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**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

December 29, 2000

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. ⁰¹000001-EI

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RECORDS AND
REPORTING

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of November 2000.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

JAM/kbd
Enclosure

cc: Parties of record

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GENERAL OFFICE

CERTIFICATE OF SERVICE

Docket No. 000001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of November 2000 have been furnished to the following individuals by regular U.S. Mail this 29th day of December, 2000:

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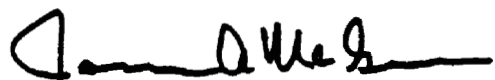
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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
NOVEMBER 2000

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	49,692,270	36,784,402	12,907,868	35.1	2,325,064	2,159,477	165,587	7.7	2.1372	1.7034	0.4338	25.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	527,381	491,497	35,884	7.3	527,381	525,665	1,716	0.3	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	5,646	0	5,646	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,771,450)	257,000	(3,028,450)	(1,178.4)	65,969	0	65,969	0.0	(4.2011)	0.0000	(4.2011)	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	47,453,847	37,532,899	9,920,948	26.4	2,391,033	2,159,477	231,556	10.7	1.9847	1.7381	0.2466	14.2
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,471,136	2,932,081	1,539,055	52.5	302,094	203,031	99,063	48.8	1.4800	1.4442	0.0358	2.5
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	32,550	0	32,550	0.0	550	0	550	0.0	5.9182	0.0000	5.9182	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	738,399	1,375,164	(636,765)	(46.3)	15,329	44,470	(29,141)	(65.5)	4.8170	3.0923	1.7247	55.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	8,378,671	9,390,306	(1,011,635)	(10.8)	524,100	495,514	28,586	5.8	1.5987	1.8951	(0.2964)	(15.6)
12 TOTAL COST OF PURCHASED POWER	13,620,755	13,697,551	(76,796)	(0.6)	842,073	743,015	99,058	13.3	1.6175	1.8435	(0.2260)	(12.3)
13 TOTAL AVAILABLE MWH					3,233,106	2,902,492	330,614	11.4				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(18,763)	0	(18,763)	0.0	(550)	0	(550)	0.0	3.4114	0.0000	3.4114	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(3,943)	0	(3,943)	0.0	(550)	0	(550)	0.0	0.7169	0.0000	0.7169	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(3,219,365)	(2,147,657)	(1,071,708)	49.9	(107,163)	(128,086)	20,923	(16.3)	3.0042	1.6767	1.3275	79.2
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,193,022)	(204,938)	0	0.0	(107,163)	(128,086)	20,923	(16.3)	1.1133	0.1600	0.9533	595.8
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(9,847,849)	(2,588,346)	(7,259,503)	280.5	(268,619)	(123,090)	(145,529)	118.2	3.6661	2.1028	1.5633	74.3
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(14,282,941)	(4,940,941)	(9,342,000)	189.1	(376,333)	(251,176)	(125,157)	49.8	3.7953	1.9671	1.8282	92.9
19 NET INADVERTENT AND WHEELED INTERCHANGE					3,832	0	3,832					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	46,791,661	46,289,509	502,152	1.1	2,860,605	2,651,316	209,289	7.9	1.6357	1.7459	(0.1102)	(6.3)
21 NET UNBILLED	(932,266)	(3,865,316)	2,933,050	(75.9)	56,994	221,393	(164,399)	(74.3)	(0.0334)	(0.1423)	0.1089	(76.5)
22 COMPANY USE	157,906	261,886	(103,980)	(39.7)	(9,654)	(15,000)	5,346	(35.6)	0.0057	0.0096	(0.0039)	(40.6)
23 T & D LOSSES	1,856,926	2,468,503	(611,577)	(24.8)	(113,523)	(141,388)	27,865	(19.7)	0.0665	0.0909	(0.0244)	(26.8)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	46,791,661	46,289,509	502,152	1.1	2,794,422	2,716,321	78,101	2.9	1.6745	1.7041	(0.0296)	(1.7)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,661,104)	(1,399,019)	(262,085)	18.7	(99,242)	(82,096)	(17,146)	20.9	1.6738	1.7041	(0.0303)	(1.8)
26 JURISDICTIONAL KWH SALES	45,130,557	44,890,490	240,067	0.5	2,695,180	2,634,225	60,955	2.3	1.6745	1.7041	(0.0296)	(1.7)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	45,225,331	45,007,205	218,126	0.5	2,695,180	2,634,225	60,955	2.3	1.6780	1.7086	(0.0306)	(1.8)
28 PRIOR PERIOD TRUE-UP	612,181	612,181	0	0.0	2,695,180	2,634,225	60,955	2.3	0.0227	0.0232	(0.0005)	(2.2)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,695,180	2,634,225	60,955	2.3	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,695,180	2,634,225	60,955	2.3	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	45,837,513	45,619,386	218,127	0.5	2,695,180	2,634,225	60,955	2.3	1.7007	1.7318	(0.0311)	(1.8)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.7019	1.7330	(0.0311)	(1.8)
32 GPIF	87,325	87,262	63	0.0	2,695,180	2,634,225	60,955	2.3	0.0032	0.0033	(0.0001)	(3.0)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.705	1.736	(0.031)	(1.8)

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
ELEVEN MONTH PERIOD ENDING - NOVEMBER, 2000

