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January 19, 2010

**-VIA HAND DELIVERY-**

Ms. Ann Cole  
 Commission Clerk  
 Florida Public Service Commission  
 2540 Shumard Oak Blvd.  
 Tallahassee, FL 32399-0850

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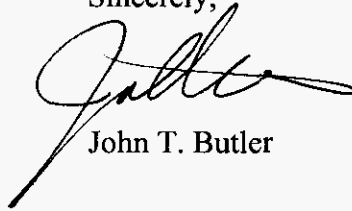
**Re: Docket No. 080677-EI**

Dear Ms. Cole:

On behalf of Florida Power & Light Company ("FPL"), I am enclosing for filing in the above docket the original and fifteen (15) copies of a document entitled Cost of Service Compliance. Also enclosed is a CD containing the above document in PDF format.

Please feel free to contact me at the phone number above should you have any questions.

Sincerely,



John T. Butler

Enclosures  
 cc: Counsel for parties of record (w/encl.)

COM \_\_\_\_\_  
 APA 2  
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 GCL 3  
 RAD 2  
 SSC 1  
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## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished electronically this 18th day of January, 2010, to the following:

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By:

  
John T. Butler  
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**COMPLIANCE COST OF SERVICE - INDEX**

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DOCUMENT NUMBER - DATE

00439 JAN 19 9

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**Docket No. 080677-EI  
In Re: Florida Power & Light Company's  
Petition For An Increase In Base Rates  
And Miscellaneous Service Charges**

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**Schedule A2 – Typical Monthly Bills**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/2010

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Rate Schedule - RS-1

Witness: Renae B. Deaton

| Line No. | (1) Typical kW  | (2) Typical kWh | (3) Base Rate | (4) Fuel Charge | BILL UNDER PRESENT RATES |                     |                 |                  |                | (10) Total     | (11) Base Rate | (12) Fuel Charge | BILL UNDER PROPOSED RATES |                      |                  |                   |                 | (18) Total | INCREASE (DECREASE)    |                        | COSTS IN CENTS/kWh    |                        |
|----------|---|-----------------|---------------|-----------------|--------------------------|---------------------|-----------------|------------------|----------------|----------------|----------------|------------------|---------------------------|----------------------|------------------|-------------------|-----------------|------------|------------------------|------------------------|-----------------------|------------------------|
|          |   |                 |               |                 | (5) ECCR Charge          | (6) Capacity Charge | (7) ECRC Charge | (8) Storm Charge | (9) GRT Charge |                |                |                  | (13) ECCR Charge          | (14) Capacity Charge | (15) ECRC Charge | (16) Storm Charge | (17) GRT Charge |            | (19) Dollars (18)-(10) | (20) Percent (18)/(10) | (21) Present (10)/(2) | (22) Proposed (18)/(2) |
| 1        | 250   | \$14.77         | \$13.06       | \$0.51          | \$2.04                   | \$0.24              | \$0.65          | \$0.80           | \$32.07        | \$15.18        | \$9.64         | \$0.47           | \$1.55                    | \$0.45               | \$0.65           | \$0.72            | \$28.66         | (\$3.41)   | -10.63%                | 12.83                  | 11.46                 |                        |
| 2        | 500   | \$23.85         | \$26.12       | \$1.02          | \$4.08                   | \$0.47              | \$1.30          | \$1.46           | \$58.30        | \$24.46        | \$19.29        | \$0.94           | \$3.11                    | \$0.90               | \$1.30           | \$1.28            | \$51.28         | (\$7.02)   | -12.04%                | 11.66                  | 10.26                 |                        |
| 3        | 750   | \$32.92         | \$39.17       | \$1.52          | \$6.12                   | \$0.71              | \$1.94          | \$2.11           | \$84.49        | \$33.73        | \$28.93        | \$1.41           | \$4.66                    | \$1.34               | \$1.94           | \$1.85            | \$73.86         | (\$10.63)  | -12.58%                | 11.27                  | 9.85                  |                        |
| 4        | 1,000   | \$42.00         | \$52.23       | \$2.03          | \$8.16                   | \$0.94              | \$2.59          | \$2.77           | \$110.72       | \$43.01        | \$38.57        | \$1.88           | \$6.21                    | \$1.79               | \$2.59           | \$2.41            | \$96.46         | (\$14.26)  | -12.88%                | 11.07                  | 9.85                  |                        |
| 5        | 1,250   | \$53.83         | \$67.79       | \$2.54          | \$10.20                  | \$1.18              | \$3.24          | \$3.56           | \$142.34       | \$54.79        | \$50.71        | \$2.35           | \$7.76                    | \$2.24               | \$3.24           | \$3.10            | \$124.19        | (\$18.15)  | -12.75%                | 11.39                  | 9.94                  |                        |
| 6        | 1,500   | \$65.67         | \$83.35       | \$3.05          | \$12.24                  | \$1.41              | \$3.89          | \$4.35           | \$173.96       | \$66.57        | \$62.86        | \$2.82           | \$9.32                    | \$2.69               | \$3.89           | \$3.80            | \$151.95        | (\$22.01)  | -12.65%                | 11.60                  | 10.13                 |                        |
| 7        | 1,750   | \$77.50         | \$98.90       | \$3.55          | \$14.28                  | \$1.65              | \$4.53          | \$5.14           | \$205.55       | \$78.34        | \$75.00        | \$3.29           | \$10.87                   | \$3.13               | \$4.53           | \$4.49            | \$179.65        | (\$25.90)  | -12.60%                | 11.75                  | 10.27                 |                        |
| 8        | 2,000   | \$89.33         | \$114.46      | \$4.06          | \$16.32                  | \$1.88              | \$5.18          | \$5.93           | \$237.16       | \$90.12        | \$87.14        | \$3.76           | \$12.42                   | \$3.58               | \$5.18           | \$5.18            | \$207.38        | (\$29.78)  | -12.56%                | 11.86                  | 10.37                 |                        |
| 9        | 2,250   | \$101.16        | \$130.02      | \$4.57          | \$18.36                  | \$2.12              | \$5.83          | \$6.72           | \$268.78       | \$101.90       | \$99.28        | \$4.23           | \$13.97                   | \$4.03               | \$5.83           | \$5.88            | \$235.12        | (\$33.66)  | -12.52%                | 11.95                  | 10.45                 |                        |
| 10       | 2,500   | \$113.00        | \$145.58      | \$5.08          | \$20.40                  | \$2.35              | \$6.48          | \$7.51           | \$300.40       | \$113.68       | \$111.43       | \$4.70           | \$15.53                   | \$4.48               | \$6.48           | \$6.57            | \$262.87        | (\$37.53)  | -12.49%                | 12.02                  | 10.51                 |                        |
| 11       | 2,750   | \$124.83        | \$161.13      | \$5.58          | \$22.44                  | \$2.59              | \$7.12          | \$8.30           | \$331.99       | \$125.45       | \$123.57       | \$5.17           | \$17.08                   | \$4.92               | \$7.12           | \$7.26            | \$290.57        | (\$41.42)  | -12.48%                | 12.07                  | 10.57                 |                        |
| 12       | 3,000   | \$136.66        | \$176.69      | \$6.09          | \$24.48                  | \$2.82              | \$7.77          | \$9.09           | \$363.60       | \$137.23       | \$135.71       | \$5.64           | \$18.63                   | \$5.37               | \$7.77           | \$7.96            | \$318.31        | (\$45.29)  | -12.46%                | 12.12                  | 10.61                 |                        |
| 13       |   |                 |               |                 |                          |                     |                 |                  |                |                |                |                  |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |
| 14       |   |                 |               |                 |                          |                     |                 |                  |                |                |                |                  |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |
| 15       |   |                 |               |                 |                          |                     |                 |                  |                |                |                |                  |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |
| 16       |   |                 |               |                 |                          |                     |                 |                  |                |                |                |                  |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |
| 17       | CLAUSE FACTORS FOR PROPOSED RATES BASED ON COMMISSION-APPROVED RATES AS OF JANUARY 4, 2010. |                 |               |                 |                          |                     |                 |                  |                |                |                |                  |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |
| 18       | PRESENT RATES BASED ON COMMISSION-APPROVED RATES AS OF DECEMBER 2009.                       |                 |               |                 |                          |                     |                 |                  |                |                |                |                  |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |
| 19       |   |                 |               |                 |                          |                     |                 |                  |                |                |                |                  |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |
| 20       |   |                 |               |                 |                          |                     |                 |                  |                |                |                |                  |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |
| 21       |   |                 |               |                 |                          |                     |                 |                  |                |                |                |                  |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |
| 22       |   |                 |               |                 |                          |                     |                 |                  |                |                |                |                  |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |
| 23       |   |                 |               |                 |                          |                     |                 |                  |                | <u>PRESENT</u> |                | <u>PROPOSED</u>  |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |
| 24       | CUSTOMER CHARGE   |                 |               |                 |                          |                     |                 |                  |                | \$5.69         |                | \$5.90           |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |
| 25       | ENERGY CHARGE   |                 |               |                 |                          |                     |                 |                  |                |                |                |                  |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |
| 26       | First 1,000 kWh   |                 |               |                 | CENTS/KWH                |                     |                 |                  |                | 3.631          |                | 3.711            |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |
| 27       | All Additional kWh  |                 |               |                 | CENTS/KWH                |                     |                 |                  |                | 4.733          |                | 4.711            |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |
| 28       | FUEL CHARGE   |                 |               |                 |                          |                     |                 |                  |                |                |                |                  |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |
| 29       | First 1,000 kWh   |                 |               |                 | CENTS/KWH                |                     |                 |                  |                | 5.223          |                | 3.857            |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |
| 30       | All Additional kWh  |                 |               |                 | CENTS/KWH                |                     |                 |                  |                | 6.223          |                | 4.857            |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |
| 31       | CONSERVATION CHARGE   |                 |               |                 |                          |                     |                 |                  |                | 0.203          |                | 0.188            |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |
| 32       | CAPACITY CHARGE   |                 |               |                 |                          |                     |                 |                  |                | 0.816          |                | 0.621            |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |
| 33       | ENVIRONMENTAL CHARGE  |                 |               |                 |                          |                     |                 |                  |                | 0.094          |                | 0.179            |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |
| 34       | STORM CHARGE  |                 |               |                 |                          |                     |                 |                  |                | 0.259          |                | 0.259            |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |

Supporting Schedules: E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:  
 Projected Test Year Ended 12/31/2010

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Rate Schedule - GS-1

\_\_\_\_ Prior Year Ended \_\_\_\_/\_\_\_\_/\_\_\_\_

\_\_\_\_ Historical Test Year Ended \_\_\_\_/\_\_\_\_/\_\_\_\_

DOCKET NO.: 080677-EI

Witness: Renae B. Deaton

| Line No. | (1) kW | (2) Typical kWh | (3) Base Rate | (4) Fuel Charge | BILL UNDER PRESENT RATES |                     |                 |                  |                | (10) Total | (11) Base Rate | BILL UNDER PROPOSED RATES |                  |                      |                  |                   | (18) Total | INCREASE (DECREASE) |                        | COSTS IN CENTS/kWh     |                       |
|----------|--------|-----------------|---------------|-----------------|--------------------------|---------------------|-----------------|------------------|----------------|------------|----------------|---------------------------|------------------|----------------------|------------------|-------------------|------------|---------------------|------------------------|------------------------|-----------------------|
|          |        |                 |               |                 | (5) ECCR Charge          | (6) Capacity Charge | (7) ECRC Charge | (8) Storm Charge | (9) GRT Charge |            |                | (12) Fuel Charge          | (13) ECCR Charge | (14) Capacity Charge | (15) ECRC Charge | (16) Storm Charge |            | (17) GRT Charge     | (19) Dollars (18)-(10) | (20) Percent (18)/(10) | (21) Present (10)/(2) |
| 1        | 500    | \$30.03         | \$27.83       | \$1.02          | \$4.12                   | \$0.48              | \$1.13          | \$1.66           | \$66.27        | \$29.03    | \$20.91        | \$0.93                    | \$3.06           | \$0.89               | \$1.13           | \$1.43            | \$57.38    | (\$8.89)            | -13.41%                | 13.25                  | 11.48                 |
| 2        | 1,000  | \$50.97         | \$55.66       | \$2.04          | \$8.23                   | \$0.95              | \$2.25          | \$3.08           | \$123.18       | \$51.16    | \$41.81        | \$1.86                    | \$6.12           | \$1.77               | \$2.25           | \$2.69            | \$107.66   | (\$15.52)           | -12.60%                | 12.32                  | 10.77                 |
| 3        | 1,500  | \$71.92         | \$83.49       | \$3.06          | \$12.35                  | \$1.43              | \$3.38          | \$4.50           | \$180.13       | \$73.30    | \$62.72        | \$2.79                    | \$9.18           | \$2.66               | \$3.38           | \$3.95            | \$157.98   | (\$22.15)           | -12.30%                | 12.01                  | 10.53                 |
| 4        | 2,000  | \$92.86         | \$111.32      | \$4.08          | \$16.46                  | \$1.90              | \$4.50          | \$5.93           | \$237.05       | \$95.43    | \$83.62        | \$3.72                    | \$12.24          | \$3.54               | \$4.50           | \$5.21            | \$208.26   | (\$28.79)           | -12.15%                | 11.85                  | 10.41                 |
| 5        | 2,500  | \$113.81        | \$139.15      | \$5.10          | \$20.58                  | \$2.38              | \$5.63          | \$7.35           | \$294.00       | \$117.57   | \$104.53       | \$4.65                    | \$15.30          | \$4.43               | \$5.63           | \$6.46            | \$258.57   | (\$35.43)           | -12.05%                | 11.76                  | 10.34                 |
| 6        | 3,000  | \$134.75        | \$166.98      | \$6.12          | \$24.69                  | \$2.85              | \$6.75          | \$8.77           | \$350.91       | \$139.70   | \$125.43       | \$5.58                    | \$18.36          | \$5.31               | \$6.75           | \$7.72            | \$308.85   | (\$42.06)           | -11.99%                | 11.70                  | 10.30                 |
| 7        | 4,000  | \$176.64        | \$222.64      | \$8.16          | \$32.92                  | \$3.80              | \$9.00          | \$11.62          | \$464.78       | \$183.97   | \$167.24       | \$7.44                    | \$24.48          | \$7.08               | \$9.00           | \$10.24           | \$409.45   | (\$55.33)           | -11.90%                | 11.62                  | 10.24                 |
| 8        | 5,000  | \$218.53        | \$278.30      | \$10.20         | \$41.15                  | \$4.75              | \$11.25         | \$14.47          | \$578.65       | \$228.24   | \$209.05       | \$9.30                    | \$30.60          | \$8.85               | \$11.25          | \$12.75           | \$510.04   | (\$68.61)           | -11.86%                | 11.57                  | 10.20                 |

16 Assumes no Unmetered Service charge credit

17 CLAUSE FACTORS FOR PROPOSED RATES BASED ON COMMISSION-APPROVED RATES AS OF JANUARY 4, 2010.

18 PRESENT RATES BASED ON COMMISSION-APPROVED RATES AS OF DECEMBER 2009.

|                         | PRESENT         | PROPOSED |
|-------------------------|-----------------|----------|
| 23 CUSTOMER CHARGE      | \$9.08          | \$6.89   |
| 24 ENERGY CHARGE        | CENTS/KWH 4.189 | 4.427    |
| 25 FUEL CHARGE          | CENTS/KWH 5.566 | 4.181    |
| 26 CONSERVATION CHARGE  | CENTS/KWH 0.204 | 0.186    |
| 27 CAPACITY CHARGE      | CENTS/KWH 0.823 | 0.612    |
| 28 ENVIRONMENTAL CHARGE | CENTS/KWH 0.095 | 0.177    |
| 29 STORM CHARGE         | CENTS/KWH 0.225 | 0.225    |

Supporting Schedules:

E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

X Projected Test Year Ended 12/31/2010

Historical Test Year Ended

Witness: Renee B. Deaton

DOCKET NO.: 080677-EI

Rate Schedule - GSD-1

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

| Line | No. KW | Typical kWH | BILL UNDER PRESENT RATES |         |       |          |       | BILL UNDER PROPOSED RATES |       |          |          |         | Change | Change | Change | Change | Change | Change   | Change   | Change | Change   |           |         |       |       |
|------|--------|-------------|--------------------------|---------|-------|----------|-------|---------------------------|-------|----------|----------|---------|--------|--------|--------|--------|--------|----------|----------|--------|----------|-----------|---------|-------|-------|
|      |        |             | Base                     | Fuel    | ECCR  | Capacity | Storm | Base                      | Fuel  | ECCR     | Capacity | Storm   |        |        |        |        |        |          |          |        |          | Total     | Total   | Rate  | Rate  |
| (1)  | (2)    | (3)         | (4)                      | (5)     | (6)   | (7)      | (8)   | (9)                       | (10)  | (11)     | (12)     | (13)    | (14)   | (15)   | (16)   | (17)   | (18)   | (19)     | (20)     | (21)   | (22)     |           |         |       |       |
| 1    | 50     | 11,000      | \$471                    | \$612   | \$20  | \$122    | \$9   | \$18                      | \$32  | \$1,284  | \$493    | \$460   | \$19   | \$96   | \$17   | \$18   | \$28   | \$1,132  | \$1,132  | \$28   | \$1,132  | (\$152)   | -11.85% | 11.68 | 10.29 |
| 2    | 50     | 32,850      | \$795                    | \$1,828 | \$61  | \$122    | \$28  | \$54                      | \$74  | \$2,962  | \$795    | \$1,373 | \$56   | \$96   | \$52   | \$54   | \$62   | \$2,489  | \$2,489  | \$62   | \$2,489  | (\$473)   | -15.96% | 9.02  | 7.58  |
| 3    | 250    | 73,000      | \$2,479                  | \$4,063 | \$136 | \$608    | \$81  | \$120                     | \$191 | \$7,658  | \$2,650  | \$3,052 | \$124  | \$482  | \$115  | \$120  | \$168  | \$6,711  | \$6,711  | \$168  | \$6,711  | (\$947)   | -12.37% | 10.49 | 9.19  |
| 4    | 250    | 109,500     | \$3,021                  | \$6,096 | \$204 | \$608    | \$92  | \$180                     | \$262 | \$10,460 | \$3,156  | \$4,578 | \$186  | \$482  | \$172  | \$180  | \$224  | \$8,977  | \$8,977  | \$224  | \$8,977  | (\$1,483) | -14.18% | 9.55  | 8.20  |
| 5    | 250    | 164,250     | \$3,834                  | \$9,142 | \$306 | \$608    | \$138 | \$269                     | \$367 | \$14,664 | \$3,911  | \$6,867 | \$279  | \$482  | \$258  | \$269  | \$309  | \$12,377 | \$12,377 | \$309  | \$12,377 | (\$2,287) | -15.59% | 8.93  | 7.54  |

| Line | Description          | Present | Proposed | Change    |
|------|----------------------|---------|----------|-----------|
| 1    | CUSTOMER CHARGE      | \$35.31 | \$16.44  | (\$18.87) |
| 23   | DEMAND CHARGE        | \$5.44  | \$6.50   | \$1.06    |
| 24   | ENERGY CHARGE        | 1.485   | 1.382    | (\$0.103) |
| 25   | FUEL CHARGE          | 5.566   | 4.181    | (\$1.385) |
| 26   | CONSERVATION CHARGE  | 0.186   | 0.170    | (\$0.016) |
| 27   | CAPACITY CHARGE      | \$2.43  | \$1.93   | (\$0.50)  |
| 28   | ENVIRONMENTAL CHARGE | 0.084   | 0.157    | \$0.073   |
| 29   | STORM CHARGE         | 0.164   | 0.164    | \$0.000   |
| 21   | TOTAL                | \$35.31 | \$16.44  | (\$18.87) |

16 Assumes no Transformer credit, CDR credit, or CDR adder  
 17 CLAUSE FACTORS FOR PROPOSED RATES BASED ON COMMISSION-APPROVED RATES AS OF JANUARY 4, 2010.  
 18 PRESENT RATES BASED ON COMMISSION-APPROVED RATES AS OF DECEMBER 2009.

Supporting Schedules: E-14 Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION:

For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

X Projected Test Year Ended 12/31/2010

\_\_\_\_ Prior Year Ended \_\_\_\_\_

\_\_\_\_ Historical Test Year Ended \_\_\_\_\_

Witness: Renee B. Deaton

DOCKET NO.: 080677-EI

Rate Schedule - GSD-1

| Line | No. kW | Typical kWh | BILL UNDER PRESENT RATES |        |      |          |        |       |        |       |        |       | BILL UNDER PROPOSED RATES |        |      |          |        |       |        |       |        |       |          |          |
|------|--------|-------------|--------------------------|--------|------|----------|--------|-------|--------|-------|--------|-------|---------------------------|--------|------|----------|--------|-------|--------|-------|--------|-------|----------|----------|
|      |        |             | (1)                      | (2)    | (3)  | (4)      | (5)    | (6)   | (7)    | (8)   | (9)    | (10)  | (11)                      | (12)   | (13) | (14)     | (15)   | (16)  | (17)   | (18)  | (19)   | (20)  | (21)     | (22)     |
|      |        |             | Rate                     | Charge | ECCR | Capacity | Charge | Storm | Charge | Storm | Charge | Storm | Rate                      | Charge | ECCR | Capacity | Charge | Storm | Charge | Storm | Charge | Storm | Total    | Total    |
|      |        |             | (3)                      | (4)    | (5)  | (6)      | (7)    | (8)   | (9)    | (10)  | (11)   | (12)  | (13)                      | (14)   | (15) | (16)     | (17)   | (18)  | (19)   | (20)  | (21)   | (22)  | (18)/(2) | (18)/(2) |

|   |       |         |          |          |         |         |       |       |         |          |          |          |         |         |         |       |         |          |            |         |       |      |  |  |
|---|-------|---------|----------|----------|---------|---------|-------|-------|---------|----------|----------|----------|---------|---------|---------|-------|---------|----------|------------|---------|-------|------|--|--|
| 1 | 500   | 182,500 | \$5,336  | \$10,147 | \$329   | \$1,525 | \$148 | \$246 | \$455   | \$18,185 | \$5,498  | \$7,623  | \$303   | \$1,156 | \$279   | \$246 | \$387   | \$15,493 | (\$2,692)  | -14.80% | 9.96  | 8.49 |  |  |
| 2 | 500   | 255,500 | \$6,194  | \$14,206 | \$460   | \$1,525 | \$207 | \$345 | \$588   | \$23,524 | \$6,157  | \$10,672 | \$424   | \$1,156 | \$391   | \$345 | \$491   | \$19,637 | (\$3,887)  | -16.53% | 9.21  | 7.69 |  |  |
| 3 | 500   | 292,000 | \$9,772  | \$16,235 | \$526   | \$3,050 | \$237 | \$394 | \$775   | \$30,989 | \$10,287 | \$12,197 | \$485   | \$2,313 | \$447   | \$394 | \$670   | \$26,792 | (\$4,197)  | -13.54% | 10.61 | 9.18 |  |  |
| 4 | 1,000 | 438,000 | \$11,488 | \$24,353 | \$788   | \$3,050 | \$355 | \$591 | \$1,042 | \$41,667 | \$11,605 | \$18,295 | \$727   | \$2,313 | \$670   | \$591 | \$877   | \$36,079 | (\$6,588)  | -15.81% | 9.51  | 8.01 |  |  |
| 5 | 1,000 | 657,000 | \$14,061 | \$36,529 | \$1,183 | \$3,050 | \$532 | \$887 | \$1,442 | \$57,684 | \$13,583 | \$27,443 | \$1,091 | \$2,313 | \$1,005 | \$887 | \$1,188 | \$47,509 | (\$10,175) | -17.64% | 8.78  | 7.23 |  |  |
| 6 | 1,000 | 657,000 | \$14,061 | \$36,529 | \$1,183 | \$3,050 | \$532 | \$887 | \$1,442 | \$57,684 | \$13,583 | \$27,443 | \$1,091 | \$2,313 | \$1,005 | \$887 | \$1,188 | \$47,509 | (\$10,175) | -17.64% | 8.78  | 7.23 |  |  |

16 Assumes no Transformer credit, CDR credit, or CDR adder  
 17 CLAUSE FACTORS FOR PROPOSED RATES BASED ON COMMISSION-APPROVED RATES AS OF JANUARY 4, 2010.  
 18 PRESENT RATES BASED ON COMMISSION-APPROVED RATES AS OF DECEMBER 2009.

| Line | Customer Charge | Demand Charge | Energy Charge | Fuel Charge | Conservation Charge | Capacity Charge | Environmental Charge | Storm Charge | Total   | Proposed | Present |
|------|-----------------|---------------|---------------|-------------|---------------------|-----------------|----------------------|--------------|---------|----------|---------|
| 23   | \$41.37         | \$6.30        | 1.175         | 5.560       | 0.180               | \$3.05          | 0.081                | 0.135        | \$50.13 | \$41.37  | \$50.13 |
| 24   | \$/KW           | \$/KW         | CENTS/KWH     | CENTS/KWH   | CENTS/KWH           | \$/KW           | CENTS/KWH            | CENTS/KWH    | \$2.31  | \$2.31   | \$2.31  |
| 25   |                 |               |               |             |                     |                 |                      |              | 0.903   | 0.903    | 0.903   |
| 26   |                 |               |               |             |                     |                 |                      |              | 4.177   | 4.177    | 4.177   |
| 27   |                 |               |               |             |                     |                 |                      |              | 0.166   | 0.166    | 0.166   |
| 28   |                 |               |               |             |                     |                 |                      |              |         |          |         |
| 29   |                 |               |               |             |                     |                 |                      |              | 0.153   | 0.153    | 0.153   |
| 30   |                 |               |               |             |                     |                 |                      |              | 0.135   | 0.135    | 0.135   |

Supporting Schedules: E-14 Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/2010

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Rate Schedule - GSLD-2

| Line No. | (1) kW | (2) Typical kWh | (3) Base Rate | (4) Fuel Charge | BILL UNDER PRESENT RATES |                     |                 |                  |                | (10) Total | (11) Base Rate | (12) Fuel Charge | BILL UNDER PROPOSED RATES |                      |                  |                   |                 | (18) Total | INCREASE (DECREASE)    |                        | COSTS IN CENTS/kWh    |                        |
|----------|--------|-----------------|---------------|-----------------|--------------------------|---------------------|-----------------|------------------|----------------|------------|----------------|------------------|---------------------------|----------------------|------------------|-------------------|-----------------|------------|------------------------|------------------------|-----------------------|------------------------|
|          |        |                 |               |                 | (5) ECCR Charge          | (6) Capacity Charge | (7) ECRC Charge | (8) Storm Charge | (9) GRT Charge |            |                |                  | (13) ECCR Charge          | (14) Capacity Charge | (15) ECRC Charge | (16) Storm Charge | (17) GRT Charge |            | (19) Dollars (18)-(10) | (20) Percent (18)/(10) | (21) Present (10)/(2) | (22) Proposed (18)/(2) |
| 1        | 2,000  | 584,000         | \$19,616      | \$32,225        | \$993                    | \$6,040             | \$438           | \$701            | \$1,539        | \$61,552   | \$20,314       | \$24,213         | \$905                     | \$4,424              | \$818            | \$701             | \$1,317         | \$52,692   | (\$8,860)              | -14.39%                | 10.54                 | 9.02                   |
| 2        | 2,000  | 876,000         | \$23,038      | \$48,338        | \$1,489                  | \$6,040             | \$657           | \$1,051          | \$2,067        | \$82,680   | \$22,781       | \$36,319         | \$1,358                   | \$4,424              | \$1,226          | \$1,051           | \$1,722         | \$68,882   | (\$13,798)             | -16.69%                | 9.44                  | 7.86                   |
| 3        | 2,000  | 1,095,000       | \$25,605      | \$60,422        | \$1,862                  | \$6,040             | \$821           | \$1,314          | \$2,463        | \$98,527   | \$24,632       | \$45,399         | \$1,697                   | \$4,424              | \$1,533          | \$1,314           | \$2,026         | \$81,025   | (\$17,502)             | -17.76%                | 9.00                  | 7.40                   |
| 4        | 2,000  | 1,314,000       | \$28,172      | \$72,507        | \$2,234                  | \$6,040             | \$986           | \$1,577          | \$2,859        | \$114,374  | \$26,482       | \$54,478         | \$2,037                   | \$4,424              | \$1,840          | \$1,577           | \$2,329         | \$93,167   | (\$21,206)             | -18.54%                | 8.70                  | 7.09                   |
| 5        |        |                 |               |                 |                          |                     |                 |                  |                |            |                |                  |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |
| 6        |        |                 |               |                 |                          |                     |                 |                  |                |            |                |                  |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |
| 7        |        |                 |               |                 |                          |                     |                 |                  |                |            |                |                  |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |
| 8        |        |                 |               |                 |                          |                     |                 |                  |                |            |                |                  |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |
| 9        |        |                 |               |                 |                          |                     |                 |                  |                |            |                |                  |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |
| 10       |        |                 |               |                 |                          |                     |                 |                  |                |            |                |                  |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |
| 11       |        |                 |               |                 |                          |                     |                 |                  |                |            |                |                  |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |
| 12       |        |                 |               |                 |                          |                     |                 |                  |                |            |                |                  |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |
| 13       |        |                 |               |                 |                          |                     |                 |                  |                |            |                |                  |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |
| 14       |        |                 |               |                 |                          |                     |                 |                  |                |            |                |                  |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |
| 15       |        |                 |               |                 |                          |                     |                 |                  |                |            |                |                  |                           |                      |                  |                   |                 |            |                        |                        |                       |                        |

16 Assumes no Transformer credit, CDR credit, or CDR adder

17 CLAUSE FACTORS FOR PROPOSED RATES BASED ON COMMISSION-APPROVED RATES AS OF JANUARY 4, 2010.

18 PRESENT RATES BASED ON COMMISSION-APPROVED RATES AS OF DECEMBER 2009.

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|                         | PRESENT         | PROPOSED |
|-------------------------|-----------------|----------|
| 24 CUSTOMER CHARGE      | \$171.54        | \$179.19 |
| 25 DEMAND CHARGE        | \$/KW \$6.30    | \$7.60   |
| 26 ENERGY CHARGE        | CENTS/KWH 1.172 | 0.845    |
| 27 FUEL CHARGE          | CENTS/KWH 5.518 | 4.146    |
| 28 CONSERVATION CHARGE  | CENTS/KWH 0.170 | 0.155    |
| 29 CAPACITY CHARGE      | \$/KW \$3.02    | \$2.21   |
| 30 ENVIRONMENTAL CHARGE | CENTS/KWH 0.075 | 0.140    |
| 31 STORM CHARGE         | CENTS/KWH 0.120 | 0.120    |

