---------|----------------|------------------|-------------------------------------|---------|
| ESTIMATED FOR THE PERIOD OF:   |  | JANUARY 00   |                  | Through       |         | DECEMBER 00    |                  |                                     |         |
|                                |  | -A-  | -B-              | -C-           | -D-     | -E-            | -F-              | -G-                                 | -H-     |
|                                |  | CURRENT MONTH:   |                  | NOVEMBER 2000 |         | PERIOD TO DATE |                  |                                     |         |
| COST OF GAS PURCHASED          |  | ACTUAL   | REVISED ESTIMATE | DIFFERENCE    |         | ACTUAL         | REVISED ESTIMATE | DIFFERENCE                          |         |
|                                |  |  |                  | AMOUNT        | %       |                |                  | AMOUNT                              | %       |
| 1                              | COMMODITY (Pipeline)                       | \$0 00   | \$0 00           | \$0 00        | ERR     | \$0 00         | \$0 00           | \$0 00                              | ERR     |
| 2                              | NO NOTICE SERVICE                          | \$0 00   | \$0 00           | \$0 00        | ERR     | \$0 00         | \$0 00           | \$0 00                              | ERR     |
| 3                              | SWING SERVICE                              | \$0 00   | \$0.00           | \$0 00        | ERR     | \$0 00         | \$0 00           | \$0 00                              | ERR     |
| 4                              | COMMODITY (Other)                          | \$95,675 23  | \$55,537 00      | \$40,138 23   | 72 27   | \$415,583 06   | \$355,929 55     | \$59,653 51                         | 16 76   |
| 5                              | DEMAND                                     | \$27,356 59  | \$27,897 00      | (\$540 41)    | -1 94   | \$181,308 44   | \$186,423 92     | (\$5,115 48)                        | -2 74   |
| 6                              | FGT Refund                                 | \$0 00   | \$0 00           | \$0 00        | ERR     | \$4,333 66     | \$26,011 89      | (\$21,678.23)                       | -83 34  |
| <b>LESS END-USE CONTRACT</b>   |  |  |                  |               |         |                |                  |                                     |         |
| 7                              | COMMODITY (Pipeline)                       | \$0 00   | \$0.00           | \$0 00        | ERR     | \$0 00         | \$0 00           | \$0 00                              | ERR     |
| 8                              | DEMAND                                     | \$0 00   | \$0 00           | \$0 00        | ERR     | \$0 00         | \$0 00           | \$0 00                              | ERR     |
| 9                              | FGT Refund                                 | \$0 00   | \$0 00           | \$0 00        | ERR     | \$0 00         | \$0 00           | \$0 00                              | ERR     |
| 10                             | Second Prior Month Purchase Adj (OPTIONAL) | \$0 00   | \$0 00           | \$0 00        | ERR     | \$0 00         | \$0 00           | \$0 00                              | ERR     |
| 11                             | TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)        | \$123,031 82   | \$83,434 00      | \$39,597 82   | 47 46   | \$601,225 16   | \$568,365 36     | \$32,859 80                         | 5 78    |
| 12                             | NET UNBILLED                               | \$0 00   | \$0 00           | \$0 00        | ERR     | \$0 00         | \$0 00           | \$0 00                              | ERR     |
| 13                             | COMPANY USE                                | \$50 03  | \$0 00           | \$50 03       | ERR     | \$292.48       | \$45 00          | \$247 48                            | 549 95  |
| 14                             | TOTAL THERM SALES                          | \$125,933 38   | \$32,636 44      | \$93,296 94   | 285 87  | \$505,236 73   | \$492,023.18     | \$13,213 54                         | 2 69    |
| <b>THERMS PURCHASED</b>        |  |  |                  |               |         |                |                  |                                     |         |
| 15                             | COMMODITY (Pipeline)                       | 0  | 0                | 0             | ERR     | 0              | 900,282          | (900,282)                           | -100 00 |
| 16                             | NO NOTICE SERVICE                          | 0  | 0                | 0             | ERR     | 0              | 0                | 0                                   | ERR     |
| 17                             | SWING SERVICE                              | 0  | 0                | 0             | ERR     | 0              | 0                | 0                                   | ERR     |
| 18                             | COMMODITY (Other)                          | 144,630  | 75,000           | 69,630        | 92 84   | 1,091,105      | 390,900          | 700,205                             | 179 13  |
| 19                             | DEMAND                                     | 0  | 0                | 0             | ERR     | 0              | 369,520          | (369,520)                           | -100 00 |
| 20                             | OTHER                                      | 0  | 0                | 0             | ERR     | 0              | 0                | 0                                   | ERR     |