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	681,898,824	558,660,239	123,238,585	22.1	30,542,607	29,125,051	1,417,556	4.9	2.2326	1.9181	0.3145	16.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	5,796,212	5,427,245	368,967	6.8	5,658,187	5,804,539	(146,352)	(2.5)	0.1024	0.0935	0.0089	9.5
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,655,394	0	1,655,394	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(31,118,937)	4,803,000	(35,921,937)	(747.9)	(591,079)	0	(591,079)	0.0	5.2648	0.0000	5.2648	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	658,231,493	568,890,484	89,341,009	15.7	29,951,528	29,125,051	826,477	2.8	2.1977	1.9533	0.2444	12.5
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	45,031,656	33,538,538	11,493,118	34.3	2,948,007	2,296,584	651,423	28.4	1.5275	1.4604	0.0671	4.6
7 ENERGY COST OF SCH C.X ECONOMY PURCHASES - BROKER (SCH A9)	2,303,208	0	2,303,208	0.0	31,802	0	31,802	0.0	7.2423	0.0000	7.2423	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	41,551,181	21,298,005	20,253,176	95.1	739,841	464,756	275,085	59.2	5.6162	4.5826	1.0336	22.6
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	124,270,158	117,022,618	7,247,540	6.2	6,000,951	6,145,897	(144,946)	(2.4)	2.0708	1.9041	0.1667	8.8
12 TOTAL COST OF PURCHASED POWER	213,156,203	171,859,161	41,297,042	24.0	9,720,601	8,907,237	813,364	9.1	2.1928	1.9294	0.2634	13.7
13 TOTAL AVAILABLE MWH					39,672,130	38,032,288	1,639,842	4.3				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(2,526,359)	0	(2,526,359)	0.0	(145,608)	0	(145,608)	0.0	1.7350	0.0000	1.7350	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(861,232)	0	(861,232)	0.0	(145,608)	0	(145,608)	0.0	0.5915	0.0000	0.5915	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(35,236,366)	(31,335,180)	(3,901,186)	12.5	(1,211,321)	(1,324,208)	112,887	(8.5)	2.9089	2.3663	0.5426	22.9
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(6,631,880)	(10,238,591)	3,606,711	(35.2)	(1,211,321)	(1,324,208)	112,887	(8.5)	0.5475	0.7732	(0.2257)	(29.2)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(83,453,289)	(42,977,151)	(40,476,138)	94.2	(2,391,925)	(1,792,522)	(599,403)	33.4	3.4890	2.3976	1.0914	45.5
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(128,709,125)	(84,550,922)	(44,158,203)	52.2	(3,748,854)	(3,116,730)	(632,124)	20.3	3.4333	2.7128	0.7205	26.6
19 NET INADVERTENT AND WHEELED INTERCHANGE					44,326	0	44,326					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	742,678,571	656,198,723	86,479,848	13.2	35,967,602	34,915,558	1,052,044	3.0	2.0649	1.8794	0.1855	9.9
21 NET UNBILLED	(1,551,380)	649,753	(2,201,133)	(338.8)	75,131	65,203	9,928	15.2	(0.0046)	0.0020	(0.0066)	(330.0)
22 COMPANY USE	2,329,635	3,080,597	(750,962)	(24.4)	(112,821)	(165,000)	52,179	(31.6)	0.0069	0.0094	(0.0025)	(26.6)
23 T & D LOSSES	46,642,304	35,818,527	10,823,777	30.2	(2,258,817)	(1,904,896)	(353,921)	18.6	0.1385	0.1088	0.0297	27.3
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	742,678,571	656,198,723	86,479,848	13.2	33,671,096	32,910,865	760,231	2.3	2.2057	1.9939	0.2118	10.6
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(23,294,374)	(18,515,363)	(4,779,011)	25.8	(1,045,718)	(932,975)	(112,743)	12.1	2.2276	1.9846	0.2430	12.2
26 JURISDICTIONAL KWH SALES	719,384,198	637,683,360	81,700,838	12.8	32,625,378	31,977,890	647,488	2.0	2.2050	1.9941	0.2109	10.6
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	721,026,376	639,341,337	81,685,039	12.8	32,625,378	31,977,890	647,488	2.0	2.2100	1.9993	0.2107	10.5
28 PRIOR PERIOD TRUE-UP	6,733,994	6,733,991	3	0.0	32,625,378	31,977,890	647,488	2.0	0.0206	0.0211	(0.0005)	(2.4)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	32,625,378	31,977,890	647,488	2.0	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	32,625,378	31,977,890	647,488	2.0	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	727,760,369	646,075,328	81,685,041	12.6	32,625,378	31,977,890	647,488	2.0	2.2306	2.0204	0.2102	10.4
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.2325	2.0221	0.2104	10.4
32 GPIF	960,570	959,882			32,625,378	31,977,890			0.0029	0.0030	(0.0001)	103.5
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.235	2.025	0.210	10.4

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
NOVEMBER 2000**

SCHEDULE A2
PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$49,692,270	\$36,784,402	\$12,907,868	35.1	\$701,668,717	\$558,660,239	\$143,008,478	25.6
1a. NUCLEAR FUEL DISPOSAL COST	\$527,381	491,497	35,884	7.3	5,650,509	5,427,245	223,264	4.1
1b. NUCLEAR DECOM & DECON	\$5,646	0	5,646	100.0	1,655,394	0	1,655,394	100.0
2 . FUEL COST OF POWER SOLD	(\$3,238,128)	(2,147,657)	(1,090,471)	50.8	(36,302,485)	(31,335,180)	(4,967,305)	15.9
2a. GAIN ON POWER SALES	(\$1,196,965)	(204,938)	(992,027)	484.1	(6,544,468)	(10,238,591)	3,694,123	(36.1)
3 . FUEL COST OF PURCHASED POWER	\$4,471,136	2,932,081	1,539,055	52.5	45,828,650	33,538,538	12,290,112	36.6
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$8,378,671	9,390,306	(1,011,635)	(10.8)	125,469,349	117,022,618	8,446,731	7.2
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	\$770,949	1,375,164	(604,215)	(43.9)	51,891,265	21,298,005	30,593,260	143.6
5 . TOTAL FUEL & NET POWER TRANSACTIONS	59,410,959	48,620,855	10,790,104	22.2	889,316,931	694,372,874	194,944,057	28.1
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$9,847,849)	(2,588,346)	(7,259,503)	280.5	(86,009,597)	(42,977,151)	(43,032,446)	100.1
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail belo	(\$2,771,450)	257,000	(3,028,450)	(1,178.4)	(31,508,268)	4,803,000	(36,311,268)	(756.0)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
 7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	 \$46,791,661	 \$46,289,509	 \$502,152	 1.1	 \$771,799,066	 \$656,198,723	 \$115,600,343	 17.6
	(\$0)							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	2,738	0	2,738	24,600	0	24,600
PIPELINE EXPENSES (Wholesale Portion)	6,442	0	6,442	33,972	0	33,972
UNIV.OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,550	0	3,550	34,050	0	34,050
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(5,646)	0	(5,646)	(69,442)	0	(69,442)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	180,423	257,000	(76,577)	2,821,915	4,803,000	(1,981,085)
EMISSIONS	114,240	0	114,240	1,799,032	0	1,799,032
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	159,852	0	159,852
CREDIT FOR REDISPATCH COSTS	0	0	0	(23,535)	0	(23,535)
TIGER BAY NET GENERATION	(3,073,196)	0	(3,073,196)	(36,288,713)	0	(36,288,713)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$2,771,450)	257,000	(3,028,450)	(31,508,268)	4,803,000	(36,311,268)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
NOVEMBER 2000**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	58,583,752	53,178,839	5,404,913	10.2	698,300,276	645,558,771	52,741,505	8.2
1c. JURISDICTIONAL FUEL REVENUE	58,583,752	53,178,839	5,404,913	10.2	698,300,276	645,558,771	52,741,505	8.2
1d. NON FUEL REVENUE	127,879,441	135,146,892	(7,267,451)	(5.4)	1,612,665,134	1,643,622,041	(30,956,907)	(1.9)
1e. TOTAL JURISDICTIONAL SALES REVENUE	186,463,193	188,325,731	(1,862,538)	(1.0)	2,310,965,410	2,289,180,812	21,784,598	1.0
2 . NON JURISDICTIONAL SALES REVENUE	25,768,290	12,468,798	13,299,492	106.7	246,670,042	164,727,571	81,942,471	49.7
3 . TOTAL SALES REVENUE	\$212,231,483	\$200,794,529	\$11,436,954	5.7	\$2,557,635,452	\$2,453,908,383	\$103,727,069	4.2
C . KWH SALES								
1 . JURISDICTIONAL SALES	2,695,180,340	2,634,225,000	60,955,340	2.3	32,732,182,280	31,977,890,000	754,292,280	2.4
2 . NON JURISDICTIONAL (WHOLESALE) SALES	99,242,138	82,096,000	17,146,138	20.9	1,049,294,617	932,975,000	116,319,617	12.5
3 . TOTAL SALES	2,794,422,477	2,716,321,000	78,101,477	2.9	33,781,476,897	32,910,865,000	870,611,897	2.7
4 . JURISDICTIONAL SALES % OF TOTAL SALES	96.45	96.98	(0.53)	(0.6)	96.89	97.17	(0.28)	(0.3)