Supporting Schedules:

E-14

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:  
 Projected Test Year Ended 12/31/2010  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Rate Schedule - HLFT-1

| Line No. | (1) kW | (2) Typical kWh | BILL UNDER PRESENT RATES |                 |                 |                     |                 |                  |                |            | BILL UNDER PROPOSED RATES |                  |                  |                      |                  |                   |                 |            | INCREASE (DECREASE)    |                        | COSTS IN CENTS/kWh    |                        |
|----------|--------|-----------------|--------------------------|-----------------|-----------------|---------------------|-----------------|------------------|----------------|------------|---------------------------|------------------|------------------|----------------------|------------------|-------------------|-----------------|------------|------------------------|------------------------|-----------------------|------------------------|
|          |        |                 | (3) Base Rate            | (4) Fuel Charge | (5) ECCR Charge | (6) Capacity Charge | (7) ECRC Charge | (8) Storm Charge | (9) GRT Charge | (10) Total | (11) Base Rate            | (12) Fuel Charge | (13) ECCR Charge | (14) Capacity Charge | (15) ECRC Charge | (16) Storm Charge | (17) GRT Charge | (18) Total | (19) Dollars (18)-(10) | (20) Percent (18)/(10) | (21) Present (10)/(2) | (22) Proposed (18)/(2) |
| 1        | 50     | 25,550          | \$711                    | \$1,416         | \$48            | \$122               | \$21            | \$42             | \$61           | \$2,420    | \$704                     | \$1,059          | \$43             | \$96                 | \$40             | \$42              | \$51            | \$2,036    | (\$384)                | -15.87%                | 9.47                  | 7.97                   |
| 2        | 50     | 32,850          | \$773                    | \$1,820         | \$61            | \$122               | \$28            | \$54             | \$73           | \$2,930    | \$760                     | \$1,362          | \$56             | \$96                 | \$52             | \$54              | \$61            | \$2,441    | (\$489)                | -16.68%                | 8.92                  | 7.43                   |
| 3        | 250    | 127,750         | \$3,389                  | \$7,078         | \$238           | \$608               | \$107           | \$210            | \$298          | \$11,927   | \$3,427                   | \$5,297          | \$217            | \$482                | \$201            | \$210             | \$252           | \$10,086   | (\$1,842)              | -15.44%                | 9.34                  | 7.89                   |
| 4        | 250    | 146,000         | \$3,542                  | \$8,089         | \$272           | \$608               | \$123           | \$239            | \$330          | \$13,203   | \$3,569                   | \$6,054          | \$248            | \$482                | \$229            | \$239             | \$277           | \$11,099   | (\$2,103)              | -15.93%                | 9.04                  | 7.60                   |
| 5        | 250    | 164,250         | \$3,696                  | \$9,100         | \$306           | \$608               | \$138           | \$269            | \$362          | \$14,478   | \$3,711                   | \$6,811          | \$279            | \$482                | \$258            | \$269             | \$303           | \$12,113   | (\$2,365)              | -16.34%                | 8.81                  | 7.37                   |

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12 On-Peak kWh of 26.3% based on class average.  
 13 Assumes no Transformer credit, CDR credit, or CDR adder  
 14 CLAUSE FACTORS FOR PROPOSED RATES BASED ON COMMISSION-APPROVED RATES AS OF JANUARY 4, 2010.  
 15 PRESENT RATES BASED ON COMMISSION-APPROVED RATES AS OF DECEMBER 2009.

|                          | PRESENT         | PROPOSED |
|--------------------------|-----------------|----------|
| 18 CUSTOMER CHARGE       | \$41.87         | \$22.77  |
| 19 MAXIMUM DEMAND CHARGE | \$/KW \$1.60    | \$1.81   |
| 20 ON-PEAK DEMAND CHARGE | \$/KW \$7.50    | \$7.83   |
| 21 ENERGY CHARGE         |                 |          |
| 22 ON-PEAK               | CENTS/KWH 1.697 | 1.179    |
| 23 OFF-PEAK              | CENTS/KWH 0.533 | 0.635    |
| 24 FUEL CHARGE           |                 |          |
| 25 ON-PEAK               | CENTS/KWH 5.923 | 4.674    |
| 26 OFF-PEAK              | CENTS/KWH 5.404 | 3.958    |
| 27 CONSERVATION CHARGE   | CENTS/KWH 0.186 | 0.170    |
| 28 CAPACITY CHARGE       | \$/KW \$2.43    | \$1.93   |
| 29 ENVIRONMENTAL CHARGE  | CENTS/KWH 0.084 | 0.157    |
| 30 STORM CHARGE          | CENTS/KWH 0.164 | 0.164    |

Supporting Schedules: E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:  
 Projected Test Year Ended 12/31/2010  
 Prior Year Ended / /  
 Historical Test Year Ended / / /  
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Rate Schedule - HLFT-2

DOCKET NO.: 080677-EI

| Line No. | (1) kW | (2) Typical kWh | (3) Base Rate | BILL UNDER PRESENT RATES |                 |                     |                 |                  |                |            | BILL UNDER PROPOSED RATES |                  |                  |                      |                  |                   |                 | INCREASE (DECREASE) |                        | COSTS IN CENTS/kWh     |                       |                        |  |
|----------|--------|-----------------|---------------|--------------------------|-----------------|---------------------|-----------------|------------------|----------------|------------|---------------------------|------------------|------------------|----------------------|------------------|-------------------|-----------------|---------------------|------------------------|------------------------|-----------------------|------------------------|--|
|          |        |                 |               | (4) Fuel Charge          | (5) ECCR Charge | (6) Capacity Charge | (7) ECRC Charge | (8) Storm Charge | (9) GRT Charge | (10) Total | (11) Base Rate            | (12) Fuel Charge | (13) ECCR Charge | (14) Capacity Charge | (15) ECRC Charge | (16) Storm Charge | (17) GRT Charge | (18) Total          | (19) Dollars (18)-(10) | (20) Percent (18)/(10) | (21) Present (10)/(2) | (22) Proposed (18)/(2) |  |
| 1        | 500    | 255,500         | \$5,973       | \$14,152                 | \$460           | \$1,525             | \$207           | \$345            | \$581          | \$23,243   | \$6,217                   | \$10,593         | \$424            | \$1,156              | \$391            | \$345             | \$490           | \$19,616            | (\$3,627)              | -15.60%                | 9.10                  | 7.68                   |  |
| 2        | 500    | 328,500         | \$6,362       | \$18,195                 | \$591           | \$1,525             | \$266           | \$443            | \$702          | \$28,085   | \$6,601                   | \$13,619         | \$545            | \$1,156              | \$503            | \$443             | \$586           | \$23,455            | (\$4,631)              | -16.49%                | 8.55                  | 7.14                   |  |
| 3        | 1,000  | 511,000         | \$11,905      | \$28,304                 | \$920           | \$3,050             | \$414           | \$690            | \$1,161        | \$46,443   | \$12,383                  | \$21,186         | \$848            | \$2,313              | \$782            | \$690             | \$980           | \$39,181            | (\$7,262)              | -15.64%                | 9.09                  | 7.67                   |  |
| 4        | 1,000  | 584,000         | \$12,294      | \$32,347                 | \$1,051         | \$3,050             | \$473           | \$788            | \$1,282        | \$51,286   | \$12,768                  | \$24,212         | \$969            | \$2,313              | \$894            | \$788             | \$1,075         | \$43,020            | (\$8,266)              | -16.12%                | 8.78                  | 7.37                   |  |
| 5        | 1,000  | 657,000         | \$12,683      | \$36,390                 | \$1,183         | \$3,050             | \$532           | \$887            | \$1,403        | \$56,129   | \$13,153                  | \$27,239         | \$1,091          | \$2,313              | \$1,005          | \$887             | \$1,171         | \$46,858            | (\$9,270)              | -16.52%                | 8.54                  | 7.13                   |  |
| 6        |        |                 |               |                          |                 |                     |                 |                  |                |            |                           |                  |                  |                      |                  |                   |                 |                     |                        |                        |                       |                        |  |
| 7        |        |                 |               |                          |                 |                     |                 |                  |                |            |                           |                  |                  |                      |                  |                   |                 |                     |                        |                        |                       |                        |  |
| 8        |        |                 |               |                          |                 |                     |                 |                  |                |            |                           |                  |                  |                      |                  |                   |                 |                     |                        |                        |                       |                        |  |
| 9        |        |                 |               |                          |                 |                     |                 |                  |                |            |                           |                  |                  |                      |                  |                   |                 |                     |                        |                        |                       |                        |  |
| 10       |        |                 |               |                          |                 |                     |                 |                  |                |            |                           |                  |                  |                      |                  |                   |                 |                     |                        |                        |                       |                        |  |
| 11       |        |                 |               |                          |                 |                     |                 |                  |                |            |                           |                  |                  |                      |                  |                   |                 |                     |                        |                        |                       |                        |  |

- 12 On-Peak kWh of 26.8% based on class average.
- 13 Assumes no Transformer credit, CDR credit, or CDR adder
- 14 CLAUSE FACTORS FOR PROPOSED RATES BASED ON COMMISSION-APPROVED RATES AS OF JANUARY 4, 2010.
- 15 PRESENT RATES BASED ON COMMISSION-APPROVED RATES AS OF DECEMBER 2009.

|                          | PRESENT         | PROPOSED |
|--------------------------|-----------------|----------|
| 18 CUSTOMER CHARGE       | \$41.37         | \$50.13  |
| 19 MAXIMUM DEMAND CHARGE | \$/KW \$1.65    | \$1.81   |
| 20 ON-PEAK DEMAND CHARGE | \$/KW \$7.49    | \$7.83   |
| 21 ENERGY CHARGE         |                 |          |
| 22 ON-PEAK               | CENTS/KWH 0.533 | 0.527    |
| 23 OFF-PEAK              | CENTS/KWH 0.533 | 0.527    |
| 24 FUEL CHARGE           |                 |          |
| 25 ON-PEAK               | CENTS/KWH 5.918 | 4.670    |
| 26 OFF-PEAK              | CENTS/KWH 5.400 | 3.954    |
| 27 CONSERVATION CHARGE   | CENTS/KWH 0.180 | 0.166    |
| 28 CAPACITY CHARGE       | \$/KW \$3.05    | \$2.31   |
| 29 ENVIRONMENTAL CHARGE  | CENTS/KWH 0.081 | 0.153    |
| 30 STORM CHARGE          | CENTS/KWH 0.135 | 0.135    |

Supporting Schedules: E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly

Type of Data Shown:

X Projected Test Year Ended 12/31/2010

Historical Test Year Ended

Witness: Reneae B. Deaton

DOCKET NO.: 080677-EI

Rate Schedule - HFLT-3

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

| Line   | (1)         | (2)  | BILL UNDER PRESENT RATES |        |        |          |        |       | BILL UNDER PROPOSED RATES |        |        |          |        |       | COSTS IN INCREASE |         |         |          |      |      |      |
|--------|-------------|------|--------------------------|--------|--------|----------|--------|-------|---------------------------|--------|--------|----------|--------|-------|-------------------|---------|---------|----------|------|------|------|
|        |             |      | Rate                     | Fuel   | ECCR   | Capacity | Charge | Storm | Base                      | Fuel   | ECCR   | Capacity | Charge | Storm |                   | Total   |         |          |      |      |      |
| No. kW | Typical kWh | Rate | Charge                   | Charge | Charge | Charge   | Charge | Rate  | Charge                    | Charge | Charge | Charge   | Charge | Total | Dollars           | Percent | Percent | Proposed |      |      |      |
| (1)    | (2)         | (3)  | (4)                      | (5)    | (6)    | (7)      | (8)    | (9)   | (10)                      | (11)   | (12)   | (13)     | (14)   | (15)  | (16)              | (17)    | (18)    | (19)     | (20) | (21) | (22) |

|   |       |           |          |          |         |         |         |         |         |           |          |          |         |         |         |         |         |           |            |         |      |      |
|---|-------|-----------|----------|----------|---------|---------|---------|---------|---------|-----------|----------|----------|---------|---------|---------|---------|---------|-----------|------------|---------|------|------|
| 1 | 2,000 | 1,022,000 | \$23,839 | \$56,229 | \$1,737 | \$6,040 | \$767   | \$1,226 | \$2,304 | \$92,141  | \$24,539 | \$42,059 | \$1,584 | \$4,424 | \$1,431 | \$1,226 | \$1,930 | \$77,193  | (\$14,948) | -16.22% | 9.02 | 7.55 |
| 2 | 2,000 | 1,314,000 | \$25,395 | \$72,294 | \$2,234 | \$6,040 | \$966   | \$1,577 | \$2,783 | \$111,308 | \$25,990 | \$54,076 | \$2,037 | \$4,424 | \$1,840 | \$1,577 | \$2,306 | \$92,250  | (\$19,058) | -17.12% | 8.47 | 7.02 |
| 3 | 2,500 | 1,277,500 | \$29,756 | \$70,286 | \$2,172 | \$7,550 | \$958   | \$1,533 | \$2,878 | \$115,133 | \$30,628 | \$52,574 | \$1,980 | \$5,530 | \$1,789 | \$1,533 | \$2,411 | \$96,446  | (\$18,687) | -16.23% | 9.01 | 7.55 |
| 4 | 2,500 | 1,460,000 | \$30,728 | \$80,327 | \$2,482 | \$7,550 | \$1,095 | \$1,752 | \$3,178 | \$127,112 | \$31,535 | \$60,085 | \$2,263 | \$5,530 | \$2,044 | \$1,752 | \$2,646 | \$105,856 | (\$21,256) | -16.72% | 8.71 | 7.25 |
| 5 | 2,500 | 1,642,500 | \$31,701 | \$90,368 | \$2,792 | \$7,550 | \$1,232 | \$1,971 | \$3,477 | \$139,091 | \$32,442 | \$67,595 | \$2,546 | \$5,530 | \$2,300 | \$1,971 | \$2,882 | \$115,266 | (\$23,825) | -17.13% | 8.47 | 7.02 |

12 On-Peak kWh of 26.2% based on class average.

13 Assumes no Transformer credit, CDR credit, or CDR adder

14 CLAUSE FACTORS FOR PROPOSED RATES BASED ON COMMISSION-APPROVED RATES AS OF JANUARY 4, 2010.

15 PRESENT RATES BASED ON COMMISSION-APPROVED RATES AS OF DECEMBER 2009.

| Line | Description           | Unit      | Present  | Proposed |
|------|-----------------------|-----------|----------|----------|
| 17   | CUSTOMER CHARGE       |           | \$171.54 | \$179.19 |
| 18   | MAXIMUM DEMAND CHARGE | \$/KW     | \$1.62   | \$1.81   |
| 19   | ON-PEAK DEMAND CHARGE | \$/KW     | \$7.49   | \$7.83   |
| 20   | ENERGY CHARGE         |           |          |          |
| 21   | ON-PEAK               | CENTS/KWH | 0.533    | 0.497    |
| 22   | OFF-PEAK              | CENTS/KWH | 0.533    | 0.497    |
| 23   | FUEL CHARGE           |           |          |          |
| 24   | ON-PEAK               | CENTS/KWH | 5.882    | 4.641    |
| 25   | OFF-PEAK              | CENTS/KWH | 5.367    | 3.929    |
| 26   | CONSERVATION CHARGE   | CENTS/KWH | 0.170    | 0.155    |
| 27   | CAPACITY CHARGE       | \$/KW     | \$3.02   | \$2.21   |
| 28   | ENVIRONMENTAL CHARGE  | CENTS/KWH | 0.075    | 0.140    |
| 29   | STORM CHARGE          | CENTS/KWH | 0.120    | 0.120    |

Supporting Schedules:

E-14

**Docket No. 080677-EI  
In Re: Florida Power & Light Company's  
Petition For An Increase In Base Rates  
And Miscellaneous Service Charges**

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**Schedule A3 – Summary of Tariffs**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

Witness: Renae B. Deaton

| LINE NO. | (1)<br>CURRENT RATE SCHEDULE | (2)<br>TYPE OF CHARGE   | (3)<br>CURRENT RATE | (4)<br>PROPOSED RATE SCHEDULE | (5)<br>PROPOSED RATE | (6)<br>PERCENT INCREASE |
|----------|------------------------------|---|---------------------|-------------------------------|----------------------|-------------------------|
| 1        | RS-1                         | Residential Service   |                     |                               |                      |                         |
| 2        |                              | Customer Charge/Minimum   | \$5.69              |                               | \$5.90               | 4%                      |
| 3        |                              |   |                     |                               |                      |                         |
| 4        |                              | Base Energy Charge (¢ per kWh)  |                     |                               |                      |                         |
| 5        |                              | First 1,000 kWh   | 3.631               |                               | 3.711                | 2%                      |
| 6        |                              | All additional kWh  | 4.733               |                               | 4.711                | 0%                      |
| 7        |                              |   |                     |                               |                      |                         |
| 8        |                              |   |                     |                               |                      |                         |
| 9        | RST-1                        | Residential Service -Time of Use                                      |                     |                               |                      |                         |
| 10       |                              | Customer Charge/Minimum   | \$9.04              |                               | \$16.04              | 77%                     |
| 11       |                              | with \$160.45 Lump-sum metering payment made prior to January 1, 2010 | \$5.69              |                               |                      |                         |
| 12       |                              |   |                     |                               |                      |                         |
| 13       |                              |   |                     |                               |                      |                         |
| 14       |                              | with \$606.40 Lump-sum metering payment effective January 1, 2010     |                     |                               | \$5.90               | 4%                      |
| 15       |                              |   |                     |                               |                      |                         |
| 16       |                              |   |                     |                               |                      |                         |
| 17       |                              | Base Energy Charge (¢ per kWh)  |                     |                               |                      |                         |
| 18       |                              | On-Peak   | 7.618               |                               | 7.734                | 2%                      |
| 19       |                              | Off-Peak  | 2.338               |                               | 2.454                | 5%                      |
| 20       |                              |   |                     |                               |                      |                         |
| 21       |                              |   |                     |                               |                      |                         |
| 22       | GS-1                         | General Service - Non Demand (0-20 kW)                                |                     |                               |                      |                         |
| 23       |                              | Customer Charge/Minimum   |                     |                               |                      |                         |
| 24       |                              | Metered   | \$9.08              |                               | \$6.89               | -24%                    |
| 25       |                              | Unmetered   | \$6.04              |                               | \$0.89               | -85%                    |
| 26       |                              |   |                     |                               |                      |                         |
| 27       |                              | Base Energy Charge (¢ per kWh)  | 4.189               |                               | 4.427                | 6%                      |
| 28       |                              |   |                     |                               |                      |                         |
| 29       |                              |   |                     |                               |                      |                         |
| 30       | GST-1                        | General Service - Non Demand - Time of Use (0-20 kW)                  |                     |                               |                      |                         |
| 31       |                              | Customer Charge/Minimum   | \$12.42             |                               | \$13.53              | 9%                      |
| 32       |                              | with \$160.45 Lump-sum metering payment made prior to January 1, 2010 | \$9.08              |                               |                      |                         |
| 33       |                              |   |                     |                               |                      |                         |
| 34       |                              |   |                     |                               |                      |                         |
| 35       |                              | with \$398.40 Lump-sum metering payment effective January 1, 2010     |                     |                               | \$6.89               | -24%                    |
| 36       |                              |   |                     |                               |                      |                         |
| 37       |                              |   |                     |                               |                      |                         |
| 38       |                              | Base Energy Charge (¢ per kWh)  |                     |                               |                      |                         |
| 39       |                              | On-Peak   | 8.189               |                               | 8.453                | 3%                      |
| 40       |                              | Off-Peak  | 2.361               |                               | 2.625                | 11%                     |
| 41       |                              |   |                     |                               |                      |                         |
| 42       |                              |   |                     |                               |                      |                         |



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended 12/31/10  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

Witness: Renae B. Deaton

| LINE NO. | (1)<br>CURRENT RATE SCHEDULE | (2)<br>TYPE OF CHARGE   | (3)<br>CURRENT RATE | (4)<br>PROPOSED RATE SCHEDULE | (5)<br>PROPOSED RATE | (6)<br>PERCENT INCREASE |
|----------|------------------------------|---|---------------------|-------------------------------|----------------------|-------------------------|
| 1        | GSD-1                        | General Service Demand (21-499 kW)<br>Customer Charge                       | \$35.31             |                               | \$16.44              | -53%                    |
| 2        |                              |   |                     |                               |                      |                         |
| 3        |                              |   |                     |                               |                      |                         |
| 4        |                              | Demand Charge (\$/kW)   | \$5.44              |                               | \$6.50               | 19%                     |
| 5        |                              |   |                     |                               |                      |                         |
| 6        |                              | Base Energy Charge (¢ per kWh)  | 1.485               |                               | 1.382                | -7%                     |
| 7        |                              |   |                     |                               |                      |                         |
| 8        |                              |   |                     |                               |                      |                         |
| 9        | GSDT-1                       | General Service Demand - Time of Use (21-499 kW)<br>Customer Charge         | \$41.87             |                               | \$22.77              | -46%                    |
| 10       |                              |   |                     |                               |                      |                         |
| 11       |                              | with \$390.51 Lump-sum metering payment made prior to January 1, 2010       | \$35.31             |                               |                      |                         |
| 12       |                              |   |                     |                               |                      |                         |
| 13       |                              |   |                     |                               |                      |                         |
| 14       |                              | with \$379.60 Lump-sum metering payment effective January 1, 2010           |                     |                               | \$16.44              | -53%                    |
| 15       |                              |   |                     |                               |                      |                         |
| 16       |                              |   |                     |                               |                      |                         |
| 17       |                              | Demand Charge - On-Peak (\$/kW)   | \$5.44              |                               | \$6.50               | 19%                     |
| 18       |                              |   |                     |                               |                      |                         |
| 19       |                              |   |                     |                               |                      |                         |
| 20       |                              | Base Energy Charge (¢ per kWh)<br>On-Peak                                   | 3.466               |                               | 3.102                | -11%                    |
| 21       |                              | Off-Peak  | 0.953               |                               | 0.635                | -33%                    |
| 22       |                              |   |                     |                               |                      |                         |
| 23       |                              |   |                     |                               |                      |                         |
| 24       | GSLD-1                       | General Service Large Demand (500-1999 kW)<br>Customer Charge               | \$41.37             |                               | \$50.13              | 21%                     |
| 25       |                              |   |                     |                               |                      |                         |
| 26       |                              |   |                     |                               |                      |                         |
| 27       |                              | Demand Charge (\$/kW)   | \$6.30              |                               | \$7.60               | 21%                     |
| 28       |                              |   |                     |                               |                      |                         |
| 29       |                              | Base Energy Charge (¢ per kWh)  | 1.175               |                               | 0.903                | -23%                    |
| 30       |                              |   |                     |                               |                      |                         |
| 31       |                              |   |                     |                               |                      |                         |
| 32       | GSLDT-1                      | General Service Large Demand - Time of Use (500-1999 kW)<br>Customer Charge | \$41.37             |                               | \$50.13              | 21%                     |
| 33       |                              |   |                     |                               |                      |                         |
| 34       |                              |   |                     |                               |                      |                         |
| 35       |                              | Demand Charge - On-Peak (\$/kW)   | \$6.30              |                               | \$7.60               | 21%                     |
| 36       |                              |   |                     |                               |                      |                         |
| 37       |                              |   |                     |                               |                      |                         |
| 38       |                              | Base Energy Charge (¢ per kWh)<br>On-Peak                                   | 2.328               |                               | 2.028                | -13%                    |
| 39       |                              | Off-Peak  | 0.707               |                               | 0.407                | -42%                    |
| 40       |                              |   |                     |                               |                      |                         |
| 41       |                              |   |                     |                               |                      |                         |
| 42       |                              |   |                     |                               |                      |                         |

SUPPORTING SCHEDULES:

E-13d, E-14

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended 12/31/10  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

Witness: Renae B. Deaton

| LINE NO. | (1)<br>CURRENT RATE SCHEDULE | (2)<br>TYPE OF CHARGE                            | (3)<br>CURRENT RATE | (4)<br>PROPOSED RATE SCHEDULE | (5)<br>PROPOSED RATE | (6)<br>PERCENT INCREASE |
|----------|------------------------------|--|---------------------|-------------------------------|----------------------|-------------------------|
| 1        | CS-1                         | Curtailable Service (500-1999 kW)                | \$11.00             |                               | \$50.13              | -55%                    |
| 2        |                              | Customer Charge                                  |                     |                               |                      |                         |
| 3        |                              | Demand Charge (\$/kW)                            | \$6.30              |                               | \$7.60               | 21%                     |
| 4        |                              | Base Energy Charge (\$ per kWh)                  | 1.176               |                               | 0.903                | -23%                    |
| 5        |                              | Monthly Credit (\$ per kW)                       | (\$1.72)            |                               | (\$1.72)             | 0%                      |
| 6        |                              | Charges for Non-Compliance of Curtailment Demand |                     |                               |                      |                         |
| 7        |                              | Rebiling for last 12 months (per kW)             | \$1.72              |                               | \$1.72               | 0%                      |
| 8        |                              | Penalty Charge-current month (per kW)            | \$3.70              |                               | \$3.70               | 0%                      |
| 9        |                              | Early Termination Penalty charge (per kW)        | \$1.09              |                               | \$1.09               | 0%                      |
| 10       |                              | Curtailable Service - Time of Use (500-1999 kW)  |                     |                               |                      |                         |
| 11       | CST-1                        | Customer Charge                                  | \$11.00             |                               | \$50.13              | -55%                    |
| 12       |                              | Demand Charge - On-Peak (\$/kW)                  | \$6.30              |                               | \$7.60               | 21%                     |
| 13       |                              | Base Energy Charge (\$ per kWh)                  | 2.328               |                               | 2.028                | -13%                    |
| 14       |                              | On-Peak  | 0.707               |                               | 0.407                | -42%                    |
| 15       |                              | Off-Peak   | (\$1.72)            |                               | (\$1.72)             | 0%                      |
| 16       |                              | Monthly Credit (per kW)                          |                     |                               |                      |                         |
| 17       |                              | Charges for Non-Compliance of Curtailment Demand |                     |                               |                      |                         |
| 18       |                              | Rebiling for last 12 months (per kW)             | \$1.72              |                               | \$1.72               | 0%                      |
| 19       |                              | Penalty Charge-current month (per kW)            | \$3.70              |                               | \$3.70               | 0%                      |
| 20       |                              | Early Termination Penalty charge (per kW)        | \$1.09              |                               | \$1.09               | 0%                      |
| 21       |                              | General Service Large Demand (2000 kW +)         |                     |                               |                      |                         |
| 22       | GSLD-2                       | Customer Charge                                  | \$171.54            |                               | \$179.19             | 4%                      |
| 23       |                              | Demand Charge (\$/kW)                            | \$6.30              |                               | \$7.60               | 21%                     |
| 24       |                              | Base Energy Charge (\$ per kWh)                  | 1.172               |                               | 0.845                | -28%                    |

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

Witness: Renae B. Deaton

| LINE NO. | (1)<br>CURRENT RATE SCHEDULE | (2)<br>TYPE OF CHARGE                                  | (3)<br>CURRENT RATE | (4)<br>PROPOSED RATE SCHEDULE | (5)<br>PROPOSED RATE | (6)<br>PERCENT INCREASE |
|----------|------------------------------|--|---------------------|-------------------------------|----------------------|-------------------------|
| 1        | GSLDT-2                      | General Service Large Demand - Time of Use (2000 kW +) |                     |                               |                      |                         |
| 2        |                              | Customer Charge  | \$171.54            |                               | \$179.19             | 4%                      |
| 3        |                              |  |                     |                               |                      |                         |
| 4        |                              | Demand Charge - On-Peak (\$/kW)                        | \$6.30              |                               | \$7.60               | 21%                     |
| 5        |                              |  |                     |                               |                      |                         |
| 6        |                              | Base Energy Charge (¢ per kWh)                         |                     |                               |                      |                         |
| 7        |                              | On-Peak  | 2.445               |                               | 1.496                | -39%                    |
| 8        |                              | Off-Peak   | 0.661               |                               | 0.604                | -9%                     |
| 9        |                              |  |                     |                               |                      |                         |
| 10       |                              |  |                     |                               |                      |                         |
| 11       | CS-2                         | Curtailable Service (2000 kW +)                        |                     |                               |                      |                         |
| 12       |                              | Customer Charge  | \$171.54            |                               | \$179.19             | 4%                      |
| 13       |                              |  |                     |                               |                      |                         |
| 14       |                              | Demand Charge (\$/kW)                                  | \$6.30              |                               | \$7.60               | 21%                     |
| 15       |                              |  |                     |                               |                      |                         |
| 16       |                              | Base Energy Charge (¢ per kWh)                         | 1.172               |                               | 0.845                | -28%                    |
| 17       |                              |  |                     |                               |                      |                         |
| 18       |                              | Monthly Credit (per kW)                                | (\$1.72)            |                               | (\$1.72)             | 0%                      |
| 19       |                              |  |                     |                               |                      |                         |
| 20       |                              | Charges for Non-Compliance of Curtailment Demand       |                     |                               |                      |                         |
| 21       |                              | Rebiling for last 12 months (per kW)                   | \$1.72              |                               | \$1.72               | 0%                      |
| 22       |                              | Penalty Charge-current month (per kW)                  | \$3.70              |                               | \$3.70               | 0%                      |
| 23       |                              | Early Termination Penalty charge (per kW)              | \$1.09              |                               | \$1.09               | 0%                      |
| 24       |                              |  |                     |                               |                      |                         |
| 25       | CST-2                        | Curtailable Service -Time of Use (2000 kW +)           |                     |                               |                      |                         |
| 26       |                              | Customer Charge  | \$171.54            |                               | \$179.19             | 4%                      |
| 27       |                              |  |                     |                               |                      |                         |
| 28       |                              | Demand Charge - On-Peak (\$/kW)                        | \$6.30              |                               | \$7.60               | 21%                     |
| 29       |                              |  |                     |                               |                      |                         |
| 30       |                              | Base Energy Charge (¢ per kWh)                         |                     |                               |                      |                         |
| 31       |                              | On-Peak  | 2.449               |                               | 1.496                | -39%                    |
| 32       |                              | Off-Peak   | 0.661               |                               | 0.604                | -9%                     |
| 33       |                              |  |                     |                               |                      |                         |
| 34       |                              | Monthly Credit (per kW)                                | (\$1.72)            |                               | (\$1.72)             | 0%                      |
| 35       |                              |  |                     |                               |                      |                         |
| 36       |                              | Charges for Non-Compliance of Curtailment Demand       |                     |                               |                      |                         |
| 37       |                              | Rebiling for last 12 months (per kW)                   | \$1.72              |                               | \$1.72               | 0%                      |
| 38       |                              | Penalty Charge-current month (per kW)                  | \$3.70              |                               | \$3.70               | 0%                      |
| 39       |                              | Early Termination Penalty charge (per kW)              | \$1.09              |                               | \$1.09               | 0%                      |
| 40       |                              |  |                     |                               |                      |                         |
| 41       |                              |  |                     |                               |                      |                         |
| 42       |                              |  |                     |                               |                      |                         |

