



ORIGINAL

December 20, 2000

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

000003 - GU

Dear Ms. Bayo:

Attached please find our November 2000 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, and our general ledger cost of gas summary. Please contact me if you have any questions at (863) 299-2883.

Sincerely,

James A. Williams
Finance Manager

CMP - 1
RGO - 1
LEG - 1
Comm - 3
Sec - 1

Central Florida Gas Company
A Division of Chesapeake Utilities Corporation

DOCUMENT NUMBER-DATE

16398 DEC 26 8

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 000003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

JAN 00 Through DEC 00

COST OF GAS PURCHASED	CURRENT MONTH:					NOVEMBER				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE						
			AMOUNT	%			AMOUNT	%					
1 COMMODITY (Pipeline)	4,735	5,929	(1,194)	-20.14	64,315	65,493	(1,178)	-1.80					
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	25,090	15,465	9,625	62.24					
3 SWING SERVICE	200,742	0	200,742	0.00	608,509	0	608,509	0.00					
4 COMMODITY (Other)	869,062	594,415	274,647	46.20	7,376,443	7,348,284	28,159	0.38					
5 DEMAND	240,661	264,657	(23,996)	-9.07	1,981,256	2,002,908	(21,652)	-1.08					
6 OTHER	(100)	0	(100)	0.00	(800)	0	(800)	0.00					
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00					
8 DEMAND	0	0	0	0.00	0	0	0	0.00					
9	0	0	0	0.00	0	0	0	0.00					
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00					
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,316,870	866,771	450,099	51.93	10,054,814	9,432,150	622,664	6.60					
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00					
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00					
14 TOTAL THERM SALES	1,013,604	861,746	151,858	17.62	8,596,984	9,377,856	(780,872)	-8.33					
THERMS PURCHASED													
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,528,990	1,901,825	(372,835)	-19.60	19,932,320	20,481,585	(549,265)	-2.68					
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	300,000	515,840	(215,840)	-41.84	4,252,610	2,837,101	1,415,509	49.89					
17 SWING SERVICE COMMODITY	158,110	0	158,110	0.00	494,770	0	494,770	0.00					
18 COMMODITY (Other) COMMODITY	1,756,048	1,901,825	(145,777)	-7.67	19,681,950	20,481,585	(799,635)	-3.90					
19 DEMAND BILLING DETERMINANTS ONLY	4,224,500	4,146,739	77,761	1.88	30,210,660	31,778,679	(1,568,019)	-4.93					
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00					
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00					
22 DEMAND	0	0	0	0.00	0	0	0	0.00					
23	0	0	0	0.00	0	0	0	0.00					
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,914,158	1,901,825	12,333	0.65	20,176,720	20,481,585	(304,865)	-1.49					
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00					
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00					
27 TOTAL THERM SALES	1,566,935	1,901,825	(334,890)	-17.61	19,239,009	20,362,105	(1,123,096)	-5.52					
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.310	0.312	-0.002	-0.66	0.323	0.320	0.003	0.91					
29 NO NOTICE SERVICE (2/16)	0.590	0.343	0.247	71.95	0.590	0.545	0.045	8.24					
30 SWING SERVICE (3/17)	126.964	0.000	126.964	0.00	122.988	0.000	122.988	0.00					
31 COMMODITY (Other) (4/18)	49.490	31.255	18.235	58.34	37.478	35.878	1.601	4.46					
32 DEMAND (5/19)	5.697	6.382	-0.685	-10.74	6.558	6.303	0.255	4.05					
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00					
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00					
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00					
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00					
37 TOTAL COST OF PURCHASES (11/24)	68.796	45.576	23.221	50.95	49.834	46.052	3.782	8.21					
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00					
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00					
40 TOTAL COST OF THERMS SOLD (11/27)	84.041	45.576	38.465	84.40	52.263	46.322	5.941	12.82					
41 TRUE-UP (E-2)	-0.313	-0.313	0.000	0	-0.313	-0.313	0.000	0					
42 TOTAL COST OF GAS (40+41)	83.728	45.263	38.465	84.98	51.950	46.009	5.941	12.91					
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0					
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	84.149	45.490	38.659	84.98	52.211	46.241	5.970	12.91					
45 PGA FACTOR ROUNDED TO NEAREST .001	84.149	45.490	38.659	84.98	52.211	46.241	5.970	12.91					

DOCUMENT NUMBER-DATE

16398 DEC 26 8

FPSC-RECORDS/REPORTING

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 000003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 99 Through DEC 99

COST OF GAS PURCHASED		CURRENT MONTH:				NOVEMBER				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE					
				AMOUNT	%			AMOUNT	%				
1	COMMODITY (Pipeline)	0.792158	3,751	3,868	(117)	-3.03	39,765	42,539	(2,774)	-6.52			
2	NO NOTICE SERVICE		1,402	1,770	(368)	-20.78	15,701	15,465	236	1.53			
3	SWING SERVICE		159,019	0	159,019	0.00	395,566	0	395,566	0.00			
4	COMMODITY (Other)		688,435	437,273	251,162	57.44	4,592,712	4,832,843	(240,131)	-4.97			
5	DEMAND		240,661	231,619	9,042	3.90	1,981,256	1,468,288	512,968	34.94			
6	OTHER		(79)	0	(79)	0.00	(538)	0	(538)	0.00			
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00			
8	DEMAND		0	0	0	0.00	0	0	0	0.00			
9			0	0	0	0.00	0	0	0	0.00			
10	Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00			
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		1,093,189	674,530	418,659	62.07	7,024,464	6,359,135	665,329	10.46			
12	NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00			
13	COMPANY USE		0	0	0	0.00	0	0	0	0.00			
14	TOTAL THERM SALES		802,935	665,272	137,663	20.69	5,483,252	6,317,411	(834,159)	-13.20			
THERMS PURCHASED													
15	COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	1,211,202	1,272,358	(61,156)	-4.81	12,332,168	13,332,103	(999,935)	-7.50			
16	NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	237,648	195,699	41,949	21.44	2,661,271	1,700,990	960,281	56.45			
17	SWING SERVICE	COMMODITY	125,248	0	125,248	0.00	327,331	0	327,331	0.00			
18	COMMODITY (Other)	COMMODITY	1,391,068	1,272,358	118,710	9.33	12,161,518	13,332,103	(1,170,585)	-8.78			
19	DEMAND	BILLING DETERMINANTS ONLY	4,224,500	3,028,648	1,195,852	39.48	30,210,660	20,975,623	9,235,037	44.03			
20	OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00			
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00			
22	DEMAND		0	0	0	0.00	0	0	0	0.00			
23			0	0	0	0.00	0	0	0	0.00			
24	TOTAL PURCHASES (+17+18+20)-(21+23)		1,516,316	1,272,358	243,958	19.17	12,488,849	13,332,103	(843,254)	-6.32			
25	NET UNBILLED		0	0	0	0.00	0	0	0	0.00			
26	COMPANY USE		0	0	0	0.00	0	0	0	0.00			
27	TOTAL THERM SALES		1,241,261	1,272,358	(31,097)	-2.44	11,901,101	13,251,521	(1,350,420)	-10.19			
CENTS PER THERM													
28	COMMODITY (Pipeline)	(1/15)	0.310	0.304	0.006	1.87	0.322	0.319	0.003	1.06			
29	NO NOTICE SERVICE	(2/16)	0.590	0.904	-0.314	-34.77	0.590	0.909	-0.319	-35.11			
30	SWING SERVICE	(3/17)	126.964	0.000	126.964	0.00	120.846	0.000	120.846	0.00			
31	COMMODITY (Other)	(4/18)	49.490	34.367	15.123	44.00	37.764	36.250	1.515	4.18			
32	DEMAND	(5/19)	5.697	7.648	-1.951	-25.51	6.558	7.000	-0.442	-6.31			
33	OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
LESS END-USE CONTRACT													
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
35	DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
36		(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
37	TOTAL COST OF PURCHASES	(11/24)	72.095	53.014	19.081	35.99	56.246	47.698	8.548	17.92			
38	NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
39	COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
40	TOTAL COST OF THERMS SOLD	(11/27)	88.071	53.014	35.057	66.13	59.024	47.988	11.036	23.00			
41	TRUE-UP	(E-2)	-0.313	-0.313	0.000	0	-0.313	-0.313	0.000	0			
42	TOTAL COST OF GAS	(40+41)	87.758	52.701	35.057	66.52	58.711	47.675	11.036	23.15			
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0			
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)		88.199	52.966	35.233	66.52	59.006	47.915	11.091	23.15			
45	PGA FACTOR ROUNDED TO NEAREST .001		88.199	52.966	35.233	66.52	59.006	47.915	11.091	23.15			

