



John T. Butler
 Managing Attorney
 Florida Power & Light Company
 700 Universe Boulevard
 Juno Beach, FL 33408-0420
 (561) 304-5639
 (561) 691-7135 (Facsimile)

January 19, 2010

RECEIVED-FPSC
 10 JAN 19 PM 1:19
 COMMISSION
 CLERK

VIA HAND DELIVERY

Ms. Ann Cole, Director
 Division of the Commission Clerk and
 Administrative Services
 Florida Public Service Commission
 Betty Easley Conference Center, Room 110
 2540 Shumard Oak Boulevard
 Tallahassee, Florida 32399-0850

Re: Docket No. 100001-EI – Monthly Fuel Filings

Dear Ms. Cole:

Enclosed herewith for filing are an original and seven (7) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of November 2009;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of November 2009; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of October 2009.

FPL's Request for Confidential Classification of the information removed FPL's FPSC Form 423-1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me.

COM _____
 AFA _____
 ECR _____
 GCL _____
 RAD _____
 SSC _____
 ADM _____
 OPC _____
 CLK _____

JTB/jsb
 Enclosures

cc: Service List

Doc/423 Fuel Filing/November 2009

an FPL Group company

Thank you for your attention to this matter, I remain,

Sincerely,

John T. Butler

DOCUMENT NUMBER-DATE

00437 JAN 19 09

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: NOV YEAR: 2009

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 12/15/2009

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBL)	PRICE (\$/BBL)
1	MARTIN	SEMPRA	NEW YORK	S	PALM BEACH	11/11/2009	F06	0.88	152667	106831	77.1600
2	TURKEY POINT	SEMPRA	NOLA	S	FISHER ISLAND	11/15/2009	F06	0.95	152690	140013	76.2100
3	WEST COUNTY EC	APEC	NA-TRUCK DELIVERY			11/23/2009	F03	N/A	N/A	12754	88.4800
4	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		11/05/2009	PRO	N/A	N/A	8	151.1300
5	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		11/25/2009	PRO	N/A	N/A	6	165.9600
6	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		11/03/2009	PRO	N/A	N/A	11	85.6800
7	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		11/11/2009	PRO	N/A	N/A	20	68.2900

DOCUMENT NUMBER-DATE

00437 JAN 19 2010

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: NOV YEAR: 2009

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 12/15/2009

EDITED COPY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMR	SEMPRA	PALM BEACH	11/11/2009	F06	106831								0.0000			77.5979
2	PTF	SEMPRA	FISHER ISLAND	11/15/2009	F06	140013								0.0000			76.9929
3	PWC	APEC		11/23/2009	F03	12754								0.0000			88.4800
4	PPE	AMERIGAS		11/05/2009	PRO	8	151.1300	1,209	0	1,209	151.1300	0.0000	151.1300	0.0000	0.0000	0.0000	151.1300
5	PPE	AMERIGAS		11/25/2009	PRO	6	165.9600	996	0	996	165.9600	0.0000	165.9600	0.0000	0.0000	0.0000	165.9600
6	PMR	INDIANTOWN		11/03/2009	PRO	11	85.6800	942	0	942	85.6800	0.0000	85.6800	0.0000	0.0000	0.0000	85.6800
7	PMT	SUBURBAN		11/11/2009	PRO	20	68.2900	1,366	0	1,366	68.2900	0.0000	68.2900	0.0000	0.0000	0.0000	68.2900


FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: NOVEMBER 2009

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 12/18/2009

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

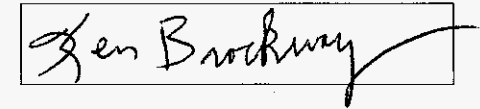
1. Report For Month/Yr: **November 2009**

2. Reporting Company: **Florida Power & Light**

3. Plant Name: **St. Johns River Power Park (SJRPP)**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

5. Signature of Official Submitting Report:



6. Date Completed:

December 10, 2009

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CONSOL Energy Sales Compan	08,KY,025	LTC	UR	2,040			142.16	1.32	12,227	10.71	6.81
2	Coal Marketing Company	45,IM,999	LTC	OC	47,938			55.08	0.56	11,161	8.26	13.70
3	Foundation Coal Corp. / Emeral	02,PA,059	S	UR	6,630			144.03	1.88	13,088	8.18	5.92
4	Patriot Coal Sales	08,WV,005	LTC	UR	4,565			135.31	0.82	11,559	14.19	7.01

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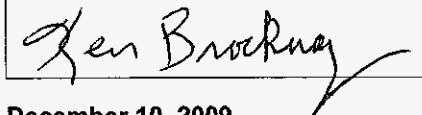
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **November 2009**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 10, 2009**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CONSOL Energy Sales Company	08,KY,025	LTC	2,040		0.00		0.00		0.00	
2	Coal Marketing Company	45,IM,999	LTC	47,938		0.00		0.00		0.00	
3	Foundation Coal Corp. / Emerald	02,PA,059	S	6,630		0.00		0.00		0.00	
4	Patriot Coal Sales	08,WV,005	LTC	4,565		0.00		0.00		0.00	