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended 12/31/10  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

Witness: Renae B. Deaton

| LINE NO. | (1)<br>CURRENT RATE SCHEDULE | (2)<br>TYPE OF CHARGE   | (3)<br>CURRENT RATE | (4)<br>PROPOSED RATE SCHEDULE | (5)<br>PROPOSED RATE | (6)<br>PERCENT INCREASE |
|----------|------------------------------|---|---------------------|-------------------------------|----------------------|-------------------------|
| 1        | GSLD-3                       | General Service Large Demand (2000 kW +)<br>Customer Charge               | \$403.63            |                               | \$1,441.88           | 257%                    |
| 2        |                              |   |                     |                               |                      |                         |
| 3        |                              | Demand Charge (\$/kW)   | \$6.30              |                               | \$6.32               | 0%                      |
| 4        |                              |   |                     |                               |                      |                         |
| 5        |                              | Base Energy Charge (\$ per kWh)   | 0.609               |                               | 0.624                | 2%                      |
| 6        |                              |   |                     |                               |                      |                         |
| 7        |                              |   |                     |                               |                      |                         |
| 8        |                              |   |                     |                               |                      |                         |
| 9        | GSLDT-3                      | General Service Large Demand - Time of Use (2000 kW +)<br>Customer Charge | \$403.63            |                               | \$1,441.88           | 257%                    |
| 10       |                              |   |                     |                               |                      |                         |
| 11       |                              |   |                     |                               |                      |                         |
| 12       |                              | Demand Charge - On-Peak (\$/kW)   | \$6.30              |                               | \$6.32               | 0%                      |
| 13       |                              |   |                     |                               |                      |                         |
| 14       |                              | Base Energy Charge (\$ per kWh)<br>On-Peak                                | 0.678               |                               | 0.723                | 7%                      |
| 15       |                              | Off-Peak  | 0.543               |                               | 0.588                | 8%                      |
| 16       |                              |   |                     |                               |                      |                         |
| 17       |                              |   |                     |                               |                      |                         |
| 18       |                              |   |                     |                               |                      |                         |
| 19       | CS-3                         | Curtailable Service (2000 kW +)<br>Customer Charge                        | \$403.63            |                               | \$1,441.88           | 257%                    |
| 20       |                              |   |                     |                               |                      |                         |
| 21       |                              |   |                     |                               |                      |                         |
| 22       |                              | Demand Charge (\$/kW)   | \$6.30              |                               | \$6.32               | 0%                      |
| 23       |                              |   |                     |                               |                      |                         |
| 24       |                              | Base Energy Charge (\$ per kWh)   | 0.609               |                               | 0.624                | 2%                      |
| 25       |                              |   |                     |                               |                      |                         |
| 26       |                              | Monthly Credit (per kW)   | (\$1.72)            |                               | (\$1.72)             | 0%                      |
| 27       |                              |   |                     |                               |                      |                         |
| 28       |                              | Charges for Non-Compliance of Curtailment Demand                          |                     |                               |                      |                         |
| 29       |                              | Rebiling for last 12 months (per kW)                                      | \$1.72              |                               | \$1.72               | 0%                      |
| 30       |                              | Penalty Charge-current month (per kW)                                     | \$3.70              |                               | \$3.70               | 0%                      |
| 31       |                              | Early Termination Penalty charge (per kW)                                 | \$1.09              |                               | \$1.09               | 0%                      |
| 32       |                              |   |                     |                               |                      |                         |
| 33       |                              |   |                     |                               |                      |                         |
| 34       |                              |   |                     |                               |                      |                         |
| 35       |                              |   |                     |                               |                      |                         |
| 36       |                              |   |                     |                               |                      |                         |
| 37       |                              |   |                     |                               |                      |                         |
| 38       |                              |   |                     |                               |                      |                         |
| 39       |                              |   |                     |                               |                      |                         |
| 40       |                              |   |                     |                               |                      |                         |
| 41       |                              |   |                     |                               |                      |                         |
| 42       |                              |   |                     |                               |                      |                         |

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended 12/31/10  
 Prior Year Ended / /  
 Historical Test Year Ended / /

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

Witness: Renae B. Deaton

| LINE NO. | (1)<br>CURRENT RATE SCHEDULE | (2)<br>TYPE OF CHARGE                                   | (3)<br>CURRENT RATE | (4)<br>PROPOSED RATE SCHEDULE | (5)<br>PROPOSED RATE | (6)<br>PERCENT INCREASE |
|----------|------------------------------|---|---------------------|-------------------------------|----------------------|-------------------------|
| 1        | CST-3                        | Curtailable Service - Time of Use (2000 kW +)           | \$403.63            |                               | \$1,441.88           | 257%                    |
| 2        |                              | Customer Charge   |                     |                               |                      |                         |
| 3        |                              | Demand Charge - On-Peak (\$/kW)                         | \$6.30              |                               | \$6.32               | 0%                      |
| 4        |                              | Base Energy Charge (\$ per kWh)                         |                     |                               |                      |                         |
| 5        |                              | On-Peak   | 0.678               |                               | 0.723                | 7%                      |
| 6        |                              | Off-Peak  | 0.543               |                               | 0.588                | 8%                      |
| 7        |                              | Monthly Credit (per kW)                                 | (\$1.72)            |                               | (\$1.72)             | 0%                      |
| 8        |                              | Charges for Non-Compliance of Curtailment Demand        |                     |                               |                      |                         |
| 9        |                              | Rebiling for last 12 months (per kW)                    | \$1.72              |                               | \$1.72               | 0%                      |
| 10       |                              | Penalty Charge-current month (per kW)                   | \$3.70              |                               | \$3.70               | 0%                      |
| 11       |                              | Early Termination Penalty charge (per kW)               | \$1.09              |                               | \$1.09               | 0%                      |
| 12       |                              | Sports Field Service [Schedule closed to new customers] |                     |                               |                      |                         |
| 13       | OS-2                         | Customer Charge   | \$9.06              |                               | \$97.28              | 971%                    |
| 14       |                              | Base Energy Charge (\$ per kWh)                         | 6.233               |                               | 4.874                | -22%                    |
| 15       |                              | Metropolitan Transit Service                            |                     |                               |                      |                         |
| 16       | MET                          | Customer Charge   | \$216.95            |                               | \$373.94             | 72%                     |
| 17       |                              | Base Demand Charge (\$/kW)                              | \$10.54             |                               | \$9.28               | 14%                     |
| 18       |                              | Base Energy Charge (\$ per kWh)                         | 0.477               |                               | 0.826                | 28%                     |

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

Witness: Renae B. Deaton

| LINE NO. | (1)<br>CURRENT RATE SCHEDULE | (2)<br>TYPE OF CHARGE   | (3)<br>CURRENT RATE | (4)<br>PROPOSED RATE SCHEDULE                                  | (5)<br>PROPOSED RATE   | (6)<br>PERCENT INCREASE |
|----------|------------------------------|---|---------------------|--|--|-------------------------|
| 1        | CILC-1                       | Commercial/Industrial Load Control Program [Schedule closed to new customers] |                     |  |  |                         |
| 2        |                              | Customer Charge   |                     |  |  |                         |
| 3        |                              | (G) 200-499kW   | \$605.45            |  | \$122.00   | -80%                    |
| 4        |                              | (D) above 500kW   | \$605.45            |  | \$175.00   | -71%                    |
| 5        |                              | (T) transmission  | \$3,229.09          |  | \$1,866.00   | -42%                    |
| 6        |                              |   |                     |  |  |                         |
| 7        |                              | Base Demand Charge (\$/kW)  |                     |  |  |                         |
| 8        |                              | per kW of Max Demand All kW:  |                     |  |  |                         |
| 9        |                              | (G) 200-499kW   | \$2.39              |  | \$3.20   | 34%                     |
| 10       |                              | (D) above 500kW   | \$2.46              |  | \$3.17   | 29%                     |
| 11       |                              | (T) transmission  | None                |  | None   | N/A                     |
| 12       |                              |   |                     |  |  |                         |
| 13       |                              |   |                     |  |  |                         |
| 14       |                              | per kW of Load Control On-Peak:   |                     |  |  |                         |
| 15       |                              | (G) 200-499kW   | \$1.13              |  | \$1.32   | 58%                     |
| 16       |                              | per kW of Load Control On-Peak:   |                     |  |  |                         |
| 17       |                              | (D) above 500kW   | \$1.17              |  | \$1.35   | 15%                     |
| 18       |                              | (T) transmission  | \$1.16              |  | \$1.29   | 11%                     |
| 19       |                              |   |                     |  |  |                         |
| 20       |                              |   |                     |  |  |                         |
| 21       |                              |   |                     |  |  |                         |
| 22       |                              | Per kW of Firm On-Peak Demand   |                     |  |  |                         |
| 23       |                              | (G) 200-499kW   | \$4.84              |  | \$6.92   | 43%                     |
| 24       |                              | (D) above 500kW   | \$5.91              |  | \$7.12   | 20%                     |
| 25       |                              | (T) transmission  | \$6.30              |  | \$8.79   | 8%                      |
| 26       |                              |   |                     |  |  |                         |
| 27       |                              | Base Energy Charge (¢ per kWh)  |                     |  |  |                         |
| 28       |                              | On-Peak   |                     |  |  |                         |
| 29       |                              | (G) 200-499kW   | 1.046               |  | 1.160  | 11%                     |
| 30       |                              | (D) above 500kW   | 0.727               |  | 0.631  | -13%                    |
| 31       |                              | (T) transmission  | 0.536               |  | 0.585  | 9%                      |
| 32       |                              | Off-Peak  |                     |  |  |                         |
| 33       |                              | (G) 200-499kW   | 1.046               |  | 1.160  | 11%                     |
| 34       |                              | (D) above 500kW   | 0.727               |  | 0.631  | -13%                    |
| 35       |                              | (T) transmission  | 0.536               |  | 0.585  | 9%                      |
| 36       |                              |   |                     |  |  |                         |
| 37       |                              | Excess "Firm Demand"  |                     |  |  |                         |
| 38       |                              | ■ Up to prior 60 months of service  |                     | Difference between Firm and Load-Control On-Peak Demand Charge | Difference between Firm and Load-Control On-Peak Demand Charge |                         |
| 39       |                              |   |                     |  |  |                         |
| 40       |                              |   |                     |  |  |                         |
| 41       |                              | ■ Penalty Charge per kW for each month of rebilling                           | \$0.99              |  | \$0.99   | 0%                      |
| 42       |                              |   |                     |  |  |                         |

SUPPORTING SCHEDULES:

E-13d, E-14

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

Witness: Renae B. Deaton

| LINE NO. | (1)<br>CURRENT RATE SCHEDULE | (2)<br>TYPE OF CHARGE                               | (3)<br>CURRENT RATE                   | (4)<br>PROPOSED RATE SCHEDULE | (5)<br>PROPOSED RATE                  | (6)<br>PERCENT INCREASE |
|----------|------------------------------|---|---------------------------------------|-------------------------------|---------------------------------------|-------------------------|
| 1        | CDR                          | Commercial/Industrial Demand Reduction Rider        |                                       |                               |                                       |                         |
| 2        |                              | Monthly Rate  |                                       |                               |                                       |                         |
| 3        |                              | Customer Charge                                     | Otherwise Applicable Rate             |                               | Otherwise Applicable Rate             |                         |
| 4        |                              | Demand Charge                                       | Otherwise Applicable Rate             |                               | Otherwise Applicable Rate             |                         |
| 5        |                              | Energy Charge                                       | Otherwise Applicable Rate             |                               | Otherwise Applicable Rate             |                         |
| 6        |                              |   |                                       |                               |                                       |                         |
| 7        |                              | Monthly Administrative Adder                        |                                       |                               |                                       |                         |
| 8        |                              | GSD-1   | \$570.14                              |                               | \$570.14                              | 0%                      |
| 9        |                              | GSDT-1  | \$563.58                              |                               | \$563.58                              | 0%                      |
| 10       |                              | GSLD-1, GSLDT-1                                     | \$564.07                              |                               | \$564.07                              | 0%                      |
| 11       |                              | GSLD-2, GSLDT-2                                     | \$433.91                              |                               | \$433.91                              | 0%                      |
| 12       |                              | GSLD-3, GSLDT-3                                     | \$2,825.46                            |                               | \$2,825.46                            | 0%                      |
| 13       |                              | HLFT  | Applicable General Service Level Rate |                               | Applicable General Service Level Rate |                         |
| 14       |                              | SDTR  | Applicable General Service Level Rate |                               | Applicable General Service Level Rate |                         |
| 15       |                              |   |                                       |                               |                                       |                         |
| 16       |                              | Utility Controlled Demand Credit \$/kW              | -\$4.68                               |                               | -\$4.68                               | 0%                      |
| 17       |                              |   |                                       |                               |                                       |                         |
| 18       |                              | Excess "Firm Demand"                                | \$4.68                                |                               | \$4.68                                | 0%                      |
| 19       |                              | ■ Up to prior 60 months of service                  |                                       |                               |                                       |                         |
| 20       |                              |   |                                       |                               |                                       |                         |
| 21       |                              | ■ Penalty Charge per kW for each month of rebilling | \$0.99                                |                               | \$0.99                                | 0%                      |
| 22       |                              |   |                                       |                               |                                       |                         |
| 23       |                              |   |                                       |                               |                                       |                         |
| 24       | SL-1                         | Street Lighting                                     |                                       |                               |                                       |                         |
| 25       |                              | Charges for FPL-Owned Units                         |                                       |                               |                                       |                         |
| 26       |                              | Fixture   |                                       |                               |                                       |                         |
| 27       |                              | Sodium Vapor 5,800 lu 70 watts                      | \$3.91                                |                               | \$3.91                                | 0%                      |
| 28       |                              | Sodium Vapor 9,500 lu 100 watts                     | \$3.98                                |                               | \$3.98                                | 0%                      |
| 29       |                              | Sodium Vapor 16,000 lu 150 watts                    | \$4.11                                |                               | \$4.11                                | 0%                      |
| 30       |                              | Sodium Vapor 22,000 lu 200 watts                    | \$6.22                                |                               | \$6.22                                | 0%                      |
| 31       |                              | Sodium Vapor 50,000 lu 400 watts                    | \$6.29                                |                               | \$6.29                                | 0%                      |
| 32       |                              | * Sodium Vapor 12,800 lu 150 watts                  | \$4.27                                |                               | \$4.27                                | 0%                      |
| 33       |                              | * Sodium Vapor 27,500 lu 250 watts                  | \$6.61                                |                               | \$6.61                                | 0%                      |
| 34       |                              | * Sodium Vapor 140,000 lu 1,000 watts               | \$9.95                                |                               | \$9.95                                | 0%                      |
| 35       |                              | * Mercury Vapor 6,000 lu 140 watts                  | \$3.09                                |                               | \$3.09                                | 0%                      |
| 36       |                              | * Mercury Vapor 8,600 lu 175 watts                  | \$3.13                                |                               | \$3.13                                | 0%                      |
| 37       |                              | * Mercury Vapor 11,500 lu 250 watts                 | \$5.23                                |                               | \$5.23                                | 0%                      |
| 38       |                              | * Mercury Vapor 21,500 lu 400 watts                 | \$5.21                                |                               | \$5.21                                | 0%                      |
| 39       |                              | * Mercury Vapor 39,500 lu 700 watts                 | \$7.37                                |                               | \$7.37                                | 0%                      |
| 40       |                              | * Mercury Vapor 60,000 lu 1,000 watts               | \$7.54                                |                               | \$7.54                                | 0%                      |
| 41       |                              |   |                                       |                               |                                       |                         |
| 42       |                              |   |                                       |                               |                                       |                         |

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended \_\_\_\_\_  
 Historical Test Year Ended \_\_\_\_\_

Witness: Renee B. Deaton

DOCKET NO. 080677-EI

| LINE NO. | CURRENT RATE SCHEDULE | TYPE OF CHARGE | CURRENT RATE | PROPOSED RATE SCHEDULE | PROPOSED RATE | PERCENT INCREASE |
|----------|-----------------------|----------------|--------------|------------------------|---------------|------------------|
|          | (1)                   | (2)            | (3)          | (4)                    | (5)           | (6)              |

|    |      |   |         |  |         |      |
|----|------|---|---------|--|---------|------|
| 1  | SL-1 | Street Lighting (continued)                 |         |  |         |      |
| 2  |      | Maintenance                                 |         |  |         |      |
| 3  |      | Sodium Vapor 5,800 lu 70 watts              | \$1.50  |  | \$1.17  | -22% |
| 4  |      | Sodium Vapor 9,500 lu 100 watts             | \$1.51  |  | \$1.18  | -22% |
| 5  |      | Sodium Vapor 16,000 lu 150 watts            | \$1.54  |  | \$1.20  | -22% |
| 6  |      | Sodium Vapor 22,000 lu 200 watts            | \$1.98  |  | \$1.55  | -22% |
| 7  |      | Sodium Vapor 50,000 lu 400 watts            | \$1.95  |  | \$1.53  | -22% |
| 8  |      | Sodium Vapor 12,800 lu 150 watts            | \$1.72  |  | \$1.35  | -22% |
| 9  |      | Sodium Vapor 27,500 lu 250 watts            | \$2.09  |  | \$1.63  | -22% |
| 10 |      | Sodium Vapor 140,000 lu 1,000 watts         | \$3.83  |  | \$3.00  | -22% |
| 11 |      | Mercury Vapor 6,000 lu 140 watts            | \$1.36  |  | \$1.06  | -22% |
| 12 |      | Mercury Vapor 8,600 lu 175 watts            | \$1.36  |  | \$1.06  | -22% |
| 13 |      | Mercury Vapor 11,500 lu 250 watts           | \$1.86  |  | \$1.53  | -22% |
| 14 |      | Mercury Vapor 21,500 lu 400 watts           | \$1.92  |  | \$1.50  | -22% |
| 15 |      | Mercury Vapor 39,500 lu 700 watts           | \$3.26  |  | \$2.55  | -22% |
| 16 |      | Mercury Vapor 60,000 lu 1,000 watts         | \$3.18  |  | \$2.49  | -22% |
| 17 |      | Energy Non-Fuel                             |         |  |         |      |
| 19 |      | Sodium Vapor 5,800 lu 70 watts              | \$0.65  |  | \$0.79  | 22%  |
| 20 |      | Sodium Vapor 9,500 lu 100 watts             | \$0.92  |  | \$1.11  | 21%  |
| 21 |      | Sodium Vapor 16,000 lu 150 watts            | \$1.34  |  | \$1.63  | 22%  |
| 22 |      | Sodium Vapor 22,000 lu 200 watts            | \$1.97  |  | \$2.38  | 21%  |
| 23 |      | Sodium Vapor 50,000 lu 400 watts            | \$3.75  |  | \$4.57  | 22%  |
| 24 |      | Sodium Vapor 12,800 lu 150 watts            | \$1.34  |  | \$1.63  | 22%  |
| 25 |      | Sodium Vapor 27,500 lu 250 watts            | \$2.59  |  | \$3.15  | 22%  |
| 26 |      | Sodium Vapor 140,000 lu 1,000 watts         | \$9.19  |  | \$11.17 | 22%  |
| 27 |      | Mercury Vapor 6,000 lu 140 watts            | \$1.39  |  | \$1.69  | 22%  |
| 28 |      | Mercury Vapor 8,600 lu 175 watts            | \$1.72  |  | \$2.09  | 22%  |
| 29 |      | Mercury Vapor 11,500 lu 250 watts           | \$2.92  |  | \$2.83  | 22%  |
| 30 |      | Mercury Vapor 21,500 lu 400 watts           | \$3.56  |  | \$4.35  | 22%  |
| 31 |      | Mercury Vapor 39,500 lu 700 watts           | \$6.08  |  | \$7.39  | 22%  |
| 32 |      | Mercury Vapor 60,000 lu 1,000 watts         | \$8.60  |  | \$10.46 | 22%  |
| 34 |      | Total Charge-Fixtures, Maintenance & Energy |         |  |         |      |
| 35 |      | Incandescent 1,000 lu 103 watts             | \$7.61  |  | \$7.78  | 2%   |
| 36 |      | Incandescent 2,500 lu 202 watts             | \$7.87  |  | \$8.21  | 4%   |
| 37 |      | Incandescent 4,000 lu 327 watts             | \$9.22  |  | \$9.78  | 6%   |
| 38 |      | Incandescent 6,000 lu 448 watts             | \$10.27 |  | \$11.03 | 7%   |
| 39 |      | Incandescent 10,000 lu 690 watts            | \$12.37 |  | \$13.55 | 10%  |
| 40 |      |   |         |  |         |      |
| 41 |      |   |         |  |         |      |
| 42 |      |   |         |  |         |      |



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 08D677-EI

Witness: Rense B. Deaton

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended / /  
 Historical Test Year Ended / /

| LINE NO. | CURRENT RATE SCHEDULE | TYPE OF CHARGE | CURRENT RATE | PROPOSED RATE SCHEDULE | PROPOSED RATE | PERCENT INCREASE |
|----------|-----------------------|----------------|--------------|------------------------|---------------|------------------|
|          | (1)                   | (2)            | (3)          | (4)                    | (5)           | (6)              |

|    |      |                                     |         |  |         |     |
|----|------|-------------------------------------|---------|--|---------|-----|
| 1  | SL-1 | Street Lighting (continued)         |         |  |         |     |
| 2  |      | Charge for Customer-Owned Units     |         |  |         |     |
| 3  |      | Relamping and Energy                |         |  |         |     |
| 4  |      | Sodium Vapor 5,800 lu 70 watts      | \$1.41  |  | \$1.38  | -2% |
| 5  |      | Sodium Vapor 9,500 lu 100 watts     | \$1.69  |  | \$1.72  | 2%  |
| 6  |      | Sodium Vapor 16,000 lu 150 watts    | \$2.11  |  | \$2.23  | 6%  |
| 7  |      | Sodium Vapor 22,000 lu 200 watts    | \$2.74  |  | \$3.16  | 16% |
| 8  |      | Sodium Vapor 50,000 lu 400 watts    | \$4.54  |  | \$5.35  | 18% |
| 9  |      | Sodium Vapor 12,800 lu 150 watts    | \$2.37  |  | \$2.37  | 0%  |
| 10 |      | Sodium Vapor 27,500 lu 250 watts    | \$3.40  |  | \$3.96  | 16% |
| 11 |      | Sodium Vapor 140,000 lu 1,000 watts | \$11.00 |  | \$12.88 | 18% |
| 12 |      | Mercury Vapor 6,000 lu 140 watts    | \$2.15  |  | \$2.28  | 6%  |
| 13 |      | Mercury Vapor 8,600 lu 175 watts    | \$2.49  |  | \$2.69  | 8%  |
| 14 |      | Mercury Vapor 11,500 lu 250 watts   | \$3.15  |  | \$3.47  | 10% |
| 15 |      | Mercury Vapor 21,500 lu 400 watts   | \$4.37  |  | \$4.97  | 14% |
| 16 |      | Mercury Vapor 39,500 lu 700 watts   | \$7.80  |  | \$7.43  | -5% |
| 17 |      | Mercury Vapor 60,000 lu 1,000 watts | \$9.68  |  | \$11.31 | 17% |
| 18 |      | Incandescent 1,000 lu 103 watts     | \$2.70  |  | \$2.87  | 6%  |
| 19 |      | Incandescent 2,500 lu 202 watts     | \$3.49  |  | \$3.83  | 10% |
| 20 |      | Incandescent 4,000 lu 327 watts     | \$4.54  |  | \$5.10  | 12% |
| 21 |      | Incandescent 6,000 lu 448 watts     | \$5.48  |  | \$6.24  | 14% |
| 22 |      | Incandescent 10,000 lu 690 watts    | \$7.54  |  | \$8.72  | 16% |
| 23 |      | Fluorescent 19,800 lu 300 watts     | \$3.73  |  | \$4.32  | 16% |
| 24 |      | Fluorescent 39,600 lu 700 watts     | \$7.20  |  | \$8.47  | 18% |
| 25 |      | Energy Only                         |         |  |         |     |
| 26 |      | Sodium Vapor 5,800 lu 70 watts      | \$0.65  |  | \$0.79  | 22% |
| 27 |      | Sodium Vapor 9,500 lu 100 watts     | \$0.92  |  | \$1.11  | 21% |
| 28 |      | Sodium Vapor 16,000 lu 150 watts    | \$1.34  |  | \$1.63  | 22% |
| 29 |      | Sodium Vapor 22,000 lu 200 watts    | \$1.97  |  | \$2.39  | 21% |
| 30 |      | Sodium Vapor 50,000 lu 400 watts    | \$3.75  |  | \$4.57  | 22% |
| 31 |      | Sodium Vapor 12,800 lu 150 watts    | \$1.34  |  | \$1.63  | 22% |
| 32 |      | Sodium Vapor 27,500 lu 250 watts    | \$2.59  |  | \$3.15  | 22% |
| 33 |      | Sodium Vapor 140,000 lu 1,000 watts | \$9.19  |  | \$11.17 | 22% |
| 34 |      | Mercury Vapor 6,000 lu 140 watts    | \$1.39  |  | \$1.69  | 22% |
| 35 |      | Mercury Vapor 8,600 lu 175 watts    | \$1.72  |  | \$2.09  | 22% |
| 36 |      | Mercury Vapor 11,500 lu 250 watts   | \$2.32  |  | \$2.83  | 22% |
| 37 |      | Mercury Vapor 21,500 lu 400 watts   | \$3.58  |  | \$4.35  | 22% |
| 38 |      | Mercury Vapor 39,500 lu 700 watts   | \$6.08  |  | \$7.39  | 22% |
| 39 |      | Mercury Vapor 60,000 lu 1,000 watts | \$8.60  |  | \$10.46 | 22% |
| 40 |      | Incandescent 1,000 lu 103 watts     | \$0.80  |  | \$0.98  | 23% |
| 41 |      | Incandescent 2,500 lu 202 watts     | \$1.59  |  | \$1.93  | 21% |

RECAP SCHEDULES:

E-13d, E-14

SUPPORTING SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

Witness: Renae B. Deaton

| LINE NO. | (1)<br>CURRENT RATE SCHEDULE | (2)<br>TYPE OF CHARGE                                 | (3)<br>CURRENT RATE                            | (4)<br>PROPOSED RATE SCHEDULE | (5)<br>PROPOSED RATE                           | (6)<br>PERCENT INCREASE |
|----------|------------------------------|---|--|-------------------------------|--|-------------------------|
| 1        | SL-1                         | Street Lighting (continued)                           |  |                               |  |                         |
| 2        |                              | * Incandescent 4,000 lu 327 watts                     | \$2.59   |                               | \$3.15   | 22%                     |
| 3        |                              | * Incandescent 6,000 lu 448 watts                     | \$3.53   |                               | \$4.29   | 22%                     |
| 4        |                              | * Incandescent 10,000 lu 690 watts                    | \$5.45   |                               | \$6.63   | 22%                     |
| 5        |                              | * Fluorescent 19,800 lu 300 watts                     | \$2.72   |                               | \$3.32   | 22%                     |
| 6        |                              | * Fluorescent 39,600 lu 700 watts                     | \$5.91   |                               | \$7.19   | 22%                     |
| 7        |                              |   |  |                               |  |                         |
| 8        |                              | Non-Fuel Energy (\$ per kWh)                          | 2.235  |                               | 2.718  | 22%                     |
| 9        |                              |   |  |                               |  |                         |
| 10       |                              | <u>Other Charges</u>                                  |  |                               |  |                         |
| 11       |                              | Wood Pole   | \$2.80   |                               | \$2.80   | 0%                      |
| 12       |                              | Concrete Pole   | \$3.85   |                               | \$3.85   | 0%                      |
| 13       |                              | Fiberglass Pole                                       | \$4.55   |                               | \$4.55   | 0%                      |
| 14       |                              | Underground conductors not under paving (\$ per foot) | 2.10   |                               | 2.10   | 0%                      |
| 15       |                              | Underground conductors under paving (\$ per foot)     | 5.14   |                               | 5.14   | 0%                      |
| 16       |                              |   |  |                               |  |                         |
| 17       |                              | <u>Willful Damage</u>                                 |  |                               |  |                         |
| 18       |                              | Cost for Shield upon second occurrence                | \$120.00                                       |                               | \$280.00                                       | 133%                    |
| 19       |                              |   |  |                               |  |                         |
| 20       |                              |   |  |                               |  |                         |
| 21       |                              |   |  |                               |  |                         |
| 22       |                              |   |  |                               |  |                         |
| 23       | PL-1                         | Premium Lighting                                      |  |                               |  |                         |
| 24       |                              | Present Value Revenue Requirement                     |  |                               |  |                         |
| 25       |                              | Multiplier  | 1.1605   |                               | 1.4094   | 21%                     |
| 26       |                              |   |  |                               |  |                         |
| 27       |                              | Monthly Rate  |  |                               |  |                         |
| 28       |                              | Facilities (Percentage of total work order cost)      |  |                               |  |                         |
| 29       |                              | 10 Year Payment Option                                | 1.380%   |                               | 1.565% *                                       | 13%                     |
| 30       |                              | 20 Year Payment Option                                | 0.969%   |                               | 1.038% *                                       | 7%                      |
| 31       |                              |   |  |                               |  |                         |
| 32       |                              | Maintenance   | FPL's estimated cost of maintaining facilities |                               | FPL's estimated cost of maintaining facilities |                         |
| 33       |                              |   |  |                               |  |                         |
| 34       |                              |   |  |                               |  |                         |
| 35       |                              | Termination Factors                                   |  |                               |  |                         |
| 36       |                              | 10 Year Payment Option                                |  |                               |  |                         |
| 37       |                              |   | 1  | 1.1605                        | 1.4094 *                                       | N/A                     |
| 38       |                              |   | 2  | 0.9949                        | 1.2216 *                                       | N/A                     |
| 39       |                              |   | 3  | 0.9184                        | 1.1198 *                                       | N/A                     |
| 40       |                              |   | 4  | 0.8349                        | 1.0108 *                                       | N/A                     |
| 41       |                              |   | 5  | 0.7440                        | 0.8941 *                                       | N/A                     |
| 42       |                              |   | 6  | 0.6450                        | 0.7692 *                                       | N/A                     |