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 000003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 99 Through DEC 99

	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	984	2,061	(1,077)	-52.25	24,550	22,954	1,596	6.95	
2 NO NOTICE SERVICE	368	0	368	0.00	9,389	0	9,389	0.00	
3 SWING SERVICE	41,723	0	41,723	0.00	212,943	0	212,943	0.00	
4 COMMODITY (Other)	180,627	157,142	23,485	14.95	2,783,731	2,515,441	268,290	10.67	
5 DEMAND	0	33,038	(33,038)	-100.00	0	534,620	(534,620)	-100.00	
6 OTHER	(21)	0	(21)	0.00	(262)	0	(262)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	223,681	192,241	31,440	16.35	3,030,351	3,073,015	(42,664)	-1.39	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	210,689	196,474	14,195	7.22	3,113,732	3,060,445	53,287	1.74	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	317,788	629,467	(311,679)	-49.51	7,600,152	7,149,482	450,670	6.30	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	62,352	320,141	(257,789)	-80.52	1,591,339	1,136,111	455,228	40.07	
17 SWING SERVICE COMMODITY	32,862	0	32,862	0.00	167,439	0	167,439	0.00	
18 COMMODITY (Other) COMMODITY	364,980	629,467	(264,487)	-42.02	7,520,432	7,149,482	370,950	5.19	
19 DEMAND BILLING DETERMINANTS ONLY	0	1,118,091	(1,118,091)	-100.00	0	10,803,056	(10,803,056)	-100.00	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	397,842	629,467	(231,625)	-36.80	7,687,871	7,149,482	538,389	7.53	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	325,674	629,467	(303,793)	-48.26	7,337,908	7,110,584	227,324	3.20	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.310	0.327	-0.018	-5.42	0.323	0.321	0.002	0.61	
29 NO NOTICE SERVICE (2/16)	0.590	0.000	0.590	0.00	0.590	0.000	0.590	0.00	
30 SWING SERVICE (3/17)	126.964	0.000	126.964	0.00	127.177	0.000	127.177	0.00	
31 COMMODITY (Other) (4/18)	49.490	24.964	24.525	98.24	37.016	35.184	1.832	5.21	
32 DEMAND (5/19)	0.000	2.955	(2.955)	-100.00	0.000	4.949	(4.949)	-100.00	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	56.224	30.540	25.683	84.10	39.417	42.982	(3.565)	-8.29	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	68.682	30.540	38.142	124.89	41.297	43.217	(1.920)	-4.44	
41 TRUE-UP (E-2)	(0.313)	(0.313)	0.000	0	(0.313)	(0.313)	0.000	0	
42 TOTAL COST OF GAS (40+41)	68.369	30.227	38.142	126.18	40.984	42.904	(1.920)	(4.48)	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	68.713	30.379	38.334	126.18	41.190	43.120	(1.930)	(4.48)	
45 PGA FACTOR ROUNDED TO NEAREST .001	68.713	30.379	38.334	126.19	41.190	43.120	(1.930)	(4.48)	

COMPANY: FL DIV CUC
 PERIOD : JAN 00 THROUGH DEC 00
 CURRENT MONTH: NOVEMBER 2000

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 000003-GU
 Chesapeake Utilities Corp.
 (JAW-1)
 Page ____ of ____

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	1,508,430	4,637	0.00307
2 No Notice Commodity Adjustment	20,560	98	0.00477
3 Commodity Pipeline-Scheduled PTS	0	0	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0	0.00000
5 Commodity Adjustments - Off System Sales	0	0	0.00000
6 Commodity Pipeline-FTS to storage	0	0	0.00000
7 FGT Refund	0	0	0.00000
8 TOTAL COMMODITY (Pipeline)	1,528,990	4,735	0.00310
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled	0	0	0.00000
10 Alert Day Volumes-FGT	158,110	200,742	1.26964
11 Operational Flow Order Volumes-FGT	0	0	0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	0	0.00000
13 Other - Prior Period Adjustment	0	0	0.00000
14 Other	0	0	0.00000
15			
16 TOTAL SWING SERVICE	158,110	200,742	1.26964
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	1,508,430	731,917	0.48522
18 Misc cashout - FGT	0	0	0.00000
19 Imbalance Cashout-Other Shippers	149,860	77,834	0.51938
20 Imbalance Cashout-Transporting Customers	99,758	60,244	0.60390
21 Prior Period Adjustment	0	0	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0	0.00000
23 Commodity Adjustment - Off System Sales	(2,000)	(933)	0.46650
24 TOTAL COMMODITY (Other)	1,756,048	869,062	0.49490
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	10,719,000	498,409	0.04650
26 Less Relinquished to Others	(6,494,500)	(257,748)	0.03969
27 Demand adjustments- Prior Period	0	0	0.00000
28 Demand adjustments- Scheduled by Others	0	0	0.00000
29 Demand adjustments- Off System Sales	0	0	0.00000
30 Demand Adjustments - FGT refund	0	0	0.00000
31 TOTAL DEMAND	4,224,500	240,661	0.05697
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
32 FGT - Refund	N/A	0	0.00000
33 Peak Shaving	N/A	0	0.00000
34 Correct taxes on cashouts	N/A	0	0.00000
35 Off System Sales Transaction Charge	N/A	(100)	0.00000
36 Transfer flex balance per PSC		0	0.00000
37 Other		0	0.00000
38			
39 TOTAL OTHER	0	(100)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4)	1,069,804	594,415	(475,389)	-79.976%	7,984,952	7,348,284	(636,668)	-8.664%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	247,066	272,356	25,290	9.286%	2,069,861	2,083,866	14,005	0.672%
3 TOTAL	1,316,870	866,771	(450,099)	-51.928%	10,054,813	9,432,150	(622,663)	-6.601%
4 FUEL REVENUES (NET OF REVENUE TAX)	1,013,604	861,746	(151,858)	-17.622%	8,596,984	9,377,856	780,872	8.327%
5 TRUE-UP (COLLECTED) OR REFUNDED	6,151	6,151	0	0.000%	67,661	67,661	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,019,755	867,897	(151,858)	-17.497%	8,664,645	9,445,517	780,872	8.267%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(297,115)	1,126	298,241	26486.77%	(1,390,169)	13,367	1,403,536	10500.007%
8 INTEREST PROVISION-THIS PERIOD (21)	(6,758)	(126)	6,632	-5260.921%	(40,499)	325	40,824	12550.509%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,095,076)	(20,743)	1,074,333	-5179.256%	51,315	28,074	(23,241)	-82.785%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,151)	(6,151)	0	0.000%	(67,661)	(67,661)	0	0.000%
10a Adjusment	0	0	0	0.000%	41,913	0	(41,913)	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,405,100)	(25,894)	1,379,206	-5326.341%	(1,405,101)	(25,895)	1,379,206	-5326.205%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,095,076)	(20,743)	1,074,333	-5179.256%	d add to line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(1,398,342)	(25,768)	1,372,574	-5326.661%	If line 5 is a collection () subtract from line 4			
14 TOTAL (12+13)	(2,493,418)	(46,511)	2,446,907	-5260.921%				
15 AVERAGE (50% OF 14)	(1,246,709)	(23,256)	1,223,454	-5260.921%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.490%	6.490%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.520%	6.520%	0.000	0.000%				
18 TOTAL (16+17)	13.010%	13.010%	0	0.000%				
19 AVERAGE (50% OF 18)	6.505%	6.505%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.542%	0.542%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	(6,758)	(126)	6,632	-5260.921%				