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

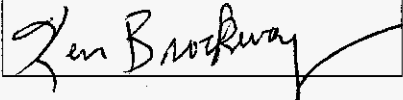
1. Report For Month/Yr: **November 2009**

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

December 10, 2009

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	CONSOL Energy Sales Comp	08,KY,025	JONES FORK	UR	2,040		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		142.16
2	Coal Marketing Company	45,IM,999	EL CERREJON	OC	47,938		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		55.08
3	Foundation Coal Corp. / Emer	02,PA,059	EMERALD MINE	UR	6,630		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		144.03
4	Patriot Coal Sales	08,WV,005	HOBET 21	UR	4,565		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		135.31

EDITED COPY

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **October** Year: **2009**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report:
 6. Date Completed: 18-Dec-09



Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	FOUNDATION COAL WEST	19/WY/5	S	UR	11,145.80	9.103	24.75	33.853	0.38	8,449	4.61	29.57
(2)	FOUNDATION COAL WEST	19/WY/5	S	UR	11,088.20	11.865	24.87	36.735	0.37	8,465	4.70	29.54
(3)	BUCKSKIN MINING COMPANY	19/WY/5	S	UR	2,790.94	11.211	24.78	35.991	0.30	8,373	4.39	30.10
(4)	COAL SALES, LLC	19/WY/5	S	UR	10,263.74	9.719	24.81	34.529	0.33	8,571	4.29	29.47
(5)	COAL SALES, LLC	19/WY/5	S	UR	10,271.43	8.143	24.81	32.953	0.26	8,248	4.65	30.73
(6)	KENNECOTT COAL SALES	19/WY/5	S	UR	13,601.23	10.491	24.68	35.171	0.32	8,751	5.86	25.60
(7)	COAL SALES, LLC	19/WY/5	S	UR	40,398.14	14.857	24.80	39.657	0.21	8,718	4.44	27.26
(8)	BUCKSKIN MINING COMPANY	19/WY/5	S	UR	45,123.71	10.739	24.78	35.519	0.23	8,428	4.12	30.17
(9)	KENNECOTT COAL SALES	19/WY/5	S	UR	14,838.19	11.984	24.82	36.804	0.34	8,432	5.31	29.25
(10)	COAL SALES, LLC	19/WY/5	S	UR	20,413.88	10.073	24.81	34.883	0.19	8,707	4.31	27.71
(11)	COAL SALES, LLC	19/WY/5	S	UR	30,753.35	8.823	24.77	33.593	0.20	8,691	4.36	27.48

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **October** Year: **2009**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Terry Keith**
 (305) 552-4334

5. Signature of Official Submitting Report:
 6. Date Completed: **18-Dec-09**

Kenneth Broadway

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	FOUNDATION COAL WEST	19/WY/5	S	11,145.80	9.095	-	9.095	-	9.095	0.008	9.103
(2)	FOUNDATION COAL WEST	19/WY/5	S	11,088.20	11.770	-	11.770	-	11.770	0.095	11.865
(3)	BUCKSKIN MINING COMPAN	19/WY/5	S	2,790.94	11.182	-	11.182	-	11.182	0.029	11.211
(4)	COAL SALES, LLC	19/WY/5	S	10,263.74	9.644	-	9.644	-	9.644	0.075	9.719
(5)	COAL SALES, LLC	19/WY/5	S	10,271.43	8.191	-	8.191	-	8.191	(0.048)	8.143
(6)	KENNECOTT COAL SALES	19/WY/5	S	13,601.23	10.540	-	10.540	-	10.540	(0.049)	10.491
(7)	COAL SALES, LLC	19/WY/5	S	40,398.14	14.893	-	14.893	-	14.893	(0.036)	14.857
(8)	BUCKSKIN MINING COMPAN	19/WY/5	S	45,123.71	10.700	-	10.700	-	10.700	0.039	10.739
(9)	KENNECOTT COAL SALES	19/WY/5	S	14,838.19	11.984	-	11.984	-	11.984	0.000	11.984
(10)	COAL SALES, LLC	19/WY/5	S	20,413.88	9.903	-	9.903	-	9.903	0.170	10.073
(11)	COAL SALES, LLC	19/WY/5	S	30,753.35	8.677	-	8.677	-	8.677	0.146	8.823

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: October 2009 Year: 2009

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith (305) 552-4334

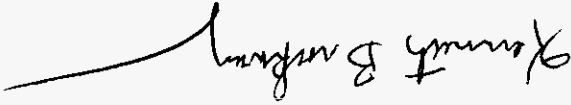
2. Reporting Company: FLORIDA POWER & LIGHT COMPANY