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12-Dec-00

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
NOVEMBER 2000**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	58,583,752	\$53,178,839	\$5,404,913	10.2	\$698,300,276	\$645,558,771	\$52,741,505	8.2
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUI	(612,181)	(612,181)	(0)	0.0	(6,733,994)	(6,733,991)	(3)	0.0
2b. INCENTIVE PROVISION	(87,262)	(87,262)	0	0.0	(959,879)	(959,756)	(124)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	57,884,309	52,479,396	5,404,913	10.3	690,606,403	637,865,024	52,741,379	8.3
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	46,791,661	46,289,509	502,152	1.1	771,799,066	656,198,723	115,600,343	17.6
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.45	96.98	(0.53)	(0.6)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .21% "LINE LOSSES")	45,225,331	45,007,216	218,115	0.5	749,577,369	639,341,392	110,235,977	17.2
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	12,658,978	7,472,180	5,186,798	0.0	(58,970,965)	(1,476,368)	(57,494,598)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(334,774)				(1,648,843)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(67,725,643)				(903,442)			
10. TRUE UP COLLECTED (REFUNDED)	612,181				6,733,994	6,733,991	3	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(54,789,257)				(54,789,257)			
12. OTHER:								
				(0.37)				
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(54,789,257)				(54,789,257)			

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 NOVEMBER 2000**

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$67,725,643)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(54,454,484)	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(122,180,126)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(61,090,063)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	6.490	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.650	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	13.140	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	6.570	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.548	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$334,774)	N/A	--	--			

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3**

Nov 00
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	11,235,798	5,423,641	5,812,157	107.2%
2	LIGHT OIL	2,536,678	1,726,583	810,095	46.9%
3	COAL	21,524,197	20,632,670	891,527	4.3%
4	GAS	12,502,308	7,208,180	5,294,128	73.4%
5	NUCLEAR	1,893,289	1,793,327	99,962	5.6%
6					
7					
8	TOTAL (\$)	49,692,270	36,784,401	12,907,869	35.1%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	242,753	204,253	38,500	18.8%
10	LIGHT OIL	29,826	29,194	632	2.2%
11	COAL	1,228,597	1,176,585	52,012	4.4%
12	GAS	260,206	223,780	36,426	16.3%
13	NUCLEAR	563,682	525,665	38,017	7.2%
14					
15					
16	TOTAL (MWH)	2,325,064	2,159,477	165,587	7.7%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	372,977	326,328	46,649	14.3%
18	LIGHT OIL (BBL)	63,526	63,461	65	0.1%
19	COAL (TON)	461,967	448,378	13,589	3.0%
20	GAS (MCF)	2,467,660	2,017,237	450,423	22.3%
21	NUCLEAR (MMBTU)	5,735,036	5,434,325	300,711	5.5%
22					
23					

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

Nov 00
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	2,448,887	2,088,496	360,391	17.3%
25	LIGHT OIL	370,354	368,076	2,278	0.6%
26	COAL	11,534,173	11,270,130	264,043	2.3%
27	GAS	2,560,017	2,017,237	542,780	26.9%
28	NUCLEAR	5,735,036	5,434,325	300,711	5.5%
29					
30					
31	TOTAL (MILLION BTU)	22,648,468	21,178,264	1,470,204	6.9%
GENERATION MIX (% MWH)					
32	HEAVY OIL	10.4	9.46	1.0	10.4%
33	LIGHT OIL	1.3	1.35	-0.1	-5.1%
34	COAL	52.8	54.48	-1.6	-3.0%
35	GAS	11.2	10.36	0.8	8.0%
36	NUCLEAR	24.2	24.34	-0.1	-0.4%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

Nov 00
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	30.12	16.62	13.50	81.3%
41	LIGHT OIL (\$/BBL)	39.93	27.21	12.72	46.8%
42	COAL (\$/TON)	46.59	46.02	0.58	1.3%
43	GAS (\$/MCF)	5.07	3.57	1.49	41.8%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	0.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.59	2.60	1.99	76.7%
48	LIGHT OIL	6.85	4.69	2.16	46.0%
49	COAL	1.87	1.83	0.04	1.9%
50	GAS	4.88	3.57	1.31	36.7%
51	NUCLEAR	0.33	0.33	0.00	0.0%
52					
53					
54	SYSTEM (\$/MBTU)	2.19	1.74	0.46	26.3%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,088	10,225	-137	-1.3%
56	LIGHT OIL	12,417	12,608	-191	-1.51%
57	COAL	9,388	9,579	-191	-2.0%
58	GAS	9,838	9,014	824	9.1%
59	NUCLEAR	10,174	10,338	-164	-1.6%
60					
61					
62	SYSTEM (BTU/KWH)	9,741	9,807	-66	-0.7%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

Nov 00
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.63	2.66	1.97	74.3%
64	LIGHT OIL	8.51	5.91	2.59	43.8%
65	COAL	1.75	1.75	0.00	-0.1%
66	GAS	4.80	3.22	1.58	49.2%
67	NUCLEAR	0.34	0.34	-0.01	-1.5%
68					
69					
70	SYSTEM (CENTS/KWH)	2.14	1.70	0.43	25.5%

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

Nov 00
FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	184,808.00	50			10,095				1,865,682	8,852,358	4.790	
		171,670.52					#6	263,710	6.572	1,733,056	8,304,641	4.838	31.492
		13,039.49					GS	126,940	1.037	131,637	541,474	4.153	4.266
		98.00					#2	170	5.819	989	6,243	6.370	36.724
Bartow													
UNIT 1	122	9,200.00	10			10,261				94,400	387,404	4.211	
		9,081.23					#6	14,320	6.507	93,182	380,493	4.190	26.571
		118.77					#2	210	5.803	1,219	6,912	5.820	32.914
UNIT 2	120	4,635.00	5			10,380				48,110	195,826	4.225	
		4,635.00					#6	7,370	6.528	48,110	195,826	4.225	26.571
UNIT 3	206	50,973.00	34			9,895				504,378	2,045,809	4.014	
		50,906.98					#6	76,850	6.555	503,725	2,041,960	4.011	26.571
		66.02					GS	630	1.037	653	3,850	5.832	6.111
Crystal River 1 & 2													
UNIT 1	381	218,738.00	80			9,665				2,113,995	3,671,187	1.678	
		198.51					#2	330	5.814	1,919	13,888	6.996	42.085
		218,539.49					CA	84,180	25.090	2,112,076	3,657,298	1.674	43.446
UNIT 2	477	292,936.00	85			9,588				2,808,774	4,871,713	1.663	
		151.58					#2	250	5.814	1,453	10,521	6.941	42.084
		292,784.42					CA	111,890	25.090	2,807,320	4,861,192	1.660	43.446
Crystal River 4 & 5													
UNIT 4	717	335,169.00	65			9,143				3,064,322	6,274,196	1.872	
		4,799.26					#2	7,550	5.812	43,878	335,522	6.991	44.440
		330,369.74					CA	121,420	24.876	3,020,444	5,938,674	1.798	48.910
UNIT 5	725	392,015.00	75			9,290				3,641,818	7,430,107	1.895	
		5,111.35					#2	8,170	5.812	47,484	363,075	7.103	44.440
		386,903.65					CA	144,490	24.876	3,594,333	7,067,033	1.827	48.910