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 000003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

JAN 00 Through DEC 00

PRESENT MONTH: NOVEMBER

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 NOVEMBER	DUKE		FTS-1	0	0	0	\$0	\$0	\$0		0.000
2 NOVEMBER	DUKE		FTS-2	765,300	0	765,300	\$342,479	\$2,349	\$58,806		52.742
3 NOVEMBER	DYNEGY		FTS-1	0	0	0	\$0	\$0	\$0		0.000
4 NOVEMBER	DYNEGY		FTS-2	76,460	0	76,460	\$356,898	\$235	\$5,875		474.768
5 NOVEMBER			FTS-1		0	0	\$0	\$0	\$0		0.000
6 NOVEMBER				0	0	0	\$0	\$0	\$0		0.000
7											
8											
9											
10											
11											
12 TOTAL				841,760	0	841,760	\$699,377	\$2,584	\$64,681	0 0	91.076

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
 EXHIBIT NO _____
 DOCKET NO. 000003-GU
 CHESAPEAKE UTILITIES CORP
 JAW-1
 PAGE ____ OF ____

FOR THE PERIOD OF: JAN 00 Through DEC 00

	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	172,361	188,169	15,808	9.17%	2,082,817	2,268,101	185,284	8.90%
COMMERCIAL	409,955	402,036	(7,919)	-1.93%	4,297,429	4,124,011	(173,418)	-4.04%
COMMERCIAL LARGE VOLUME	84,062	172,265	88,203	104.93%	1,275,762	1,465,497	189,735	14.87%
INDUSTRIAL	1,821,043	2,038,909	217,866	11.96%	17,989,454	20,228,936	2,239,482	12.45%
LARGE VOLUME CONTRACT TRANSP	4,744,940	4,125,430	(619,510)	-13.06%	47,741,070	48,465,070	724,000	1.52%
SPECIAL CONTRACT TRANSP	1,893,820	1,803,880	(89,940)	-4.75%	21,926,480	20,030,202	(1,896,278)	-8.65%
TOTAL FIRM	9,126,181	8,730,689	(395,492)	-4.33%	95,313,012	96,581,817	1,268,805	1.33%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	792,724	1,078,609	285,885	36.06%	11,932,548	13,216,298	1,283,750	10.76%
OFF SYSTEM SALES	2,000	0	(2,000)	-100.00%	1,078,290	0	(1,078,290)	-100.00%
TOTAL INTERRUPTIBLE	794,724	1,078,609	283,885	35.72%	13,010,838	13,216,298	205,460	1.58%
TOTAL THERM SALES	9,920,905	9,809,298	(111,607)	-1.12%	108,323,850	109,798,115	1,474,265	1.36%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	9,083	9,979	896	9.86%	99,339	105,479	6,140	6.18%
COMMERCIAL	791	899	108	13.65%	8,860	9,332	472	5.33%
COMMERCIAL LARGE VOLUME	23	25	2	8.70%	269	275	6	2.23%
INDUSTRIAL	45	21	(24)	-53.33%	468	231	(237)	-50.64%
LARGE VOLUME CONTRACT TRANSP	3	4	1	33.33%	33	44	11	33.33%
SPECIAL CONTRACT TRANSP	3	4	1	33.33%	33	44	11	33.33%
TOTAL FIRM	9,948	10,932	984	9.89%	109,002	115,405	6,403	5.87%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	12	13	1	8.33%	151	140	(11)	-7.28%
OFF SYSTEM SALES	1	0	(1)	-100.00%	8	0	(8)	-100.00%
TOTAL INTERRUPTIBLE	13	13	0	0.00%	159	140	(19)	-11.95%
TOTAL CUSTOMERS	9,961	10,945	984	9.88%	109,161	115,545	6,384	5.85%
THERM USE PER CUSTOMER								
RESIDENTIAL	19	19	(0)	-0.63%	21	22	1	2.56%
COMMERCIAL	518	447	(71)	-13.71%	485	442	(43)	-8.89%
COMMERCIAL LARGE VOLUME	3,655	6,891	3,236	88.53%	4,743	5,329	586	12.37%
INDUSTRIAL	40,468	97,091	56,623	139.92%	38,439	87,571	49,132	127.82%
LARGE VOLUME CONTRACT TRANSP	1,581,647	1,031,358	(550,289)	-34.79%	1,446,699	1,101,479	(345,220)	-23.86%
SPECIAL CONTRACT TRANSP	631,273	450,970	(180,303)	-28.56%	664,439	455,232	(209,207)	-31.49%
INTERRUPTIBLE	66,060	82,970	16,910	25.60%	79,023	94,402	15,379	19.46%
OFF SYSTEM SALES	2,000	0	(2,000)	-100.00%	134,786	0	(134,786)	-100.00%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

EXHIBIT NO _____

DOCKET NO. 000003-GU

CHESAPEAKE UTILITIES CORP

JAW-1

PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

JANUARY 00 TO

December 00

	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.028	1.026	1.026	1.026	1.029	1.028	1.029	1.028	1.028	1.033	1.038	0.000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04545	1.04341	1.04341	1.04341	1.04610	1.04566	1.04638	1.04545	1.04545	1.05053	1.05562	0.00000