| <b>LESS END-USE CONTRACT</b>   |  |  |                  |               |         |                |                  |                                     |         |
| 21                             | COMMODITY (Pipeline)                       | 0  | 0                | 0             | ERR     | 0              | 0                | 0                                   | ERR     |
| 22                             | DEMAND                                     | 0  | 0                | 0             | ERR     | 0              | 0                | 0                                   | ERR     |
| 23                             |  | 0  | 0                | 0             | ERR     | 0              | 0                | 0                                   | ERR     |
| 24                             | TOTAL PURCHASES (15-21)                    | 0  | 0                | 0             | ERR     | 0              | 900,282          | (900,282)                           | -100 00 |
| 25                             | NET UNBILLED                               | 0  | 0                | 0             | ERR     | 0              | 0                | 0                                   | ERR     |
| 26                             | COMPANY USE                                | 60   | 65               | (5)           | -8 15   | 739            | 255              | 484                                 | 189 84  |
| 27                             | TOTAL THERM SALES                          | 150,359  | 74,935           | 75,424        | 100 65  | 1,250,016      | 1,155,027        | 94,989                              | 8 22    |
| <b>CENTS PER THERM</b>         |  |  |                  |               |         |                |                  |                                     |         |
| 28                             | COMMODITY (Pipeline) (1/15)                | ERR  | ERR              | ERR           | ERR     | ERR            | 0 00000          | ERR                                 | ERR     |
| 29                             | NO NOTICE SERVICE (2/16)                   | ERR  | ERR              | ERR           | ERR     | ERR            | ERR              | ERR                                 | ERR     |
| 30                             | SWING SERVICE (3/17)                       | ERR  | ERR              | ERR           | ERR     | ERR            | ERR              | ERR                                 | ERR     |
| 31                             | COMMODITY (Other) (4/18)                   | 0 66152  | 0 74049          | -0 07898      | -10 67  | 0 38088        | 0 91054          | -0 52966                            | -58 17  |
| 32                             | DEMAND (5/19)                              | ERR  | ERR              | ERR           | ERR     | ERR            | 0 50450          | ERR                                 | ERR     |
| 33                             | OTHER (6/20)                               | ERR  | ERR              | ERR           | ERR     | ERR            | ERR              | ERR                                 | ERR     |
| <b>LESS END-USE CONTRACT</b>   |  |  |                  |               |         |                |                  |                                     |         |
| 34                             | COMMODITY Pipeline (7/21)                  | ERR  | ERR              | ERR           | ERR     | ERR            | ERR              | ERR                                 | ERR     |
| 35                             | DEMAND (8/22)                              | ERR  | ERR              | ERR           | ERR     | ERR            | ERR              | ERR                                 | ERR     |
| 36                             |  | ERR  | ERR              | ERR           | ERR     | ERR            | ERR              | ERR                                 | ERR     |
| 37                             | TOTAL COST (11/24)                         | ERR  | ERR              | ERR           | ERR     | 0 48097        | 0 49208          | -0 01111                            | -2 26   |
| 38                             | NET UNBILLED (12/25)                       | ERR  | ERR              | ERR           | ERR     | ERR            | ERR              | ERR                                 | ERR     |
| 39                             | COMPANY USE (13/26)                        | 0 83808  | 0 00000          | 0 83808       | ERR     | 0 39572        | 0 17647          | 0 21925                             | 124.24  |
| 40                             | TOTAL THERM SALES (11/27)                  | 0 81825  | 1 11342          | -0 29516      | -26 51  | 0 48097        | 0 49208          | -0 01111                            | -2 26   |
| 41                             | TRUE-UP (E-2)                              | -0 09325   | -0 09325         | 0 00000       | 0 00000 | -0 09325       | -0 09325         | 0 00000                             | 0 00000 |
| 42                             | TOTAL COST OF GAS (40+41)                  | 0 72500  | 1 02017          | -0 29516      | -28 93  | 0 38772        | 0 39883          | -0 01111                            | -2 78   |
| 43                             | REVENUE TAX FACTOR                         | 1 03093  | 1 03093          | 0 00000       | 0       | 1 03093        | 1 03093          | 0 00000                             | 0       |
| 44                             | PGA FACTOR ADJUSTED FOR TAXES (42x43)      | 0 74743  | 1 05172          | -0 30429      | -28 93  | 0 39972        | 0 41117          | -0 01145                            | -2 78   |
| 45                             | PGA FACTOR ROUNDED TO NEAREST .001         | 0 747  | 1 052            | (0)           | -28 99  | 0 4            | 0 411            | -0 011                              | -2 68   |