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**Nov 00
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	1,629.00	7			11,899				19,383	86,136	5.288	
		1,619.15					#6	2,930	6.576	19,266	85,436	5.277	29.159
		9.85					#2	20	5.857	117	700	7.107	35.000
UNIT 2	32	1,580.00	7			11,810				18,660	82,929	5.249	
		1,570.08					#6	2,820	6.576	18,543	82,229	5.237	29.159
		9.92					#2	20	5.857	117	700	7.056	35.000
UNIT 3	81	3,299.00	6			10,094				33,299	146,963	4.455	
		3,269.98					#6	4,980	6.628	33,006	145,213	4.441	29.159
		29.02					#2	50	5.857	293	1,750	6.030	35.000
TOTAL	3,913	1,494,982.00				9,507				14,212,820	34,044,629	2.277	
Nuclear													
Crystal River 3													
UNIT 3	774	563,682.00	101			10,175				5,735,196	1,894,330	0.336	
		0					NF	5,735,036	1.000	5,735,036	1,893,289	0.000	0.330
		0					#2	24	6.654	160	1,041	0.000	43.375
TOTAL	774	563,682.00				10,175				5,735,196	1,894,330	0.336	
Gas Turbine													
Avon Park Peaker													
	56	776.00	2			19,707				15,293	71,112	9.164	
		85.61					#2	290	5.818	1,687	11,204	13.087	38.634
		690.39					GS	13,120	1.037	13,605	59,908	8.677	4.566
Bartow Peaker													
	205	3,163.00	2			18,150				57,410	270,685	8.558	
		537.70					#2	1,680	5.809	9,759	54,417	10.120	32.391
		2,625.30					GS	45,950	1.037	47,650	216,269	8.238	4.707
Bayboro Peaker													
	200	3,771.00	3			13,530				51,022	382,706	10.149	
		3,771.00					#2	8,760	5.824	51,022	382,706	10.149	43.688
Debary Peaker													
	644	27,390.00	6			14,305				391,808	1,870,090	6.828	
		4,558.87					#2	11,210	5.817	65,214	430,480	9.443	38.401
		22,831.13					GS	312,830	1.044	326,595	1,439,610	6.305	4.602
Higgins Peaker													
	126	2,062.00	2			18,075				37,270	165,145	8.009	

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**Nov 00
FINAL**

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
		2,062.00					GS	35,940	1.037	37,270	165,145	8.009	4.595
Hines Energy	506	97,466.00	27			7,539				734,787	3,903,783	4.005	
		97,466.00					GS	708,570	1.037	734,787	3,903,783	4.005	5.509
Intercession City Peaker	807	31,478.00	5			15,899				500,462	2,374,344	7.543	
		6,234.07					#2	17,016	5.825	99,114	640,311	10.271	37.630
		25,243.93					GS	387,028	1.037	401,348	1,734,032	6.869	4.480
Suwannee Peaker	173	3,779.00	3			14,690				55,514	297,524	7.873	
		1,636.95					#2	4,010	5.997	24,047	134,219	8.199	33.471
		2,142.05					GS	30,580	1.029	31,467	163,305	7.624	5.340
Tiger Bay Cogen	215	65,969.00	43			7,999				527,688	3,073,196	4.659	
		65,969.00					GS	508,860	1.037	527,688	3,073,196	4.659	6.039
Turner Peaker	166	1,479.00	1			14,795				21,881	142,990	9.668	
		1,479.00					#2	3,770	5.804	21,881	142,990	9.668	37.928
Univ of Florida Cogen	42	29,067.00	96			10,573				307,317	1,201,736	4.134	
		29,067.00					GS	297,212	1.034	307,317	1,201,736	4.134	4.043
TOTAL	3,155	266,400.00				10,137				2,700,452	13,753,311	5.163	
SYSTEM TOTAL	7,842	2,325,064.00				9,741				22,648,468	49,692,270	2.137	

**FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	297,634	326,328	-28,694	-8.8%
	3	Unit Cost (\$/BBL)	34.03	16.49	17.54	106.3%
	4	Amount (\$)	10,127,364	5,381,141	4,746,223	88.2%
	5	BURNED				
	6	Units (BBL)	372,977	326,328	46,649	14.3%
	7	Unit Cost (\$/BBL)	30.12	16.62	13.50	81.3%
	8	Amount (\$)	11,235,798	5,423,641	5,812,157	107.2%
	9	ADJUSTMENTS				
	10	Units (BBL)	-354			
	11	Amount (\$)	-185,806			
	12	ENDING INVENTORY				
	13	Units (BBL)	567,993	800,000	-232,007	-29.0%
	14	Unit Cost (\$/BBL)	28.23	16.10	12.12	75.3%
	15	Amount (\$)	16,032,755	12,883,713	3,149,042	24.4%
	16					
	17	DAYS SUPPLY	45	73	-28	-38.4%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	29,426	63,461	-34,035	-53.6%
	20	Unit Cost (\$/BBL)	55.17	27.43	27.74	101.1%
	21	Amount (\$)	1,623,542	1,740,744	-117,202	-6.7%
	22	BURNED				
	23	Units (BBL)	63,526	63,461	65	0.1%
	24	Unit Cost (\$/BBL)	39.93	27.21	12.72	46.8%
	25	Amount (\$)	2,536,678	1,726,583	810,095	46.9%
	26	ADJUSTMENTS				
	27	Units (BBL)	-7			
	28	Amount (\$)	-255			
	29	ENDING INVENTORY				
	30	Units (BBL)	624,319	550,000	74,319	13.5%
	31	Unit Cost (\$/BBL)	37.09	26.90	10.18	37.9%
	32	Amount (\$)	23,155,174	14,797,129	8,358,045	56.5%
	33					
	34	DAYS SUPPLY	294	260	34	13.1%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
COAL	35	PURCHASES				
	36	Units (TON)	396,572	469,000	-72,428	-15.4%
	37	Unit Cost (\$/TON)	48.48	45.88	2.60	5.7%
	38	Amount (\$)	19,226,645	21,517,720	-2,291,075	-10.6%
	39	BURNED				
	40	Units (TON)	461,967	448,378	13,589	3.0%
	41	Unit Cost (\$/TON)	46.59	46.02	0.58	1.3%
	42	Amount (\$)	21,524,197	20,632,670	891,527	4.3%
	43	ADJUSTMENTS				
	44	Units (TON)	0			
	45	Amount (\$)	-774			
	46	ENDING INVENTORY				
	47	Units (TON)	647,016	589,731	57,285	9.7%
	48	Unit Cost (\$/TON)	47.85	45.97	1.88	4.1%
	49	Amount (\$)	30,958,131	27,108,787	3,849,344	14.2%
	50					
	51	DAYS SUPPLY	42	39	3	7.7%
OTHER	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	2,467,660	2,017,237	450,423	22.3%
	68	Unit Cost (\$/MCF)	5.07	3.57	1.49	41.8%
	69	Amount (\$)	12,502,308	7,208,180	5,294,128	73.4%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,735,036	5,434,325	300,711	5.5%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	0.0%
	73	Amount (\$)	1,893,289	1,793,327	99,962	5.6%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

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HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(354)	(\$8,828.22)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	(\$175,014.45)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$1,963.60)	Non recoverable expense of fuel additives.
(354)	(\$185,806.27)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	Non recoverable expense of fuel additives.
(2)	(\$93.25)	Crystal River #3 Participant's share of light oil burned.
(5)	(\$162.24)	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service to Anclote Pipeline.
(7)	(\$255.49)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(774.12)	Non recoverable expense of inspection reports.
0	(\$774.12)	TOTAL