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
Nov-00
ACTUAL

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
Nov-00
J-14 JOURNAL ENTRY

BILLING DETERMINANTS (THERMS)	RATE	REF. A-1/MT-AO	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
FTS-1 SERVICE							
RESERVATION CHARGE-FTS-1 (5057& 5837& 5970)	2,135,570		80,147.87	80,147.87		80450	80,147.87
RESERVATION CHARGE-FTS-2 (3609)	2,088,930		160,513.38	160,513.38		80450	160,513.38
PLUS RES BILLED TO OTHERS- SCH TO CUC			0.0000	0.00		80450	0.00
PLUS- PR PD ADJ RESERVATION			0.03772	0.00		80450	0.00
LESS OFF SYSTEM SALES - RES	0		0.00000	0.00		4894	0.00
NO NOTICE RESERVATION CHARGE	300,000		0.00590	1,770.00		80430	1,770.00
NO NOTICE USAGE CHARGES	20,590		0.00477	98.07		80440	98.07
USAGE CHARGE-FTS-1 (5057 & 5970 & 5837)	0		0.00000	0.00		80440	0.00
USAGE CHARGE-FTS-2	1,510,430		0.00307	4,637.03		80440	4,637.03
USAGE ADJUSTMENTS - 8/14			0.00000	0.00		80440	0.00
STORAGE FEES			0.00000	0.00		80445	0.00
PLUS USAGE BILLED TO OTHERS-SCH TO CUC			0.00000	0.00		80440	0.00
LESS OFF SYSTEM SALES - USAGE	0		0.00000	0.00		4894	0.00
CITY-GATE COG - CUC SCHEDULED	1,508,430		0.48522	731,917.40		80415	731,917.40
PLUS COMMOD SCHEDULED BY OTHERS TO CUC			0.00000	0.00		80415	0.00
PLUS CITY GATE COG- PR PD ADJ	0		0.00000	0.00		80415	0.00
LESS OFF SYSTEM SALES - COMMOD	(2,000)		0.46650	(933.00)		4894	(933.00)
ALERT DAY CHARGE/CREDIT	158,110		1.26964	200,742.20		80435	200,742.20
CNG GAS COST	0		0.00000	0.00		80450	0.00
OFF SYSTEM SALES REVENUE SHARING			0.00000	(100.00)		4894	(100.00)
FGT REFUND - GRI			0.00000	0.00		80450	0.00
IMBALANCE CASHOUT/FGT	0		0.00000	0.00		80435	0.00
IMBALANCE CASHOUT ADJ - OTHER			0.00000	0.00		VAR	0.00
IMBALANCE CASHOUT/CUC PURCH	243,259		0.66740	162,351.26		80435	162,351.26
IMBALANCE CASHOUT/CUC SALES	(143,051)		0.71378	(102,107.29)		48921	(102,107.29)
RESERVATION ADJUSTMENT 11/97			0.00000	0.00		80450	0.00
IMBALANCE CASHOUT/OTHERS	149,860		0.51938	77,833.95		80435	77,833.95
REVENUE SHARING - PIPELINE INTEREST				0.00		80490	0.00
				0.00		431	0.00
SUBTOTAL FTS SERVICE			1,316,870.87	1,316,870.87	0.00	SUBTOTAL FTS-1	1,316,870.87
ITS - 1 SERVICE							
USAGE CHARGE			0.00000		0.00	80441	0.00
CITY-GATE COG			0.00000	0.00	0.00	80416	0.00
SUBTOTAL ITS - 1 SERVICE			0.00	0.00	0.00	ITS - 1 SERVICE	0.00
TOTAL COST OF GAS			1,316,870.87	1,316,870.87	0.00	TOTAL GAS COSTS	1,316,870.87
FIRM TRANSPORTATION PURCHASES	1,914,608			0.00	0.00		
INTERR. TRANSPORTATION-PURCH				0.00	0.00		
SUBTOTAL SYSTEM SUPPLY PURCHASES	1,914,608	(A-1) (LINE 35)	TOTAL GAS COST TO RECOVER	1,316,870.87	1,316,870.87	0.00	
FIRM TRANSP. SCHED FOR OTHERS-ON FGT	9,225,630		WACOG TO APPLY TO COMPANY USE	0.88780			
INTERR. TRANSP. SCHED FOR OTHERS-ON FGT	0						
TOTAL PURCH. AND DELIV. TO OTHERS	11,140,238						
ALLOCATED TRANSPORTATION PER FGT							
FIRM TRANSPORTATION ALLOCATED	1,508,430	*					
NO NOTICE ALLOCATED	20,590	input - FGT Sheet					
ALERT DAY ACCT ALLOCATED	158,110	Does not require adj. in column F, in reconciliation					
INTERR. TRANSPORTATION-ALLOC.							
THIRD PARTY TRANSPORTATION	9,277,980	*	(53,890) MISC ADJUST-N. FL. Reception.CenterTrenton/Lancaster Prison				
INC/DEC IN OPERATOR ACCT	104,320	input - FGT Sheet	(2,000) MISC ADJUST - Off system sale				
			(104,320) FGT OPERATOR ACCT				
TOTAL MEASURED THERMS PER FGT BILL	11,069,400	Ties to FGT Measured	(20,580) NNTS				
DIFFERENCE	70,838		1,530 Other Misc.- Velda Farm adjustment (See Delivery Point Schedule)				
			100,208 IMBALANCE CASHOUT WITH CUSTOMERS				
			0 IMBALANCE CASHOUT WITH FGT				
* Total Scheduled per FGT - Split between CFG & Transportation			149,860 IMBALANCE CASHOUT WITH OTHERS				
			70,838 TOTAL VARIANCE				

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	11/30/00
DUE	12/10/00
INVOICE NO.	38853
TOTAL AMOUNT DUE	\$147,483.91

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: SMITH, JENNIE
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA # 111000012

CONTRACT: 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION SAP CUSTOMER NO: 4000002566 PLEASE CONTACT JAMES CRAMER
 LEGAL ENTITY NO: 4175 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 827335183 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
				11/00	A	RES	0.3687	0.0066	0.3753	825.570 ✓	\$309,836.42 ✓
				11/00	A	NNR	0.0590		0.0590	30,000	\$1,770.00
				11/00	A	TRL	0.3687	0.0066	0.3753	(3,450)	(\$1,294.79)
				11/00	A	TRL	0.3687	0.0066	0.3753	(18,600)	(\$6,980.58)
				11/00	A	TRL	0.3687	0.0066	0.3753	(5,730)	(\$2,150.47)
				11/00	A	TRL	0.3687	0.0066	0.3753	(1,650)	(\$619.25)
				11/00	A	TRL	0.3687	0.0066	0.3753	(1,260)	(\$472.88)
				11/00	A	TRL	0.3687	0.0066	0.3753	(2,880)	(\$1,080.86)
				11/00	A	TRL	0.3687	0.0066	0.3753	(4,440)	(\$1,666.33)
				11/00	A	TRL	0.3687	0.0066	0.3753	(1,650)	(\$619.25)
				11/00	A	TRL	0.3687	0.0066	0.3753	(3,360)	(\$1,261.01)
				11/00	A	TRL	0.3687	0.0066	0.3753	(2,910)	(\$1,092.12)
				11/00	A	TRL	0.3687	0.0066	0.3753	(4,350)	(\$1,632.56)
				11/00	A	TRL	0.3687	0.0066	0.3753	(11,550)	(\$4,334.72)
				11/00	A	TRL	0.3687	0.0066	0.3753	(6,750)	(\$2,533.28)
				11/00	A	TRL	0.3687	0.0066	0.3753	(51,900)	(\$19,478.07)
				11/00	A	TRL	0.3687	0.0066	0.3753	(1,620)	(\$607.99)
				11/00	A	TRL	0.3687	0.0066	0.3753	(750)	(\$261.48)
				11/00	A	TRL	0.3687	0.0066	0.3753	(1,050)	(\$394.07)
				11/00	A	TRL	0.3687	0.0066	0.3753	(1,650)	(\$619.25)
				11/00	A	TRL	0.3687	0.0066	0.3753	(9,000)	(\$3,377.70)
				11/00	A	TRL	0.3687	0.0066	0.3753	(60,000)	(\$22,518.00)