5. Signature of Official Submitting Report:

R.W. SCHERER

3. Plant Name:

6. Date Completed: 18-Dec-09



Line No.	Supplier Name	Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Additional	Rail Charges	Waterborne Charges	Total	Plant Price (\$/Ton)	FOB Plant Price (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	FOUNDATION COAL WEST	EAGLE JCT, WY	EAGLE JCT, WY	UR	11,145.80	9.103	-	-	24.75	-	-	-	-	-	24.75	33.853
(2)	FOUNDATION COAL WEST	EAGLE JCT, WY	EAGLE JCT, WY	UR	11,088.20	11.865	-	-	24.87	-	-	-	-	-	24.87	36.735
(3)	BUCKSKIN MINING COMPANY	BUCKSKIN JCT, WY	BUCKSKIN JCT, WY	UR	2,790.94	11.211	-	-	24.78	-	-	-	-	-	24.78	35.991
(4)	COAL SALES, LLC	CABALLO JCT, WY	CABALLO JCT, WY	UR	10,263.74	9.719	-	-	24.81	-	-	-	-	-	24.81	34.529
(5)	COAL SALES, LLC	RAWHIDE JCT, WY	RAWHIDE JCT, WY	UR	10,271.43	8.143	-	-	24.81	-	-	-	-	-	24.81	32.953
(6)	KENNECOTT COAL SALES	CONVERSE JCT, WY	CONVERSE JCT, WY	UR	13,601.23	10.491	-	-	24.68	-	-	-	-	-	24.68	35.171
(7)	COAL SALES, LLC	NACCO JCT, WY	NACCO JCT, WY	UR	40,398.14	14.857	-	-	24.80	-	-	-	-	-	24.80	39.657
(8)	BUCKSKIN MINING COMPANY	BUCKSKIN JCT, WY	BUCKSKIN JCT, WY	UR	45,123.71	10.739	-	-	24.78	-	-	-	-	-	24.78	35.519
(9)	KENNECOTT COAL SALES	CORDERO JCT, WY	CORDERO JCT, WY	UR	14,838.19	11.984	-	-	24.82	-	-	-	-	-	24.82	36.804
(10)	COAL SALES, LLC	NACCO JCT, WY	NACCO JCT, WY	UR	20,413.88	10.073	-	-	24.81	-	-	-	-	-	24.81	34.883
(11)	COAL SALES, LLC	NACCO JCT, WY	NACCO JCT, WY	UR	30,753.35	8.823	-	-	24.77	-	-	-	-	-	24.77	33.593

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a), and 423-1(b) for the month of November 2009, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of November 2009; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of October 2009 have been served via first class mail, postage prepaid to the parties listed below this 19th day of January, 2010.

Lisa Bennett, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
Attorneys for Tampa Electric
P.O. Box 391
Tallahassee, Florida 32302

John W. McWhirter, Jr., Esq.
McWhirter & Davidson, P.A.
Attorneys for FIPUG
P.O. Box 3350
Tampa, Florida 33602

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Beggs & Lane
Attorneys for Gulf Power
P.O. Box 12950
Pensacola, Florida 32576-2950

Robert Scheffel Wright, Esq.
Jay T. LaVia, III, Esq.
Young van Assenderp, P.A.
Attorneys for Florida Retail Federation
225 South Adams Street, Suite 200
Tallahassee, FL 32301

Shayla L. McNeill, Capt. USAF
AFLSA/JACL-ULT
Counsel for Federal Executive Agencies
139 Barnes Drive, Ste 1
Tyndall AFB, FL 32403-5319

J. R. Kelly, Esq.
Charles J. Rehwinkel, Esq.
Charles Beck, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399

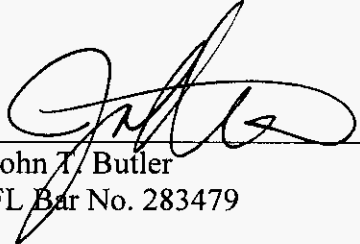
John T. Burnett, Esq.
Progress Energy Service Company, LLC
P.O. Box 14042
St. Petersburg, Florida 33733-4042

Norman H. Horton, Jr., Esq.
Floyd R. Self, Esq.
Messer, Caparello & Self
Attorneys for FPUC
P.O. Box 1876
Tallahassee, Florida 32302-1876

James W. Brew, Esq
Attorney for White Springs
Brickfield, Burchette, Ritts & Stone, The P.C
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 2007-5201

Jon C. Moyle and Vicki Kaufman
Keefe, Anchors Gordon & Moyle, P.A.
118 N. Gadsden St.
Tallahassee, FL 32301
Co-Counsel for FIPUG

By: _____


John T. Butler
FL Bar No. 283479