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

Jan 00 Thru Nov 00
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	183,917,423	127,932,800	55,984,623	43.8%
2	LIGHT OIL	49,064,656	42,392,480	6,672,176	15.7%
3	COAL	235,027,327	230,611,174	4,416,153	1.9%
4	GAS	211,960,860	137,878,111	74,082,749	53.7%
5	NUCLEAR	21,698,450	19,845,672	1,852,778	9.3%
6					
7					
8	TOTAL (\$)	701,668,717	558,660,237	143,008,480	25.6%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	4,864,528	4,923,461	-58,933	-1.2%
10	LIGHT OIL	644,474	677,664	-33,190	-4.9%
11	COAL	13,367,607	13,088,139	279,468	2.1%
12	GAS	5,640,901	4,631,248	1,009,653	21.8%
13	NUCLEAR	6,025,098	5,804,539	220,559	3.8%
14					
15					
16	TOTAL (MWH)	30,542,608	29,125,051	1,417,557	4.9%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	7,576,706	7,790,992	-214,286	-2.8%
18	LIGHT OIL (BBL)	1,489,909	1,574,700	-84,791	-5.4%
19	COAL (TON)	5,088,242	4,985,957	102,285	2.1%
20	GAS (MCF)	49,615,004	42,442,932	7,172,072	16.9%
21	NUCLEAR (MMBTU)	61,846,127	60,138,400	1,707,727	2.8%
22					
23					

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3**

**Jan 00 Thru Nov 00
FINAL**

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	49,603,972	49,862,350	-258,378	-0.5%
25	LIGHT OIL	8,659,700	9,133,271	-473,571	-5.2%
26	COAL	126,806,736	125,313,077	1,493,659	1.2%
27	GAS	51,117,570	42,442,932	8,674,638	20.4%
28	NUCLEAR	61,846,127	60,138,400	1,707,727	2.8%
29					
30					
31	TOTAL (MILLION BTU)	298,034,105	286,890,030	11,144,075	3.9%
GENERATION MIX (% MWH)					
32	HEAVY OIL	15.9	16.90	-1.0	-5.8%
33	LIGHT OIL	2.1	2.33	-0.2	-9.3%
34	COAL	43.8	44.94	-1.2	-2.6%
35	GAS	18.5	15.90	2.6	16.1%
36	NUCLEAR	19.7	19.93	-0.2	-1.0%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	24.27	16.42	7.85	47.8%
41	LIGHT OIL (\$/BBL)	32.93	26.92	6.01	22.3%
42	COAL (\$/TON)	46.19	46.25	-0.06	-0.1%
43	GAS (\$/MCF)	4.27	3.25	1.02	31.5%
44	NUCLEAR (\$/MBTU)	0.35	0.33	0.02	6.3%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	3.71	2.57	1.14	44.5%
48	LIGHT OIL	5.67	4.64	1.02	22.1%
49	COAL	1.85	1.84	0.01	0.7%
50	GAS	4.15	3.25	0.90	27.6%
51	NUCLEAR	0.35	0.33	0.02	6.3%
52					
53					
54	SYSTEM (\$/MBTU)	2.35	1.95	0.41	20.9%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,197	10,127	70	0.7%
56	LIGHT OIL	13,437	13,478	-41	-0.30%
57	COAL	9,486	9,575	-88	-0.9%
58	GAS	9,062	9,164	-103	-1.1%
59	NUCLEAR	10,265	10,361	-96	-0.9%
60					
61					
62	SYSTEM (BTU/KWH)	9,758	9,850	-92	-0.9%

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FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.78	2.60	1.18	45.5%
64	LIGHT OIL	7.61	6.26	1.36	21.7%
65	COAL	1.76	1.76	0.00	-0.2%
66	GAS	3.76	2.98	0.78	26.2%
67	NUCLEAR	0.36	0.34	0.02	5.3%
68					
69					
70	SYSTEM (CENTS/KWH)	2.30	1.92	0.38	19.8%

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Jan 00 Thru Nov 00
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	1,971,698.00	48			10,069				19,852,639	76,090,189	3.859	
		1,718,851.62					#6	2,631,990	6.576	17,306,779	66,312,526	3.858	25.195
		249,283.14					GS	2,442,280	1.028	2,509,983	9,535,459	3.825	3.904
		3,563.24					#2	6,160	5.824	35,878	242,204	6.797	39.319
UNIT 2	509	1,774,655.00	43			10,064				17,859,629	66,096,756	3.724	
		1,435,700.21					#6	2,199,560	6.569	14,448,483	53,509,811	3.727	24.328
		331,911.07					GS	3,252,770	1.027	3,340,260	12,136,151	3.656	3.731
		7,043.72					#2	12,170	5.825	70,886	450,794	6.400	37.041
Bartow													
UNIT 1	122	368,739.00	38			10,243				3,777,092	13,452,619	3.648	
		368,183.70					#6	581,070	6.490	3,771,404	13,424,804	3.646	23.104
		555.30					#2	980	5.804	5,688	27,815	5.009	28.383
UNIT 2	120	371,752.00	39			10,671				3,966,982	13,761,163	3.702	
		371,752.00					#6	610,800	6.495	3,966,982	13,759,911	3.701	22.528
		0.00					#2	0	0.000	0	1,252	0.000	
UNIT 3	206	814,279.00	49			10,141				8,257,759	29,030,656	3.565	
		693,894.62					#6	1,083,120	6.497	7,036,918	24,685,300	3.557	22.791
		120,384.38					GS	1,188,840	1.027	1,220,841	4,345,356	3.610	3.655
Crystal River 1 & 2													
UNIT 1	381	2,276,326.00	74			9,685				22,046,402	36,445,389	1.601	
		4,913.09					#2	8,190	5.810	47,584	283,738	5.775	34.644
		2,271,412.91					CA	873,265	25.191	21,998,819	36,161,652	1.592	41.410
UNIT 2	477	1,911,560.00	50			9,703				18,547,881	30,992,526	1.621	
		4,173.56					#2	6,970	5.810	40,496	245,295	5.877	35.193
		1,907,386.44					CA	733,638	25.227	18,507,385	30,747,230	1.612	41.911