Tenneco
James Hardie
Inter Pager
Heart of Fla
Ennis Drum
Washington
W. H. H.
W. H. H.
Rotonics
Super
Box USA
Master Container
Fla Brick
Allmax
Yfong
Velda
Velda
Arrmaz
PCI
Orange Co

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	11/30/00	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank Dallas TX Account # ABA # 111000012
DUE	12/10/00		
INVOICE NO.	38853		
TOTAL AMOUNT DUE	\$147,483.91		

CONTRACT: 5057	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	SAP CUSTOMER NO: 4000002566	PLEASE CONTACT JAMES CRAMER
		LEGAL ENTITY NO: 4175	AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE: FIRM TRANSPORTATION	DUNS NO: 827335183	OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5826, at poi 16192			11/00	A	TRL	0.3687	0.0056		0.3753	(5,070)	(\$1,902.77)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5611, at poi 16199			11/00	A	TRL	0.3687	0.0056		0.3753	(2,850)	(\$1,069.61)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5733, at poi 16199			11/00	A	TRL	0.3687	0.0066		0.3753	(1,890)	(\$709.32)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5401, at poi 16199			11/00	A	TRL	0.3687	0.0066		0.3753	(900)	(\$337.77)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5308, at poi 16187			11/00	A	TRL	0.3687	0.0066		0.3753	(90)	(\$33.78)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5826, at poi 16192			11/00	A	TRL	0.3687	0.0066		0.3753	(1,650)	(\$619.25)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5206, at poi 16183			11/00	A	TRL	0.3687	0.0066		0.3753	(18,000)	(\$6,755.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5822, at poi 16192			11/00	A	TRL	0.3687	0.0066		0.3753	(3,090)	(\$1,159.68)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5299, at poi 16187			11/00	A	TRL	0.3687	0.0066		0.3753	(9,180)	(\$3,445.25)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5335, at poi 60923			11/00	A	TRL	0.3687	0.0066		0.3753	(21,660)	(\$8,129.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5822, at poi 16192			11/00	A	TRL	0.3687	0.0066		0.3753	(3,960)	(\$1,486.19)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5206, at poi 16183			11/00	A	TRL	0.3687	0.0066		0.3753	(12,000)	(\$4,503.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5320, at poi 16185			11/00	A	TRL	0.3687	0.0066		0.3753	(660)	(\$247.70)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5203, at poi 16189			11/00	A	TRL	0.3687	0.0066		0.3753	(150)	(\$56.30)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5299, at poi 16187			11/00	A	TRL	0.3687	0.0066		0.3753	(14,070)	(\$5,280.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5335, at poi 60923			11/00	A	TRL	0.3687	0.0066		0.3753	(147,540)	(\$55,371.76)

TOTAL FOR CONTRACT 5057 FOR MONTH OF 11/00.

418,260 \$147,483.91

(437,310) ✓ (147,483.91) ✓
 388,260 ✓ 147,483.91 ✓

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

DATE	11/30/00	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank Dallas, TX Account #] ABA # 111000012
DUE	12/10/00		
INVOICE NO.	38962		
TOTAL AMOUNT DUE	\$675.54		

CONTRACT: 5837 SHIPPER: CHESAPEAKE UTILITIES CORPORATION SAP CUSTOMER NO: 4000002566 PLEASE CONTACT
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4175 AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 827335183 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			11/00	A	RES	0.3687	0.0066		0.3753	1.800 ✓	\$675.54 ✓
TOTAL FOR CONTRACT 5837 FOR MONTH OF 11/00.											1.800	\$675.54

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$3.42	\$678.96
1999	0.0076	\$1.80	\$677.34
2000	0.0066	\$0.00	\$675.54

*** END OF INVOICE 38962 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/EI Paso Energy Affiliate

DATE	12/10/00	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas TX Account # ABA # 111000012
DUE	12/20/00		
INVOICE NO.	39115		
TOTAL AMOUNT DUE	(\$66,241.58)		

CONTRACT: 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION SAP CUSTOMER NO: 4000002566 PLEASE CONTACT JAMES CRAMER
TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4175 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
DUNS NO: 827335183 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC		
	Volumetric Relinquishment - Credit - Acq ctrc 6074, Acq poi 60923				11/00	A	VOL	0.3687	0.0066		0.3753	(149,550) (\$56,126.12)
	Volumetric Relinquishment - Credit - Acq ctrc 6087, Acq poi 60923				11/00	A	VOL	0.3687	0.0066		0.3753	(1,680) (\$630.50)
	Volumetric Relinquishment - Credit - Acq ctrc 6110, Acq poi 60923				11/00	A	VOL	0.3687	0.0066		0.3753	(4,770) (\$1,790.18)
	Volumetric Relinquishment - Credit - Acq ctrc 6117, Acq poi 60923				11/00	A	VOL	0.3687	0.0066		0.3753	(20,503) (\$7,694.78)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 11/00.											(176,503) ✓	(\$66,241.58) ✓

USAGE
None on this contract

Gas Research Institute (GRI) Contributions:			
Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project(s)	Project Area(s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$1,164.92	(\$65,076.66)
1999	0.0075	\$1,164.92	(\$65,076.66)
2000	0.0072	\$1,164.92	(\$65,076.66)

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	12/10/00
DUE	12/20/00
INVOICE NO.	39128
TOTAL AMOUNT DUE	\$98.07

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: SMITH, JENNIE
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank - Dallas, TX
 Account #
 ABA # 111000012

CONTRACT: 5131 SHIPPER: CHESAPEAKE UTILITIES CORPORATION SAP CUSTOMER NO: 4000002566 PLEASE CONTACT JAMES CRAMER
 TYPE: DELIVERY POINT OPERATOR ACCOUNT LEGAL ENTITY NO: 4175 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 827335183 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			DISC	NET	VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES					
No Notice					11/00	A	COM	0.0312	0.0155		0.0477	2,056	\$98.07	
TOTAL FOR CONTRACT 5131 FOR MONTH OF 11/00.												2,056 ✓	\$98.07 ✓	

Gas Research Institute (GRI) Contributions:			
Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project(s)	Project Area(s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$3.29	\$101.36
1999	0.0075	\$0.62	\$98.69
2000	0.0072	\$0.00	\$98.07

*** END OF INVOICE 39128 ***

Dynegy - Excellence in Energy Services

1000 LOUISIANA
 SUITE 5800
 HOUSTON, TEXAS 77002-5050
 PHONE: 713-507-6400
 FAX: 713-767-0090

Approval Status: **APPROVED**

Print Date:

Print Status: **NOT SENT****CHESAPEAKE UTILITIES CORPORATION**

1015 6TH STREET N.W.
 WINTER HAVEN, FL 33882

Attention: **BARRY PORTER**
 (863)-293-1053

Customer No: 2659103
 2112*1508

Client Contact: **Shannon Neese(SMN)**

Invoice Date: December 05, 2000

Contract No: **3286**

Terms: Due Date 12-20-00
 Net Receipt

Estimated November 00 Volumes of Natural Gas
 Purchased from NATURAL GAS CLEARINGHOUSE via
FLORIDA GAS TRANSMISSION COMPANY

Delivery Point	Volume	Price	Amount
ZONE 2 POOL	43,560	4.510000	196,455.60
ZONE 3 POOL	33,000	4.470000	147,510.00
KEEP WHOLE	3,254,046	.010000	32,540.46
	76,560		376,506.06

Wire To: BANK ONE, NA
 Chicago, IL
 ABA #071000013 ACCOUNT #
 CREDIT DYNEGY MARKETING AND TRADE

Lockbox: P.O. BOX 730508
 DALLAS, TX 75373-0508

Questions regarding this invoice should be directed to **Virginia A. Abernathy** at (713)-767-8315
 Support for your payment should be Faxed to (713)-507-3787, or
 send via email to **VAAB@DYNEGY.COM**
PLEASE PAY PER CONTRACT TERMS.