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 00 THROUGH: DECEMBER 00  
 CURRENT MONTH: NOVEMBER 2000

|  | -A-       | -B-            | -C-            |
|--|-----------|----------------|----------------|
| COMMODITY (Pipeline)                                   | THERMS    | INVOICE AMOUNT | COST PER THERM |
| 1 Commodity Pipeline - Scheduled FTS-1                 |           |                | ERR            |
| 2 Commodity Pipeline - Scheduled FTS-2                 |           |                | ERR            |
| 3 No Notice Commodity Adjustment                       |           |                | ERR            |
| 4 Penalty - FGT overage alert day adjustment prior mth |           |                | ERR            |
| 5 Commodity Adjustments                                |           |                | ERR            |
| 6 Commodity Adjustments                                |           |                | ERR            |
| 7  |           |                | ERR            |
| 8 TOTAL COMMODITY (Pipeline)                           | 0         | \$0 00         | ERR            |
| <b>SWING SERVICE</b>                                   |           |                |                |
| 9 Swing Service - Scheduled                            |           |                | ERR            |
| 10 Alert Day Volumes - FGT                             |           |                | ERR            |
| 11 Operational Flow Order Volumes - FGT                |           |                | ERR            |
| 12 Less Alert Day Volumes Direct Billed to Others      |           |                | ERR            |
| 13 Other   |           |                | ERR            |
| 14 Other   |           |                | ERR            |
| 15   |           |                | ERR            |
| 16 TOTAL SWING SERVICE                                 | 0         | \$0 00         | ERR            |
| <b>COMMODITY OTHER</b>                                 |           |                |                |
| 17 Commodity Other - Scheduled FTS                     |           |                | ERR            |
| 18 Commodity Other - Scheduled City Gate               | 168,000   | \$103,474.00   | 0.61592        |
| 19 Imbalance Cashout - Transporting Customers          |           |                | ERR            |
| 20 Imbalance Bookout - Other Shippers                  | 24,040    | \$12,765 24    | 0 53100        |
| 21 Imbalance Cashout - Transporting Customers          |           |                | ERR            |
| 22 Imbalance Bookout - Other Shippers                  | 3,820     | \$2,028 42     | 0 53100        |
| 23 Imbalance Cashout - FGT                             | (51,230)  | (\$22,592 43)  | 0 44100        |
| 24 TOTAL COMMODITY OTHER                               | 144,630   | \$95,675 23    | 0.66152        |
| <b>DEMAND</b>  |           |                |                |
| 25 Demand (Pipeline) Entitlement - FTS-1               |           |                | ERR            |
| 26 Less Relinquished - FTS-1                           |           |                | ERR            |
| 27 Demand (Pipeline) Entitlement - FTS-2               | 711,300   | \$54,186 83    | 0 07618        |
| 28 Less Relinquished - FTS-2                           | (711,300) | (\$26,830 24)  | 0 03772        |
| 29 Less Demand Billed to Others                        |           |                | ERR            |
| 30 Less Relinquished Off System - FTS-2                |           |                | ERR            |
| 31 Other   |           |                | ERR            |
| 32 TOTAL DEMAND  | 0         | \$27,356 59    | ERR            |
| <b>OTHER</b>   |           |                |                |
| 33 Revenue Sharing - FGT                               |           |                | ERR            |
| 34 FGT Refund  |           |                | ERR            |
| 35 Schedule Penalty                                    |           |                | ERR            |
| 36 Other   |           |                | ERR            |
| 37 Other   |           |                | ERR            |
| 38 Other   |           |                | ERR            |
| 39 Other   |           |                | ERR            |
| 40 TOTAL OTHER   | 0         | \$0 00         | ERR            |

FOR THE PERIOD OF:

JANUARY 00 Through

DECEMBER 00

|  | CURRENT MONTH:           |           | NOVEMBER 2000 |          | PERIOD TO DATE |             |             |          |       |
|--|--------------------------|-----------|---------------|----------|----------------|-------------|-------------|----------|-------|
|  | ACTUAL                   | ESTIMATE  | DIFFERENCE    |          | ACTUAL         | ESTIMATE    | DIFFERENCE  |          |       |
|  |                          |           | AMOUNT        | %        |                |             | AMOUNT      | %        |       |
| <b>TRUE-UP CALCULATION</b>                       |                          |           |               |          |                |             |             |          |       |
| 1 PURCHASED GAS COST                             | LINE 4                   | \$95,675  | \$55,537      | (40,138) | -0.72          | \$415,583   | \$355,930   | (59,654) | -0.17 |
| 2 TRANSPORTATION COST                            | LINE(1+5+6-(7+8))        | \$27,357  | \$27,897      | 540      | 0.02           | \$185,642   | \$212,436   | 26,794   | 0.13  |
| 3 TOTAL  |                          | \$123,032 | \$83,434      | (39,598) | -0.47          | \$601,225   | \$568,365   | (32,860) | -0.06 |
| 4 FUEL REVENUES                                  |                          | \$125,933 | \$32,636      | (93,297) | -2.86          | \$505,237   | \$492,023   | (13,214) | -0.03 |
|  | (NET OF REVENUE TAX)     |           |               |          |                |             |             |          |       |
| 5 TRUE-UP(COLLECTED) OR REFUNDED                 |                          | \$9,364   | \$9,364       | 0        | 0.00           | \$103,006   | \$103,006   | 0        | 0.00  |
| 6 FUEL REVENUE APPLICABLE TO PERIOD *            |                          | \$135,298 | \$42,001      | (93,297) | -2.22          | \$608,243   | \$595,029   | (13,214) | -0.02 |
|  | (LINE 4 (+ or -) LINE 5) |           |               |          |                |             |             |          |       |
| 7 TRUE-UP PROVISION - THIS PERIOD                |                          | \$12,266  | (\$41,433)    | (53,699) | 1.30           | \$7,017     | \$26,664    | 19,646   | 0.74  |
|  | (LINE 6 - LINE 3)        |           |               |          |                |             |             |          |       |
| 8 INTEREST PROVISION-THIS PERIOD (21)            |                          | \$187     | \$1,062       | 875      | 0.82           | \$3,376     | \$13,382    | 10,006   | 0.75  |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST       |                          | \$33,249  | \$222,093     | 188,844  | 0.85           | \$128,951   | \$235,318   | 106,367  | 0.45  |
| 10 TRUE-UP COLLECTED OR (REFUNDED)               |                          | (\$9,364) | (\$9,364)     | 0        | 0.00           | (\$103,006) | (\$103,006) | 0        | 0.00  |
|  | (REVERSE OF LINE 5)      |           |               |          |                |             |             |          |       |
| 10a FLEX RATE REFUND (if applicable)             |                          | \$0       | \$0           | 0        | ERR            | \$0         | \$0         | 0        | ERR   |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP                |                          | \$36,338  | \$172,358     | 136,020  | 0.79           | \$36,338    | \$172,358   | 136,020  | 0.79  |
|  | (7+8+9+10+10a)           |           |               |          |                |             |             |          |       |
| <b>INTEREST PROVISION</b>                        |                          |           |               |          |                |             |             |          |       |
| 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)  |                          | 33,249    | 222,093       | 188,844  | 0.85           |             |             |          |       |
| 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)       |                          | 36,151    | 171,296       | 135,145  | 0.79           |             |             |          |       |
| 14 TOTAL (12+13)                                 |                          | 69,400    | 393,389       | 323,989  | 0.82           |             |             |          |       |
| 15 AVERAGE (50% OF 14)                           |                          | 34,700    | 196,694       | 161,994  | 0.82           |             |             |          |       |
| 16 INTEREST RATE - FIRST DAY OF MONTH            |                          | 6.49      | 6.49          | 0.00     | 0.00           |             |             |          |       |
| 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH |                          | 6.47      | 6.47          | 0.00     | 0.00           |             |             |          |       |
| 18 TOTAL (16+17)                                 |                          | 12.96     | 12.96         | 0.00     | 0.00           |             |             |          |       |
| 19 AVERAGE (50% OF 18)                           |                          | 6.48      | 6.48          | 0.00     | 0.00           |             |             |          |       |
| 20 MONTHLY AVERAGE (19/12 Months)                |                          | 0.54      | 0.54          | 0.00     | 0.00           |             |             |          |       |
| 21 INTEREST PROVISION (15x20)                    |                          | 187       | 1,062         | 875      | 0.82           |             |             |          |       |