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**Jan 00 Thru Nov 00
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	717	4,265,730.00	74			9,397				40,085,803	79,923,428	1.874	
		45,188.14					#2	73,770	5.756	424,641	2,689,475	5.952	36.458
		4,220,541.86					CA	1,598,308	24.814	39,661,162	77,233,953	1.830	48.322
UNIT 5	725	4,995,181.00	86			9,388				46,897,054	92,588,024	1.854	
		27,446.80					#2	44,480	5.793	257,683	1,703,532	6.207	38.299
		4,967,734.20					CA	1,878,968	24.822	46,639,371	90,884,492	1.829	48.369
Suwannee Plant													
UNIT 1	33	63,543.00	24			12,799				813,283	3,228,497	5.081	
		62,983.84					#6	123,220	6.542	806,126	3,192,300	5.068	25.907
		453.72					GS	5,660	1.026	5,807	28,945	6.379	5.114
		105.43					#2	230	5.867	1,349	7,252	6.878	31.530
UNIT 2	32	61,380.00	24			12,278				753,649	3,069,189	5.000	
		60,395.09					#6	116,120	6.386	741,555	3,008,403	4.981	25.908
		860.68					GS	10,300	1.026	10,568	52,674	6.120	5.114
		124.23					#2	260	5.867	1,525	8,112	6.530	31.200
UNIT 3	81	142,249.00	22			10,955				1,558,334	6,236,580	4.384	
		139,272.21					#6	230,860	6.609	1,525,724	6,024,369	4.326	26.095
		2,768.17					GS	29,420	1.031	30,325	199,522	7.208	6.782
		208.62					#2	390	5.860	2,285	12,690	6.083	32.538
TOTAL	3,913	19,017,092.00				9,697				184,416,507	450,915,016	2.371	
Nuclear													
Crystal River 3													
UNIT 3	774	6,025,097.84	97			10,265				61,847,937	21,713,212	0.360	
		0					NF	61,846,127	1.000	61,846,127	21,698,450	0.000	0.351
		0					#2	321	5.638	1,810	14,762	0.000	45.988
TOTAL	774	6,025,097.84				10,265				61,847,937	21,713,212	0.360	
Gas Turbine													
Avon Park Peaker	55	27,126.00	6			17,416				472,413	2,209,976	8.147	
		6,283.78					#2	18,810	5.818	109,435	610,817	9.721	32.473
		20,842.22					GS	352,860	1.029	362,978	1,599,159	7.673	4.532

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

Jan 00 Thru Nov 00
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Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Bartow Peaker	202	104,279.00	6			15,997				1,668,108	7,736,033	7.419	
		24,320.55					#2	66,990	5.808	389,046	1,987,146	8.171	29.663
		79,958.45					GS	1,243,210	1.029	1,279,062	5,748,887	7.190	4.624
Bayboro Peaker	199	109,454.00	7			13,587				1,487,153	9,216,669	8.421	
		109,454.00					#2	255,430	5.822	1,487,153	9,216,669	8.421	36.083
Debary Peaker	641	466,782.00	9			13,841				6,460,560	32,451,599	6.952	
		223,368.80					#2	531,460	5.817	3,091,566	17,339,520	7.763	32.626
		243,413.20					GS	3,240,850	1.040	3,368,994	15,112,079	6.208	4.663
Higgins Peaker	125	79,558.00	8			16,710				1,329,397	5,931,217	7.455	
		1,348.94					#2	3,860	5.840	22,540	108,263	8.026	28.047
		78,209.06					GS	1,270,490	1.029	1,306,856	5,822,954	7.445	4.583
Hines Energy	507	2,525,795.00	62			7,292				18,418,870	78,993,921	3.127	
		0.00					#2	0	0.000	0	3,222	0.000	0.000
		2,525,795.00					GS	17,897,710	1.029	18,418,870	78,990,700	3.127	4.413
Intercession City Peaker	745	529,979.00	9			13,793				7,309,967	33,580,025	6.336	
		120,384.53					#2	285,436	5.817	1,660,456	8,717,148	7.241	30.540
		409,594.47					GS	5,485,878	1.030	5,649,511	24,862,877	6.070	4.532
Rio Pinar Peaker	15	2,321.00	2			18,669				43,330	252,062	10.860	
		2,321.00					#2	7,470	5.800	43,330	252,062	10.860	33.743
Suwannee Peaker	172	114,716.00	8			14,059				1,612,762	8,149,434	7.104	
		24,154.43					#2	58,380	5.817	339,581	1,826,107	7.560	31.280
		90,561.57					GS	1,236,619	1.030	1,273,182	6,323,327	6.982	5.113
Tiger Bay Cogen	215	1,212,915.00	70			7,675				9,309,486	36,288,312	2.992	
		1,212,915.00					GS	9,046,510	1.029	9,309,486	36,288,312	2.992	4.011
Turner Peaker	165	41,800.00	3			14,994				626,767	3,316,781	7.935	
		41,800.00					#2	107,690	5.820	626,767	3,316,781	7.935	30.799
Univ of Florida Cogen	42	285,693.00	85			10,609				3,030,847	10,914,459	3.820	
		285,693.00					GS	2,911,607	1.041	3,030,847	10,914,459	3.820	3.749
TOTAL	3,083	5,500,418.00				9,412				51,769,661	229,040,488	4.164	
SYSTEM TOTAL	7,770	30,542,607.84				9,758				298,034,105	701,668,716	2.297	

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**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

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Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)

NOTE: Includes the following steam transfers:

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Crystal River 1 & 2	UNIT 1	Coal	\$9,686.44	238.00	5,944,288,256
Crystal River 1 & 2	UNIT 2	Coal	\$13,486.85	328.00	8,226,343,936

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	-14,703	-612,438.76	-367,516.19
Crystal River 4 & 5	25,216	1,219,432.33	622,330.88

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1	PURCHASES			
	2	Units (BBL)	7,105,071	7,790,992	-685,921 -8.8%
	3	Unit Cost (\$/BBL)	25.39	16.26	9.13 56.2%
	4	Amount (\$)	180,399,348	126,680,961	53,718,387 42.4%
	5	BURNED			
	6	Units (BBL)	7,576,706	7,790,992	-214,286 -2.8%
	7	Unit Cost (\$/BBL)	24.27	16.42	7.85 47.8%
	8	Amount (\$)	183,917,423	127,932,800	55,984,623 43.8%
	9	ADJUSTMENTS			
	10	Units (BBL)	-13,635		
	11	Amount (\$)	-1,451,925		
	12	ENDING INVENTORY			
	13	Units (BBL)	567,993	800,000	-232,007 -29.0%
	14	Unit Cost (\$/BBL)	28.23	16.10	12.12 75.3%
	15	Amount (\$)	16,032,755	12,883,713	3,149,042 24.4%
	16				
	17	DAYS SUPPLY	0	0	0 0.0%
LIGHT OIL	18	PURCHASES			
	19	Units (BBL)	1,529,382	1,574,700	-45,318 -2.9%
	20	Unit Cost (\$/BBL)	37.87	26.91	10.95 40.7%
	21	Amount (\$)	57,910,502	42,378,987	15,531,515 36.6%
	22	BURNED			
	23	Units (BBL)	1,489,909	1,574,700	-84,791 -5.4%
	24	Unit Cost (\$/BBL)	32.93	26.92	6.01 22.3%
	25	Amount (\$)	49,064,656	42,392,480	6,672,176 15.7%
	26	ADJUSTMENTS			
	27	Units (BBL)	-99,966		
	28	Amount (\$)	-3,133,977		
	29	ENDING INVENTORY			
	30	Units (BBL)	624,319	550,000	74,319 13.5%
	31	Unit Cost (\$/BBL)	37.09	26.90	10.18 37.9%
	32	Amount (\$)	23,155,174	14,797,129	8,358,045 56.5%
	33				
	34	DAYS SUPPLY	0	0	0 0.0%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
COAL	35	PURCHASES				
	36	Units (TON)	4,910,173	5,044,000	-133,827	-2.7%
	37	Unit Cost (\$/TON)	46.47	45.94	0.53	1.2%
	38	Amount (\$)	228,183,694	231,709,810	-3,526,116	-1.5%
	39	BURNED				
	40	Units (TON)	5,088,242	4,985,957	102,285	2.1%
	41	Unit Cost (\$/TON)	46.19	46.25	-0.06	-0.1%
	42	Amount (\$)	235,027,327	230,611,174	4,416,153	1.9%
	43	ADJUSTMENTS				
	44	Units (TON)	-1,402			
	45	Amount (\$)	-62,952			
	46	ENDING INVENTORY				
	47	Units (TON)	647,016	589,731	57,285	9.7%
	48	Unit Cost (\$/TON)	47.85	45.97	1.88	4.1%
	49	Amount (\$)	30,958,131	27,108,787	3,849,344	14.2%
	50					
	51	DAYS SUPPLY	0	0	0	0.0%
OTHER	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	49,615,004	42,442,932	7,172,072	16.9%
	68	Unit Cost (\$/MCF)	4.27	3.25	1.02	31.5%
	69	Amount (\$)	211,960,860	137,878,111	74,082,749	53.7%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	61,846,127	60,138,400	1,707,727	2.8%
	72	Unit Cost (\$/MM BTU)	0.35	0.33	0.02	6.3%
	73	Amount (\$)	21,698,450	19,845,672	1,852,778	9.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
NOVEMBER, 2000