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

Witness: Renae B. Deaton

| LINE NO. | (1)<br>CURRENT RATE SCHEDULE | (2)<br>TYPE OF CHARGE                                     | (3)<br>CURRENT RATE                            | (4)<br>PROPOSED RATE SCHEDULE | (5)<br>PROPOSED RATE                           | (6)<br>PERCENT INCREASE |
|----------|------------------------------|---|--|-------------------------------|--|-------------------------|
| 1        | PL-1                         | Premium Lighting (continued)                              |  |                               |  |                         |
| 2        |                              |   | 7  |                               | 0.5371   | 0.6355 *                |
| 3        |                              |   | 8  |                               | 0.4196   | 0.4924 *                |
| 4        |                              |   | 9  |                               | 0.2915   | 0.3393 *                |
| 5        |                              |   | 10   |                               | 0.1520   | 0.1754 *                |
| 6        |                              | >10   |  |                               | 0.0000   | 0.0000 *                |
| 7        |                              |   |  |                               |  |                         |
| 8        |                              | 20 Year Payment Option                                    |  |                               |  |                         |
| 9        |                              |   | 1  |                               | 1.1605   | 1.4094 *                |
| 10       |                              |   | 2  |                               | 1.0443   | 1.2848 *                |
| 11       |                              |   | 3  |                               | 1.0215   | 1.2505 *                |
| 12       |                              |   | 4  |                               | 0.9966   | 1.2139 *                |
| 13       |                              |   | 5  |                               | 0.9695   | 1.1746 *                |
| 14       |                              |   | 6  |                               | 0.9400   | 1.1326 *                |
| 15       |                              |   | 7  |                               | 0.9079   | 1.0876 *                |
| 16       |                              |   | 8  |                               | 0.8729   | 1.0395 *                |
| 17       |                              |   | 9  |                               | 0.8347   | 0.9880 *                |
| 18       |                              |   | 10   |                               | 0.7931   | 0.9328 *                |
| 19       |                              |   | 11   |                               | 0.7478   | 0.8738 *                |
| 20       |                              |   | 12   |                               | 0.6985   | 0.8107 *                |
| 21       |                              |   | 13   |                               | 0.6447   | 0.7431 *                |
| 22       |                              |   | 14   |                               | 0.5862   | 0.6707 *                |
| 23       |                              |   | 15   |                               | 0.5224   | 0.5933 *                |
| 24       |                              |   | 16   |                               | 0.4528   | 0.5104 *                |
| 25       |                              |   | 17   |                               | 0.3771   | 0.4217 *                |
| 26       |                              |   | 18   |                               | 0.2946   | 0.3268 *                |
| 27       |                              |   | 19   |                               | 0.2047   | 0.2252 *                |
| 28       |                              |   | 20   |                               | 0.1067   | 0.1164 *                |
| 29       |                              |   | >20  |                               | 0.0000   | 0.0000 *                |
| 30       |                              |   |  |                               |  |                         |
| 31       |                              | Non-Fuel Energy (\$ per kWh)                              | 2.235  |                               | 2.718  | 22%                     |
| 32       |                              |   |  |                               |  |                         |
| 33       |                              | <u>Willful Damage</u>                                     |  |                               |  |                         |
| 34       |                              | All occurrences after initial repair                      | Cost for repair or replacement                 |                               | Cost for repair or replacement                 |                         |
| 35       |                              | * 10 and 20 year payment options closed to new facilities |  |                               |  |                         |
| 36       |                              |   |  |                               |  |                         |
| 37       | RL-1                         | Recreational Lighting [Schedule closed to new customers]  |  |                               |  |                         |
| 38       |                              |   |  |                               |  |                         |
| 39       |                              | Non-Fuel Energy (\$ per kWh)                              | Otherwise applicable General Service Rate      |                               | Otherwise applicable General Service Rate      |                         |
| 40       |                              |   |  |                               |  |                         |
| 41       |                              | Maintenance   | FPL's estimated cost of maintaining facilities |                               | FPL's estimated cost of maintaining facilities |                         |
| 42       |                              |   |  |                               |  |                         |

SUPPORTING SCHEDULES: E-13d, E-14

RECAP SCHEDULES:

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Type of Data Show:  Projected Test Year Ended 12/31/10

Prior Year Ended

Historical Test Year Ended

Witness: Renee B. Deaton

DOCKET NO. 080677-EI

| LINE NO. | CURRENT RATE SCHEDULE | TYPE OF CHARGE | CURRENT RATE | PROPOSED RATE SCHEDULE | PROPOSED RATE | PERCENT INCREASE |
|----------|-----------------------|----------------|--------------|------------------------|---------------|------------------|
| (1)      | (2)                   | (3)            | (4)          | (5)                    | (6)           |                  |

-----  
 1 Outdoor Lighting OL-1  
 2 Charges for FPL-Owned Units  
 3 Fixture  
 4 Sodium Vapor 5,800 lu 70 watts \$4.48  
 5 Sodium Vapor 9,500 lu 100 watts \$4.58  
 6 Sodium Vapor 16,000 lu 150 watts \$4.75  
 7 Sodium Vapor 22,000 lu 200 watts \$6.91  
 8 Sodium Vapor 50,000 lu 400 watts \$7.35  
 9 Sodium Vapor 12,000 lu 150 watts \$5.10  
 10 Mercury Vapor 6,000 lu 140 watts \$3.45  
 11 Mercury Vapor 8,600 lu 175 watts \$3.47  
 12 Mercury Vapor 21,500 lu 400 watts \$5.68  
 13  
 14 Maintenance  
 15 Sodium Vapor 5,800 lu 70 watts \$1.50  
 16 Sodium Vapor 9,500 lu 100 watts \$1.51  
 17 Sodium Vapor 16,000 lu 150 watts \$1.54  
 18 Sodium Vapor 22,000 lu 200 watts \$1.98  
 19 Sodium Vapor 50,000 lu 400 watts \$1.95  
 20 Sodium Vapor 12,000 lu 150 watts \$1.72  
 21 Mercury Vapor 6,000 lu 140 watts \$1.36  
 22 Mercury Vapor 8,600 lu 175 watts \$1.36  
 23 Mercury Vapor 21,500 lu 400 watts \$1.92  
 24  
 25 Energy Non-Fuel  
 26 Sodium Vapor 5,800 lu 70 watts \$0.65  
 27 Sodium Vapor 9,500 lu 100 watts \$0.92  
 28 Sodium Vapor 16,000 lu 150 watts \$1.34  
 29 Sodium Vapor 22,000 lu 200 watts \$1.97  
 30 Sodium Vapor 50,000 lu 400 watts \$3.76  
 31 Sodium Vapor 12,000 lu 150 watts \$1.34  
 32 Mercury Vapor 6,000 lu 140 watts \$1.39  
 33 Mercury Vapor 8,600 lu 175 watts \$1.72  
 34 Mercury Vapor 21,500 lu 400 watts \$3.56  
 35  
 36  
 37  
 38  
 39  
 40  
 41  
 42

RECAP SCHEDULES:

E-13d, E-14

SUPPORTING SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 X Projected Test Year Ended 12/31/10  
 Prior Year Ended / /  
 Historical Test Year Ended / /

Witness: Renae B. Deaton

DOCKET NO. 080677-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

| LINE NO. | CURRENT RATE SCHEDULE | TYPE OF CHARGE | CURRENT RATE | PROPOSED RATE SCHEDULE | PROPOSED RATE | PERCENT INCREASE |
|----------|-----------------------|----------------|--------------|------------------------|---------------|------------------|
|          | (1)                   | (2)            | (3)          | (4)                    | (5)           | (6)              |

|    |      |                                   |         |  |         |      |
|----|------|-----------------------------------|---------|--|---------|------|
| 1  | OL-1 | Outdoor Lighting (continued)      |         |  |         |      |
| 2  |      | Charges for Customer Owned Units  |         |  |         |      |
| 3  |      | Total Charge-Relamping & Energy   | \$1.41  |  | \$0.97  | -31% |
| 4  |      | Sodium Vapor 5,800 lu 70 watts    | \$1.70  |  | \$1.16  | -32% |
| 5  |      | Sodium Vapor 9,500 lu 100 watts   | \$2.11  |  | \$1.44  | -32% |
| 6  |      | Sodium Vapor 16,000 lu 150 watts  | \$2.73  |  | \$1.88  | -31% |
| 7  |      | Sodium Vapor 22,000 lu 200 watts  | \$4.54  |  | \$3.12  | -31% |
| 8  |      | Sodium Vapor 50,000 lu 400 watts  | \$2.37  |  | \$1.65  | -30% |
| 9  |      | Sodium Vapor 12,000 lu 150 watts  | \$2.15  |  | \$1.47  | -32% |
| 10 |      | Mercury Vapor 6,000 lu 140 watts  | \$2.49  |  | \$1.70  | -32% |
| 11 |      | Mercury Vapor 8,600 lu 175 watts  | \$4.37  |  | \$2.98  | -32% |
| 12 |      | Mercury Vapor 21,500 lu 400 watts | \$0.65  |  | \$0.85  | 31%  |
| 13 |      | Energy Only                       |         |  |         |      |
| 14 |      | Sodium Vapor 5,800 lu 70 watts    | \$0.92  |  | \$1.20  | 30%  |
| 15 |      | Sodium Vapor 9,500 lu 100 watts   | \$1.34  |  | \$1.76  | 31%  |
| 16 |      | Sodium Vapor 16,000 lu 150 watts  | \$1.97  |  | \$2.58  | 31%  |
| 17 |      | Sodium Vapor 22,000 lu 200 watts  | \$3.76  |  | \$4.92  | 31%  |
| 18 |      | Sodium Vapor 50,000 lu 400 watts  | \$1.34  |  | \$1.76  | 31%  |
| 19 |      | Sodium Vapor 12,000 lu 150 watts  | \$1.39  |  | \$1.82  | 31%  |
| 20 |      | Mercury Vapor 6,000 lu 140 watts  | \$1.72  |  | \$2.26  | 31%  |
| 21 |      | Mercury Vapor 8,600 lu 175 watts  | \$3.58  |  | \$4.69  | 31%  |
| 22 |      | Mercury Vapor 21,500 lu 400 watts | 2.239   |  | 2.931   | 31%  |
| 23 |      | Non-Fuel Energy (\$ per kWh)      |         |  |         |      |
| 24 |      | Other Charges                     |         |  |         |      |
| 25 |      | Wood Pole                         | \$3.51  |  | \$3.51  | 0%   |
| 26 |      | Concrete Pole                     | \$4.72  |  | \$4.72  | 0%   |
| 27 |      | Fiberlass Pole                    | \$5.55  |  | \$5.55  | 0%   |
| 28 |      | Underground conductors excluding  | \$0.017 |  | \$0.017 | 0%   |
| 29 |      | Trenching per foot                | \$2.04  |  | \$2.04  | 0%   |
| 30 |      | Down-guy, Anchor and Protector    |         |  |         |      |
| 31 |      | Traffic Signal Service            |         |  |         |      |
| 32 | SL-2 | Base Energy Charge (\$ per kWh)   | 3.648   |  | 3.700   | 1%   |
| 33 |      | Minimum Charge at each point      | \$2.88  |  | \$2.88  | 0%   |
| 34 |      |                                   |         |  |         |      |
| 35 |      |                                   |         |  |         |      |
| 36 |      |                                   |         |  |         |      |
| 37 |      |                                   |         |  |         |      |
| 38 |      |                                   |         |  |         |      |
| 39 |      |                                   |         |  |         |      |
| 40 |      |                                   |         |  |         |      |
| 41 |      |                                   |         |  |         |      |
| 42 |      |                                   |         |  |         |      |

RECAP SCHEDULES:

E-13d, E-14

SUPPORTING SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

DOCKET NO. 080677-E1

Witness: Renee B. Deaton

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended

Historical Test Year Ended

| LINE NO. | CURRENT RATE SCHEDULE | TYPE OF CHARGE | CURRENT RATE | PROPOSED RATE SCHEDULE | PROPOSED RATE | PERCENT INCREASE |
|----------|-----------------------|----------------|--------------|------------------------|---------------|------------------|
| (1)      | (2)                   | (3)            | (4)          | (5)                    | (6)           | (7)              |

-----  
 1 SST-1 Standby and Supplemental Service  
 2 Customer Charge  
 3 SST-1(D1) \$136.23  
 4 SST-1(D2) \$75.13  
 5 SST-1(D3) \$204.19  
 6 SST-1(T) \$1,451.71  
 7  
 8 Distribution Demand \$/kW Contract Standby Demand  
 9 SST-1(D1) \$2.61  
 10 SST-1(D2) \$4.31  
 11 SST-1(D3) \$2.38  
 12 SST-1(T) N/A  
 13  
 14 Reservation Demand \$/kW  
 15 SST-1(D1) \$0.86  
 16 SST-1(D2) \$0.86  
 17 SST-1(D3) \$0.86  
 18 SST-1(T) \$1.03  
 19  
 20 Daily Demand (On-Peak) \$/kW  
 21 SST-1(D1) \$0.37  
 22 SST-1(D2) \$0.36  
 23 SST-1(D3) \$0.41  
 24 SST-1(T) \$0.29  
 25  
 26 Supplemental Service  
 27 Demand  
 28 Energy  
 29  
 30 Non-Fuel Energy - On-Peak (\$ per kWh)  
 31 SST-1(D1) 0.754  
 32 SST-1(D2) 0.774  
 33 SST-1(D3) 0.765  
 34 SST-1(T) 0.692  
 35  
 36 Non-Fuel Energy - Off-Peak (\$ per kWh)  
 37 SST-1(D1) 0.754  
 38 SST-1(D2) 0.774  
 39 SST-1(D3) 0.765  
 40 SST-1(T) 0.692  
 41  
 42

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

Witness: Renae B. Deaton

| LINE NO. | (1)<br>CURRENT RATE SCHEDULE | (2)<br>TYPE OF CHARGE                               | (3)<br>CURRENT RATE       | (4)<br>PROPOSED RATE SCHEDULE   | (5)<br>PROPOSED RATE  | (6)<br>PERCENT INCREASE |
|----------|------------------------------|---|---------------------------|---|---|-------------------------|
| 1        | ISST-1                       | Interruptible Standby and Supplemental Service      |                           |   |   |                         |
| 2        |                              | Customer Charge                                     |                           |   |   |                         |
| 3        |                              | Distribution  | \$630.68                  |   | \$200.00  | -68%                    |
| 4        |                              | Transmission  | \$3,254.33                |   | \$1,891.00  | -42%                    |
| 5        |                              |   |                           |   |   |                         |
| 6        |                              | Distribution Demand                                 |                           |   |   |                         |
| 7        |                              | Distribution  | \$2.46                    |   | \$2.59  | 5%                      |
| 8        |                              | Transmission  | N/A                       |   | N/A   | N/A                     |
| 9        |                              |   |                           |   |   |                         |
| 10       |                              | Reservation Demand-Interruptible                    |                           |   |   |                         |
| 11       |                              | Distribution  | \$0.17                    |   | \$0.18  | 6%                      |
| 12       |                              | Transmission  | \$0.15                    |   | \$0.16  | 7%                      |
| 13       |                              |   |                           |   |   |                         |
| 14       |                              | Reservation Demand-Firm                             |                           |   |   |                         |
| 15       |                              | Distribution  | \$0.79                    |   | \$0.83  | 5%                      |
| 16       |                              | Transmission  | \$0.77                    |   | \$0.81  | 5%                      |
| 17       |                              |   |                           |   |   |                         |
| 18       |                              | Supplemental Service                                |                           |   |   |                         |
| 19       |                              | Demand  | Otherwise Applicable Rate |   | Otherwise Applicable Rate   |                         |
| 20       |                              | Energy  | Otherwise Applicable Rate |   | Otherwise Applicable Rate   |                         |
| 21       |                              |   |                           |   |   |                         |
| 22       |                              | Daily Demand (On-Peak) Firm Standby                 |                           |   |   |                         |
| 23       |                              | Distribution  | \$0.36                    |   | \$0.38  | 6%                      |
| 24       |                              | Transmission  | \$0.36                    |   | \$0.38  | 6%                      |
| 25       |                              |   |                           |   |   |                         |
| 26       |                              | Daily Demand (On-Peak) Interruptible Standby        |                           |   |   |                         |
| 27       |                              | Distribution  | \$0.07                    |   | \$0.07  | 0%                      |
| 28       |                              | Transmission  | \$0.07                    |   | \$0.07  | 0%                      |
| 29       |                              |   |                           |   |   |                         |
| 30       |                              | Non-Fuel Energy - On-Peak (¢ per kWh)               |                           |   |   |                         |
| 31       |                              | Distribution  | 0.762                     |   | 0.631   | -17%                    |
| 32       |                              | Transmission  | 0.536                     |   | 0.585   | 9%                      |
| 33       |                              | Non-Fuel Energy - Off-Peak (¢ per kWh)              |                           |   |   |                         |
| 34       |                              | Distribution  | 0.762                     |   | 0.631   | -17%                    |
| 35       |                              | Transmission  | 0.536                     |   | 0.585   | 9%                      |
| 36       |                              |   |                           |   |   |                         |
| 37       |                              | Excess "Firm Standby Demand"                        |                           |   |   |                         |
| 38       |                              | ▫ Up to prior 60 months of service                  |                           | Difference between reservation charge for firm and interruptible standby demand times excess demand | Difference between reservation charge for firm and interruptible standby demand times excess demand |                         |
| 39       |                              |   |                           |   |   |                         |
| 40       |                              |   |                           |   |   |                         |
| 41       |                              |   |                           |   |   |                         |
| 42       |                              | ▫ Penalty Charge per kW for each month of rebilling | \$0.99                    |   | \$0.99  | 0%                      |

SUPPORTING SCHEDULES:

E-13d, E-14

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

DOCKET NO. 080677-EI

Witness: Renae B. Deaton

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended \_\_\_\_\_  
 Historical Test Year Ended \_\_\_\_\_

| LINE NO. | CURRENT RATE SCHEDULE | TYPE OF CHARGE | CURRENT RATE | PROPOSED RATE SCHEDULE | PROPOSED RATE | PERCENT INCREASE |
|----------|-----------------------|----------------|--------------|------------------------|---------------|------------------|
| (1)      | (2)                   | (3)            | (4)          | (5)                    | (6)           | (7)              |

|    |  |                                |          |  |          |      |
|----|--|--------------------------------|----------|--|----------|------|
| 1  | Wireless Internet Electric Service   |                                | 19.326   |  | 38.877   | 101% |
| 2  | Non-fuel Energy (\$ per kWh)   |                                |          |  |          |      |
| 3  | Minimum ten internet device delivery points with monthly energy usage not less than 20kWh or more than 50kWh per device. |                                |          |  |          |      |
| 4  |  |                                |          |  |          |      |
| 5  |  |                                |          |  |          |      |
| 6  | Transformation Rider   |                                |          |  |          |      |
| 7  | Transformer Credit   |                                |          |  |          |      |
| 8  | (per kW of Billing Demand)   |                                | (\$0.39) |  | (\$0.24) | -38% |
| 9  |  |                                |          |  |          |      |
| 10 |  |                                |          |  |          |      |
| 11 | General Service constant Usage   |                                |          |  |          |      |
| 12 | Customer Charge:   |                                | \$10.08  |  | \$6.00   | -40% |
| 13 |  |                                |          |  |          |      |
| 14 | Non-fuel Energy Charges:   |                                |          |  |          |      |
| 15 | Base Energy Charge*  |                                | 2.613    |  | 3.430    | 31%  |
| 16 | * The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh  |                                |          |  |          |      |
| 17 |  |                                |          |  |          |      |
| 18 |  |                                |          |  |          |      |
| 19 | HLFT-1   | High Load Factor - Time of Use |          |  |          |      |
| 20 | Customer Charge:   |                                |          |  |          |      |
| 21 | 21 - 499 kW:   |                                | \$41.87  |  | \$22.77  | -46% |
| 22 | 500 - 1,999 kW   |                                | \$41.37  |  | \$50.13  | 21%  |
| 23 | 2,000 kW or greater  |                                | \$171.54 |  | \$179.19 | 4%   |
| 24 |  |                                |          |  |          |      |
| 25 | Demand Charges:  |                                |          |  |          |      |
| 26 | On-peak Demand Charge:   |                                |          |  |          |      |
| 27 | 21 - 499 kW:   |                                | \$7.50   |  | \$7.83   | 4%   |
| 28 | 500 - 1,999 kW   |                                | \$7.49   |  | \$7.83   | 5%   |
| 29 | 2,000 kW or greater  |                                | \$7.49   |  | \$7.83   | 5%   |
| 30 |  |                                |          |  |          |      |
| 31 | Maximum Demand Charge:   |                                |          |  |          |      |
| 32 | 21 - 499 kW:   |                                | \$1.60   |  | \$1.81   | 13%  |
| 33 | 500 - 1,999 kW   |                                | \$1.65   |  | \$1.81   | 10%  |
| 34 | 2,000 kW or greater  |                                | \$1.62   |  | \$1.81   | 12%  |
| 35 |  |                                |          |  |          |      |
| 36 | Non-fuel Energy Charges: (\$ per kWh)  |                                |          |  |          |      |
| 37 | On-Peak Period   |                                |          |  |          |      |
| 38 | 21 - 499 kW:   |                                | 1.697    |  | 1.179    | -31% |
| 39 | 500 - 1,999 kW   |                                | 0.533    |  | 0.527    | -1%  |
| 40 | 2,000 kW or greater  |                                | 0.533    |  | 0.497    | -7%  |
| 41 |  |                                |          |  |          |      |
| 42 |  |                                |          |  |          |      |

RECAP SCHEDULES:

E-13d, E-14

SUPPORTING SCHEDULES:



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

Witness: Renae B. Deaton

| LINE NO. | (1)<br>CURRENT RATE SCHEDULE | (2)<br>TYPE OF CHARGE               | (3)<br>CURRENT RATE | (4)<br>PROPOSED RATE SCHEDULE | (5)<br>PROPOSED RATE | (6)<br>PERCENT INCREASE |
|----------|------------------------------|-------------------------------------|---------------------|-------------------------------|----------------------|-------------------------|
| 1        |                              |                                     |                     |                               |                      |                         |
| 2        |                              | Off-Peak Period                     |                     |                               |                      |                         |
| 3        |                              | 21 - 499 kW:                        | 0.533               |                               | 0.635                | 19%                     |
| 4        |                              | 500 - 1,999 kW                      | 0.533               |                               | 0.527                | -1%                     |
| 5        |                              | 2,000 kW or greater                 | 0.533               |                               | 0.497                | -7%                     |
| 6        |                              |                                     |                     |                               |                      |                         |
| 7        |                              |                                     |                     |                               |                      |                         |
| 8        | SDTR                         | Seasonal Demand - Time of Use Rider |                     |                               |                      |                         |
| 9        |                              | Option A                            |                     |                               |                      |                         |
| 10       |                              | Customer Charge:                    |                     |                               |                      |                         |
| 11       |                              | 21 - 499 kW:                        | \$35.31             |                               | \$22.77              | -36%                    |
| 12       |                              | 500 - 1,999 kW                      | \$41.37             |                               | \$50.13              | 21%                     |
| 13       |                              | 2,000 kW or greater                 | \$171.54            |                               | \$179.19             | 4%                      |
| 14       |                              |                                     |                     |                               |                      |                         |
| 15       |                              | Demand Charges:                     |                     |                               |                      |                         |
| 16       |                              | Seasonal On-peak Demand:            |                     |                               |                      |                         |
| 17       |                              | 21 - 499 kW:                        | \$6.08              |                               | \$7.70               | 27%                     |
| 18       |                              | 500 - 1,999 kW                      | \$6.70              |                               | \$8.55               | 28%                     |
| 19       |                              | 2,000 kW or greater                 | \$6.70              |                               | \$9.00               | 34%                     |
| 20       |                              |                                     |                     |                               |                      |                         |
| 21       |                              | Non-seasonal Demand Max Demand:     |                     |                               |                      |                         |
| 22       |                              | 21 - 499 kW:                        | \$5.12              |                               | \$5.58               | 9%                      |
| 23       |                              | 500 - 1,999 kW                      | \$6.09              |                               | \$7.26               | 19%                     |
| 24       |                              | 2,000 kW or greater                 | \$6.09              |                               | \$7.22               | 19%                     |
| 25       |                              |                                     |                     |                               |                      |                         |
| 26       |                              | Energy Charges (¢ per kWh):         |                     |                               |                      |                         |
| 27       |                              | Seasonal On-peak Energy:            |                     |                               |                      |                         |
| 28       |                              | 21 - 499 kW:                        | 4.287               |                               | 5.608                | 31%                     |
| 29       |                              | 500 - 1,999 kW                      | 3.281               |                               | 3.614                | 10%                     |
| 30       |                              | 2,000 kW or greater                 | 3.273               |                               | 2.949                | -10%                    |
| 31       |                              |                                     |                     |                               |                      |                         |
| 32       |                              | Seasonal Off-peak Energy:           |                     |                               |                      |                         |
| 33       |                              | 21 - 499 kW:                        | 1.133               |                               | 0.952                | -16%                    |
| 34       |                              | 500 - 1,999 kW                      | 0.896               |                               | 0.622                | -31%                    |
| 35       |                              | 2,000 kW or greater                 | 0.893               |                               | 0.582                | -35%                    |
| 36       |                              |                                     |                     |                               |                      |                         |
| 37       |                              | Non-seasonal Energy                 |                     |                               |                      |                         |
| 38       |                              | 21 - 499 kW:                        | 1.485               |                               | 1.382                | -7%                     |
| 39       |                              | 500 - 1,999 kW                      | 1.175               |                               | 0.903                | -23%                    |
| 40       |                              | 2,000 kW or greater                 | 1.172               |                               | 0.845                | -28%                    |
| 41       |                              |                                     |                     |                               |                      |                         |
| 42       |                              |                                     |                     |                               |                      |                         |

SUPPORTING SCHEDULES:

E-13d, E-14

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080877-EI

Witness: Renae B. Deaton

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended / /  
 Historical Test Year Ended / /

| LINE NO. | CURRENT RATE SCHEDULE | TYPE OF CHARGE | CURRENT RATE | PROPOSED RATE SCHEDULE | PROPOSED RATE | PERCENT INCREASE |
|----------|-----------------------|----------------|--------------|------------------------|---------------|------------------|
| (1)      | (2)                   | (3)            | (4)          | (5)                    | (6)           | (7)              |

|    |   |  |          |  |          |      |
|----|---|--|----------|--|----------|------|
| 1  | Seasonal Demand - Time of Use Rider (continued) |  |          |  |          |      |
| 2  | Option B  |  |          |  |          |      |
| 3  | Customer Charge:                                |  |          |  |          |      |
| 4  | 21 - 499 KW:                                    |  | \$41.87  |  | \$22.77  | -46% |
| 5  | 500 - 1,999 KW:                                 |  | \$41.37  |  | \$50.13  | 21%  |
| 6  | 2,000 KW or greater:                            |  | \$171.54 |  | \$179.19 | 4%   |
| 7  |   |  |          |  |          |      |
| 8  | Demand Charges:                                 |  |          |  |          |      |
| 9  | Seasonal On-peak Demand:                        |  |          |  |          |      |
| 10 | 21 - 499 KW:                                    |  | \$6.08   |  | \$7.70   | 27%  |
| 11 | 500 - 1,999 KW:                                 |  | \$6.70   |  | \$8.55   | 28%  |
| 12 | 2,000 KW or greater:                            |  | \$6.70   |  | \$9.00   | 34%  |
| 13 |   |  |          |  |          |      |
| 14 | Non-seasonal On-peak Demand:                    |  |          |  |          |      |
| 15 | 21 - 499 KW:                                    |  | \$5.12   |  | \$5.58   | 9%   |
| 16 | 500 - 1,999 KW:                                 |  | \$6.08   |  | \$7.26   | 19%  |
| 17 | 2,000 KW or greater:                            |  | \$6.09   |  | \$7.22   | 19%  |
| 18 |   |  |          |  |          |      |
| 19 | Energy Charges (\$ per kWh):                    |  |          |  |          |      |
| 20 | Seasonal On-peak Energy:                        |  |          |  |          |      |
| 21 | 21 - 499 KW:                                    |  | 4.287    |  | 5.608    | 31%  |
| 22 | 500 - 1,999 KW:                                 |  | 3.281    |  | 3.614    | 10%  |
| 23 | 2,000 KW or greater:                            |  | 3.273    |  | 2.949    | -10% |
| 24 |   |  |          |  |          |      |
| 25 | Seasonal Off-peak Energy:                       |  |          |  |          |      |
| 26 | 21 - 499 KW:                                    |  | 1.133    |  | 0.952    | -16% |
| 27 | 500 - 1,999 KW:                                 |  | 0.996    |  | 0.622    | -31% |
| 28 | 2,000 KW or greater:                            |  | 0.893    |  | 0.582    | -35% |
| 29 |   |  |          |  |          |      |
| 30 | Non-seasonal On-peak Energy:                    |  |          |  |          |      |
| 31 | 21 - 499 KW:                                    |  | 3.466    |  | 3.107    | -10% |
| 32 | 500 - 1,999 KW:                                 |  | 2.328    |  | 1.865    | -20% |
| 33 | 2,000 KW or greater:                            |  | 2.445    |  | 1.718    | -30% |
| 34 |   |  |          |  |          |      |
| 35 | Non-seasonal Off-peak Energy:                   |  |          |  |          |      |
| 36 | 21 - 499 KW:                                    |  | 0.953    |  | 0.952    | 0%   |
| 37 | 500 - 1,999 KW:                                 |  | 0.707    |  | 0.622    | -12% |
| 38 | 2,000 KW or greater:                            |  | 0.661    |  | 0.582    | -12% |
| 39 |   |  |          |  |          |      |
| 40 |   |  |          |  |          |      |
| 41 |   |  |          |  |          |      |
| 42 |   |  |          |  |          |      |

RECAP SCHEDULES:

E-13d, E-14

SUPPORTING SCHEDULES:

**Docket No. 080677-EI  
In Re: Florida Power & Light Company's  
Petition For An Increase In Base Rates  
And Miscellaneous Service Charges**

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**Schedule E1 – Cost of Service Studies**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide under separate cover a cost of service study that allocates production and transmission

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

DOCKET NO. 08067-EI

plant using the average of the twelve monthly coincident peaks and 1/13 weighted average demand (12 CP and 1/13th) method. In addition, if the company is proposing a different cost allocation method, or if a different method was adopted in its last rate case, provide cost of service studies using these methods as well. All studies filed must be at both present and proposed rates. The cost of service analysis must be done separately for each rate class. If it is not possible to separate the costs of the lighting classes, the lighting classes can be combined. Each cost study must include a schedule showing total revenues, total expenses, NOI, rate base, rate of return, rate of return index, revenue requirements at an equalized rate of return, revenue excess/deficiency, and revenue requirements index, for each rate class and for the total retail jurisdiction for the test year.