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2000 Through

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

NOVEMBER

DECEMBER 2000

| -A-  | -B-            | -C-           | -D-      | -E-           | -F-      | -G-             | -H- -I-<br>COMMODITY COST |             | -J-         | -K-                        | -L-                   |       |
|------|----------------|---------------|----------|---------------|----------|-----------------|---------------------------|-------------|-------------|----------------------------|-----------------------|-------|
| DATE | PURCHASED FROM | PURCHASED FOR | SCH TYPE | SYSTEM SUPPLY | END USE  | TOTAL PURCHASED | THIRD PARTY               | PIPELINE    | DEMAND COST | OTHER CHARGES ACA/GRI/FUEL | TOTAL CENTS PER THERM |       |
| 1    | NOV            | FGT           | SJNG     | FT            |          | 0               |                           | \$0.00      | \$27,356.59 | \$0.00                     | ERR                   |       |
| 2    | "              | PRIOR         | SJNG     | CG            | 168,000  | 168,000         | \$103,474.00              |             |             |                            | 61.59                 |       |
| 3    | "              | SJNG          | FGT      | CO            | (51,230) | (51,230)        | (\$22,592.43)             |             |             |                            | 44.10                 |       |
| 4    | "              | CF INDUSTR.   | SJNG     | BO            | 24,040   | 24,040          | \$12,765.24               |             |             |                            | 53.10                 |       |
| 5    | "              | INFINITE ENE  | SJNG     | BO            | 3,820    | 3,820           | \$2,028.42                |             |             |                            | 53.10                 |       |
| 6    |                |               |          |               |          | 0               |                           |             |             |                            | ERR                   |       |
| 7    |                |               |          |               |          | 0               |                           |             |             |                            | ERR                   |       |
| 8    |                |               |          |               |          | 0               |                           |             |             |                            | ERR                   |       |
| 9    |                |               |          |               |          | 0               |                           |             |             |                            | ERR                   |       |
| 10   |                |               |          |               |          | 0               |                           |             |             |                            | ERR                   |       |
| 11   |                |               |          |               |          | 0               |                           |             |             |                            | ERR                   |       |
| 12   |                |               |          |               |          | 0               |                           |             |             |                            | ERR                   |       |
| 13   |                |               |          |               |          | 0               |                           |             |             |                            | ERR                   |       |
| 14   |                |               |          |               |          | 0               |                           |             |             |                            | ERR                   |       |
| 15   |                |               |          |               |          | 0               |                           |             |             |                            | ERR                   |       |
| 16   |                |               |          |               |          | 0               |                           |             |             |                            | ERR                   |       |
| 17   |                |               |          |               |          | 0               |                           |             |             |                            | ERR                   |       |
| 18   |                |               |          |               |          | 0               |                           |             |             |                            | ERR                   |       |
| 19   |                |               |          |               |          | 0               |                           |             |             |                            | ERR                   |       |
| 20   |                |               |          |               |          | 0               |                           |             |             |                            | ERR                   |       |
| 21   |                |               |          |               |          | 0               |                           |             |             |                            | ERR                   |       |
| 22   |                |               |          |               |          | 0               |                           |             |             |                            | ERR                   |       |
| 23   |                |               |          |               |          | 0               |                           |             |             |                            | ERR                   |       |
| 24   |                |               |          |               |          | 0               |                           |             |             |                            | ERR                   |       |
| 25   |                |               |          |               |          | 0               |                           |             |             |                            | ERR                   |       |
| 26   |                |               |          |               |          | 0               |                           |             |             |                            | ERR                   |       |
| 27   |                |               |          |               |          | 0               |                           |             |             |                            | ERR                   |       |
| 28   |                |               |          |               |          | 0               |                           |             |             |                            | ERR                   |       |
| 29   |                |               |          |               |          | 0               |                           |             |             |                            | ERR                   |       |
| 30   |                |               |          |               |          | 0               |                           |             |             |                            | ERR                   |       |
|      | TOTAL          |               |          |               | 144,630  | 0               | 144,630                   | \$95,675.23 | \$0.00      | \$27,356.59                | \$0.00                | 85.07 |