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		128,086	0	128,086	1.677	1.877	2,147,657	2,403,830	204,938	0
ACTUAL:										
Florda Power & Light Company	Schedule C	550		550	3.411	4.308	18,762.60	23,691.60	3,943.20	Not Applicable
SubTotal - Gain on Economy Energy Sales		550		550			18,762.60	23,691.60	3,943.20	
SEMINOLE	Load Following	2,263		2,263	5.89	5.89	133,269.20	133,269.20	Not Applicable	-
Aquila Energy Marketing Corporation	Schedule OS	1,393		1,393	3.80	5.32	52,905.67	74,131.82	-	21,226
City of Homestead, FL	Schedule OS	868		868	3.46	3.99	30,002.88	34,632.55	-	4,630
City of Lakeland, FL	Schedule OS	150		150	2.12	2.82	3,186.30	4,233.80	-	1,048
City of New Smyrna Beach, FL	Schedule H	0		-	-	-	-	-	-	-
City of New Smyrna Beach, FL	Schedule I	0		-	-	-	6,012.00	6,012.00	-	-
City of Tallahassee, FL	Schedule A	170		170	7.36	7.36	12,515.48	12,515.48	-	-
City of Tallahassee, FL	Schedule OS	3,665		3,665	3.34	4.70	122,515.51	172,078.41	-	49,563
Coral Power, L. L. C.	Schedule OS	100		100	4.57	7.08	4,570.62	7,082.62	-	2,512
Enron Power Marketing, Inc.	Schedule OS	1,182		1,182	3.34	5.62	39,517.87	66,390.79	-	26,873
Florda Power & Light Company	Schedule OS	3,000		3,000	2.14	3.47	64,213.23	104,215.48	-	40,002
LG & E Energy Marketing, Inc.	Schedule OS	2,400		2,400	3.37	5.18	80,818.69	124,415.04	-	43,596
Oglethorpe Power Corporation	Market Rates	2,393		2,393	2.96	5.50	70,810.34	131,700.47	-	60,890
Oglethorpe Power Corporation	Schedule R	100		100	3.71	4.40	3,710.16	4,399.16	-	689
Orlando Utilities Commission	Schedule OS	18,125		18,125	2.09	2.74	378,657.49	497,068.84	-	118,411
Reedy Creek Improvement District	Schedule OS	14,425		14,425	1.55	1.85	223,789.13	267,571.52	-	43,782
Reliant Energy Services, Inc.	Schedule OS	2,125		2,125	6.50	6.27	138,156.78	133,220.07	-	(4,937)
Southern Company Services, Inc.	Market Rates	2,300		2,300	3.84	6.08	88,247.83	139,878.83	-	51,631
Tampa Electric Company	Schedule J	32,778		32,778	3.79	5.23	1,242,369.35	1,714,164.50	-	471,795
Tennessee Valley Authority	Market Rates	5,823		5,823	2.41	4.33	140,184.36	251,977.84	-	111,793
The Energy Authority	Market Rates	475		475	3.01	5.02	14,299.26	23,866.09	-	9,567
The Energy Authority	Schedule OS	13,428		13,428	2.75	3.79	369,613.01	509,562.23	-	139,949
ADJUSTMENTS										
SubTotal - Gain on Other Power Sales		107,163		107,163			3,219,365.14	4,412,386.72		1,193,022
CURRENT MONTH TOTAL		107,713		107,713	2.733	3.724	3,238,127.75	4,436,078.33	3,943	1,193,022
DIFFERENCE		(20,373)		(20,373)	-4.866	-8.963	1,090,470.75	2,008,557.22	(200,995)	1,193,022
DIFFERENCE %		-15.90%		-15.90%	-0.290	-0.478	50.80%	83.60%	-98.10%	0.00%
CUMULATIVE ACTUAL		1,356,929		1,356,929	2.432	2.884	36,302,485	43,042,707	783,015	5,761,453
CUMULATIVE ESTIMATED		1,302,557		1,302,557	2.134	2.172	30,575,991	31,117,464	433,178	6,944,054
CUMULATIVE DIFFERENCE		54,372		54,372	9.575	19.939	5,726,494	11,925,243	349,837	(1,182,601)
CUMULATIVE DIFFERENCE %		4.17%		4.17%	0.408	0.835	18.73%	38.32%	80.80%	

FLORIDA POWER CORPORATION
SCHEDULE A7

ECONOMY ENERGY PURCHASES
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
NOVEMBER, 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR NTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		203,031			203,031	1.444	1.444	2,932,081	2,932,081
ACTUAL:									
Glades	Firm	10			10	12.55	12.554	1,255.35	1,255.35
Southern Company Services, Inc.	Southern UPS	236,108			236,108	1.52	1.521	3,590,997.43	3,590,997.43
Tampa Electric Company	TECO AR1	25,920			25,920	2.94	2.942	762,634.50	762,634.50
ADJUSTMENTS									
Southern Company Services, Inc.	Southern UPS	40,056			40,056	0.09	0.09	34,723.45	34,723.45
Tampa Electric Company	TECO AR1	-			-	-	-	81,525.00	81,525.00
CURRENT MONTH TOTAL		302,094			302,094.00	1.48	1.48	4,471,135.73	4,471,135.73
DIFFERENCE		99,063			99,063.00	0.04	0.04	7,403,216.73	7,403,216.73
DIFFERENCE %		48.8			48.79	2.49	2.49	252.5	252.5
CUMULATIVE ACTUAL		2,948,007			2,948,007	1.555	1.555	45,828,650.21	45,828,650.21
CUMULATIVE ESTIMATED		2,079,418			2,079,418	1.613	1.613	33,538,538.00	33,538,538.00
CUMULATIVE DIFFERENCE		868,589			868,589	(0.058)	(0.058)	12,290,112.21	12,290,112.21
CUMULATIVE DIFFERENCE %		41.8			41.8	(3.6)	(3.6)	36.6	36.6