In all cost of service studies filed, the average of the 12 monthly peaks method must be used for the jurisdictional separation of the production and transmission plant and expenses unless the FERC has approved another method in the utility's latest wholesale rate case. The minimum distribution system concept must not be used. The jurisdictional rate base and net operating income in the studies must equal the fully adjusted rate base in Schedule B-1 and the fully adjusted net operating income in Schedule C-1.

Costs and revenues for recovery clauses, franchise fees, and other items not recovered through base rates must be excluded from the cost of service study. Costs for service charges must be allocated consistently with the allocation of the collection of the revenues from these charges. Any other miscellaneous revenues must be allocated consistent with the allocation of the expense associated with the facilities used or services purchased.

If an historic test year is used, the twelve monthly peaks must be the hour of each month having the highest FIRM load, (i.e., exclude the load of non-firm customers in determining the peak hours).

Line No.

1

2 FPL is providing a cost of service study that allocates production and transmission plant on the 12CP and 1/13 method. Please refer to MFR E-10 for a detailed explanation of the allocation methodologies used to develop the cost of service study.

3

4

5 In FPL's 1983 rate case (Docket No. 830465-EI, Order No. 13537, issued July 24, 1984), the Commission approved the 12CP and 1/13 method for all production and transmission plant other than St. Lucie Unit 2. At that time, St. Lucie Unit 2 had only recently gone into service, and it represented a substantial percentage of FPL's total production plant in rate base. Today, St. Lucie Unit 2 has been in service for approximately 25 years, and its remaining contribution to total production plant is much smaller. The special exception made in FPL's 1983 rate case for St. Lucie Unit 2 should no longer apply, so FPL is not including a cost of service study reflecting the St. Lucie Unit 2 exception. FPL's cost of service study in this filing is also consistent with the studies filed in FPL's 2001 rate case, Docket No. 001148-EI, and FPL's 2005 rate case, Docket No. 050045-EI.

9

10

See Attached Schedules:

11

12

Attachment # 1 - Cost of Service Study at Present Rates (Projected and Equalized)

13

14

Attachment # 2 - Cost of Service Study at Proposed Retail ROR (Equalized)

15

16

Attachment # 3 - Cost of Service Study at Proposed Rates

17

18

19

20

21

**MFR E-1 - COST OF SERVICE STUDY  
 2010 AT PRESENT RATES  
 (\$000 Where Applicable)**

|  | (1)                 | (2)             | (3)            | (4)             | (5)            | (6)            | (7)              | (8)            | (9)              | (10)             | (11)            | (12)           | (13)            | (14)            | (15)            |
|--|---------------------|-----------------|----------------|-----------------|----------------|----------------|------------------|----------------|------------------|------------------|-----------------|----------------|-----------------|-----------------|-----------------|
|  | <b>Total Retail</b> | <b>CILC-1D</b>  | <b>CILC-1G</b> | <b>CILC-1T</b>  | <b>CS1</b>     | <b>CS2</b>     | <b>GS1</b>       | <b>GSCU-1</b>  | <b>GSD1</b>      | <b>GSLD1</b>     | <b>GSLD2</b>    | <b>GSLD3</b>   | <b>HLFT1</b>    | <b>HLFT2</b>    | <b>HLFT3</b>    |
| <b>1 RATE BASE -</b>                                       |                     |                 |                |                 |                |                |                  |                |                  |                  |                 |                |                 |                 |                 |
| 2 Electric Plant in Service                                | 27,036,863          | 550,002         | 37,591         | 177,136         | 38,398         | 14,762         | 1,678,657        | 6,737          | 5,286,013        | 1,185,456        | 166,221         | 29,819         | 257,846         | 1,031,027       | 207,464         |
| 3 Accumulated Depreciation and Amortization                | (11,489,633)        | (235,680)       | (15,981)       | (82,709)        | (16,344)       | (6,248)        | (695,520)        | (2,734)        | (2,243,012)      | (505,916)        | (70,840)        | (13,886)       | (110,582)       | (442,273)       | (88,805)        |
| 4 Net Plant In Service                                     | 15,547,230          | 314,322         | 21,610         | 94,427          | 22,054         | 8,514          | 983,137          | 4,004          | 3,043,002        | 679,540          | 95,381          | 15,933         | 147,264         | 588,754         | 118,659         |
| 5 Plant Held for Future Use                                | 70,302              | 1,577           | 105            | 542             | 108            | 43             | 4,403            | 17             | 14,623           | 3,324            | 472             | 95             | 727             | 2,913           | 596             |
| 6 Construction Work In Progress                            | 686,815             | 14,678          | 991            | 5,592           | 997            | 388            | 43,157           | 188            | 136,280          | 30,618           | 4,344           | 947            | 6,836           | 27,208          | 5,515           |
| 7 Net Nuclear Fuel   | 370,962             | 10,936          | 713            | 5,329           | 682            | 298            | 21,529           | 117            | 84,035           | 18,328           | 2,957           | 850            | 5,109           | 19,576          | 4,130           |
| 8 Total Utility Plant                                      | 16,675,309          | 341,514         | 23,419         | 105,890         | 23,841         | 9,243          | 1,052,226        | 4,325          | 3,277,939        | 731,809          | 103,155         | 17,825         | 159,936         | 638,451         | 128,900         |
| 9 Working Capital - Assets                                 | 3,424,088           | 76,269          | 5,173          | 31,905          | 4,995          | 2,054          | 219,598          | 1,229          | 661,810          | 143,389          | 21,589          | 5,163          | 35,754          | 138,975         | 28,669          |
| 10 Working Capital - Liabilities                           | (3,311,977)         | (70,233)        | (4,807)        | (28,650)        | (4,631)        | (1,891)        | (215,392)        | (1,215)        | (620,530)        | (133,943)        | (19,998)        | (4,645)        | (32,945)        | (128,292)       | (26,398)        |
| 11 Working Capital - Net                                   | 112,121             | 6,036           | 367            | 3,255           | 364            | 163            | 4,206            | 15             | 41,280           | 9,446            | 1,591           | 518            | 2,810           | 10,683          | 2,271           |
| 12 <b>Total Rate Base</b>                                  | <b>16,787,430</b>   | <b>347,550</b>  | <b>23,786</b>  | <b>109,145</b>  | <b>24,205</b>  | <b>9,405</b>   | <b>1,056,433</b> | <b>4,340</b>   | <b>3,319,219</b> | <b>741,255</b>   | <b>104,746</b>  | <b>18,343</b>  | <b>162,746</b>  | <b>649,134</b>  | <b>131,171</b>  |
| <b>14 REVENUES -</b>                                       |                     |                 |                |                 |                |                |                  |                |                  |                  |                 |                |                 |                 |                 |
| 15 Sales of Electricity                                    | 3,957,841           | 71,355          | 5,913          | 25,240          | 5,026          | 1,900          | 292,572          | 1,441          | 749,121          | 143,276          | 21,207          | 4,557          | 35,183          | 116,721         | 23,780          |
| 16 Other Operating Revenues                                | 178,606             | 1,716           | 118            | 331             | 123            | 50             | 14,103           | 128            | 18,348           | 3,655            | 523             | 54             | 813             | 3,187           | 653             |
| 17 <b>Total Operating Revenues</b>                         | <b>4,136,447</b>    | <b>73,071</b>   | <b>6,031</b>   | <b>25,572</b>   | <b>5,149</b>   | <b>1,950</b>   | <b>306,675</b>   | <b>1,569</b>   | <b>767,469</b>   | <b>146,931</b>   | <b>21,730</b>   | <b>4,612</b>   | <b>35,996</b>   | <b>119,909</b>  | <b>24,433</b>   |
| <b>18 EXPENSES -</b>                                       |                     |                 |                |                 |                |                |                  |                |                  |                  |                 |                |                 |                 |                 |
| 19 Operating & Maintenance                                 | (1,502,525)         | (28,986)        | (2,017)        | (11,130)        | (1,940)        | (780)          | (100,401)        | (584)          | (265,803)        | (56,978)         | (8,359)         | (1,812)        | (13,622)        | (53,226)        | (10,885)        |
| 20 Depreciation & Amortization                             | (754,345)           | (15,397)        | (1,059)        | (5,129)         | (1,073)        | (410)          | (47,507)         | (195)          | (148,150)        | (33,057)         | (4,637)         | (857)          | (7,223)         | (28,821)        | (5,787)         |
| 21 Taxes Other Than Income Taxes                           | (344,962)           | (6,923)         | (478)          | (2,167)         | (484)          | (187)          | (22,033)         | (96)           | (66,741)         | (14,805)         | (2,089)         | (365)          | (3,251)         | (12,940)        | (2,613)         |
| 22 Income Taxes  | (466,546)           | (5,548)         | (790)          | (1,915)         | (442)          | (143)          | (46,039)         | (244)          | (85,573)         | (9,994)          | (1,703)         | (478)          | (3,305)         | (3,813)         | (818)           |
| 23 Amortization of Property Losses                         | 1,109               | 43              | 3              | 39              | 2              | 1              | 51               | 0              | 327              | 79               | 11              | 6              | 19              | 77              | 15              |
| 24 Gain or Loss on Sale of Plant                           | 1,002               | 22              | 1              | 0               | 2              | 1              | 66               | 0              | 211              | 49               | 7               | 0              | 10              | 40              | 9               |
| 25 Total Operating Expenses                                | (3,066,268)         | (56,788)        | (4,339)        | (20,303)        | (3,934)        | (1,519)        | (215,863)        | (1,119)        | (565,729)        | (114,707)        | (16,770)        | (3,506)        | (27,373)        | (98,683)        | (20,079)        |
| 26 Curtailment Credit Revenue                              | 497                 | 0               | 0              | 0               | 316            | 181            | 0                | 0              | 0                | 0                | 0               | 0              | 0               | 0               | 0               |
| 27 Reassign Curtailment Credit Revenue                     | (497)               | (11)            | (1)            | (5)             | (1)            | (0)            | (30)             | (0)            | (104)            | (24)             | (3)             | (1)            | (5)             | (21)            | (4)             |
| 28 Net Curtailment Credit Revenue                          | 0                   | (11)            | (1)            | (5)             | 316            | 181            | (30)             | (0)            | (104)            | (24)             | (3)             | (1)            | (5)             | (21)            | (4)             |
| 29 Net Curtailment NOI Adjustment                          | 0                   | (7)             | (0)            | (3)             | 193            | 111            | (19)             | (0)            | (64)             | (15)             | (2)             | (1)            | (3)             | (13)            | (3)             |
| 30 <b>Total Expenses</b>                                   | <b>(3,066,268)</b>  | <b>(56,795)</b> | <b>(4,340)</b> | <b>(20,307)</b> | <b>(3,741)</b> | <b>(1,408)</b> | <b>(215,881)</b> | <b>(1,119)</b> | <b>(565,793)</b> | <b>(114,722)</b> | <b>(16,772)</b> | <b>(3,507)</b> | <b>(27,376)</b> | <b>(98,695)</b> | <b>(20,082)</b> |
| 31 <b>NET OPERATING INCOME (NOI)</b>                       | <b>1,070,180</b>    | <b>16,276</b>   | <b>1,692</b>   | <b>5,265</b>    | <b>1,408</b>   | <b>542</b>     | <b>90,794</b>    | <b>450</b>     | <b>201,676</b>   | <b>32,209</b>    | <b>4,958</b>    | <b>1,105</b>   | <b>8,620</b>    | <b>21,213</b>   | <b>4,352</b>    |
| 32 <b>RATE OF RETURN (ROR)</b>                             | <b>6.37%</b>        | <b>4.68%</b>    | <b>7.11%</b>   | <b>4.82%</b>    | <b>5.82%</b>   | <b>5.76%</b>   | <b>8.59%</b>     | <b>10.38%</b>  | <b>6.08%</b>     | <b>4.35%</b>     | <b>4.73%</b>    | <b>6.02%</b>   | <b>5.30%</b>    | <b>3.27%</b>    | <b>3.32%</b>    |
| 33 <b>PARITY AT PRESENT RATES</b>                          | <b>1.00</b>         | <b>0.73</b>     | <b>1.12</b>    | <b>0.76</b>     | <b>0.91</b>    | <b>0.90</b>    | <b>1.35</b>      | <b>1.63</b>    | <b>0.95</b>      | <b>0.68</b>      | <b>0.74</b>     | <b>0.95</b>    | <b>0.83</b>     | <b>0.51</b>     | <b>0.52</b>     |
| 34 <b>EQUALIZED RATE OF RETURN (ROR) -</b>                 |                     |                 |                |                 |                |                |                  |                |                  |                  |                 |                |                 |                 |                 |
| 35 Equalized Base Revenue Requirements                     | 3,957,841           | 80,964          | 5,627          | 28,006          | 5,247          | 1,995          | 254,257          | 1,157          | 765,332          | 167,862          | 24,017          | 4,662          | 38,051          | 149,679         | 30,333          |
| 36 Other Operating Revenues                                | 178,606             | 1,716           | 118            | 331             | 123            | 50             | 14,103           | 128            | 18,348           | 3,655            | 523             | 54             | 813             | 3,187           | 653             |
| 37 <b>Total Equalized Revenue Requirements</b>             | <b>4,136,447</b>    | <b>82,680</b>   | <b>5,745</b>   | <b>28,338</b>   | <b>5,370</b>   | <b>2,044</b>   | <b>268,359</b>   | <b>1,285</b>   | <b>783,680</b>   | <b>171,516</b>   | <b>24,540</b>   | <b>4,717</b>   | <b>38,864</b>   | <b>152,866</b>  | <b>30,986</b>   |
| 38 <b>REVENUE REQUIREMENTS DEFICIENCY</b>                  | <b>0</b>            | <b>9,609</b>    | <b>(286)</b>   | <b>2,766</b>    | <b>221</b>     | <b>95</b>      | <b>(38,316)</b>  | <b>(284)</b>   | <b>16,211</b>    | <b>24,586</b>    | <b>2,810</b>    | <b>105</b>     | <b>2,868</b>    | <b>32,957</b>   | <b>6,553</b>    |
| 39 <b>REVENUE REQUIREMENTS INDEX</b>                       | <b>100.0%</b>       | <b>88.4%</b>    | <b>105.0%</b>  | <b>90.2%</b>    | <b>95.9%</b>   | <b>95.4%</b>   | <b>114.3%</b>    | <b>122.1%</b>  | <b>97.9%</b>     | <b>85.7%</b>     | <b>88.5%</b>    | <b>97.8%</b>   | <b>92.6%</b>    | <b>78.4%</b>    | <b>78.9%</b>    |
| 40 (Total Revenues / Total Equalized Revenue Requirements) |                     |                 |                |                 |                |                |                  |                |                  |                  |                 |                |                 |                 |                 |
| 41 Note: Totals may not add due to rounding                |                     |                 |                |                 |                |                |                  |                |                  |                  |                 |                |                 |                 |                 |

**MFR E-1 - COST OF SERVICE STUDY  
2010 AT PRESENT RATES  
(\$000 Where Applicable)**

|  | (1)            | (2)            | (3)          | (4)                | (5)             | (6)             | (7)            | (8)             | (9)           | (10)           | (11)           |
|--|----------------|----------------|--------------|--------------------|-----------------|-----------------|----------------|-----------------|---------------|----------------|----------------|
|  | <b>MEI</b>     | <b>QL-1</b>    | <b>OS-2</b>  | <b>RS1</b>         | <b>SDTR-1</b>   | <b>SDTR-2</b>   | <b>SDTR-3</b>  | <b>SL-1</b>     | <b>SL-2</b>   | <b>SST-DST</b> | <b>SST-TST</b> |
| <b>1 RATE BASE -</b>                                       |                |                |              |                    |                 |                 |                |                 |               |                |                |
| 2 Electric Plant in Service                                | 20,728         | 84,218         | 7,847        | 15,493,310         | 112,823         | 132,685         | 15,769         | 482,691         | 5,246         | 2,060          | 12,358         |
| 3 Accumulated Depreciation and Amortization                | (8,744)        | (65,714)       | (2,928)      | (6,490,396)        | (47,418)        | (55,833)        | (6,490)        | (272,896)       | (2,273)       | (633)          | (5,581)        |
| 4 Net Plant In Service                                     | 11,984         | 18,503         | 4,921        | 9,002,914          | 65,405          | 76,852          | 9,280          | 209,795         | 2,973         | 1,227          | 6,775          |
| 5 Plant Held for Future Use                                | 61             | 61             | 19           | 39,491             | 311             | 371             | 45             | 328             | 15            | 6              | 50             |
| 6 Construction Work In Progress                            | 551            | 1,719          | 163          | 389,435            | 2,846           | 3,356           | 389            | 9,998           | 142           | 51             | 425            |
| 7 Net Nuclear Fuel   | 329            | 374            | 48           | 188,982            | 1,759           | 2,125           | 253            | 1,907           | 111           | 26             | 451            |
| 8 Total Utility Plant                                      | 12,925         | 20,657         | 5,151        | 9,620,831          | 70,321          | 82,704          | 9,967          | 222,029         | 3,241         | 1,310          | 7,701          |
| 9 Working Capital - Assets                                 | 2,576          | 7,753          | 726          | 1,957,374          | 13,862          | 16,281          | 1,930          | 43,502          | 798           | 229            | 2,494          |
| 10 Working Capital - Liabilities                           | (2,403)        | (7,907)        | (711)        | (1,931,736)        | (12,960)        | (15,182)        | (1,801)        | (42,534)        | (744)         | (217)          | (2,213)        |
| 11 Working Capital - Net                                   | 173            | (153)          | 15           | 25,638             | 902             | 1,098           | 129            | 968             | 54            | 12             | 282            |
| 12 <b>Total Rate Base</b>                                  | <b>13,098</b>  | <b>20,504</b>  | <b>5,166</b> | <b>9,646,469</b>   | <b>71,223</b>   | <b>83,803</b>   | <b>10,096</b>  | <b>222,996</b>  | <b>3,295</b>  | <b>1,322</b>   | <b>7,982</b>   |
| 13   |                |                |              |                    |                 |                 |                |                 |               |                |                |
| <b>14 REVENUES -</b>                                       |                |                |              |                    |                 |                 |                |                 |               |                |                |
| 15 Sales of Electricity                                    | 2,836          | 11,731         | 860          | 2,337,612          | 15,521          | 15,700          | 1,696          | 69,443          | 1,112         | 256            | 3,782          |
| 16 Other Operating Revenues                                | 70             | 325            | 52           | 132,206            | 391             | 443             | 58             | 1,189           | 35            | 9              | 25             |
| 17 <b>Total Operating Revenues</b>                         | <b>2,906</b>   | <b>12,057</b>  | <b>912</b>   | <b>2,469,818</b>   | <b>15,912</b>   | <b>16,143</b>   | <b>1,754</b>   | <b>70,632</b>   | <b>1,147</b>  | <b>265</b>     | <b>3,807</b>   |
| 18   |                |                |              |                    |                 |                 |                |                 |               |                |                |
| <b>19 EXPENSES -</b>                                       |                |                |              |                    |                 |                 |                |                 |               |                |                |
| 20 Operating & Maintenance                                 | (1,022)        | (4,284)        | (343)        | (904,324)          | (5,545)         | (6,443)         | (766)          | (22,028)        | (316)         | (96)           | (836)          |
| 21 Depreciation & Amortization                             | (566)          | (926)          | (240)        | (436,940)          | (3,144)         | (3,678)         | (434)          | (8,545)         | (146)         | (58)           | (344)          |
| 22 Taxes Other Than Income Taxes                           | (262)          | (482)          | (105)        | (200,606)          | (1,429)         | (1,672)         | (201)          | (4,780)         | (67)          | (26)           | (158)          |
| 23 Income Taxes  | (298)          | (2,379)        | (39)         | (287,039)          | (1,684)         | (955)           | (43)           | (12,114)        | (224)         | (22)           | (948)          |
| 24 Amortization of Property Losses                         | 1              | (4)            | (1)          | 490                | 5               | 6               | 0              | (65)            | 0             | 0              | 2              |
| 25 Gain or Loss on Sale of Plant                           | 1              | 1              | 1            | 563                | 5               | 6               | 1              | 7               | 0             | 0              | 0              |
| 26 Total Operating Expenses                                | (2,166)        | (8,074)        | (727)        | (1,827,857)        | (11,791)        | (12,737)        | (1,443)        | (47,525)        | (752)         | (201)          | (2,284)        |
| 27 Curtailment Credit Revenue                              | 0              | 0              | 0            | 0                  | 0               | 0               | 0              | 0               | 0             | 0              | 0              |
| 28 Reassign Curtailment Credit Revenue                     | (0)            | (0)            | (0)          | (279)              | (2)             | (2)             | (0)            | (1)             | (0)           | (0)            | (0)            |
| 29 Net Curtailment Credit Revenue                          | (0)            | (0)            | (0)          | (279)              | (2)             | (2)             | (0)            | (1)             | (0)           | (0)            | (0)            |
| 30 Net Curtailment NOI Adjustment                          | (0)            | (0)            | (0)          | (171)              | (1)             | (1)             | (0)            | (1)             | (0)           | (0)            | (0)            |
| 31 <b>Total Expenses</b>                                   | <b>(2,166)</b> | <b>(8,074)</b> | <b>(727)</b> | <b>(1,828,027)</b> | <b>(11,792)</b> | <b>(12,738)</b> | <b>(1,443)</b> | <b>(47,525)</b> | <b>(752)</b>  | <b>(201)</b>   | <b>(2,284)</b> |
| 32   |                |                |              |                    |                 |                 |                |                 |               |                |                |
| 33 <b>NET OPERATING INCOME (NOI)</b>                       | <b>739</b>     | <b>3,982</b>   | <b>185</b>   | <b>641,791</b>     | <b>4,120</b>    | <b>3,405</b>    | <b>311</b>     | <b>23,107</b>   | <b>395</b>    | <b>63</b>      | <b>1,523</b>   |
| 34   |                |                |              |                    |                 |                 |                |                 |               |                |                |
| 35 <b>RATE OF RETURN (ROR)</b>                             | <b>5.64%</b>   | <b>19.42%</b>  | <b>3.59%</b> | <b>6.65%</b>       | <b>5.78%</b>    | <b>4.06%</b>    | <b>3.08%</b>   | <b>10.36%</b>   | <b>11.98%</b> | <b>4.79%</b>   | <b>19.08%</b>  |
| 36   |                |                |              |                    |                 |                 |                |                 |               |                |                |
| 37 <b>PARITY AT PRESENT RATES</b>                          | <b>0.89</b>    | <b>3.05</b>    | <b>0.56</b>  | <b>1.04</b>        | <b>0.91</b>     | <b>0.64</b>     | <b>0.48</b>    | <b>1.63</b>     | <b>1.86</b>   | <b>0.75</b>    | <b>3.00</b>    |
| 38   |                |                |              |                    |                 |                 |                |                 |               |                |                |
| 39   |                |                |              |                    |                 |                 |                |                 |               |                |                |
| <b>40 EQUALIZED RATE OF RETURN (ROR) -</b>                 |                |                |              |                    |                 |                 |                |                 |               |                |                |
| 41 Equalized Base Revenue Requirements                     | 2,992          | 7,360          | 1,096        | 2,293,754          | 16,209          | 18,866          | 2,240          | 54,914          | 810           | 290            | 2,125          |
| 42 Other Operating Revenues                                | 70             | 325            | 52           | 132,206            | 391             | 443             | 58             | 1,189           | 35            | 9              | 25             |
| 43 <b>Total Equalized Revenue Requirements</b>             | <b>3,062</b>   | <b>7,685</b>   | <b>1,147</b> | <b>2,425,960</b>   | <b>16,599</b>   | <b>19,309</b>   | <b>2,298</b>   | <b>56,103</b>   | <b>845</b>    | <b>299</b>     | <b>2,150</b>   |
| 44   |                |                |              |                    |                 |                 |                |                 |               |                |                |
| 45 <b>REVENUE REQUIREMENTS DEFICIENCY</b>                  | <b>156</b>     | <b>(4,371)</b> | <b>235</b>   | <b>(43,858)</b>    | <b>687</b>      | <b>3,166</b>    | <b>544</b>     | <b>(14,529)</b> | <b>(302)</b>  | <b>34</b>      | <b>(1,657)</b> |
| 46   |                |                |              |                    |                 |                 |                |                 |               |                |                |
| 47 <b>REVENUE REQUIREMENTS INDEX</b>                       | <b>94.9%</b>   | <b>156.9%</b>  | <b>79.5%</b> | <b>101.8%</b>      | <b>95.9%</b>    | <b>83.6%</b>    | <b>76.3%</b>   | <b>125.9%</b>   | <b>135.8%</b> | <b>88.5%</b>   | <b>177.1%</b>  |
| 48 (Total Revenues / Total Equalized Revenue Requirements) |                |                |              |                    |                 |                 |                |                 |               |                |                |
| 49   |                |                |              |                    |                 |                 |                |                 |               |                |                |
| 50 Note: Totals may not add due to rounding                |                |                |              |                    |                 |                 |                |                 |               |                |                |

