

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

December 22, 2000

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

ORIGINAL

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 000003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for November 2000.

Sincerely,

Brian J. Powers
President
Indiantown Gas Co.

CNP
RGO
LEG
Comm-3
Sec-1

DOCUMENT NUMBER-DATE

16600 SW WARFIELD BLVD. • P. O. BOX 8 • INDIANTOWN, FLORIDA 34956
561.597.2268 or 561.597.2168 • FAX 561.597.2068

16102 DEC 26 8
FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PERIOD OF GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JAN 2000 Through DEC 2000

SCHEDULE A-1/FLEX
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEX-DOWN ESTIMATE	NOVEMBER 2000 DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWNG SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	198,454	266,174	(67,720)	-25.44	3,424,130	3,437,388	(13,258)	-0.38
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	(9,462)	9,462	-100.00	0	(8,461)	8,461	-100.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	198,454	256,712	(58,258)	-22.69	3,424,130	3,428,927	(4,797)	-0.14
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	209,889	256,712	(46,843)	-18.25	3,427,830	3,428,927	(1,097)	-0.03
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWNG SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	374,380	371,289	3,091	0.83	8,716,940	9,034,525	(317,585)	-3.52
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	374,380	371,289	3,091	0.83	8,716,940	9,034,525	(317,585)	-3.52
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	479,313	371,289	108,024	29.09	8,879,722	9,034,525	(154,803)	-1.71
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWNG SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	53.009	71.689	(18.680)	-26.06	39.281	38.047	1.234	3.24
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	53.009	69.141	(16.132)	-23.33	39.281	37.954	1.327	3.50
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	41.404	69.141	(27.737)	-40.12	38.581	37.954	0.607	1.60
41 TRUE-UP (E-2)	0.007	0.007	0.000	0.00	0.007	0.007	0.000	0.00
42 TOTAL COST OF GAS (40+41)	41.411	69.148	(27.737)	-40.11	38.588	37.961	0.607	1.60
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	42.2024	70.4694	(28.2670)	-40.11	39.3050	38.6864	0.6186	1.60
45 PGA FACTOR ROUNDED TO NEAREST .001	42.202	70.469	(28.267)	-40.11	39.305	38.686	0.619	1.60

DOCUMENT NUMBER - DATE
 16402 DEC26 08
 FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1/R			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		JAN 2000 Through DEC 2000							
		CURRENT MONTH:		NOVEMBER 2000		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	198,454	260,365	(61,911)	-23.78	3,424,130	3,337,761	86,369	2.59
5	DEMAND	0	0	0	0.00	0	0	0	0.00
6	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	198,454	260,365	(61,911)	-23.78	3,424,130	3,337,761	86,369	2.59
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	209,869	260,365	(50,496)	-19.39	3,427,830	3,345,337	82,493	2.47
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	374,380	351,000	23,380	6.68	8,716,940	8,305,410	411,530	4.96
19	DEMAND	0	0	0	0.00	0	0	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+20)-(21+23)	374,380	351,000	23,380	6.68	8,716,940	8,305,410	411,530	4.96
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	479,313	351,000	128,313	36.56	8,879,722	8,359,616	520,106	6.22
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	53.009	74.178	(21.169)	-28.54	39.281	40.188	(0.907)	-2.26
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST (11/24)	53.009	74.178	(21.169)	-28.54	39.281	40.188	(0.907)	-2.26
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	41.404	74.178	(32.774)	-44.18	38.561	39.927	(1.366)	-3.42
41	TRUE-UP (E-2)	0.007	0.007	0.000	0.00	0.007	0.007	0.000	0.00
42	TOTAL COST OF GAS (40+41)	41.411	74.185	(32.774)	-44.18	38.568	39.934	-1.366	-3.42
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	42.2024	75.6027	(33.4003)	-44.18	39.3050	40.6971	(1.3921)	-3.42
45	PGA FACTOR ROUNDED TO NEAREST .001	42.202	75.603	(33.401)	-44.18	39.305	40.697	-1.392	-3.42

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:
CURRENT MONTH:**

**JANUARY 2000 THROUGH DECEMBER 2000
NOVEMBER 2000**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	374,380	198,453.99	53.009
18 Commodity Other	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	374,380	198,453.99	53.009
MAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquised to End-Users	0	0.00	0.000
27 Less Relinquised Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 8/19/93)			
FOR THE PERIOD OF:		JAN 2000 Through DEC 2000							
		CURRENT MONTH:		NOVEMBER 2000		PERIOD TO DATE			
		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2	TRANSPORATION COST	198,454	256,712	(58,258)	(22.69)	3,424,130	3,532,821	(108,691)	(3.08)
3	TOTAL	198,454	256,712	(58,258)	(22.69)	3,424,130	3,532,821	(108,691)	(3.08)
4	FUEL REVENUES (NET OF REVENUE TAX)	209,869	256,712	(46,843)	(18.25)	3,427,830	3,527,397	(99,567)	(2.82)
5	TRUE-UP (COLLECTED) OR REFUNDED	(26)	(26)	0	0.00	(286)	(286)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	209,843	256,686	(46,843)	(18.25)	3,427,544	3,527,111	(99,567)	(2.82)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	11,389	(26)	11,415	(43,903.85)	3,414	(5,710)	9,124	(159.79)
8	INTEREST PROVISION - THIS PERIOD (LINE 21)	(54)	(72)	18	(25.00)	(39)	(119)	80	(67.23)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(15,482)	(13,253)	(2,229)	16.82	(7,782)	(7,782)	0	0.00
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	26	26	0	0.00	286	286	0	0.00
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(4,121)	(13,325)	9,204	(69.07)	(4,121)	(13,325)	9,204	(69.07)
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(15,482)	(13,253)	(2,229)	16.82				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(4,067)	(13,253)	9,186	(69.31)				
14	TOTAL (12+13)	(19,549)	(26,506)	6,957	(26.25)				
15	AVERAGE (50% OF 14)	(9,775)	(13,253)	3,478	(26.24)				
16	INTEREST RATE - FIRST DAY OF MONTH	6.49000%	6.48000%	0.01000%	0.15				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.65000%	6.48000%	0.17000%	2.62				
18	TOTAL (16+17)	13.14000%	12.96000%	0.18000%	1.39				
19	AVERAGE (50% OF 18)	6.57000%	6.48000%	0.09000%	1.39				
20	MONTHLY AVERAGE (19/12 Months)	0.54750%	0.54000%	0.00750%	1.39				
21	INTEREST PROVISION (15x20)	(54)	(72)	18	(25.00)				