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FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
NOV 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		495,514			495,514	1.895	1.895	9,390,006
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	60,800			60,800	2.542	2.542	1,545,446.93
ADJ		0			0			(33,157.70)
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	5,917			5,917	2.026	2.026	119,868.70
ADJ		-			-			(4,416.40)
BAY COUNTY	CO-GEN	6,432			6,432	1.803	1.803	115,968.96
ADJ		-			-			(11,924.56)
CARGILL FERTILIZER	CO-GEN	7,866			7,866	1.535	1.535	120,743.10
ADJ		-			-			(13,212.37)
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
CITRUS WORLD	CO-GEN	2			2	1.666	1.666	26.66
ADJ		2			2			(8.44)
JEFFERSON POWER	CO-GEN	1,409			1,409	2.589	2.589	36,479.01
ADJ		-			-			(10,065.04)
LAKE COUNTY	CO-GEN	6,633			6,633	1.855	1.855	123,042.15
ADJ		-			-			(14,700.16)
LAKE ORDER COGEN LIMITED	CO-GEN	57,846			57,846	2.247	2.247	1,299,799.62
ADJ		-			-			(54,365.41)
METRO-DADE COUNTY	CO-GEN	26,000			26,000	1.925	1.925	500,499.04
ADJ		-			-			18,683.16
ORANGE COGEN	CO-GEN	37,454			37,454	1.896	1.896	710,310.96
ADJ		-			-			(45,605.06)
ORLANDO COGEN	CO-GEN	55,374			55,374	2.424	2.424	1,342,541.02
ADJ		-			-			(226,919.55)
PASCO COGEN LIMITED	CO-GEN	45,762			45,762	1.808	1.808	827,376.96
ADJ		-			-			137,106.48
PASCO COUNTY RESOURCE RECOVER	CO-GEN	18,603			18,603	1.878	1.878	349,364.34
ADJ		-			-			(19,764.04)
PCS PHOSPHATE	CO-GEN	80			80	2.118	2.118	1,693.55
ADJ		69			69			1,517.57
PERPETUAL ENERGY	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
PINELLAS COUNTY	CO-GEN	35,119			35,119	1.815	1.815	637,409.85
ADJ		-			-			(79,830.20)
POLK POWER - MULBERRY ENERGY	CO-GEN	33,468			33,468	(1.726)	(1.726)	(577,653.54)
ADJ		-			-			(230,196.78)
POLK POWER- ROYSTER ENERGY	CO-GEN	13,015			13,015	(1.726)	(1.726)	(224,643.04)
ADJ		0			0			(88,779.54)
ST. JOE PAPER	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
TIMBER ENERGY RESOURCES	CO-GEN	8,444			8,444	1.920	1.920	162,124.80
ADJ		-			-			(20,966.40)
U S. AGRI-CHEMICALS	CO-GEN	3,759			3,759	2.397	2.397	90,103.23
ADJ		-			-			(29,740.38)
WHEELABRATOR RIDGE ENERGY	CO-GEN	15,495			15,495	2.701	2.701	418,519.95
ADJ		28			28			(22,978.28)
CURRENT MONTH TOTAL		439,576			439,576	1.558	1.558	6,849,699.15
DIFFERENCE		(55,938)			(55,938)	(0.337)	(0.337)	(2,540,306.85)
DIFFERENCE %		(11.3)			(11.3)	(17.8)	(17.8)	(27.1)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	15,584			15,584	2.269	2.269	353,532.83
TIGER BAY - GENERAL PEAT	CO-GEN	66,633			66,633	1.719	1.719	1,145,696.90
TIGER BAY - TIMBER 2	CO-GEN	2,306			2,306	1.719	1.719	39,639.75
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	(9,897.87)
TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		524,100			524,100	1.599	1.599	8,378,671.00
DIFFERENCE		28,586			28,586	(0.067)	(0.067)	(1,011,335.00)
DIFFERENCE %		5.8			5.8	(4.0)	(4.0)	(10.8)
CUMULATIVE ACTUAL		6,000,952			6,000,952	2.091	2.091	125,469,350.00
CUMULATIVE ESTIMATED		6,145,897			6,145,897	1.993	1.993	122,509,494.00
CUMULATIVE DIFFERENCE		(144,945)			(144,945)	0.098	0.098	2,959,856.00
CUMULATIVE DIFFERENCE %		(2.4)			(2.4)	4.9	4.9	2.4

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
NOVEMBER, 2000

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		44,470	3.092	1,375,164	3.092	1,375,164	0
ACTUAL:							
Florida Power & Light Company	Schedule C	550	5.92	32,550.00	7.18	39,471.00	6,921.00
Subtotal - Energy Purchases (Broker)		550	5.918	32,550.00	7.177	39,471.00	6,921.00
SEMINOLE	Load Following	3,016	4.47	134,781.30	4.47	134,781.30	0.00
Aquila Energy Marketing Corporation	Schedule S	159	6.20	9,858.00	8.59	13,656.16	3,798.16
City of Lakeland, FL	Schedule OS	875	9.15	80,025.00	9.87	86,396.00	6,371.00
City of Tallahassee, FL	Schedule OS	320	3.59	11,500.00	5.34	17,071.60	5,571.60
City of Tallahassee, FL	Transmission	-	-	268.00	-	0.00	(268.00)
Coral Power, L. L. C.	Schedule S	1,100	3.30	36,300.00	4.69	51,636.16	15,336.16
Duke Energy Trading & Marketing, L. L. C.	Schedule S	33	3.80	1,254.00	6.24	2,058.54	804.54
Enron Power Marketing, Inc.	Schedule S	891	4.30	38,290.00	4.65	41,404.02	3,114.02
Florida Power & Light Company	Schedule OS	4,950	5.60	277,200.00	7.75	383,577.00	106,377.00
Jacksonville Electric Authority	Transmission	-	-	23,818.21	-	0.00	(23,818.21)
LG & E Energy Marketing, Inc.	Schedule S	1,205	3.70	44,635.00	4.95	59,691.52	15,056.52
Morgan Stanley Capital Group, Inc.	Schedule J	80	5.30	4,240.00	7.42	5,935.89	1,695.89
Oglethorpe Power Corporation	Schedule R	1,600	1.63	26,000.00	2.17	34,762.26	8,762.26
Orlando Utilities Commission	Schedule OS	200	12.00	24,000.00	13.20	26,400.00	2,400.00
Reedy Creek Improvement District	Schedule OS	855	4.04	34,545.00	6.23	53,227.55	18,682.55
Seminole Electric Cooperative, Inc.	Transmission	-	-	4,304.30	-	0.00	(4,304.30)
Tampa Electric Company	Market Rates	50	4.00	2,000.00	7.65	3,827.00	1,827.00
The Energy Authority	Schedule OS	355	3.99	14,180.00	6.24	22,159.93	7,979.93
ADJUSTMENTS							
Duke Energy Trading & Marketing, L. L. C.	Schedule S	(360)	8.00	(28,800.00)	5.86	(21,097.12)	7,702.88
Subtotal - Energy Purchases (Non-Broker)		15,329		738,399		915,488	177,089
CURRENT MONTH TOTAL		15,879	4.855	770,949	6.014	954,959	184,010
DIFFERENCE		(28,591)	(1.063)	(604,215.19)	(1.163)	(420,205.19)	184,010.00
DIFFERENCE %		(64.3)	(18.0)	-43.9	(16.2)	(30.6)	0.0
CUMULATIVE ACTUAL		771,643	6.725	51,891,265	8.079	62,343,187	10,451,922
CUMULATIVE ESTIMATED		464,756	4.583	21,298,005	4.583	21,298,005	
CUMULATIVE DIFFERENCE		306,887	2.142	30,593,260	3.496	41,045,182	10,451,922
CUMULATIVE DIFFERENCE %		66.0	46.7	143.6	76.3	192.7	