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 1 OF 1

FOR THE PERIOD OF: JANUARY 2000 Through DECEMBER 2000

MONTH: NOVEMBER

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT POINT | (C)<br>GROSS AMOUNT<br>MMBtu/d | (D)<br>NET AMOUNT<br>MMBtu/d | (E)<br>MONTHLY GROSS<br>MMBtu | (F)<br>MONTHLY NET<br>MMBtu | (G)<br>WELLHEAD PRICE<br>\$/MMBtu | (H)<br>CITYGATE PRICE<br>(GxE)/F |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 1. PRIOR                 | City Gate            | 200                            | 200                          | 6,000                         | 6,000                       | 4.95                              | 4.95                             |
| 2. PRIOR                 | City Gate            | 1,000                          | 1,000                        | 2,000                         | 2,000                       | 6.60                              |                                  |
| 3. PRIOR                 | City Gate            | 1,300                          | 1,300                        | 1,300                         | 1,300                       | 6.85                              |                                  |
| 4. PRIOR                 | City Gate            | 1,300                          | 1,300                        | 3,900                         | 3,900                       | 6.95                              |                                  |
| 5. PRIOR                 | City Gate            | 600                            | 600                          | 2,400                         | 2,400                       | 6.91                              |                                  |
| 6. PRIOR                 | City Gate            | 600                            | 600                          | 600                           | 600                         | 6.75                              |                                  |
| 7. PRIOR                 | City Gate            | 600                            | 600                          | 600                           | 600                         | 6.55                              |                                  |
| 8.                       |                      |                                | 0                            |                               | 0                           |                                   |                                  |
| 9.                       |                      |                                | 0                            |                               | 0                           |                                   |                                  |
| 10.                      |                      |                                | 0                            |                               | 0                           |                                   |                                  |
| 11.                      |                      |                                | 0                            |                               | 0                           |                                   |                                  |
| 12.                      |                      |                                | 0                            |                               | 0                           |                                   |                                  |
| 13.                      |                      |                                | 0                            |                               | 0                           |                                   |                                  |
| 14.                      |                      |                                | 0                            |                               | 0                           |                                   |                                  |
| 15.                      |                      |                                | 0                            |                               | 0                           |                                   |                                  |
| 16.                      |                      |                                | 0                            |                               | 0                           |                                   |                                  |
| 17.                      |                      |                                | 0                            |                               | 0                           |                                   |                                  |
| 18.                      |                      |                                | 0                            |                               | 0                           |                                   |                                  |
| 19.                      |                      |                                | 0                            |                               | 0                           |                                   |                                  |
| 20.                      |                      |                                | 0                            |                               | 0                           |                                   |                                  |
| 21.                      |                      |                                | 0                            |                               | 0                           |                                   |                                  |
| 22.                      |                      |                                | 0                            |                               | 0                           |                                   |                                  |
| 23.                      |                      |                                | 0                            |                               | 0                           |                                   |                                  |
| 24.                      |                      |                                | 0                            |                               | 0                           |                                   |                                  |
| 25.                      |                      |                                | 0                            |                               | 0                           |                                   |                                  |
| 26.                      | TOTAL:               | 5,600                          | 5,600                        | 16,800                        | 16,800                      |                                   |                                  |
| 27.                      |                      |                                |                              | WEIGHTED AVERAGE              |                             | 6.34                              | 4.95                             |