**MFR E-1 - COST OF SERVICE STUDY**  
**2010 EQUALIZED AT PROPOSED RETAIL ROR**  
**(\$000 Where Applicable)**

|  | (1)                 | (2)             | (3)            | (4)             | (5)            | (6)            | (7)              | (8)            | (9)              | (10)             | (11)            | (12)           | (13)            | (14)             | (15)            |
|--|---------------------|-----------------|----------------|-----------------|----------------|----------------|------------------|----------------|------------------|------------------|-----------------|----------------|-----------------|------------------|-----------------|
|  | <b>Total Retail</b> | <b>CILC-1D</b>  | <b>CILC-1G</b> | <b>CILC-1T</b>  | <b>CS1</b>     | <b>CS2</b>     | <b>GS1</b>       | <b>GSCU-1</b>  | <b>GSD1</b>      | <b>GSLD1</b>     | <b>GSLD2</b>    | <b>GSLD3</b>   | <b>HLFT1</b>    | <b>HLFT2</b>     | <b>HLFT3</b>    |
| <b>1 RATE BASE -</b>   |                     |                 |                |                 |                |                |                  |                |                  |                  |                 |                |                 |                  |                 |
| 2 Electric Plant in Service                                    | 27,036,863          | 550,002         | 37,591         | 177,136         | 38,398         | 14,762         | 1,678,857        | 6,737          | 5,286,013        | 1,185,456        | 166,221         | 29,819         | 257,846         | 1,031,027        | 207,464         |
| 3 Accumulated Depreciation and Amortization                    | (11,489,633)        | (235,680)       | (15,981)       | (82,709)        | (16,344)       | (6,248)        | (695,520)        | (2,734)        | (2,243,012)      | (505,916)        | (70,840)        | (13,886)       | (110,582)       | (442,273)        | (88,805)        |
| 4 Net Plant In Service   | 15,547,230          | 314,322         | 21,610         | 94,427          | 22,054         | 8,514          | 983,337          | 4,004          | 3,043,002        | 679,540          | 95,381          | 15,933         | 147,264         | 588,754          | 118,659         |
| 5 Plant Held for Future Use                                    | 70,302              | 1,577           | 105            | 542             | 108            | 43             | 4,403            | 17             | 14,623           | 3,324            | 472             | 95             | 727             | 2,913            | 596             |
| 6 Construction Work In Progress                                | 686,815             | 14,678          | 991            | 5,592           | 997            | 388            | 43,157           | 188            | 136,280          | 30,618           | 4,344           | 947            | 6,836           | 27,208           | 5,515           |
| 7 Net Nuclear Fuel   | 370,962             | 10,936          | 713            | 5,329           | 682            | 298            | 21,529           | 117            | 84,035           | 18,328           | 2,957           | 850            | 5,109           | 19,576           | 4,130           |
| 8 Total Utility Plant  | 16,675,309          | 341,514         | 23,420         | 105,890         | 23,841         | 9,243          | 1,052,226        | 4,325          | 3,277,939        | 731,809          | 103,155         | 17,825         | 159,936         | 638,451          | 128,900         |
| 9 Working Capital - Assets                                     | 3,424,098           | 76,266          | 5,173          | 31,903          | 4,995          | 2,054          | 219,598          | 1,228          | 661,788          | 143,382          | 21,588          | 5,163          | 35,753          | 136,969          | 28,667          |
| 10 Working Capital - Liabilities                               | (3,311,977)         | (70,227)        | (4,807)        | (28,647)        | (4,631)        | (1,891)        | (215,392)        | (1,215)        | (620,491)        | (133,931)        | (19,997)        | (4,645)        | (32,942)        | (128,280)        | (26,396)        |
| 11 Working Capital - Net                                       | 112,121             | 6,039           | 367            | 3,256           | 364            | 163            | 4,206            | 15             | 41,297           | 9,451            | 1,591           | 518            | 2,811           | 10,688           | 2,272           |
| 12 <b>Total Rate Base</b>                                      | <b>16,787,430</b>   | <b>347,553</b>  | <b>23,786</b>  | <b>109,146</b>  | <b>24,205</b>  | <b>9,406</b>   | <b>1,056,432</b> | <b>4,340</b>   | <b>3,319,237</b> | <b>741,260</b>   | <b>104,746</b>  | <b>18,343</b>  | <b>162,748</b>  | <b>649,139</b>   | <b>131,172</b>  |
| <b>14 TARGET REVENUE REQUIREMENTS (EQUALIZED) -</b>            |                     |                 |                |                 |                |                |                  |                |                  |                  |                 |                |                 |                  |                 |
| 15 Equalized Base Revenue Requirements                         | 4,033,090           | 82,962          | 5,720          | 28,623          | 5,374          | 2,040          | 257,233          | 1,183          | 781,828          | 172,102          | 24,590          | 4,757          | 38,832          | 153,647          | 31,108          |
| 16 Other Operating Revenues                                    | 178,828             | 1,716           | 118            | 331             | 123            | 50             | 14,123           | 129            | 18,353           | 3,655            | 523             | 54             | 813             | 3,187            | 653             |
| 17 <b>Total Target Revenue Requirements</b>                    | <b>4,211,918</b>    | <b>84,678</b>   | <b>5,839</b>   | <b>28,954</b>   | <b>5,496</b>   | <b>2,090</b>   | <b>271,356</b>   | <b>1,292</b>   | <b>800,180</b>   | <b>175,757</b>   | <b>25,113</b>   | <b>4,811</b>   | <b>39,645</b>   | <b>156,834</b>   | <b>31,761</b>   |
| <b>19 EXPENSES -</b>   |                     |                 |                |                 |                |                |                  |                |                  |                  |                 |                |                 |                  |                 |
| 20 Operating & Maintenance                                     | (1,502,753)         | (28,988)        | (2,017)        | (11,130)        | (1,939)        | (780)          | (100,411)        | (584)          | (265,759)        | (56,996)         | (8,361)         | (1,812)        | (13,628)        | (53,261)         | (10,893)        |
| 21 Depreciation & Amortization                                 | (754,345)           | (15,397)        | (1,059)        | (5,129)         | (1,073)        | (410)          | (47,507)         | (195)          | (148,150)        | (33,057)         | (4,637)         | (857)          | (7,223)         | (28,821)         | (5,787)         |
| 22 Taxes Other Than Income                                     | (345,016)           | (6,932)         | (477)          | (2,170)         | (484)          | (188)          | (22,006)         | (95)           | (66,766)         | (14,826)         | (2,092)         | (365)          | (3,254)         | (12,968)         | (2,619)         |
| 23 Amortization of Property Losses                             | 1,109               | 43              | 3              | 39              | 2              | 1              | 51               | 0              | 327              | 79               | 11              | 6              | 19              | 77               | 15              |
| 24 Gain or Loss on Sale of Plant                               | 1,002               | 22              | 1              | 0               | 2              | 1              | 66               | 0              | 211              | 49               | 7               | 0              | 10              | 40               | 9               |
| 25 Total Operating Expense                                     | (2,600,004)         | (51,252)        | (3,549)        | (18,391)        | (3,492)        | (1,376)        | (169,807)        | (874)          | (480,137)        | (104,752)        | (15,071)        | (3,028)        | (24,076)        | (94,932)         | (19,275)        |
| 26 Income Taxes  | (495,550)           | (10,307)        | (707)          | (3,302)         | (587)          | (199)          | (31,278)         | (129)          | (99,250)         | (21,696)         | (3,074)         | (563)          | (4,742)         | (18,721)         | (3,760)         |
| 27 Curtailment Credit Revenue                                  | 497                 | 0               | 0              | 0               | 316            | 181            | 0                | 0              | 0                | 0                | 0               | 0              | 0               | 0                | 0               |
| 28 Reassign Curtailment Credit Revenue                         | (497)               | (11)            | (1)            | (5)             | (1)            | (0)            | (30)             | (0)            | (104)            | (24)             | (3)             | (1)            | (5)             | (21)             | (4)             |
| 29 Net Curtailment Credit Revenue                              | 0                   | (11)            | (1)            | (5)             | 316            | 181            | (30)             | (0)            | (104)            | (24)             | (3)             | (1)            | (5)             | (21)             | (4)             |
| 30 Net Curtailment NOI Adjustment                              | 0                   | (7)             | (0)            | (3)             | 193            | 111            | (19)             | (0)            | (64)             | (15)             | (2)             | (1)            | (3)             | (13)             | (3)             |
| 31 <b>Total Expenses</b>                                       | <b>(3,095,554)</b>  | <b>(61,577)</b> | <b>(4,257)</b> | <b>(21,701)</b> | <b>(3,571)</b> | <b>(1,283)</b> | <b>(201,134)</b> | <b>(1,003)</b> | <b>(579,555)</b> | <b>(126,487)</b> | <b>(18,150)</b> | <b>(3,592)</b> | <b>(28,827)</b> | <b>(113,687)</b> | <b>(23,042)</b> |
| 32   |                     |                 |                |                 |                |                |                  |                |                  |                  |                 |                |                 |                  |                 |
| 33 <b>NET OPERATING INCOME (NOI)</b>                           | <b>1,116,364</b>    | <b>23,112</b>   | <b>1,582</b>   | <b>7,258</b>    | <b>1,610</b>   | <b>625</b>     | <b>70,253</b>    | <b>289</b>     | <b>220,729</b>   | <b>49,294</b>    | <b>6,966</b>    | <b>1,220</b>   | <b>10,823</b>   | <b>43,168</b>    | <b>8,723</b>    |
| 34   |                     |                 |                |                 |                |                |                  |                |                  |                  |                 |                |                 |                  |                 |
| 35 <b>EQUALIZED RATE OF RETURN</b>                             | <b>6.55%</b>        | <b>6.65%</b>    | <b>6.65%</b>   | <b>6.65%</b>    | <b>6.65%</b>   | <b>6.65%</b>   | <b>6.65%</b>     | <b>6.65%</b>   | <b>6.65%</b>     | <b>6.65%</b>     | <b>6.65%</b>    | <b>6.65%</b>   | <b>6.65%</b>    | <b>6.65%</b>     | <b>6.65%</b>    |
| 36   |                     |                 |                |                 |                |                |                  |                |                  |                  |                 |                |                 |                  |                 |
| 37   |                     |                 |                |                 |                |                |                  |                |                  |                  |                 |                |                 |                  |                 |
| 38 <b>TARGET REVENUE REQUIREMENTS DEFICIENCY (1) -</b>         |                     |                 |                |                 |                |                |                  |                |                  |                  |                 |                |                 |                  |                 |
| 39 Base Revenue Requirements                                   | 75,249              | 11,608          | (193)          | 3,383           | 348            | 140            | (35,339)         | (278)          | 32,707           | 28,826           | 3,383           | 199            | 3,649           | 36,926           | 7,328           |
| 40 Other Operating Revenues - Misc. Service Charges            | 222                 | (0)             | 0              | (0)             | (0)            | (0)            | 20               | 0              | 4                | (0)              | (0)             | (0)            | (0)             | (0)              | (0)             |
| 41 <b>Target Revenue Requirements Deficiency</b>               | <b>75,471</b>       | <b>11,608</b>   | <b>(193)</b>   | <b>3,383</b>    | <b>348</b>     | <b>140</b>     | <b>(35,319)</b>  | <b>(277)</b>   | <b>32,711</b>    | <b>28,826</b>    | <b>3,383</b>    | <b>199</b>     | <b>3,649</b>    | <b>36,925</b>    | <b>7,327</b>    |
| 42   |                     |                 |                |                 |                |                |                  |                |                  |                  |                 |                |                 |                  |                 |
| 43 <b>TARGET REVENUE REQUIREMENTS INDEX (2)</b>                | <b>98.2%</b>        | <b>86.3%</b>    | <b>103.3%</b>  | <b>88.3%</b>    | <b>93.7%</b>   | <b>93.3%</b>   | <b>113.0%</b>    | <b>121.5%</b>  | <b>95.9%</b>     | <b>83.6%</b>     | <b>86.5%</b>    | <b>95.9%</b>   | <b>90.8%</b>    | <b>76.5%</b>     | <b>76.9%</b>    |
| 44   |                     |                 |                |                 |                |                |                  |                |                  |                  |                 |                |                 |                  |                 |
| 45 <b>Notes:</b>   |                     |                 |                |                 |                |                |                  |                |                  |                  |                 |                |                 |                  |                 |
| 46 (1) Target Revenue Requirements at proposed retail ROR less |                     |                 |                |                 |                |                |                  |                |                  |                  |                 |                |                 |                  |                 |
| 47 Total Revenues at present rates from Attachment No. 1       |                     |                 |                |                 |                |                |                  |                |                  |                  |                 |                |                 |                  |                 |
| 48 (2) Total Revenues from Attachment No.1 divided by          |                     |                 |                |                 |                |                |                  |                |                  |                  |                 |                |                 |                  |                 |
| 49 Target Revenue Requirements                                 |                     |                 |                |                 |                |                |                  |                |                  |                  |                 |                |                 |                  |                 |
| 50 Totals may not add due to rounding                          |                     |                 |                |                 |                |                |                  |                |                  |                  |                 |                |                 |                  |                 |

**MFR E-1 - COST OF SERVICE STUDY  
2010 EQUALIZED AT PROPOSED RETAIL ROR  
(\$000 Where Applicable)**

|   | (1)            | (2)            | (3)          | (4)                | (5)             | (6)             | (7)            | (8)             | (9)           | (10)           | (11)           |
|---|----------------|----------------|--------------|--------------------|-----------------|-----------------|----------------|-----------------|---------------|----------------|----------------|
|   | <b>MET</b>     | <b>OL-1</b>    | <b>OS-2</b>  | <b>RS1</b>         | <b>SDTR-1</b>   | <b>SDTR-2</b>   | <b>SDTR-3</b>  | <b>SL-1</b>     | <b>SL-2</b>   | <b>SST-DST</b> | <b>SST-TST</b> |
| <b>1 RATE BASE -</b>  |                |                |              |                    |                 |                 |                |                 |               |                |                |
| 2 Electric Plant in Service                                   | 20,728         | 84,218         | 7,847        | 15,493,310         | 112,823         | 132,685         | 15,769         | 482,691         | 5,246         | 2,060          | 12,356         |
| 3 Accumulated Depreciation and Amortization                   | (8,744)        | (65,714)       | (2,926)      | (6,490,396)        | (47,418)        | (55,833)        | (6,490)        | (272,896)       | (2,273)       | (833)          | (5,581)        |
| 4 Net Plant In Service  | 11,984         | 18,503         | 4,921        | 9,002,914          | 65,405          | 76,852          | 9,280          | 209,795         | 2,973         | 1,227          | 6,775          |
| 5 Plant Held for Future Use                                   | 61             | 61             | 19           | 39,491             | 311             | 371             | 45             | 328             | 15            | 6              | 50             |
| 6 Construction Work In Progress                               | 551            | 1,719          | 163          | 389,435            | 2,846           | 3,356           | 389            | 9,988           | 142           | 51             | 425            |
| 7 Net Nuclear Fuel  | 329            | 374            | 48           | 188,992            | 1,759           | 2,125           | 253            | 1,907           | 111           | 26             | 451            |
| 8 Total Utility Plant   | 12,925         | 20,657         | 5,151        | 9,620,831          | 70,321          | 82,704          | 9,967          | 222,029         | 3,241         | 1,310          | 7,701          |
| 9 Working Capital - Assets                                    | 2,576          | 7,754          | 726          | 1,957,423          | 13,861          | 16,280          | 1,929          | 43,499          | 798           | 229            | 2,494          |
| 10 Working Capital - Liabilities                              | (2,403)        | (7,907)        | (710)        | (1,931,824)        | (12,959)        | (15,181)        | (1,800)        | (42,529)        | (744)         | (217)          | (2,212)        |
| 11 Working Capital - Net                                      | 173            | (154)          | 15           | 25,599             | 902             | 1,099           | 129            | 970             | 54            | 12             | 282            |
| 12 <b>Total Rate Base</b>                                     | <b>13,098</b>  | <b>20,504</b>  | <b>5,166</b> | <b>9,646,431</b>   | <b>71,223</b>   | <b>83,803</b>   | <b>10,096</b>  | <b>222,998</b>  | <b>3,295</b>  | <b>1,322</b>   | <b>7,982</b>   |
| 13  |                |                |              |                    |                 |                 |                |                 |               |                |                |
| <b>14 TARGET REVENUE REQUIREMENTS (EQUALIZED) -</b>           |                |                |              |                    |                 |                 |                |                 |               |                |                |
| 15 Equalized Base Revenue Requirements                        | 3,058          | 7,253          | 1,130        | 2,334,987          | 16,591          | 19,353          | 2,296          | 55,251          | 811           | 298            | 2,085          |
| 16 Other Operating Revenues                                   | 70             | 326            | 52           | 132,403            | 391             | 443             | 58             | 1,190           | 35            | 9              | 25             |
| 17 <b>Total Target Revenue Requirements</b>                   | <b>3,128</b>   | <b>7,579</b>   | <b>1,181</b> | <b>2,467,390</b>   | <b>16,981</b>   | <b>19,796</b>   | <b>2,354</b>   | <b>56,441</b>   | <b>846</b>    | <b>306</b>     | <b>2,111</b>   |
| 18  |                |                |              |                    |                 |                 |                |                 |               |                |                |
| <b>19 EXPENSES -</b>  |                |                |              |                    |                 |                 |                |                 |               |                |                |
| 20 Operating & Maintenance                                    | (1,022)        | (4,285)        | (343)        | (904,515)          | (5,543)         | (6,446)         | (767)          | (22,026)        | (316)         | (96)           | (836)          |
| 21 Depreciation & Amortization                                | (586)          | (926)          | (240)        | (438,940)          | (3,144)         | (3,678)         | (434)          | (8,545)         | (146)         | (58)           | (344)          |
| 22 Taxes Other Than Income                                    | (263)          | (479)          | (106)        | (200,602)          | (1,429)         | (1,675)         | (202)          | (4,769)         | (67)          | (27)           | (157)          |
| 23 Amortization of Property Losses                            | 1              | (4)            | (1)          | 490                | 5               | 6               | 0              | (65)            | 0             | 0              | 2              |
| 24 Gain or Loss on Sale of Plant                              | 1              | 1              | 1            | 563                | 5               | 6               | 1              | 7               | 0             | 0              | 0              |
| 25 <b>Total Operating Expense</b>                             | <b>(1,868)</b> | <b>(5,693)</b> | <b>(689)</b> | <b>(1,541,005)</b> | <b>(10,106)</b> | <b>(11,787)</b> | <b>(1,401)</b> | <b>(35,398)</b> | <b>(528)</b>  | <b>(180)</b>   | <b>(1,335)</b> |
| 26 Income Taxes   | (389)          | (522)          | (149)        | (284,727)          | (2,138)         | (2,434)         | (281)          | (6,213)         | (98)          | (39)           | (245)          |
| 27 Curtailment Credit Revenue                                 | 0              | 0              | 0            | 0                  | 0               | 0               | 0              | 0               | 0             | 0              | 0              |
| 28 Reassign Curtailment Credit Revenue                        | (0)            | (0)            | (0)          | (279)              | (2)             | (2)             | (0)            | (1)             | (0)           | (0)            | (0)            |
| 29 Net Curtailment Credit Revenue                             | (0)            | (0)            | (0)          | (279)              | (2)             | (2)             | (0)            | (1)             | (0)           | (0)            | (0)            |
| 30 Net Curtailment NOI Adjustment                             | (0)            | (0)            | (0)          | (171)              | (1)             | (1)             | (0)            | (1)             | (0)           | (0)            | (0)            |
| 31 <b>Total Expenses</b>                                      | <b>(2,257)</b> | <b>(6,215)</b> | <b>(838)</b> | <b>(1,826,182)</b> | <b>(12,247)</b> | <b>(14,225)</b> | <b>(1,683)</b> | <b>(41,612)</b> | <b>(627)</b>  | <b>(218)</b>   | <b>(1,580)</b> |
| 32  |                |                |              |                    |                 |                 |                |                 |               |                |                |
| 33 <b>NET OPERATING INCOME (NOI)</b>                          | <b>871</b>     | <b>1,364</b>   | <b>344</b>   | <b>841,488</b>     | <b>4,736</b>    | <b>5,573</b>    | <b>671</b>     | <b>14,829</b>   | <b>219</b>    | <b>88</b>      | <b>531</b>     |
| 34  |                |                |              |                    |                 |                 |                |                 |               |                |                |
| 35 <b>EQUALIZED RATE OF RETURN</b>                            | <b>6.65%</b>   | <b>6.65%</b>   | <b>6.65%</b> | <b>6.65%</b>       | <b>6.65%</b>    | <b>6.65%</b>    | <b>6.65%</b>   | <b>6.65%</b>    | <b>6.65%</b>  | <b>6.65%</b>   | <b>6.65%</b>   |
| 36  |                |                |              |                    |                 |                 |                |                 |               |                |                |
| 37  |                |                |              |                    |                 |                 |                |                 |               |                |                |
| <b>38 TARGET REVENUE REQUIREMENTS DEFICIENCY (1) -</b>        |                |                |              |                    |                 |                 |                |                 |               |                |                |
| 39 Base Revenue Requirements                                  | 222            | (4,478)        | 269          | (2,625)            | 1,070           | 3,653           | 600            | (14,192)        | (301)         | 42             | (1,697)        |
| 40 Other Operating Revenues - Misc. Service Charges           | (0)            | 0              | 0            | 197                | 0               | (0)             | (0)            | 0               | 0             | 0              | (0)            |
| 41 <b>Target Revenue Requirements Deficiency</b>              | <b>222</b>     | <b>(4,478)</b> | <b>269</b>   | <b>(2,428)</b>     | <b>1,070</b>    | <b>3,653</b>    | <b>600</b>     | <b>(14,191)</b> | <b>(301)</b>  | <b>42</b>      | <b>(1,697)</b> |
| 42  |                |                |              |                    |                 |                 |                |                 |               |                |                |
| 43 <b>TARGET REVENUE REQUIREMENTS INDEX (2)</b>               | <b>92.9%</b>   | <b>159.1%</b>  | <b>77.2%</b> | <b>100.1%</b>      | <b>93.7%</b>    | <b>81.5%</b>    | <b>74.5%</b>   | <b>125.1%</b>   | <b>135.6%</b> | <b>86.4%</b>   | <b>180.4%</b>  |
| 44  |                |                |              |                    |                 |                 |                |                 |               |                |                |
| 45 <b>Notes:</b>  |                |                |              |                    |                 |                 |                |                 |               |                |                |
| 46 (1) Target Revenue Requirements at proposed retail ROR is: |                |                |              |                    |                 |                 |                |                 |               |                |                |
| 47 Total Revenues at present rates from Attachment No. 1      |                |                |              |                    |                 |                 |                |                 |               |                |                |
| 48 (2) Total Revenues from Attachment No.1 divided by         |                |                |              |                    |                 |                 |                |                 |               |                |                |
| 49 Target Revenue Requirements                                |                |                |              |                    |                 |                 |                |                 |               |                |                |
| 50 Totals may not add due to rounding                         |                |                |              |                    |                 |                 |                |                 |               |                |                |



**MFR E-1 - COST OF SERVICE STUDY  
 2010 AT PROPOSED RATES  
 (\$000 Where Applicable)**

|           | (1)  | (2)            | (3)            | (4)            | (5)        | (6)        | (7)        | (8)           | (9)         | (10)         | (11)         | (12)         | (13)         | (14)         | (15)         |
|-----------|--|----------------|----------------|----------------|------------|------------|------------|---------------|-------------|--------------|--------------|--------------|--------------|--------------|--------------|
|           | <u>Total Retail</u>                            | <u>CILC-1D</u> | <u>CILC-1G</u> | <u>CILC-1T</u> | <u>CS1</u> | <u>CS2</u> | <u>GS1</u> | <u>GSCU-1</u> | <u>GSD1</u> | <u>GSLD1</u> | <u>GSLD2</u> | <u>GSLD3</u> | <u>HLFT1</u> | <u>HLFT2</u> | <u>HLFT3</u> |
| <b>1</b>  |  |                |                |                |            |            |            |               |             |              |              |              |              |              |              |
| <b>2</b>  | <b>PROJECTED ROR AT PRESENT RATES (1) -</b>    |                |                |                |            |            |            |               |             |              |              |              |              |              |              |
| <b>3</b>  | <b>Total Rate Base</b>                         |                |                |                |            |            |            |               |             |              |              |              |              |              |              |
| <b>4</b>  | 16,787,430                                     | 347,550        | 23,786         | 109,145        | 24,205     | 9,405      | 1,056,433  | 4,340         | 3,319,219   | 741,255      | 104,746      | 18,343       | 162,746      | 649,134      | 131,171      |
| <b>5</b>  | <b>Operating Revenues -</b>                    |                |                |                |            |            |            |               |             |              |              |              |              |              |              |
| <b>6</b>  | Sales of Electricity                           |                |                |                |            |            |            |               |             |              |              |              |              |              |              |
| <b>7</b>  | 3,957,841                                      | 71,355         | 5,913          | 25,240         | 5,026      | 1,900      | 292,572    | 1,441         | 749,121     | 143,276      | 21,207       | 4,557        | 35,183       | 116,721      | 23,780       |
| <b>8</b>  | Other Operating Revenues                       |                |                |                |            |            |            |               |             |              |              |              |              |              |              |
| <b>9</b>  | 178,606  | 1,716          | 118            | 331            | 123        | 50         | 14,103     | 128           | 18,348      | 3,655        | 523          | 54           | 813          | 3,187        | 653          |
| <b>10</b> | <b>Total Operating Revenues</b>                |                |                |                |            |            |            |               |             |              |              |              |              |              |              |
| <b>11</b> | 4,136,447                                      | 73,071         | 6,031          | 25,572         | 5,149      | 1,950      | 306,675    | 1,569         | 767,469     | 146,931      | 21,730       | 4,612        | 35,996       | 119,909      | 24,433       |
| <b>12</b> | <b>Total Operating Expenses</b>                |                |                |                |            |            |            |               |             |              |              |              |              |              |              |
| <b>13</b> | (3,066,268)                                    | (56,795)       | (4,340)        | (20,307)       | (3,741)    | (1,408)    | (215,881)  | (1,119)       | (565,793)   | (114,722)    | (16,772)     | (3,507)      | (27,376)     | (98,695)     | (20,082)     |
| <b>14</b> | <b>Net Operating Income (NOI)</b>              |                |                |                |            |            |            |               |             |              |              |              |              |              |              |
| <b>15</b> | 1,070,180                                      | 16,276         | 1,692          | 5,265          | 1,408      | 542        | 90,794     | 450           | 201,676     | 32,209       | 4,958        | 1,105        | 8,620        | 21,213       | 4,352        |
| <b>16</b> | <b>Rate of Return (ROR)</b>                    |                |                |                |            |            |            |               |             |              |              |              |              |              |              |
| <b>17</b> | 6.37%  | 4.68%          | 7.11%          | 4.82%          | 5.82%      | 5.76%      | 8.59%      | 10.38%        | 6.08%       | 4.35%        | 4.73%        | 6.02%        | 5.30%        | 3.27%        | 3.32%        |
| <b>18</b> | <b>Parity at Present Rates</b>                 |                |                |                |            |            |            |               |             |              |              |              |              |              |              |
| <b>19</b> | 1.000  | 0.735          | 1.116          | 0.757          | 0.912      | 0.903      | 1.348      | 1.628         | 0.953       | 0.682        | 0.742        | 0.945        | 0.831        | 0.513        | 0.520        |
| <b>20</b> | <b>PROPOSED INCREASES (2) -</b>                |                |                |                |            |            |            |               |             |              |              |              |              |              |              |
| <b>21</b> | Base Revenues                                  |                |                |                |            |            |            |               |             |              |              |              |              |              |              |
| <b>22</b> | 76,131   | 2,448          | 83             | 1,071          | 90         | 10         | 3,270      | 19            | 22,800      | 3,544        | 110          | 198          | 224          | 4,559        | 675          |
| <b>23</b> | Unbilled Revenues                              |                |                |                |            |            |            |               |             |              |              |              |              |              |              |
| <b>24</b> | (882)  | (12)           | (1)            | (4)            | (1)        | (0)        | (65)       | (0)           | (172)       | (32)         | (4)          | (1)          | (7)          | (26)         | (5)          |
| <b>25</b> | Miscellaneous Service Charges                  |                |                |                |            |            |            |               |             |              |              |              |              |              |              |
| <b>26</b> | 222  | (0)            | 0              | (0)            | (0)        | (0)        | 20         | 0             | 4           | (0)          | (0)          | (0)          | (0)          | (0)          | (0)          |
| <b>27</b> | <b>Total Proposed Increases</b>                |                |                |                |            |            |            |               |             |              |              |              |              |              |              |
| <b>28</b> | 75,471   | 2,436          | 82             | 1,067          | 89         | 10         | 3,226      | 19            | 22,732      | 3,512        | 106          | 197          | 216          | 4,533        | 670          |
| <b>29</b> | <b>PROJECTED ROR AT PROPOSED RATES -</b>       |                |                |                |            |            |            |               |             |              |              |              |              |              |              |
| <b>30</b> | <b>Total Rate Base</b>                         |                |                |                |            |            |            |               |             |              |              |              |              |              |              |
| <b>31</b> | 16,787,430                                     | 347,553        | 23,786         | 109,146        | 24,205     | 9,406      | 1,056,432  | 4,340         | 3,319,237   | 741,260      | 104,746      | 18,343       | 162,748      | 649,139      | 131,172      |
| <b>32</b> | <b>Operating Revenues -</b>                    |                |                |                |            |            |            |               |             |              |              |              |              |              |              |
| <b>33</b> | Sales of Electricity                           |                |                |                |            |            |            |               |             |              |              |              |              |              |              |
| <b>34</b> | 4,033,090                                      | 73,790         | 5,995          | 26,307         | 5,115      | 1,910      | 295,778    | 1,460         | 771,848     | 146,788      | 21,313       | 4,754        | 35,399       | 121,254      | 24,450       |
| <b>35</b> | Other Operating Revenues                       |                |                |                |            |            |            |               |             |              |              |              |              |              |              |
| <b>36</b> | 178,828  | 1,716          | 118            | 331            | 123        | 50         | 14,123     | 129           | 18,353      | 3,655        | 523          | 54           | 813          | 3,187        | 653          |
| <b>37</b> | <b>Total Operating Revenues</b>                |                |                |                |            |            |            |               |             |              |              |              |              |              |              |
| <b>38</b> | 4,211,918                                      | 75,506         | 6,113          | 26,638         | 5,238      | 1,959      | 309,901    | 1,588         | 790,201     | 150,442      | 21,836       | 4,809        | 36,212       | 124,441      | 25,103       |
| <b>39</b> | <b>Total Operating Expenses</b>                |                |                |                |            |            |            |               |             |              |              |              |              |              |              |
| <b>40</b> | (3,095,554)                                    | (57,779)       | (4,370)        | (20,740)       | (3,776)    | (1,411)    | (217,020)  | (1,126)       | (574,829)   | (116,131)    | (16,808)     | (3,586)      | (27,450)     | (100,555)    | (20,355)     |
| <b>41</b> | <b>Net Operating Income (NOI)</b>              |                |                |                |            |            |            |               |             |              |              |              |              |              |              |
| <b>42</b> | 1,116,364                                      | 17,728         | 1,743          | 5,899          | 1,462      | 548        | 92,881     | 463           | 215,372     | 34,311       | 5,028        | 1,223        | 8,762        | 23,887       | 4,748        |
| <b>43</b> | <b>Rate of Return (ROR)</b>                    |                |                |                |            |            |            |               |             |              |              |              |              |              |              |
| <b>44</b> | 6.65%  | 5.10%          | 7.33%          | 5.40%          | 6.04%      | 5.83%      | 8.79%      | 10.66%        | 6.49%       | 4.63%        | 4.80%        | 6.67%        | 5.38%        | 3.68%        | 3.62%        |
| <b>45</b> | <b>Parity at Proposed Rates</b>                |                |                |                |            |            |            |               |             |              |              |              |              |              |              |
| <b>46</b> | 1.000  | 0.767          | 1.102          | 0.813          | 0.908      | 0.875      | 1.322      | 1.603         | 0.976       | 0.696        | 0.722        | 1.002        | 0.810        | 0.553        | 0.544        |
| <b>47</b> | <b>Notes:</b>                                  |                |                |                |            |            |            |               |             |              |              |              |              |              |              |
| <b>48</b> | (1) Per Attachment No. 1                       |                |                |                |            |            |            |               |             |              |              |              |              |              |              |
|           | (2) Per MFR E-5, Source and Amount of Revenues |                |                |                |            |            |            |               |             |              |              |              |              |              |              |
|           | Totals may not add due to rounding             |                |                |                |            |            |            |               |             |              |              |              |              |              |              |