Dynegy · Excellence in Energy Services

1000 LOUISIANA
SUITE 5800
HOUSTON, TEXAS 77002-5050
PHONE: 713-507-6400
FAX: 713-767-0090

Approval Status: **APPROVED**

Print Date:

Print Status: **NOT SENT**

CHESAPEAKE UTILITIES CORPORATION

1015 6TH STREET N.W.
WINTER HAVEN, FL 33882

Attention: **BARRY PORTER**
(863)-293-1053

Customer No: 2659103
2112*1508

Client Contact: **Steve Trimble(SLT)**

Invoice Date: December 05, 2000

Contract No: **7396**

Terms: Due Date 12-20-00
Net Receipt
Due Date & Net Rec Missing

Estimated November 00 Volumes of Natural Gas
Purchased from NATURAL GAS CLEARINGHOUSE via
FLORIDA GAS TRANSMISSION COMPANY

Delivery Point	Volume	Price	Amount
ZONE 2 POOL	1,028	6.250000	6,425.00
ZONE 2 POOL	1,028	6.330000	6,507.24
	2,056		12,932.24

Wire To: BANK ONE, NA
Chicago, IL
ABA #071000013 ACCOUNT #
CREDIT DYNEGY MARKETING AND TRADE

Lockbox: P.O. BOX 730508
DALLAS, TX 75373-0508

Questions regarding this invoice should be directed to **Virginia A. Abernathy** at (713)-767-8315
Support for your payment should be Faxed to (713)-507-3787, or
send via email to **VAAB@DYNEGY.COM**
PLEASE PAY PER CONTRACT TERMS.

Chesapeake Utilities Corporation

DYNEGY 3609

November-00

BASELOAD

DRN # Description Upstream # Pricing Date	Zone 1 Pool	Zone 2 Pool	Zone 2 Pool	Zone 2 Pool	Zone 3 Pool	Total Deliveries	FGT's Fuel	Total Receipts	
11/01/00	-	-	-	-	1,452	1,100	2,482	70	2,552
11/02/00	-	-	-	-	1,452	1,100	2,482	70	2,552
11/03/00	-	-	-	-	1,452	1,100	2,482	70	2,552
11/04/00	-	-	-	-	1,452	1,100	2,482	70	2,552
11/05/00	-	-	-	-	1,452	1,100	2,482	70	2,552
11/06/00	-	-	-	-	1,452	1,100	2,482	70	2,552
11/07/00	-	-	-	-	1,452	1,100	2,482	70	2,552
11/08/00	-	-	-	-	1,452	1,100	2,482	70	2,552
11/09/00	-	-	-	-	1,452	1,100	2,482	70	2,552
11/10/00	-	-	-	-	1,452	1,100	2,482	70	2,552
11/11/00	-	-	-	-	1,452	1,100	2,482	70	2,552
11/12/00	-	-	-	-	1,452	1,100	2,482	70	2,552
11/13/00	-	-	-	-	1,452	1,100	2,482	70	2,552
11/14/00	-	-	-	-	1,452	1,100	2,482	70	2,552
11/15/00	-	-	-	-	1,452	1,100	2,482	70	2,552
11/16/00	-	-	-	-	1,452	1,100	2,482	70	2,552
11/17/00	-	-	-	-	1,452	1,100	2,482	70	2,552
11/18/00	-	-	-	-	1,452	1,100	2,482	70	2,552
11/19/00	-	-	-	-	1,452	1,100	2,482	70	2,552
11/20/00	-	-	-	-	1,452	1,100	2,482	70	2,552
11/21/00	-	1,028	-	-	1,452	1,100	3,482	98	3,580
11/22/00	-	-	1,028	-	1,452	1,100	3,482	98	3,580
11/23/00	-	-	-	-	1,452	1,100	2,482	70	2,552
11/24/00	-	-	-	-	1,452	1,100	2,482	70	2,552
11/25/00	-	-	-	-	1,452	1,100	2,482	70	2,552
11/26/00	-	-	-	-	1,452	1,100	2,482	70	2,552
11/27/00	-	-	-	-	1,452	1,100	2,482	70	2,552
11/28/00	-	-	-	-	1,452	1,100	2,482	70	2,552
11/29/00	-	-	-	-	1,452	1,100	2,482	70	2,552
11/30/00	-	-	-	-	1,452	1,100	2,482	70	2,552
TOTAL	-	1,028	1,028	43,560	33,000	76,460	-	-	78,616
\$/Dt	\$ 4.4800	\$ 6.2500	\$ 6.3300	\$ 4.5100	\$ 4.4700				
Total Cost	\$ -	\$ 6,425.00	\$ 6,507.24	\$ 196,455.60	\$ 147,510.00				\$356,897.84
NYMEX Price		\$ 6.2500	\$ 6.3300						



Chesapeake Utilities Corporation
 P. O. BOX 960
 WINTER HAVEN, FL 33882-0960

Invoice No: **SR00110430**
 Customer No: 202882-01
 Customer Fax: (941) 294-3895

Payment by wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account #

Invoice Date: December 6, 2000
 Payment Terms: Due December 25, 2000
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
11/00	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	27,750	4.4700	124,042.50
11/00	5430 - ZONE 1	7995	Pooling\Zone 2 CS # 8	34,140	4.4900	153,288.60
11/00	B2B1500	716	Pooling\Zone 3 CS #11	14,640	4.4500	65,148.00
** Invoice Totals				76,530		\$342,479.10

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 260-8913.

CENTRAL FLORIDA GAS COMPANY
THERM SALES AND CUSTOMER DATA
MONTH OF NOVEMBER 2000

	CURRENT MONTH				AVG THERM	
	THERM SALES		# CUSTOMERS		USAGE/CUSTOMER	
	2000	1999	2000	1999	2000	1999
GS RESIDENTIAL	172,115	150,968	9,071	8,603	19	18
RES ANNUAL CONTRACT SVC	246	376	12	15	21	25
GS COMMERCIAL	409,955	371,782	791	795	518	468
GS COMMERCIAL LG VOLUME	84,062	162,618	23	23	3,655	7,070
GS INDUSTRIAL	574,883	396,888	22	23	26,131	17,256
INDUSTRIAL INTERRUPTIBLE	325,674	674,450	8	12	40,709	56,204
OFF SYSTEM SALES	2,000	-	1	-	2,000	0
SUBTOTAL SALES	1,568,935	1,757,082	9,928	9,471	73,053	81,041
FIRM TRANSPORTATION	1,246,160	1,066,690	23	21	54,181	50,795
INTER TRANSPORTATION	467,050	277,070	4	3	116,763	92,357
ITS TRANSPORTATION	-	-	-	-	-	0
LVCTS	4,744,940	4,257,670	3	3	1,581,647	1,419,223
SPECIAL CONTRACT	1,893,820	2,079,030	3	3	631,273	693,010
SUBTOTAL TRANSPORTATION	8,351,970	7,680,460	33	30	2,383,863	2,255,385
TOTAL DELIVERIES	9,920,905	9,437,542	9,961	9,501	996	993