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

| COMPANY: ST. JOE NATURAL GAS COMPANY       |                | THERM SALES AND CUSTOMER DATA |                 |              |   | SCHEDULE A-5      |                  |              |  |
|--|----------------|-------------------------------|-----------------|--------------|---|-------------------|------------------|--------------|--|
| FOR THE PERIOD OF:                         |                | JANUARY 2000                  |                 | Through      |   | DECEMBER 2000     |                  |              |  |
|  |                | CURRENT MONTH: NOVEMBER       |                 |              | PERIOD TO DATE                              |                   |                  |              |  |
|  | ACTUAL         | ESTIMATE                      | DIFFERENCE      |              | TOTAL THERM SALES                           |                   | DIFFERENCE       |              |  |
|  |                |                               | AMOUNT          | %            | ACTUAL                                      | ESTIMATE          | AMOUNT           | %            |  |
| <b>THERM SALES (FIRM)</b>                  |                |                               |                 |              |   |                   |                  |              |  |
| RESIDENTIAL                                | 118,403        | 60,002                        | (58,401)        | -0.49        | 924,413                                     | 798,596           | (125,817)        | -0.14        |  |
| COMMERCIAL                                 | 9,689          | 4,824                         | (4,865)         | -0.50        | 91,576                                      | 64,201            | (27,375)         | -0.30        |  |
| COMMERCIAL LARGE VOL. 1                    | 22,267         | 15,232                        | (7,035)         | -0.32        | 228,556                                     | 202,733           | (25,823)         | -0.11        |  |
| COMMERCIAL LARGE VOL. 2                    | 0              | 0                             | 0               | ERR          | 0   | 0                 | 0                | ERR          |  |
|  | 0              | 0                             | 0               | ERR          | 0   | 0                 | 0                | ERR          |  |
|  | 0              | 0                             | 0               | ERR          | 0   | 0                 | 0                | ERR          |  |
| <b>TOTAL FIRM</b>                          | <b>150,359</b> | <b>80,058</b>                 | <b>(70,301)</b> | <b>-0.47</b> | <b>1,244,545</b>                            | <b>1,065,530</b>  | <b>(179,015)</b> | <b>-0.14</b> |  |
| <b>THERM SALES (INTERRUPTIBLE)</b>         |                |                               |                 |              |   |                   |                  |              |  |
| INTERRUPTIBLE - TRANSPORT.                 | 815,204        | 1,438,768                     | 623,564         | 0.76         | 9,142,118                                   | 15,826,448        | 6,684,330        | 0.73         |  |
| INTERRUPTIBLE                              | 0              | 0                             | 0               | ERR          | 0   | 8,770             | 8,770            | ERR          |  |
| LARGE INTERRUPTIBLE                        | 0              | 0                             | 0               | ERR          | 5,471                                       | 0                 | (5,471)          | -1.00        |  |
| <b>TOTAL INTERRUPTIBLE</b>                 | <b>815,204</b> | <b>1,438,768</b>              | <b>623,564</b>  | <b>0.76</b>  | <b>9,147,589</b>                            | <b>15,835,218</b> | <b>6,687,629</b> | <b>0.73</b>  |  |
| <b>TOTAL THERM SALES</b>                   | <b>965,563</b> | <b>1,518,826</b>              | <b>553,263</b>  | <b>0.57</b>  | <b>10,392,134</b>                           | <b>16,900,748</b> | <b>6,508,614</b> | <b>0.63</b>  |  |
| <b>NUMBER OF CUSTOMERS (FIRM)</b>          |                |                               |                 |              | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |                   |                  |              |  |
| RESIDENTIAL                                | 3,168          | 3,213                         | 45              | 0.01         | 3,155                                       | 3,213             | 58               | 0.02         |  |
| COMMERCIAL                                 | 215            | 215                           | 0               | 0.00         | 213   | 215               | 2                | 0.01         |  |
| COMMERCIAL LARGE VOL. 1                    | 38             | 38                            | 0               | 0.00         | 39  | 38                | (1)              | -0.03        |  |
| COMMERCIAL LARGE VOL. 2                    | 0              | 0                             | 0               | ERR          | 0   | 0                 | 0                | ERR          |  |
|  | 0              | 0                             | 0               | ERR          | 0   | 0                 | 0                | ERR          |  |
|  | 0              | 0                             | 0               | ERR          | 0   | 0                 | 0                | ERR          |  |
| <b>TOTAL FIRM</b>                          | <b>3,421</b>   | <b>3,466</b>                  | <b>45</b>       | <b>0.01</b>  | <b>3,407</b>                                | <b>3,466</b>      | <b>59</b>        | <b>0.02</b>  |  |
| <b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b> |                |                               |                 |              | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |                   |                  |              |  |
| INTERRUPTIBLE - TRANSPORT.                 | 4              | 5                             | 1               | 0.25         | 4   | 5                 | 1                | 0.25         |  |
| INTERRUPTIBLE                              | 0              | 1                             | 1               | ERR          | 0   | 1                 | 1                | ERR          |  |
| LARGE INTERRUPTIBLE                        | 0              | 0                             | 0               | ERR          | 0   | 0                 | 0                | ERR          |  |
| <b>TOTAL INTERRUPTIBLE</b>                 | <b>4</b>       | <b>6</b>                      | <b>2</b>        | <b>0.50</b>  | <b>4</b>                                    | <b>6</b>          | <b>2</b>         | <b>0.50</b>  |  |
| <b>TOTAL CUSTOMERS</b>                     | <b>3,425</b>   | <b>3,472</b>                  | <b>47</b>       | <b>0.01</b>  | <b>3,411</b>                                | <b>3,472</b>      | <b>61</b>        | <b>0.02</b>  |  |
| <b>THERM USE PER CUSTOMER</b>              |                |                               |                 |              |   |                   |                  |              |  |
| RESIDENTIAL                                | 37             | 19                            | (19)            | -0.50        | 27  | 23                | (4)              | -0.15        |  |
| COMMERCIAL                                 | 45             | 22                            | (23)            | -0.50        | 39  | 27                | (12)             | -0.31        |  |
| COMMERCIAL LARGE VOL. 1                    | 586            | 401                           | (185)           | -0.32        | 533   | 485               | (48)             | -0.09        |  |
| COMMERCIAL LARGE VOL. 2                    | ERR            | ERR                           | ERR             | ERR          | ERR   | ERR               | ERR              | ERR          |  |
| INTERRUPTIBLE - TRANSPORT.                 | 203,801        | 287,754                       | 83,953          | 0.41         | 207,775                                     | 287,754           | 79,978           | 0.38         |  |
| INTERRUPTIBLE                              | ERR            | 0                             | ERR             | ERR          | ERR   | 797               | ERR              | ERR          |  |
| LARGE INTERRUPTIBLE                        | ERR            | ERR                           | ERR             | ERR          | ERR   | ERR               | ERR              | ERR          |  |



COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2000 through DECEMBER 2000

|   | JAN      | FEB      | MAR      | APR      | MAY      | JUN      | JUL      | AUG      | SEP      | OCT      | NOV      | DEC      |
|---|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| <b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>           |          |          |          |          |          |          |          |          |          |          |          |          |
| THERMS PURCHASED = AVERAGE BTU CONTENT<br>CCF PURCHASED | 1 028114 | 1 028006 | 1 026634 | 1 026021 | 1 026218 | 1 028637 | 1 02834  | 1 028848 | 1 028058 | 1 029628 | 1.03354  |          |
| <b>2 PRESSURE CORRECTION FACTOR</b>                     |          |          |          |          |          |          |          |          |          |          |          |          |
| a DELIVERY PRESSURE OF GAS SOLD psia                    | 14 98    | 14 98    | 14 98    | 14 98    | 14 98    | 14 98    | 14 98    | 14.98    | 14 98    | 14 98    | 14 98    | 14 98    |
| b DELIVERY PRESSURE OF GAS PURCHASED psia               | 14 73    | 14 73    | 14 73    | 14 73    | 14 73    | 14 73    | 14 73    | 14 73    | 14 73    | 14 73    | 14.73    | 14 73    |
| PRESSURE CORRECTION FACTOR (a/b) psia                   | 1.016972 | 1 016972 | 1 016972 | 1 016972 | 1 016972 | 1 016972 | 1.016972 | 1.016972 | 1.016972 | 1 016972 | 1 016972 | 1 016972 |
| <b>3 BILLING FACTOR</b>                                 |          |          |          |          |          |          |          |          |          |          |          |          |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                | 1 045563 | 1.045454 | 1 044058 | 1 043435 | 1 043636 | 1 046095 | 1 045793 | 1 04631  | 1 045507 | 1 047103 | 1 051081 | 0        |

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/El Paso Energy Affiliate

|                  |             |   |   |
|------------------|-------------|---|---|
| DATE             | 11/30/00    | CUSTOMER: ST. JOE NATURAL GAS COMPANY<br>ATTN: PARKER, DONNA<br>POST OFFICE BOX 549<br>PORT ST JOE, FL 32456-0549 | Please reference this invoice no. on your remittance and wire to:<br>Wire Transfer<br>Florida Gas Transmission Company<br>Nations Bank, Dallas, TX<br>Account # 3750354511<br>ABA # 111000012 |
| DUE              | 12/10/00    |   |   |
| INVOICE NO.      | 38841       |   |   |
| TOTAL AMOUNT DUE | \$27,356.59 |   |   |

CONTRACT: 3635      SHIPPER: ST. JOE NATURAL GAS COMPANY      SAP CUSTOMER NO: 4000002553      PLEASE CONTACT MARION COLLINS  
 TYPE: FIRM TRANSPORTATION      LEGAL ENTITY NO: 4133      AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 008803884      DR CODE LIST

| RECEIPTS<br>POI NO.   | DRN No. | DELIVERIES |         | PROD MONTH | TC | RC  | RATES  |            |      | VOLUMES<br>DTH DRY | AMOUNT                      |
|---|---------|------------|---------|------------|----|-----|--------|------------|------|--------------------|-----------------------------|
|   |         | POI NO.    | DRN No. |            |    |     | BASE   | SURCHARGES | DISC |                    |                             |
| RESERVATION CHARGE  |         |            |         | 11/00      | A  | RLS | 0.7618 | 0.0066     |      | 0.7684             | \$0.00                      |
| RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE                 |         |            |         | 11/00      | A  | RES | 0.7618 |            |      | 0.7618             | 71,130      \$54,186.83     |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5913, at poi 55687 |         |            |         | 11/00      | A  | TRL | 0.3772 |            |      | 0.3772             | (71,130)      (\$26,830.24) |
| TOTAL FOR CONTRACT 3635 FOR MONTH OF 11/00.                   |         |            |         |            |    |     |        |            |      |                    | \$27,356.59                 |

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

| Amount | Project(s) | Project Area(s) |
|--------|------------|-----------------|
|        |            |                 |

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

| Year | Rate   | Incremental GRI | Total Invoice |
|------|--------|-----------------|---------------|
| 1998 | 0.0085 | \$0.00          | \$27,356.59   |
| 1999 | 0.0076 | \$0.00          | \$27,356.59   |
| 2000 | 0.0066 | \$0.00          | \$27,356.59   |

\*\*\* END OF INVOICE 38841 \*\*\*

Pd 12/8/00  
 Acct #232

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (334) 470-0321  
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.  
301 Long Road  
Port St. Joe, FL 32456  
Attn: Stuart Shoaf  
FAX: 1-850-229-8392

Invoice Number: 21047  
Invoice Date: December 11, 2000  
Due Date: Net 10

| Gas<br>Delivered<br>Mn Yr | Delivery Point | MMBtu<br>@ 14.73<br>Dry | Price | Gross Amount | Tax<br>Alabama  | Tax<br>Mobile | Amount Due          |
|---------------------------|----------------|-------------------------|-------|--------------|-----------------|---------------|---------------------|
|                           | Invoice Total: | 16,800                  |       | \$103,474.00 | \$0.00          | \$0.00        | \$103,474.00        |
|                           |                |                         |       |              | <b>NET DUE:</b> |               | <b>\$103,474.00</b> |

**PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:**

**SOUTHTRUST BANK OF ALABAMA**  
**ABA #062000080**  
**ACCT. OF: PRIOR ENERGY CORPORATION**  
**ACCOUNT #608-8474-1**

**PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...**

TOTAL P.02

DEC-11-2000 14:56 FROM PRIOR ENERGY

TO 18502298392

P.02/02

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (334) 470-0321  
 Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.  
 301 Long Road  
 Port St. Joe, FL 32456  
 Attn: Stuart Shoaf  
 FAX: 1-850-229-8392

Invoice Number: 21047  
 Invoice Date: December 11, 2000  
 Due Date: Net 10

| Gas<br>Delivered<br>Mn Yr | Delivery Point                     | MMBtu<br>@ 14.73<br>Dry | Price      | Gross Amount | Tax<br>Alabama | Tax<br>Mobile | Amount Due  |
|---------------------------|------------------------------------|-------------------------|------------|--------------|----------------|---------------|-------------|
| 11 / 00                   | Pipeline: Florida Gas Transmission |                         |            |              |                |               |             |
|                           | ST. JOE OVERSTREET 68141           | 6,000                   | \$ 4.95000 | \$29,700.00  | \$0.00         | \$0.00        | \$29,700.00 |
|                           | ST. JOE OVERSTREET 68141           | 600                     | \$ 6.55000 | \$3,930.00   | \$0.00         | \$0.00        | \$3,930.00  |
|                           | ST. JOE OVERSTREET 68141           | 2,000                   | \$ 6.60000 | \$13,200.00  | \$0.00         | \$0.00        | \$13,200.00 |
|                           | ST. JOE OVERSTREET 68141           | 600                     | \$ 6.75000 | \$4,050.00   | \$0.00         | \$0.00        | \$4,050.00  |
|                           | ST. JOE OVERSTREET 68141           | 1,300                   | \$ 6.85000 | \$8,905.00   | \$0.00         | \$0.00        | \$8,905.00  |
|                           | ST. JOE OVERSTREET 68141           | 2,400                   | \$ 6.91000 | \$16,584.00  | \$0.00         | \$0.00        | \$16,584.00 |
|                           | ST. JOE OVERSTREET 68141           | 3,900                   | \$ 6.95000 | \$27,105.00  | \$0.00         | \$0.00        | \$27,105.00 |



**ST. JOE NATURAL GAS COMPANY, INC.**

P. O. BOX 549 PHONE (850) 229-8216  
PORT ST. JOE, FLORIDA 32457

INVOICE

CUSTOMER

INVOICE NO.

10252000

DATE: 25-Oct-2000

FLORIDA GAS TRANSMISSION COMPANY  
P.O. BOX 1188  
HOUSTON, TX. 77251

CONTRACT NO:  
CONTRACT DATE:

ATTN: HILDA LINDLEY

PHONE: 713-853-5663

FAX: 713-853-6756

INVOICE FOR CASH-OUT FOR MONTH OF:

SEPTEMBER 2000

| PROD MTH       | DESCRIPTION                   | MMBTU | RATE     | AMOUNT      |
|----------------|-------------------------------|-------|----------|-------------|
| SEPTEMBER 2000 | CASH-OUT<br>MARKET DELIVERIES | 5123  | \$4.4100 | \$22,592.43 |

TOTAL THIS STATEMENT

\$22,592.43

*Rec 11/21/00  
Acct # 801*

SEND REMITTANCE TO .....

ST. JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL ....

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

04-NOV-2000

TO: Ms. Donna Parker  
St. Joe Natural Gas Company  
P. O. Box 549  
Port St. Joe, FL 32457

INVOICE DATE:  
11/15/00

*pd 11/29/00  
ck# 12/74  
Acct# 801*

---

| DESCRIPTION                           | AMOUNT             |
|---------------------------------------|--------------------|
| BOOKOUT FOR THE MONTH OF OCTOBER 2000 |                    |
| 2404 @ 5.31/MMBtu                     | \$12,765.24        |
| <b>TOTAL</b>                          | <b>\$12,765.24</b> |

---

PLEASE REMIT PAYMENT TO:

CF INDUSTRIES, INC.  
ONE SALEM LAKE DRIVE  
LONG GROVE, IL 60047  
**ATTN: BONNIE MAHONEY**





pd 11/29/00  
ck # 12175  
Acct # 801

| Trading Partner             |                   |             |
|-----------------------------|-------------------|-------------|
| St. Joe Natural Gas Company | Invoice#          | IMB00900009 |
| ATTN: Mr. Stuart Shoaf      | Invoice Date:     | 11/16/00    |
| P.O. Box 549                | Production Month: | Oct-00      |
| Port St. Joe, FL 32457      |                   |             |
| FAX: 850-229-8392           |                   |             |

| Item                       | Volume | Price   | Amount     |
|----------------------------|--------|---------|------------|
| Oct 2000 Imbalance Bookout | 382    | \$5.310 | \$2,028.42 |

**Total Due** **\$2,028.42**

**Payment Due Upon Receipt**  
*Questions regarding invoices may be directed to Edward Hanson at  
352-331-1654 x116*

**By Wire:**  
Infinite Energy/AEM  
SunTrust Bank North Central Florida  
Gainesville, FL  
ABA 063100727  
Account 0050000123528

**By Check:**  
Infinite Energy/AEM  
P O Box 917215  
Orlando, FL 32891-7215

7001 SW 24th Avenue || Gainesville, FL 32607  
Ph: 352.331.1654 || Fax: 352.331.7588