**MFR E-1 - COST OF SERVICE STUDY  
2010 AT PROPOSED RATES  
(\$000 Where Applicable)**

|  | (1)<br><u>MET</u> | (2)<br><u>QL-1</u> | (3)<br><u>QS-2</u> | (4)<br><u>RS1</u> | (5)<br><u>SDTR-1</u> | (6)<br><u>SDTR-2</u> | (7)<br><u>SDTR-3</u> | (8)<br><u>SL-1</u> | (9)<br><u>SL-2</u> | (10)<br><u>SST-DST</u> | (11)<br><u>SST-TST</u> |
|--|-------------------|--------------------|--------------------|-------------------|----------------------|----------------------|----------------------|--------------------|--------------------|------------------------|------------------------|
| <b>PROJECTED ROR AT PRESENT RATES (1) -</b>    |                   |                    |                    |                   |                      |                      |                      |                    |                    |                        |                        |
| <b>Total Rate Base</b>                         | 13,098            | 20,504             | 5,166              | 9,646,469         | 71,223               | 83,803               | 10,096               | 222,996            | 3,295              | 1,322                  | 7,982                  |
| <b>Operating Revenues -</b>                    |                   |                    |                    |                   |                      |                      |                      |                    |                    |                        |                        |
| Sales of Electricity                           | 2,836             | 11,731             | 860                | 2,337,612         | 15,521               | 15,700               | 1,696                | 69,443             | 1,112              | 256                    | 3,782                  |
| Other Operating Revenues                       | 70                | 325                | 52                 | 132,206           | 391                  | 443                  | 58                   | 1,189              | 35                 | 9                      | 25                     |
| <b>Total Operating Revenues</b>                | 2,906             | 12,057             | 912                | 2,469,818         | 15,912               | 16,143               | 1,754                | 70,632             | 1,147              | 265                    | 3,807                  |
| <b>Total Operating Expenses</b>                | (2,166)           | (8,074)            | (727)              | (1,828,027)       | (11,792)             | (12,738)             | (1,443)              | (47,525)           | (752)              | (201)                  | (2,284)                |
| <b>Net Operating Income (NOI)</b>              | 739               | 3,982              | 185                | 641,791           | 4,120                | 3,405                | 311                  | 23,107             | 395                | 63                     | 1,523                  |
| <b>Rate of Return (ROR)</b>                    | 5.64%             | 19.42%             | 3.59%              | 6.65%             | 5.78%                | 4.06%                | 3.08%                | 10.36%             | 11.98%             | 4.79%                  | 19.08%                 |
| <b>Parity at Present Rates</b>                 | 0.885             | 3.047              | 0.563              | 1.044             | 0.907                | 0.637                | 0.482                | 1.625              | 1.880              | 0.751                  | 2.993                  |
| <b>PROPOSED INCREASES (2) -</b>                |                   |                    |                    |                   |                      |                      |                      |                    |                    |                        |                        |
| Base Revenues                                  | 86                | 68                 | 21                 | 39,147            | 495                  | 499                  | 26                   | 459                | 16                 | 8                      | 105                    |
| Unbilled Revenues                              | (1)               | (3)                | (0)                | (522)             | (4)                  | (4)                  | (0)                  | (15)               | (0)                | (0)                    | (1)                    |
| Miscellaneous Service Charges                  | (0)               | 0                  | 0                  | 197               | 0                    | (0)                  | (0)                  | 0                  | 0                  | 0                      | (0)                    |
| <b>Total Proposed Increases</b>                | 86                | 66                 | 21                 | 34,822            | 492                  | 496                  | 26                   | 444                | 16                 | 8                      | 104                    |
| <b>PROJECTED ROR AT PROPOSED RATES -</b>       |                   |                    |                    |                   |                      |                      |                      |                    |                    |                        |                        |
| <b>Total Rate Base</b>                         | 13,098            | 20,504             | 5,166              | 9,646,431         | 71,223               | 83,803               | 10,096               | 222,998            | 3,295              | 1,322                  | 7,982                  |
| <b>Operating Revenues -</b>                    |                   |                    |                    |                   |                      |                      |                      |                    |                    |                        |                        |
| Sales of Electricity                           | 2,921             | 11,796             | 881                | 2,372,236         | 16,013               | 16,195               | 1,722                | 69,886             | 1,128              | 264                    | 3,886                  |
| Other Operating Revenues                       | 70                | 326                | 52                 | 132,403           | 391                  | 443                  | 58                   | 1,190              | 35                 | 9                      | 25                     |
| <b>Total Operating Revenues</b>                | 2,991             | 12,122             | 933                | 2,504,640         | 16,403               | 16,639               | 1,780                | 71,076             | 1,162              | 272                    | 3,912                  |
| <b>Total Operating Expenses</b>                | (2,200)           | (8,092)            | (735)              | (1,841,272)       | (11,988)             | (12,939)             | (1,454)              | (47,655)           | (757)              | (204)                  | (2,323)                |
| <b>Net Operating Income (NOI)</b>              | 791               | 4,031              | 198                | 663,368           | 4,415                | 3,700                | 326                  | 23,421             | 405                | 68                     | 1,588                  |
| <b>Rate of Return (ROR)</b>                    | 6.04%             | 19.66%             | 3.83%              | 6.88%             | 6.20%                | 4.41%                | 3.23%                | 10.50%             | 12.29%             | 5.14%                  | 19.90%                 |
| <b>Parity at Proposed Rates</b>                | 0.908             | 2.956              | 0.576              | 1.034             | 0.932                | 0.664                | 0.486                | 1.579              | 1.849              | 0.774                  | 2.992                  |
| <b>Notes:</b>                                  |                   |                    |                    |                   |                      |                      |                      |                    |                    |                        |                        |
| (1) Per Attachment No. 1                       |                   |                    |                    |                   |                      |                      |                      |                    |                    |                        |                        |
| (2) Per MFR E-5, Source and Amount of Revenues |                   |                    |                    |                   |                      |                      |                      |                    |                    |                        |                        |
| Totals may not add due to rounding             |                   |                    |                    |                   |                      |                      |                      |                    |                    |                        |                        |

**Docket No. 080677-EI  
In Re: Florida Power & Light Company's  
Petition For An Increase In Base Rates  
And Miscellaneous Service Charges**

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**Schedule E6b – Cost of Service Study Unit Costs**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT  
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Line  
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12 CP and 1/13th Methodology:

Pages 2 and 4 - Summary Unit Costs Equalized at Proposed Rate of Return

Pages 5 through 16 - Unit Costs Equalized at Proposed Rate of Return

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended  
 Historical Test Year Ended  
 Witness: Joseph A. Ender

| Line No. | (1)   | (2)     | (3)     | (4)     | (5) | (6) | (7) | (8) | (9)    | (10) |
|----------|-------|---------|---------|---------|-----|-----|-----|-----|--------|------|
|          | Total | CILC-1D | CILC-1G | CILC-1T | CS1 | CS2 | CS1 | GST | GSCU-1 | GSD1 |

|    |   |                 |               |             |               |             |            |               |            |                |
|----|---|-----------------|---------------|-------------|---------------|-------------|------------|---------------|------------|----------------|
| 2  | PROPOSED BASE REVENUES                    | 4,033,090       | 82,962        | 5,720       | 28,623        | 5,374       | 2,040      | 257,233       | 1,163      | 781,828        |
| 3  |   |                 |               |             |               |             |            |               |            |                |
| 4  | DEMAND COMPONENT                          |                 |               |             |               |             |            |               |            |                |
| 5  |   |                 |               |             |               |             |            |               |            |                |
| 6  | DEMAND REVENUE REQUIREMENT                | 3,012,071       | 63,637        | 4,347       | 19,147        | 4,161       | 1,527      | 186,801       | 623        | 618,593        |
| 7  |   |                 |               |             |               |             |            |               |            |                |
| 8  | BILLING UNITS (Annual):                   |                 |               |             |               |             |            |               |            |                |
| 9  | KW for Demand Classes                     | 109,555,589     | 5,768,804     | 382,369     | 2,711,619     | 446,581     | 164,757    | 5,852,408,566 | 31,787,000 | 66,471,769     |
| 10 | KWH for All Other Classes                 | 57,944,167,555  |               |             |               |             |            |               |            |                |
| 11 |   |                 |               |             |               |             |            |               |            |                |
| 12 | UNIT COSTS: (\$/KW or \$/KWH)             | N/A             | 11.031227     | 11.369285   | 7.061189      | 9.317205    | 9.270345   | 0.031885      | 0.019591   | 9.306105       |
| 13 |   |                 |               |             |               |             |            |               |            |                |
| 14 | ENERGY COMPONENT                          |                 |               |             |               |             |            |               |            |                |
| 15 |   |                 |               |             |               |             |            |               |            |                |
| 16 | ENERGY REVENUE REQUIREMENT                | 632,175         | 18,592        | 1,214       | 9,070         | 1,154       | 501        | 36,715        | 199        | 143,126        |
| 17 |   |                 |               |             |               |             |            |               |            |                |
| 18 | BILLING UNITS (Annual):                   |                 |               |             |               |             |            |               |            |                |
| 19 | KWH for All Rate Classes                  | 101,028,630,478 | 3,027,334,991 | 195,855,687 | 1,524,964,333 | 185,202,234 | 80,886,059 | 5,852,408,566 | 31,787,000 | 22,845,592,869 |
| 20 |   |                 |               |             |               |             |            |               |            |                |
| 21 | UNIT COSTS: (\$/KWH)                      | 0.006257        | 0.006141      | 0.006199    | 0.005948      | 0.006233    | 0.006197   | 0.006273      | 0.006254   | 0.006265       |
| 22 |   |                 |               |             |               |             |            |               |            |                |
| 23 | CUSTOMER COMPONENT                        |                 |               |             |               |             |            |               |            |                |
| 24 |   |                 |               |             |               |             |            |               |            |                |
| 25 | CUSTOMER REVENUE REQUIREMENT              | 343,140         | 734           | 159         | 405           | 58          | 11         | 33,917        | 342        | 20,109         |
| 26 |   |                 |               |             |               |             |            |               |            |                |
| 27 | BILLING UNITS (Annual):                   |                 |               |             |               |             |            |               |            |                |
| 28 | # of Bills for Metered Classes            | 54,397,723      | 4,176         | 1,308       | 216           | 664         | 60         | 4,941,007     | 59,678     | 1,235,500      |
| 29 | KWH for Lighting Classes                  | 651,868,962     |               |             |               |             |            |               |            |                |
| 30 |   |                 |               |             |               |             |            |               |            |                |
| 31 | UNIT COSTS: (\$/Bill or \$/KWH)           | N/A             | 175.713342    | 121.481235  | 1,875.215041  | 87.707237   | 190.294450 | 6.864335      | 5.722709   | 16.275754      |
| 32 |   |                 |               |             |               |             |            |               |            |                |
| 33 | LIGHTING COMPONENT                        |                 |               |             |               |             |            |               |            |                |
| 34 |   |                 |               |             |               |             |            |               |            |                |
| 35 | LIGHTING REVENUE REQUIREMENT              | 45,704          |               |             |               |             |            |               |            |                |
| 36 |   |                 |               |             |               |             |            |               |            |                |
| 37 | BILLING UNITS (Annual):                   |                 |               |             |               |             |            |               |            |                |
| 38 | Fixtures                                  | 9,978,594       |               |             |               |             |            |               |            |                |
| 39 |   |                 |               |             |               |             |            |               |            |                |
| 40 | UNIT COSTS: (\$/Fixture)                  | 4.580201        |               |             |               |             |            |               |            |                |
| 41 |   |                 |               |             |               |             |            |               |            |                |
| 42 | Note: Totals may not add due to rounding. |                 |               |             |               |             |            |               |            |                |

FLORIDA PUBLIC SERVICE COMMISSION  
  
 COMPANY: FLORIDA POWER & LIGHT  
 COMPANY AND SUBSIDIARIES  
  
 DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended / /  
 Historical Test Year Ended / /  
 Witness: Joseph A. Ender

| (\$000 WHERE APPLICABLE) |   |               |             |              |               |               |               |            |             |            |
|--------------------------|---|---------------|-------------|--------------|---------------|---------------|---------------|------------|-------------|------------|
| Line No.                 | (1)                                       | (2) GSLD1     | (3) GSLD2   | (4) GSLD3    | (5) HFLT1     | (6) HFLT2     | (7) HFLT3     | (8) MET    | (9) OL-1    | (10) OS-2  |
| 1                        |   |               |             |              |               |               |               |            |             |            |
| 2                        | PROPOSED BASE REVENUES                    | 172,102       | 24,590      | 4,757        | 38,832        | 153,647       | 31,108        | 3,058      | 7,253       | 1,130      |
| 3                        |   |               |             |              |               |               |               |            |             |            |
| 4                        | DEMAND COMPONENT                          |               |             |              |               |               |               |            |             |            |
| 5                        |   |               |             |              |               |               |               |            |             |            |
| 6                        | DEMAND REVENUE REQUIREMENT                | 139,872       | 19,412      | 3,193        | 29,781        | 119,649       | 23,993        | 2,395      | 2,082       | 821        |
| 7                        |   |               |             |              |               |               |               |            |             |            |
| 8                        | BILLING UNITS (Annual):                   |               |             |              |               |               |               |            |             |            |
| 9                        | KW for Demand Classes                     | 12,657,318    | 1,911,785   | 471,347      | 2,364,749     | 9,546,353     | 1,992,413     | 257,438    |             |            |
| 10                       | KWH for All Other Classes                 |               |             |              |               |               |               |            | 102,820,954 | 13,109,060 |
| 11                       |   |               |             |              |               |               |               |            |             |            |
| 12                       | UNIT COSTS: (\$/KW or \$/KWH)             | 11.050648     | 10.153900   | 6.774689     | 12.593668     | 12.533442     | 12.042113     | 9.305040   | 0.020251    | 0.062661   |
| 13                       |   |               |             |              |               |               |               |            |             |            |
| 14                       | ENERGY COMPONENT                          |               |             |              |               |               |               |            |             |            |
| 15                       |   |               |             |              |               |               |               |            |             |            |
| 16                       | ENERGY REVENUE REQUIREMENT                | 31,142        | 5,025       | 1,449        | 8,678         | 33,225        | 7,007         | 559        | 630         | 81         |
| 17                       |   |               |             |              |               |               |               |            |             |            |
| 18                       | BILLING UNITS (Annual):                   |               |             |              |               |               |               |            |             |            |
| 19                       | KWH for All Rate Classes                  | 4,984,669,030 | 807,278,167 | 237,183,252  | 1,389,399,227 | 5,323,765,614 | 1,128,166,215 | 91,381,326 | 102,820,954 | 13,109,060 |
| 20                       |   |               |             |              |               |               |               |            |             |            |
| 21                       | UNIT COSTS: (\$/KWH)                      | 0.006248      | 0.006224    | 0.006108     | 0.006246      | 0.006241      | 0.006211      | 0.006117   | 0.006129    | 0.006212   |
| 22                       |   |               |             |              |               |               |               |            |             |            |
| 23                       | CUSTOMER COMPONENT                        |               |             |              |               |               |               |            |             |            |
| 24                       |   |               |             |              |               |               |               |            |             |            |
| 25                       | CUSTOMER REVENUE REQUIREMENT              | 1,089         | 153         | 115          | 373           | 774           | 108           | 103        | 187         | 227        |
| 26                       |   |               |             |              |               |               |               |            |             |            |
| 27                       | BILLING UNITS (Annual):                   |               |             |              |               |               |               |            |             |            |
| 28                       | # of Bills for Metered Classes            | 21,171        | 832         | 84           | 11,811        | 14,609        | 702           | 276        |             | 2,312      |
| 29                       | KWH for Lighting Classes                  |               |             |              |               |               |               |            | 102,820,954 |            |
| 30                       |   |               |             |              |               |               |               |            |             |            |
| 31                       | UNIT COSTS: (\$/Bill or \$/KWH)           | 51.416591     | 183.999769  | 1,369.523050 | 31.618434     | 52.951448     | 153.942377    | 374.736171 | 0.001815    | 98.043726  |
| 32                       |   |               |             |              |               |               |               |            |             |            |
| 33                       | LIGHTING COMPONENT                        |               |             |              |               |               |               |            |             |            |
| 34                       |   |               |             |              |               |               |               |            |             |            |
| 35                       | LIGHTING REVENUE REQUIREMENT              |               |             |              |               |               |               |            | 4,354       |            |
| 36                       |   |               |             |              |               |               |               |            |             |            |
| 37                       | BILLING UNITS (Annual):                   |               |             |              |               |               |               |            |             |            |
| 38                       | Fixtures                                  |               |             |              |               |               |               |            | 2,318,078   |            |
| 39                       |   |               |             |              |               |               |               |            |             |            |
| 40                       | UNIT COSTS: (\$/Fixture)                  |               |             |              |               |               |               |            | 1.878234    |            |
| 41                       |   |               |             |              |               |               |               |            |             |            |
| 42                       | Note: Totals may not add due to rounding. |               |             |              |               |               |               |            |             |            |

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT  
 COMPANY AND SUBSIDIARIES  
 DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Joseph A. Ender

| (\$000 WHERE APPLICABLE) |   |                |             |             |            |             |            |            |              |
|--------------------------|---|----------------|-------------|-------------|------------|-------------|------------|------------|--------------|
| Line No.                 | (1)                                       | (2)            | (3)         | (4)         | (5)        | (6)         | (7)        | (8)        | (9)          |
|                          |   | RS1            | SDTR-1      | SDTR-2      | SDTR-3     | SL-1        | SL-2       | SST-DST    | SST-TST      |
| 1                        |   |                |             |             |            |             |            |            |              |
| 2                        | <b>PROPOSED BASE REVENUES</b>             | 2,334,987      | 16,591      | 19,353      | 2,296      | 55,251      | 811        | 298        | 2,085        |
| 3                        |   |                |             |             |            |             |            |            |              |
| 4                        | <b>DEMAND COMPONENT</b>                   |                |             |             |            |             |            |            |              |
| 5                        |   |                |             |             |            |             |            |            |              |
| 6                        | <b>DEMAND REVENUE REQUIREMENT</b>         | 1,729,067      | 13,260      | 15,629      | 1,846      | 10,494      | 594        | 240        | 1,104        |
| 7                        |   |                |             |             |            |             |            |            |              |
| 8                        | <b>BILLING UNITS (Annual):</b>            |                |             |             |            |             |            |            |              |
| 9                        | KW for Demand Classes                     |                | 1,483,026   | 1,439,473   | 172,635    |             |            | 52,544     | 1,260,609    |
| 10                       | KWH for All Other Classes                 | 51,394,993,967 |             |             |            | 518,553,006 | 30,495,002 |            |              |
| 11                       |   |                |             |             |            |             |            |            |              |
| 12                       | <b>UNIT COSTS: (\$/KW or \$/KWH)</b>      | 0.033643       | 8.941182    | 10.857431   | 10.695832  | 0.020237    | 0.019494   | 4.572539   | 0.876154     |
| 13                       |   |                |             |             |            |             |            |            |              |
| 14                       | <b>ENERGY COMPONENT</b>                   |                |             |             |            |             |            |            |              |
| 15                       |   |                |             |             |            |             |            |            |              |
| 16                       | <b>ENERGY REVENUE REQUIREMENT</b>         | 322,548        | 2,993       | 3,608       | 428        | 3,229       | 189        | 44         | 769          |
| 17                       |   |                |             |             |            |             |            |            |              |
| 18                       | <b>BILLING UNITS (Annual):</b>            |                |             |             |            |             |            |            |              |
| 19                       | KWH for All Rate Classes                  | 51,394,993,967 | 478,174,798 | 579,103,362 | 69,101,406 | 518,553,006 | 30,495,002 | 7,233,691  | 129,170,862  |
| 20                       |   |                |             |             |            |             |            |            |              |
| 21                       | <b>UNIT COSTS: (\$/KWH)</b>               | 0.006276       | 0.006260    | 0.006230    | 0.006197   | 0.006228    | 0.006190   | 0.006052   | 0.005955     |
| 22                       |   |                |             |             |            |             |            |            |              |
| 23                       | <b>CUSTOMER COMPONENT</b>                 |                |             |             |            |             |            |            |              |
| 24                       |   |                |             |             |            |             |            |            |              |
| 25                       | <b>CUSTOMER REVENUE REQUIREMENT</b>       | 283,372        | 338         | 116         | 21         | 187         | 19         | 14         | 212          |
| 26                       |   |                |             |             |            |             |            |            |              |
| 27                       | <b>BILLING UNITS (Annual):</b>            |                |             |             |            |             |            |            |              |
| 28                       | # of Bills for Metered Classes            | 48,085,366     | 15,280      | 2,359       | 108        |             |            | 48         | 156          |
| 29                       | KWH for Lighting Classes                  |                |             |             |            | 518,553,006 | 30,495,002 |            |              |
| 30                       |   |                |             |             |            |             |            |            |              |
| 31                       | <b>UNIT COSTS: (\$/Bill or \$/KWH)</b>    | 5.893103       | 22.091886   | 49.144936   | 194.733451 | 0.000360    | 0.000619   | 283.454821 | 1,356.619991 |
| 32                       |   |                |             |             |            |             |            |            |              |
| 33                       | <b>LIGHTING COMPONENT</b>                 |                |             |             |            |             |            |            |              |
| 34                       |   |                |             |             |            |             |            |            |              |
| 35                       | <b>LIGHTING REVENUE REQUIREMENT</b>       |                |             |             |            | 41,341      | 9          |            |              |
| 36                       |   |                |             |             |            |             |            |            |              |
| 37                       | <b>BILLING UNITS (Annual):</b>            |                |             |             |            |             |            |            |              |
| 38                       | Fixtures                                  |                |             |             |            | 7,520,010   | 140,506    |            |              |
| 39                       |   |                |             |             |            |             |            |            |              |
| 40                       | <b>UNIT COSTS: (\$/Fixture)</b>           |                |             |             |            | 5.497479    | 0.063883   |            |              |
| 41                       |   |                |             |             |            |             |            |            |              |
| 42                       | Note: Totals may not add due to rounding. |                |             |             |            |             |            |            |              |

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

| Line No. | (1)   | (2)     | (3)     | (4)     | (5) | (6) | (7) | (8)    | (9)  | (10) |
|----------|-------|---------|---------|---------|-----|-----|-----|--------|------|------|
|          | Total | CILC-1D | CILC-1G | CILC-1T | CS1 | CS2 | GS1 | GSCU-1 | GSD1 |      |

4 Total Demand - 3,012,071 63,637 4,347 19,147 4,161 1,527 186,601 623 618,593

3 DEMAND COMPONENT

2 PROPOSED REVENUE REQUIREMENT

17 Distribution Capacitors 22,376 485 32 - - 35 15 1,473 5 4,694

16 Distribution Secondary Transformers 177,232 1,442 147 147 147 33 33 8,927 16 24,613

15 Distribution Primary Lines 646,552 14,017 922 - - 1,018 431 42,557 133 135,599

14 Distribution Primary Substations 220,443 4,780 314 - - 346 146 14,512 45 46,259

13 Transmission Costs 351,411 7,900 531 3,651 193 523 193 21,403 76 73,336

12 Purchased Power 10,797 243 16 112 16 6 6 657 2 2,256

11 Gas Turbine Production 778,248 17,493 1,176 8,081 1,161 429 429 47,397 169 162,608

10 Curtailable Credit (430) - - - - - (152) - - 107,331

9 Nuclear Production 513,262 11,536 776 5,325 767 284 284 31,257 111 1,514

8 Coal Production 7,236 163 11 75 4 4 4 441 2 1,514

7 Oil Production 183,576 4,125 277 1,903 275 102 102 11,179 40 38,374

6 Total Demand - 3,012,071 63,637 4,347 19,147 4,161 1,527 186,601 623 618,593

5 Oil Production 183,576 4,125 277 1,903 275 102 102 11,179 40 38,374

4 Coal Production 7,236 163 11 75 4 4 4 441 2 1,514

3 Gas Turbine Production 778,248 17,493 1,176 8,081 1,161 429 429 47,397 169 162,608

2 Curtailable Credit (430) - - - - - (152) - - 107,331

1 Nuclear Production 513,262 11,536 776 5,325 767 284 284 31,257 111 1,514

22 UNIT COSTS: (\$/KWH or \$/KWH)

23 Total Demand - 11,031,227 11,369,285 7,061,189 9,317,205 9,270,345 9,270,345 9,270,345 0.031885 0.019591 9,306105

24 Oil Production 0.15136 0.725303 0.701827 0.615753 0.619978 0.600499 0.600499 0.001252 0.001910 0.577292

25 Coal Production 0.028197 0.028604 0.027733 0.024060 0.024060 0.000075 0.000075 0.000049 0.000049 0.022782

26 Nuclear Production 1.999689 2.028247 1.963859 1.717614 1.724818 0.005341 0.005341 0.003502 0.003502 1.614689

27 Curtailable Credit - - - - - (0.925317) - - - - -

28 Gas Turbine Production 3.032423 3.075929 2.980096 2.988675 2.602833 0.008099 0.008099 0.005310 0.005310 2.449275

29 Purchased Power 0.042053 0.042646 0.041227 0.036338 0.036734 0.000112 0.000112 0.000074 0.000074 0.03932

30 Transmission Costs 1.369380 1.389096 1.346448 1.171424 1.170946 0.003657 0.003657 0.002388 0.002388 1.106281

31 Distribution Primary Substations 0.828575 0.821937 0.775066 0.775066 0.885792 0.002480 0.002480 0.001430 0.001430 0.695924

32 Distribution Primary Lines 2.429723 2.410042 2.280003 2.280003 2.615033 0.007272 0.007272 0.004192 0.004192 2.039956

33 Distribution Secondary Transformers 0.251941 0.38349 0.38349 0.31186 0.222873 0.001162 0.001162 0.000670 0.000670 0.325074

34 Distribution Capacitors 0.084095 0.083417 0.078807 0.078807 0.090249 0.000252 0.000252 0.000145 0.000145 0.070617

37 Note: Totals may not add due to rounding.

38  
39  
40  
41  
42



FLORIDA PUBLIC SERVICE COMMISSION  
  
 COMPANY: FLORIDA POWER & LIGHT  
 COMPANY AND SUBSIDIARIES  
  
 DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Joseph A. Ender

| (\$000 WHERE APPLICABLE) |   |            |           |          |           |           |           |          |             |            |
|--------------------------|---|------------|-----------|----------|-----------|-----------|-----------|----------|-------------|------------|
| Line No.                 | (1)                                       | (2)        | (3)       | (4)      | (5)       | (6)       | (7)       | (8)      | (9)         | (10)       |
|                          |   | GSLD1      | GSLD2     | GSLD3    | HLFT1     | HLFT2     | HLFT3     | MET      | OL-1        | OS-2       |
| 1                        |   |            |           |          |           |           |           |          |             |            |
| 2                        | <b>PROPOSED REVENUE REQUIREMENT</b>       |            |           |          |           |           |           |          |             |            |
| 3                        | <b>DEMAND COMPONENT</b>                   |            |           |          |           |           |           |          |             |            |
| 4                        | Total Demand -                            | 139,872    | 19,412    | 3,193    | 29,781    | 119,649   | 23,993    | 2,395    | 2,082       | 821        |
| 5                        | Oil Production                            | 8,721      | 1,213     | 317      | 1,911     | 7,643     | 1,530     | 157      | 62          | 24         |
| 6                        | Coal Production                           | 343        | 48        | 13       | 75        | 300       | 60        | 6        | 2           | 1          |
| 7                        | Nuclear Production                        | 24,376     | 3,389     | 888      | 5,342     | 21,352    | 4,275     | 438      | 174         | 67         |
| 8                        | Curtailable Credit                        | -          | -         | -        | -         | -         | -         | -        | -           | -          |
| 9                        | Gas Turbine Production                    | 36,949     | 5,138     | 1,348    | 8,096     | 32,351    | 6,475     | 664      | 262         | 102        |
| 10                       | Purchased Power                           | 513        | 71        | 19       | 113       | 450       | 90        | 9        | 4           | 1          |
| 11                       | Transmission Costs                        | 16,680     | 2,320     | 609      | 3,654     | 14,599    | 2,922     | 300      | 118         | 46         |
| 12                       | Distribution Primary Substations          | 10,623     | 1,528     | -        | 2,152     | 8,770     | 1,860     | 204      | 297         | 121        |
| 13                       | Distribution Primary Lines                | 31,171     | 4,482     | -        | 6,317     | 25,750    | 5,462     | 597      | 876         | 355        |
| 14                       | Distribution Secondary Lines              | 4,793      | 528       | -        | 999       | 3,978     | 593       | -        | 140         | 42         |
| 15                       | Distribution Secondary Transformers       | 4,623      | 540       | -        | 902       | 3,565     | 537       | -        | 116         | 50         |
| 16                       | Distribution Capacitors                   | 1,079      | 155       | -        | 219       | 891       | 189       | 21       | 30          | 12         |
| 17                       |   |            |           |          |           |           |           |          |             |            |
| 18                       | <b>BILLING UNITS (Annual):</b>            |            |           |          |           |           |           |          |             |            |
| 19                       | KW for Demand Classes                     | 12,657,318 | 1,911,785 | 471,347  | 2,364,749 | 9,546,353 | 1,992,413 | 257,438  |             |            |
| 20                       | KWH for All Other Classes                 |            |           |          |           |           |           |          | 102,820,954 | 13,109,060 |
| 21                       |   |            |           |          |           |           |           |          |             |            |
| 22                       | <b>UNIT COSTS: (\$/KW or \$/KWH)</b>      |            |           |          |           |           |           |          |             |            |
| 23                       | Total Demand -                            | 11.050648  | 10.153900 | 6.774689 | 12.593668 | 12.533442 | 12.042113 | 9.305040 | 0.020251    | 0.062661   |
| 24                       | Oil Production                            | 0.689027   | 0.634235  | 0.672823 | 0.808322  | 0.800593  | 0.768075  | 0.606420 | 0.000608    | 0.001832   |
| 25                       | Coal Production                           | 0.027130   | 0.024980  | 0.026627 | 0.031814  | 0.031477  | 0.030180  | 0.023990 | 0.000024    | 0.000072   |
| 26                       | Nuclear Production                        | 1.925857   | 1.772863  | 1.863593 | 2.258996  | 2.236686  | 2.145449  | 1.701298 | 0.001691    | 0.005119   |
| 27                       | Curtailable Credit                        | -          | -         | -        | -         | -         | -         | -        | -           | -          |
| 28                       | Gas Turbine Production                    | 2.919210   | 2.687531  | 2.859651 | 3.423709  | 3.388785  | 3.249933  | 2.579951 | 0.002551    | 0.007756   |
| 29                       | Purchased Power                           | 0.040546   | 0.037316  | 0.039493 | 0.047576  | 0.047147  | 0.045246  | 0.035777 | 0.000036    | 0.000108   |
| 30                       | Transmission Costs                        | 1.317818   | 1.213312  | 1.292503 | 1.545398  | 1.529245  | 1.466368  | 1.165060 | 0.001148    | 0.003500   |
| 31                       | Distribution Primary Substations          | 0.839310   | 0.799170  | -        | 0.910187  | 0.918711  | 0.933472  | 0.790939 | 0.002886    | 0.009234   |
| 32                       | Distribution Primary Lines                | 2.462648   | 2.344598  | -        | 2.671116  | 2.697349  | 2.741404  | 2.319331 | 0.008518    | 0.027110   |
| 33                       | Distribution Secondary Lines              | 0.378642   | 0.276396  | -        | 0.422524  | 0.416723  | 0.297763  | -        | 0.001364    | 0.003187   |
| 34                       | Distribution Secondary Transformers       | 0.365247   | 0.282367  | -        | 0.381607  | 0.373417  | 0.269401  | -        | 0.001133    | 0.003804   |
| 35                       | Distribution Capacitors                   | 0.085213   | 0.081133  | -        | 0.092419  | 0.093309  | 0.094823  | 0.080275 | 0.000294    | 0.000938   |
| 36                       |   |            |           |          |           |           |           |          |             |            |
| 37                       | Note: Totals may not add due to rounding. |            |           |          |           |           |           |          |             |            |
| 38                       |   |            |           |          |           |           |           |          |             |            |
| 39                       |   |            |           |          |           |           |           |          |             |            |
| 40                       |   |            |           |          |           |           |           |          |             |            |
| 41                       |   |            |           |          |           |           |           |          |             |            |
| 42                       |   |            |           |          |           |           |           |          |             |            |