	YEAR TO DATE					
	THERM SALES		# CUSTOMERS		USAGE/CUSTOMER	
	2000	1999	2000	1999	2000	1999
GS RESIDENTIAL	2,078,986	1,860,647	9,018	8,703	231	214
RES ANNUAL CONTRACT SVC	3,831	4,450	13	16	295	278
GS COMMERCIAL	4,297,429	4,123,180	805	799	5,338	5,160
GS COMMERCIAL LG VOLUME	1,275,762	1,425,856	24	25	53,157	57,034
GS INDUSTRIAL	4,245,093	5,743,243	20	23	212,255	249,706
INDUSTRIAL INTERRUPTIBLE	7,337,908	7,931,765	9	12	815,323	660,980
OFF SYSTEM SALES	1,078,290	2,071,570	1	1	1,078,290	2,071,570
SUBTOTAL SALES	20,317,299	23,160,711	9,890	9,579	2,164,888	3,044,943
FIRM TRANSPORTATION	13,744,361	11,635,010	22	19	624,744	612,369
INTER TRANSPORTATION	4,594,640	3,815,186	4	2	1,148,660	1,907,593
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	47,741,070	50,699,560	3	3	15,913,690	16,899,853
SPECIAL CONTRACT	21,926,480	18,847,520	3	3	7,308,827	6,282,507
SUBTOTAL TRANSPORTATION	88,006,551	84,997,276	32	27	24,995,920	25,702,322
TOTAL DELIVERIES	108,323,850	108,157,987	9,922	9,606	10,918	11,259

	12 MOS. ENDED					
	THERM SALES		# CUSTOMERS		AVG THERM	
	2000	1999	2000	1999	2000	1999
GS RESIDENTIAL	2,322,372	2,008,123	9,017	8,693	258	231
RES ANNUAL CONTRACT SVC	4,420	4,857	13	16	340	304
GS COMMERCIAL	4,750,754	4,463,654	806	799	5,894	5,587
GS COMMERCIAL LG VOLUME	1,427,640	1,578,500	24	25	59,485	63,140
GS INDUSTRIAL	4,575,906	6,251,960	21	23	217,900	271,824
INDUSTRIAL INTERRUPTIBLE	8,177,089	8,810,350	9	12	908,565	734,196
OFF SYSTEM SALES	1,078,290	2,423,570	1	1	1,078,290	2,423,570
SUBTOTAL SALES	22,336,471	25,541,014	9,891	9,569	2,270,733	3,498,851
FIRM TRANSPORTATION	15,442,501	13,162,830	22	19	701,932	692,781
INTER TRANSPORTATION	5,059,650	4,236,346	4	2	1,264,913	2,118,173
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	52,483,950	54,809,360	3	3	17,494,650	18,269,787
SPECIAL CONTRACT	24,269,820	20,367,402	3	3	8,089,873	6,789,134
SUBTOTAL TRANSPORTATION	97,255,721	92,575,938	32	27	27,551,368	27,869,874
TOTAL DELIVERIES	119,592,192	118,116,952	9,923	9,596	12,052	12,309

NUMBER OF CUSTOMERS

	GS RES	RES ANN.	GS COMM	COM LG VOL	GS INDUS	INDUS INTER	LVCTS	FIRM TRANS	INTER TRANS	ITS TRANS	SPECIAL CONTRACT	OFF SYS SALES TRANS	TOTAL
JAN 98	8,350	21	802	23	26	11	3	18	3	0		2	9,259
FEB	8,369	21	810	24	28	10	3	18	4	0		1	9,318
MAR	8,489	21	812	24	28	11	3	18	3	0		1	9,410
APR	8,483	21	806	24	27	11	3	19	3	0		0	9,397
MAY	8,281	21	792	24	26	10	3	18	3	0	3	0	9,181
JUNE	8,082	21	788	25	29	11	3	16	2	0	3	2	8,082
JULY	8,009	20	786	25	27	11	3	16	2	0	3	1	8,903
AUG	8,021	20	785	25	29	11	3	17	2	0	3	1	8,917
SEPT	8,075	20	789	25	28	11	3	17	2	0	3	0	8,973
OCT	8,145	20	792	25	28	9	3	18	3	0	3	0	9,044
NOV	8,330	17	791	25	28	10	3	19	3	0	3	1	9,228
DEC	8,586	17	799	25	25	10	3	19	3	0	3	2	9,482
Jan-99	8,738	17	809	27	22	10	3	20	4	0	3	1	9,654
FEB	8,791	17	812	26	21	11	3	20	3	0	3	3	9,710
MAR	8,899	17	816	26	22	11	3	20	3	0	3	3	9,823
APR	8,916	17	805	27	22	13	3	18	1	0	3	1	9,826
MAY	8,696	17	791	26	22	12	3	18	3	0	3	1	9,592
JUNE	8,591	17	788	24	23	13	3	18	2	0	3	0	9,482
JULY	8,578	16	789	24	23	12	3	17	1	0	3	0	9,484
AUG	8,580	15	787	24	23	14	3	17	1	0	3	2	9,489
SEPT	8,586	15	789	23	23	11	3	18	3	0	3	0	9,474
OCT	8,603	15	795	23	23	12	3	21	3	0	3	0	9,501
NOV	8,757	15	803	23	25	11	3	22	2	0	2	0	9,663
DEC	9,011	15	814	23	23	8	3	24	3	0	3	0	9,827
Jan-00	9,054	15	818	23	22	9	3	23	4	0	3	0	9,874
FEB	9,123	14	817	24	19	9	3	22	5	0	3	0	10,039
MAR	9,225	14	819	27	19	9	3	24	5	0	3	1	10,149
APR	9,221	14	814	25	20	10	3	23	4	0	3	0	10,137
MAY	9,078	14	804	25	22	9	3	24	5	0	3	0	9,987
JUNE	8,931	14	801	25	19	10	3	21	4	0	3	0	9,831
JULY	8,833	12	796	25	20	11	3	21	3	0	3	0	9,727
AUG	8,857	12	801	23	21	9	3	21	4	0	3	1	9,755
SEPT	8,860	12	797	25	20	10	3	20	5	0	3	2	9,757
OCT	8,941	12	802	24	20	8	3	22	6	0	3	2	9,843
NOV	9,071	12	791	23	22	8	3	23	4	0	3	1	9,981
DEC													0
12MO AVG. 99	8,893	16	799	25	23	12	3	19	2	0	3	1	9,596
YTD 2000	9,018	13	805	24	20	9	3	22	4	0	3	1	9,924
YTD 99	8,703	16	799	25	23	12	3	19	2	0	3	1	9,605
12MO AVG 2000	9,017	13	806	24	21	9	3	22	4	0	3	1	9,924