NOTES:

Note 1 - Period-to-date Flexdown Estimate reflects eight months actual (Jan 00 - Aug 00) and Flex-down Estimate (Sep 00 - Dec 00).

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF:

JAN 2000

Through

DEC 2000

(REVISED 8/19/93)

MONTH:

NOVEMBER 2000

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	1,283	1,248	38,497	37,438	5.155	5.301
TOTAL		1,283	1,248	38,497	37,438		
WEIGHTED AVERAGE						5.155	5.301

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 2000 Through DEC 2000

	CURRENT MONTH:		NOVEMBER 2000		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	14,160	14,000	160	1.14	152,692	151,000	1,692	1.12
COMMERCIAL	105,454	12,000	93,454	778.78	197,073	104,700	92,373	88.23
FIRM INDUSTRIAL	0	75,000	(75,000)	-100.00	0	1,245,000	(1,245,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	119,614	101,000	18,614	18.43	349,765	1,500,700	(1,150,935)	-76.69
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	359,699	250,000	109,699	43.88	8,529,957	2,750,000	5,779,957	210.18
TOTAL INTERRUPTIBLE	359,699	250,000	109,699	43.88	8,529,957	2,750,000	5,779,957	210.18
TOTAL THERM SALES	479,313	351,000	128,313	36.56	8,879,722	4,250,700	4,629,022	108.90
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	631	660	(29)	-4.39	632	660	(28)	-4.20
COMMERCIAL	29	26	3	11.54	28	26	2	7.69
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	660	687	(27)	-3.93	660	687	(27)	-3.89
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	662	688	(26)	-3.78	662	688	(26)	-3.74
THERM USE PER CUSTOMER								
RESIDENTIAL	22.4	21.2	1.2	5.66	241.5	228.8	12.7	5.55
COMMERCIAL	3,636.3	461.5	3,174.8	687.93	7,038.3	4,026.9	3,011.4	74.78
FIRM INDUSTRIAL	0.0	75,000.0	(75,000.0)	-100.00	0.0	1,245,000.0	(1,245,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	179,849.5	250,000.0	(70,150.5)	-28.06	4,264,978.5	2,750,000.0	1,514,978.5	55.09

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCUALTION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JAN 2000 Through DEC 2000

(REVISED 8/19/93)

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVG BTU CONTENT}$	1.03610	1.03620	1.03800	1.03600	1.03570	1.03680	1.03950	1.03920	1.04160	1.03960	1.04070	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.072	1.072	1.074	1.072	1.071	1.072	1.075	1.075	1.077	1.075	1.076	0.000

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	07-Dec-00
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt Past Due After	22-Dec-00
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: November-00

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	33,000	Net	Contract 5066	\$4.6173	\$152,370.90
Keep Whole	0	Gross	Contract 5066		
K# 5188	0	Net	Excess Gas	\$4.61560	\$0.00
Swing		Net			\$0.00
Delivered Volumes	8,500	Net		\$6.7377	\$57,270.45
MS	37,438	Net	Measured Volumes	\$0.0500	\$1,871.90
NNT	6,000	Net	No Notice Volumes	\$0.0590	\$354.00
D-FTS-1	33,000	Net	Contract 5066	\$0.3753	\$12,384.90
C-FTS-1	33,000	Net	Contract 5066	\$0.0477	\$1,574.10
D-FTS-1	0	Net	Contract 5138	\$0.0000	\$0.00
C-FTS-1	0	Net	Contract 5138	\$0.0477	\$0.00
Adjustments -Bookout/Cashout/Receipts/Etc.					(\$27,372.26)
TOTAL AMOUNT DUE					<u>\$198,453.99</u>

* MMBtu's
** Includes 2.75% Fuel

BS - Baseload Service C - Commodity / FGT Usage PGA - PGA Management
D - Demand / FGT Reservation MS - Management Service NNT - No Notice Reservation
SS - Swing Supply

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #E Routing Number #031100089	<div style="border: 2px solid black; padding: 5px; font-size: 2em; font-weight: bold; letter-spacing: 5px;">RECEIVED</div> <div style="border: 1px solid black; padding: 5px; font-size: 1.2em; font-weight: bold; margin-top: 5px;">DEC 12 2000</div>
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For Billing Inquiries call Customer Accounting at Facsimile Number	(863) 293-8612 (863) 294-3895
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