THERM SALES FLA DIV

	GS RES	RES ANN.	GS COMM	COM LG VOL	GS INDUS	INDUS INTER	LVCTS	FIRM TRANS	INTER TRANS	ITS TRANS	SPECIAL CONTRACT	OFF SYS SALES TRANS	TOTAL
JAN 98	331,521	998	473,095	141,184	522,321	985,779	5,144,590	1,975,120	1,754,752	0		35,435	11,364,793
FEB	333,580	893	468,386	141,662	550,894	677,751	3,703,250	1,737,900	1,630,572	0		4,599	9,258,487
MAR	272,510	926	438,967	131,724	738,898	682,099	4,885,400	1,632,260	1,800,463	0		2,192	10,783,259
APR	248,449	572	450,970	128,870	549,338	729,045	4,611,580	1,940,960	1,424,065	0		0	10,092,649
MAY	120,430	390	380,989	105,842	536,403	937,898	4,353,980	860,350	362,470	0	1,564,178	0	9,242,720
JUNE	102,066	320	323,738	101,420	439,712	1,395,618	4,727,960	677,000	369,450	0	1,722,538	240,000	10,100,452
JULY	101,443	337	328,780	97,360	507,747	1,028,934	4,284,450	656,270	282,400	0	1,778,505	90,000	9,156,226
AUG	95,241	274	322,741	81,661	607,990	1,003,422	3,626,610	675,910	243,830	0	1,592,356	1,540	8,261,575
SEPT	87,508	258	273,363	90,437	594,575	863,079	4,199,840	694,520	92,300	0	1,799,890	0	8,885,770
OCT	108,584	329	366,776	138,534	461,808	664,237	2,879,470	872,940	326,390	0	1,864,076	0	7,483,144
NOV	134,543	290	371,791	159,106	495,322	633,012	4,125,430	1,349,220	191,800	0	1,897,150	60,000	9,217,664
DEC	147,478	407	340,474	152,644	508,717	878,585	4,109,800	1,527,820	421,160	0	1,519,882	352,000	9,956,905
Jan-99	325,532	752	468,519	167,806	680,800	756,829	4,797,570	1,649,760	488,000	0	1,498,269	266,360	11,077,997
FEB	210,134	540	402,525	146,749	550,642	683,474	4,771,090	1,257,980	422,990	0	1,988,531	202,000	10,637,455
MAR	264,894	604	445,237	162,548	713,894	910,235	5,265,520	1,401,500	474,210	0	1,870,290	165,120	11,474,852
APR	213,822	445	393,317	148,952	511,442	797,063	4,898,470	1,310,290	463,220	0	1,538,000	546,000	10,821,041
MAY	146,360	354	355,823	131,775	606,708	895,377	4,875,350	866,740	351,280	0	1,529,370	45,480	9,824,417
JUNE	115,909	372	337,401	101,813	546,611	826,858	4,417,540	784,580	236,440	0	1,891,580	0	9,063,004
JULY	111,999	272	343,832	94,400	515,713	638,046	4,807,400	758,550	307,878	0	1,806,610	0	9,363,098
AUG	107,194	247	337,254	101,856	448,646	605,097	4,907,180	788,950	287,180	0	1,582,900	896,610	9,853,114
SEPT	101,875	243	328,208	84,580	418,786	573,153	3,822,110	787,910	226,880	0	1,659,920	150,000	8,131,425
OCT	111,990	245	338,482	122,779	373,633	770,563	3,878,860	962,060	280,440	0	1,795,020	0	8,654,042
NOV	150,968	376	371,782	162,618	396,888	674,450	4,257,670	1,066,690	277,070	0	2,079,030	0	9,437,542
DEC	243,366	589	453,325	151,878	330,613	639,181	4,742,880	1,696,140	465,010	0	2,343,140	0	11,266,342
Jan-00	327,894	689	463,799	126,713	377,336	828,123	5,396,970	1,772,920	489,910	0	2,250,760	0	12,024,114
FEB	399,753	876	487,723	127,634	430,396	754,812	4,504,990	1,731,670	477,600	0	1,937,090	0	10,852,546
MAR	255,895	465	471,780	149,413	363,673	690,950	4,526,780	1,363,985	492,430	0	2,200,850	5,800	10,521,021
APR	191,401	283	416,738	120,615	347,722	587,532	4,787,980	1,719,716	472,570	0	2,108,390	0	10,752,957
MAY	158,840	248	386,883	119,783	388,835	798,192	4,791,180	1,182,090	362,850	0	2,133,480	0	10,331,991
JUNE	135,727	248	384,142	128,774	365,114	1,264,312	3,048,540	911,530	305,680	0	2,095,080	0	8,839,147
JULY	118,061	193	313,559	106,398	282,503	673,057	4,135,400	886,610	335,830	0	2,079,700	0	8,931,111
AUG	101,354	172	317,328	92,539	318,052	558,221	4,856,650	890,990	382,000	0	1,881,490	224,990	9,621,798
SEPT	108,554	212	335,704	98,608	293,273	498,603	3,775,610	862,110	359,660	0	1,532,960	450,000	8,313,214
OCT	111,592	199	329,818	124,223	505,504	358,532	3,182,020	1,174,580	419,280	0	1,812,840	395,500	8,415,088
NOV	172,115	248	409,955	84,082	574,883	325,674	4,744,940	1,246,180	487,050	0	1,893,820	2,000	9,920,905
DEC													
12MO 2000	2,322,372	4,420	4,750,754	1,427,640	4,575,906	8,177,089	52,483,950	15,442,501	5,059,650	0	24,269,620	1,078,290	119,592,192
2000 YTD TOTAL	2,078,986	3,831	4,297,429	1,275,762	4,245,083	7,337,908	47,741,070	13,744,361	4,594,640	0	21,926,480	1,078,290	108,323,850
99 YTD TOTAL	1,860,647	4,450	4,123,180	1,425,856	5,743,243	7,831,785	50,699,560	11,635,010	3,815,186	0	18,847,520	2,071,570	108,157,987
12MO 99	2,008,123	4,857	4,463,854	1,578,500	6,251,960	8,810,350	54,809,360	13,182,830	4,236,346	0	20,367,402	2,423,570	118,118,952

Chesapeake Utilities Corporation

November-00

Market Deliveries

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
4175	Chesapeake Utilities Corporation	Market	9088	12,872	\$5.210	\$67,063.12
2974	Peninsula Energy Services Co	Market	9147	(2,709)	\$5.210	(\$14,113.89)
6268	Florida Gas Utility	Market	9116	(10,163)	\$5.210	(\$52,949.23)
						\$0.00
						\$0.00
						\$0.00
						(\$0.00)

No Notice/Receipts

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
4175	Chesapeake Utilities Corporation	Receipts			\$0.000	\$0.00
4175	Chesapeake Utilities Corporation	No Notice	9089	2,114	\$5.095	\$10,770.83
2974	Peninsula Energy Services Co	No Notice	9148	(2,114)	\$5.095	(\$10,770.83)
						\$0.00
						\$0.00
						\$0.00
						\$0.00
				0		\$0.00

	<u>Volume</u>	<u>LT</u>
PESCO	4823	24,224.72
FGU	10,163	52,949.23
	<u>14,986</u>	<u>77,833.95</u>

Natural Gas Invoice - Gas Sale for Resale

Customer	Statement Date 12/8/2000
Peninsula Energy Services P O Box 960 Winter Haven, FL 33882-0960	Due Date 12/28/2000
Attention: Barry Porter	

Production Month of: Oct-00

Volume Information - Volume in MMBtus - Price Per MMBtu

DATE	SUPPLIER	QTY MMBtus	SALE PRICE	COST
November	CFGC	Delivered 200	\$ 5.1650	\$ 1,033.00

Total	200	\$ 1,033.00

<p>Please Remit To: CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960</p>	<p>For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY NATIONS BANK TRANSIT ROUTING #063100277 ACCOUNT # 1</p>
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For Billing Inquiries call Customer Accounting at	(863) 293-1053
Facsimile Number	(863) 294-3895

Central Florida Gas Company
A Division of Chesapeake Utilities Corporation