FLORIDA PUBLIC SERVICE COMMISSION  
  
COMPANY: FLORIDA POWER & LIGHT  
COMPANY AND SUBSIDIARIES  
  
DOCKET NO.: 080677-EI

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Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

| Line No. | (1)                                       | (2)<br>RS1     | (3)<br>SDTR-1 | (4)<br>SDTR-2 | (5)<br>SDTR-3 | (6)<br>SL-1 | (7)<br>SL-2 | (8)<br>SST-DST | (9)<br>SST-TST |
|----------|---|----------------|---------------|---------------|---------------|-------------|-------------|----------------|----------------|
| 1        | <b>2 PROPOSED REVENUE REQUIREMENT</b>     |                |               |               |               |             |             |                |                |
| 3        | <b>3 DEMAND COMPONENT</b>                 |                |               |               |               |             |             |                |                |
| 4        | Total Demand -                            | 1,729,067      | 13,260        | 15,629        | 1,846         | 10,494      | 594         | 240            | 1,104          |
| 5        | Oil Production                            | 103,490        | 765           | 892           | 94            | 321         | 38          | 12             | 110            |
| 6        | Coal Production                           | 4,078          | 30            | 35            | 4             | 13          | 2           | 0              | 4              |
| 7        | Nuclear Production                        | 289,334        | 2,140         | 2,493         | 263           | 894         | 106         | 35             | 307            |
| 8        | Curtable Credit                           | -              | -             | -             | -             | -           | -           | -              | -              |
| 9        | Gas Turbine Production                    | 438,692        | 3,247         | 3,778         | 398           | 1,354       | 161         | 52             | 466            |
| 10       | Purchased Power                           | 6,087          | 45            | 53            | 6             | 19          | 2           | 1              | 6              |
| 11       | Transmission Costs                        | 198,081        | 1,467         | 1,705         | 179           | 610         | 73          | 24             | 211            |
| 12       | Distribution Primary Substations          | 124,257        | 1,106         | 1,370         | 195           | 1,485       | 43          | 29             | -              |
| 13       | Distribution Primary Lines                | 364,450        | 3,241         | 4,022         | 572           | 4,368       | 127         | 84             | -              |
| 14       | Distribution Secondary Lines              | 58,227         | 517           | 574           | 55            | 698         | 20          | -              | -              |
| 15       | Distribution Secondary Transformers       | 129,757        | 589           | 566           | 60            | 582         | 17          | -              | -              |
| 16       | Distribution Capacitors                   | 12,613         | 112           | 139           | 20            | 151         | 4           | 3              | -              |
| 17       |   |                |               |               |               |             |             |                |                |
| 18       | <b>18 BILLING UNITS (Annual):</b>         |                |               |               |               |             |             |                |                |
| 19       | KW for Demand Classes                     |                | 1,483,026     | 1,439,473     | 172,635       |             |             | 52,544         | 1,260,609      |
| 20       | KWH for All Other Classes                 | 51,394,983,967 |               |               |               | 518,553,006 | 30,495,002  |                |                |
| 21       |   |                |               |               |               |             |             |                |                |
| 22       | <b>22 UNIT COSTS: (\$/KW or \$/KWH)</b>   |                |               |               |               |             |             |                |                |
| 23       | Total Demand -                            | 0.033643       | 8.941182      | 10.857431     | 10.695832     | 0.020237    | 0.019494    | 4.572539       | 0.876154       |
| 24       | Oil Production                            | 0.002014       | 0.515960      | 0.619840      | 0.545956      | 0.000618    | 0.001248    | 0.235676       | 0.087023       |
| 25       | Coal Production                           | 0.000079       | 0.020369      | 0.024387      | 0.021388      | 0.000024    | 0.000049    | 0.009283       | 0.003443       |
| 26       | Nuclear Production                        | 0.005630       | 1.443289      | 1.732051      | 1.523629      | 0.001725    | 0.003490    | 0.658793       | 0.243609       |
| 27       | Curtable Credit                           | -              | -             | -             | -             | -           | -           | -              | -              |
| 28       | Gas Turbine Production                    | 0.008536       | 2.189514      | 2.624793      | 2.305822      | 0.002610    | 0.005294    | 0.998715       | 0.369824       |
| 29       | Purchased Power                           | 0.000118       | 0.030322      | 0.036489      | 0.032211      | 0.000036    | 0.000073    | 0.013865       | 0.005108       |
| 30       | Transmission Costs                        | 0.003854       | 0.989034      | 1.184684      | 1.039623      | 0.001177    | 0.002391    | 0.450891       | 0.167146       |
| 31       | Distribution Primary Substations          | 0.002418       | 0.745712      | 0.952003      | 1.127717      | 0.002864    | 0.001420    | 0.546523       | -              |
| 32       | Distribution Primary Lines                | 0.007091       | 2.185582      | 2.794248      | 3.316162      | 0.008423    | 0.004163    | 1.603309       | -              |
| 33       | Distribution Secondary Lines              | 0.001133       | 0.348331      | 0.398735      | 0.318958      | 0.001347    | 0.000665    | -              | -              |
| 34       | Distribution Secondary Transformers       | 0.002525       | 0.397408      | 0.393527      | 0.349727      | 0.001122    | 0.000555    | -              | -              |
| 35       | Distribution Capacitors                   | 0.000245       | 0.075662      | 0.096674      | 0.114639      | 0.000291    | 0.000144    | 0.055482       | -              |
| 36       |   |                |               |               |               |             |             |                |                |
| 37       | Note: Totals may not add due to rounding. |                |               |               |               |             |             |                |                |
| 38       |   |                |               |               |               |             |             |                |                |
| 39       |   |                |               |               |               |             |             |                |                |
| 40       |   |                |               |               |               |             |             |                |                |
| 41       |   |                |               |               |               |             |             |                |                |
| 42       |   |                |               |               |               |             |             |                |                |

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from

sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided

separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined.

CUSTOMER UNIT COSTS FOR THE LIGHTING CLASSES MUST INCLUDE ONLY CUSTOMER-RELATED COSTS, EXCLUDING COSTS FOR FIXTURES AND POLES. THE LIGHTING FIXTURES AND POLES MUST BE SHOWN ON A SEPARATE LINE.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-E1

Type of Data Shown:

X Projected Test Year Ended 12/31/10

\_\_\_\_ Prior Year Ended \_\_\_\_\_

\_\_\_\_ Historical Test Year Ended \_\_\_\_\_

Witness: Joseph A. Ender

| Line No. | (1) | (2) Total | (3) CILC-1D | (4) CILC-1G | (5) CILC-1F | (6) CS1 | (7) CS2 | (8) GS1 | (9) GSCU-1 | (10) GSD1 |
|----------|-----|-----------|-------------|-------------|-------------|---------|---------|---------|------------|-----------|
|----------|-----|-----------|-------------|-------------|-------------|---------|---------|---------|------------|-----------|

2 PROPOSED REVENUE REQUIREMENT

3 ENERGY COMPONENT

4 Total Energy - 632,175 18,592 1,214 9,070 1,154

5 Oil Production 152,100 4,454 291 2,174 276

6 Coal Production 603 18 9 1 0

7 Nuclear Production 394,546 11,553 755 5,634 719

8 Gas Turbine Production 58,354 1,709 106 835 106

9 Transmission Costs 29,266 857 56 419 53

10 Uncollectibles (2,693) - (2) - (0)

11

12 BILLING UNITS (Annual)

13 KWH for All Rate Classes 101,028,630,478 3,027,334,991 195,655,667 1,524,964,333 185,202,234

14

15 UNIT COSTS: (\$/KWH)

16 Total Energy - 0.006257 0.006141 0.001487 0.005948 0.006197

17 Oil Production 0.001506 0.001471 0.001425 0.001483 0.001493

18 Coal Production 0.000006 0.000006 0.000006 0.000006 0.000006

19 Nuclear Production 0.003905 0.003816 0.003857 0.003694 0.003881

20 Gas Turbine Production 0.000578 0.000571 0.000548 0.000570 0.000563

21 Transmission Costs 0.000290 0.000283 0.000266 0.000275 0.000266

22 Uncollectibles (0.000027) - (0.000009) - (0.000001)

24 Note: Totals may not add due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION  
  
 COMPANY: FLORIDA POWER & LIGHT  
 COMPANY AND SUBSIDIARIES  
  
 DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

| Line No. | (1)                                       | (2)           | (3)         | (4)         | (5)           | (6)           | (7)           | (8)        | (9)         | (10)       |
|----------|---|---------------|-------------|-------------|---------------|---------------|---------------|------------|-------------|------------|
|          |   | GSLD1         | GSLD2       | GSLD3       | HLFT1         | HLFT2         | HLFT3         | MET        | OL-1        | OS-2       |
| 1        |   |               |             |             |               |               |               |            |             |            |
| 2        | <b>PROPOSED REVENUE REQUIREMENT</b>       |               |             |             |               |               |               |            |             |            |
| 3        | <b>ENERGY COMPONENT</b>                   |               |             |             |               |               |               |            |             |            |
| 4        | Total Energy -                            | 31,142        | 5,025       | 1,449       | 8,678         | 33,225        | 7,007         | 559        | 630         | 81         |
| 5        | Oil Production                            | 7,461         | 1,204       | 347         | 2,079         | 7,958         | 1,678         | 134        | 154         | 20         |
| 6        | Coal Production                           | 30            | 5           | 1           | 8             | 31            | 7             | 1          | 1           | 0          |
| 7        | Nuclear Production                        | 19,361        | 3,123       | 899         | 5,394         | 20,660        | 4,357         | 347        | 400         | 51         |
| 8        | Gas Turbine Production                    | 2,861         | 462         | 134         | 797           | 3,048         | 642           | 51         | 58          | 7          |
| 9        | Transmission Costs                        | 1,435         | 231         | 67          | 399           | 1,528         | 322           | 26         | 29          | 4          |
| 10       | Uncollectibles                            | (5)           | -           | -           | -             | -             | -             | -          | (12)        | -          |
| 11       |   |               |             |             |               |               |               |            |             |            |
| 12       | <b>BILLING UNITS (Annual):</b>            |               |             |             |               |               |               |            |             |            |
| 13       | KWH for All Rate Classes                  | 4,994,669,030 | 807,278,167 | 237,183,252 | 1,389,399,227 | 5,323,765,614 | 1,128,166,215 | 91,361,326 | 102,820,954 | 13,109,060 |
| 14       |   |               |             |             |               |               |               |            |             |            |
| 15       | <b>UNIT COSTS: (\$/KWH)</b>               |               |             |             |               |               |               |            |             |            |
| 16       | Total Energy -                            | 0.006248      | 0.006224    | 0.006108    | 0.006246      | 0.006241      | 0.006211      | 0.006117   | 0.006129    | 0.006212   |
| 17       | Oil Production                            | 0.001497      | 0.001491    | 0.001464    | 0.001496      | 0.001495      | 0.001488      | 0.001466   | 0.001494    | 0.001488   |
| 18       | Coal Production                           | 0.000006      | 0.000006    | 0.000006    | 0.000006      | 0.000006      | 0.000006      | 0.000006   | 0.000006    | 0.000006   |
| 19       | Nuclear Production                        | 0.003884      | 0.003869    | 0.003792    | 0.003883      | 0.003881      | 0.003862      | 0.003801   | 0.003894    | 0.003862   |
| 20       | Gas Turbine Production                    | 0.000574      | 0.000572    | 0.000563    | 0.000573      | 0.000572      | 0.000569      | 0.000562   | 0.000567    | 0.000570   |
| 21       | Transmission Costs                        | 0.000288      | 0.000287    | 0.000283    | 0.000288      | 0.000287      | 0.000285      | 0.000282   | 0.000284    | 0.000286   |
| 22       | Uncollectibles                            | (0.000001)    | -           | -           | -             | -             | -             | -          | (0.000115)  | -          |
| 23       |   |               |             |             |               |               |               |            |             |            |
| 24       | Note: Totals may not add due to rounding. |               |             |             |               |               |               |            |             |            |
| 25       |   |               |             |             |               |               |               |            |             |            |
| 26       |   |               |             |             |               |               |               |            |             |            |
| 27       |   |               |             |             |               |               |               |            |             |            |
| 28       |   |               |             |             |               |               |               |            |             |            |
| 29       |   |               |             |             |               |               |               |            |             |            |
| 30       |   |               |             |             |               |               |               |            |             |            |
| 31       |   |               |             |             |               |               |               |            |             |            |
| 32       |   |               |             |             |               |               |               |            |             |            |
| 33       |   |               |             |             |               |               |               |            |             |            |
| 34       |   |               |             |             |               |               |               |            |             |            |
| 35       |   |               |             |             |               |               |               |            |             |            |
| 36       |   |               |             |             |               |               |               |            |             |            |
| 37       |   |               |             |             |               |               |               |            |             |            |
| 38       |   |               |             |             |               |               |               |            |             |            |
| 39       |   |               |             |             |               |               |               |            |             |            |
| 40       |   |               |             |             |               |               |               |            |             |            |
| 41       |   |               |             |             |               |               |               |            |             |            |
| 42       |   |               |             |             |               |               |               |            |             |            |

FLORIDA PUBLIC SERVICE COMMISSION  
  
COMPANY: FLORIDA POWER & LIGHT  
COMPANY AND SUBSIDIARIES  
  
DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

| Line No. | (1)                                       | (2)<br>RS1     | (3)<br>SDTR-1 | (4)<br>SDTR-2 | (5)<br>SDTR-3 | (6)<br>SL-1 | (7)<br>SL-2 | (8)<br>SST-DST | (9)<br>SST-TST |
|----------|---|----------------|---------------|---------------|---------------|-------------|-------------|----------------|----------------|
| 1        |   |                |               |               |               |             |             |                |                |
| 2        | <b>PROPOSED REVENUE REQUIREMENT</b>       |                |               |               |               |             |             |                |                |
| 3        | <b>ENERGY COMPONENT</b>                   |                |               |               |               |             |             |                |                |
| 4        | Total Energy -                            | 322,548        | 2,993         | 3,608         | 428           | 3,229       | 189         | 44             | 769            |
| 5        | Oil Production                            | 77,834         | 717           | 864           | 103           | 773         | 45          | 10             | 184            |
| 6        | Coal Production                           | 308            | 3             | 3             | 0             | 3           | 0           | 0              | 1              |
| 7        | Nuclear Production                        | 201,907        | 1,859         | 2,243         | 266           | 2,010       | 117         | 27             | 478            |
| 8        | Gas Turbine Production                    | 29,859         | 275           | 331           | 39            | 295         | 17          | 4              | 71             |
| 9        | Transmission Costs                        | 14,975         | 138           | 166           | 20            | 148         | 9           | 2              | 36             |
| 10       | Uncollectibles                            | (2,335)        | -             | -             | -             | (0)         | -           | -              | -              |
| 11       |   |                |               |               |               |             |             |                |                |
| 12       | <b>BILLING UNITS (Annual):</b>            |                |               |               |               |             |             |                |                |
| 13       | KWH for All Rate Classes                  | 51,394,993,967 | 478,174,798   | 579,103,362   | 69,101,406    | 518,553,006 | 30,495,002  | 7,233,691      | 129,170,662    |
| 14       |   |                |               |               |               |             |             |                |                |
| 15       | <b>UNIT COSTS: (\$/KWH)</b>               |                |               |               |               |             |             |                |                |
| 16       | Total Energy -                            | 0.006276       | 0.006260      | 0.006230      | 0.006197      | 0.006228    | 0.006190    | 0.006052       | 0.005955       |
| 17       | Oil Production                            | 0.001514       | 0.001500      | 0.001492      | 0.001484      | 0.001491    | 0.001483    | 0.001450       | 0.001427       |
| 18       | Coal Production                           | 0.000006       | 0.000006      | 0.000006      | 0.000006      | 0.000006    | 0.000006    | 0.000006       | 0.000006       |
| 19       | Nuclear Production                        | 0.003929       | 0.003889      | 0.003873      | 0.003857      | 0.003876    | 0.003846    | 0.003761       | 0.003697       |
| 20       | Gas Turbine Production                    | 0.000581       | 0.000576      | 0.000572      | 0.000567      | 0.000569    | 0.000570    | 0.000556       | 0.000549       |
| 21       | Transmission Costs                        | 0.000291       | 0.000289      | 0.000287      | 0.000284      | 0.000285    | 0.000286    | 0.000279       | 0.000275       |
| 22       | Uncollectibles                            | (0.000045)     | -             | -             | -             | -           | -           | -              | -              |
| 23       |   |                |               |               |               |             |             |                |                |
| 24       | Note: Totals may not add due to rounding. |                |               |               |               |             |             |                |                |
| 25       |   |                |               |               |               |             |             |                |                |
| 26       |   |                |               |               |               |             |             |                |                |
| 27       |   |                |               |               |               |             |             |                |                |
| 28       |   |                |               |               |               |             |             |                |                |
| 29       |   |                |               |               |               |             |             |                |                |
| 30       |   |                |               |               |               |             |             |                |                |
| 31       |   |                |               |               |               |             |             |                |                |
| 32       |   |                |               |               |               |             |             |                |                |
| 33       |   |                |               |               |               |             |             |                |                |
| 34       |   |                |               |               |               |             |             |                |                |
| 35       |   |                |               |               |               |             |             |                |                |
| 36       |   |                |               |               |               |             |             |                |                |
| 37       |   |                |               |               |               |             |             |                |                |
| 38       |   |                |               |               |               |             |             |                |                |
| 39       |   |                |               |               |               |             |             |                |                |
| 40       |   |                |               |               |               |             |             |                |                |
| 41       |   |                |               |               |               |             |             |                |                |
| 42       |   |                |               |               |               |             |             |                |                |

COST OF SERVICE STUDY - UNIT COSTS, PROPOSED RATES

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy

Type of Data Shown:

X Projected Test Year Ended 12/31/10

Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT  
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-E1

separately for each existing rate class, except for the lighting classes. If the company is proposing must be calculated at the system rate of return. Unit costs must be provided to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

(\$000 WHERE APPLICABLE)

| Line No. | (1)   | (2)     | (3)     | (4)     | (5)     | (6) | (7) | (8) | (9)    | (10) |
|----------|-------|---------|---------|---------|---------|-----|-----|-----|--------|------|
|          | Total | CILC-1D | CILC-1G | CILC-1H | CILC-1I | CS1 | CS2 | GS1 | GSCU-1 | GSD1 |

|    |  |             |            |            |              |            |            |            |            |            |
|----|--|-------------|------------|------------|--------------|------------|------------|------------|------------|------------|
| 1  |  |             |            |            |              |            |            |            |            |            |
| 2  | PROPOSED REVENUE REQUIREMENT                 |             |            |            |              |            |            |            |            |            |
| 3  | CUSTOMER COMPONENT                           |             |            |            |              |            |            |            |            |            |
| 4  | Total Customer -                             | 343,140     | 734        | 159        | 405          | 58         | 11         | 33,917     | 342        | 20,109     |
| 5  | Transmission Costs                           | 526         | -          | -          | 249          | -          | -          | -          | -          | -          |
| 6  | Distribution Services                        | 104,862     | 6          | 2          | 1            | 0          | 0          | 9,504      | 114        | 2,363      |
| 7  | Distribution Meters                          | 79,684      | 432        | 89         | 105          | 30         | 6          | 8,773      | 72         | 9,371      |
| 8  | Other Distribution                           | 501         | 84         | 0          | 10           | 16         | 3          | -          | -          | 114        |
| 9  | Meter Reading                                | 51,803      | 204        | 65         | 50           | 16         | 2          | 6,094      | 42         | 5,887      |
| 10 | Misc Serv Revs - Late Payment Charge         | (66,976)    | (5)        | (2)        | (1)          | (0)        | (0)        | (6,047)    | (72)       | (1,503)    |
| 11 | Misc Serv Revs - Initial Connection          | (727)       | (0)        | (0)        | (0)          | (0)        | (0)        | (66)       | (1)        | (16)       |
| 12 | Misc Serv Revs - Reconnection                | (6,941)     | (1)        | (0)        | (0)          | (0)        | (0)        | (627)      | (8)        | (156)      |
| 13 | Misc Serv Revs - Connection of Existing Acct | (15,546)    | (1)        | (0)        | (0)          | (0)        | (0)        | (1,404)    | (17)       | (349)      |
| 14 | Misc Serv Revs - Returned Check Charges      | (4,883)     | (0)        | (0)        | (0)          | (0)        | (0)        | (441)      | (5)        | (110)      |
| 15 | Misc Serv Revs - Current Diversion           | (672)       | (0)        | (0)        | (0)          | (0)        | (0)        | (61)       | (1)        | (15)       |
| 16 | Miscellaneous Customer Accounts              | 201,509     | 15         | 5          | 1            | 2          | 0          | 18,190     | 218        | 4,522      |
| 17 |  |             |            |            |              |            |            |            |            |            |
| 18 | BILLING UNITS (Annual):                      |             |            |            |              |            |            |            |            |            |
| 19 | # of Bills for Metered Classes               | 54,397,723  | 4,176      | 1,308      | 216          | 664        | 60         | 4,941,007  | 59,678     | 1,235,500  |
| 20 | KWH for Lighting Classes                     | 651,868,962 |            |            |              |            |            |            |            |            |
| 21 |  |             |            |            |              |            |            |            |            |            |
| 22 | UNIT COSTS: (\$/BILL or \$/KWH)              |             |            |            |              |            |            |            |            |            |
| 23 | Total Customer -                             | N/A         | 175,713342 | 121,481235 | 1,875,215041 | 87,707237  | 190,294450 | 6,864335   | 5,722709   | 16,275754  |
| 24 | Transmission Costs                           | N/A         | -          | -          | 1,152,843615 | -          | -          | -          | -          | -          |
| 25 | Distribution Services                        | N/A         | 103,362982 | 67,987179  | 487,035140   | 44,926588  | 1,039790   | 1,923537   | 1,908419   | 1,912884   |
| 26 | Distribution Meters                          | N/A         | 20,044298  | 0,267815   | -            | 14,998156  | 43,490665  | 1,775492   | 1,196417   | 7,585167   |
| 27 | Other Distribution                           | N/A         | 48,866077  | 49,395041  | 233,477530   | 24,262537  | 36,439747  | 1,233284   | 0,699357   | 4,76428    |
| 28 | Meter Reading                                | N/A         | (1,213707) | (1,217851) | (1,213632)   | (1,214449) | (1,213903) | (1,223779) | (1,216552) | (1,213201) |
| 29 | Misc Serv Revs - Late Payment Charge         | N/A         | (0,125789) | (0,126219) | (0,125786)   | (0,125837) | (0,126833) | (0,126833) | (0,125812) | (0,126084) |
| 30 | Misc Serv Revs - Initial Connection          | N/A         | (0,013171) | (0,013183) | (0,013184)   | (0,013184) | (0,013180) | (0,013173) | (0,013173) | (0,013201) |
| 31 | Misc Serv Revs - Reconnection                | N/A         | (0,281726) | (0,282692) | (0,281714)   | (0,281904) | (0,281853) | (0,284063) | (0,281776) | (0,282386) |
| 32 | Misc Serv Revs - Connection of Existing Acct | N/A         | (0,088461) | (0,088786) | (0,088470)   | (0,088537) | (0,088474) | (0,089216) | (0,088498) | (0,088689) |
| 33 | Misc Serv Revs - Returned Check Charges      | N/A         | (0,012217) | (0,012216) | (0,012184)   | (0,012177) | (0,012168) | (0,012273) | (0,012174) | (0,012200) |
| 34 | Misc Serv Revs - Current Diversion           | N/A         | 3,649731   | 3,662242   | 3,593726     | 3,651073   | 3,647722   | 3,691468   | 3,651876   | 3,659821   |
| 35 | Miscellaneous Customer Accounts              | N/A         |            |            |              |            |            |            |            |            |
| 36 |  |             |            |            |              |            |            |            |            |            |
| 37 | Note: Totals may not add due to rounding.    |             |            |            |              |            |            |            |            |            |
| 38 |  |             |            |            |              |            |            |            |            |            |
| 39 |  |             |            |            |              |            |            |            |            |            |
| 40 |  |             |            |            |              |            |            |            |            |            |
| 41 |  |             |            |            |              |            |            |            |            |            |
| 42 |  |             |            |            |              |            |            |            |            |            |

FLORIDA PUBLIC SERVICE COMMISSION  
  
 COMPANY: FLORIDA POWER & LIGHT  
 COMPANY AND SUBSIDIARIES  
  
 DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended / /  
 Historical Test Year Ended / /  
 Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

| Line No. | (1)  | (2)        | (3)        | (4)          | (5)        | (6)        | (7)        | (8)        | (9)         | (10)       |
|----------|--|------------|------------|--------------|------------|------------|------------|------------|-------------|------------|
|          |  | GSLD1      | GSLD2      | GSLD3        | HLFT1      | HLFT2      | HLFT3      | MET        | OL-1        | OS-2       |
| 1        |  |            |            |              |            |            |            |            |             |            |
| 2        | <b>PROPOSED REVENUE REQUIREMENT</b>          |            |            |              |            |            |            |            |             |            |
| 3        | <b>CUSTOMER COMPONENT</b>                    |            |            |              |            |            |            |            |             |            |
| 4        | Total Customer -                             | 1,089      | 153        | 115          | 373        | 774        | 108        | 103        | 187         | 227        |
| 5        | Transmission Costs                           | -          | -          | 97           | -          | -          | -          | -          | -           | -          |
| 6        | Distribution Services                        | 39         | 1          | -            | 22         | 27         | 1          | -          | -           | 3          |
| 7        | Distribution Meters                          | 601        | 104        | 12           | 192        | 437        | 71         | 58         | -           | 90         |
| 8        | Other Distribution                           | 71         | 21         | -            | 9          | 34         | 15         | 28         | -           | 81         |
| 9        | Meter Reading                                | 337        | 25         | 6            | 127        | 248        | 20         | 17         | -           | 49         |
| 10       | Misc Serv Revs - Late Payment Charge         | (26)       | (1)        | (0)          | (14)       | (18)       | (1)        | (0)        | (96)        | (3)        |
| 11       | Misc Serv Revs - Initial Connection          | (0)        | (0)        | (0)          | (0)        | (0)        | (0)        | (0)        | (1)         | (0)        |
| 12       | Misc Serv Revs - Reconnection                | (3)        | (0)        | (0)          | (1)        | (2)        | (0)        | (0)        | (10)        | (0)        |
| 13       | Misc Serv Revs - Connection of Existing Acct | (6)        | (0)        | (0)          | (3)        | (4)        | (0)        | (0)        | (22)        | (1)        |
| 14       | Misc Serv Revs - Returned Check Charges      | (2)        | (0)        | (0)          | (1)        | (1)        | (0)        | (0)        | (7)         | (0)        |
| 15       | Misc Serv Revs - Current Diversion           | (0)        | (0)        | (0)          | (0)        | (0)        | (0)        | (0)        | (1)         | (0)        |
| 16       | Miscellaneous Customer Accounts              | 77         | 3          | 0            | 43         | 53         | 3          | 1          | 323         | 8          |
| 17       |  |            |            |              |            |            |            |            |             |            |
| 18       | <b>BILLING UNITS (Annual):</b>               |            |            |              |            |            |            |            |             |            |
| 19       | # of Bills for Metered Classes               | 21,171     | 832        | 84           | 11,811     | 14,609     | 702        | 276        |             | 2,312      |
| 20       | KWH for Lighting Classes                     |            |            |              |            |            |            |            | 102,820,954 |            |
| 21       |  |            |            |              |            |            |            |            |             |            |
| 22       | <b>UNIT COSTS: (\$/Bill or \$/KWH)</b>       |            |            |              |            |            |            |            |             |            |
| 23       | Total Customer -                             | 51.416591  | 183.999769 | 1,369.523050 | 31.618434  | 52.951448  | 153.942377 | 374.736171 | 0.001815    | 98.043726  |
| 24       | Transmission Costs                           | -          | -          | 1,156.135518 | -          | -          | -          | -          | -           | -          |
| 25       | Distribution Services                        | 1.841841   | 1.424371   | -            | 1.889063   | 1.856846   | 1.490215   | -          | -           | 1.234158   |
| 26       | Distribution Meters                          | 28.399627  | 125.439149 | 144.839822   | 16.253624  | 29.896839  | 100.442245 | 211.572484 | -           | 38.869604  |
| 27       | Other Distribution                           | 3.344370   | 25.198556  | -            | 0.780116   | 2.337468   | 21.457253  | 99.948426  | -           | 34.952663  |
| 28       | Meter Reading                                | 15.914364  | 30.022559  | 66.683065    | 10.779869  | 16.944890  | 28.637710  | 61.300622  | -           | 21.071905  |
| 29       | Misc Serv Revs - Late Payment Charge         | (1.214316) | (1.213876) | (1.213973)   | (1.213875) | (1.213893) | (1.213931) | (1.213933) | (0.000929)  | (1.213925) |
| 30       | Misc Serv Revs - Initial Connection          | (0.013177) | (0.013174) | (0.013220)   | (0.013172) | (0.013173) | (0.013168) | (0.013188) | (0.000010)  | (0.013173) |
| 31       | Misc Serv Revs - Reconnection                | (0.125852) | (0.125805) | (0.125763)   | (0.125807) | (0.125808) | (0.125810) | (0.125822) | (0.000096)  | (0.125813) |
| 32       | Misc Serv Revs - Connection of Existing Acct | (0.281867) | (0.281769) | (0.281780)   | (0.281764) | (0.281769) | (0.281781) | (0.281763) | (0.000216)  | (0.281778) |
| 33       | Misc Serv Revs - Returned Check Charges      | (0.088526) | (0.088492) | (0.088547)   | (0.088494) | (0.088496) | (0.088500) | (0.088489) | (0.000068)  | (0.088500) |
| 34       | Misc Serv Revs - Current Diversion           | (0.012178) | (0.012173) | (0.012119)   | (0.012174) | (0.012174) | (0.012172) | (0.012182) | (0.000009)  | (0.012173) |
| 35       | Miscellaneous Customer Accounts              | 3.652305   | 3.650423   | 3.600047     | 3.651050   | 3.650717   | 3.650315   | 3.650015   | 0.003144    | 3.650757   |
| 36       |  |            |            |              |            |            |            |            |             |            |
| 37       | Note: Totals may not add due to rounding.    |            |            |              |            |            |            |            |             |            |
| 38       |  |            |            |              |            |            |            |            |             |            |
| 39       |  |            |            |              |            |            |            |            |             |            |
| 40       |  |            |            |              |            |            |            |            |             |            |
| 41       |  |            |            |              |            |            |            |            |             |            |
| 42       |  |            |            |              |            |            |            |            |             |            |

FLORIDA PUBLIC SERVICE COMMISSION  
  
COMPANY: FLORIDA POWER & LIGHT  
COMPANY AND SUBSIDIARIES  
  
DOCKET NO.: D80677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Joseph A. Ender

| (\$000 WHERE APPLICABLE) |  |            |            |            |            |             |            |            |              |
|--------------------------|--|------------|------------|------------|------------|-------------|------------|------------|--------------|
| Line No.                 | (1)  | (2)        | (3)        | (4)        | (5)        | (6)         | (7)        | (8)        | (9)          |
|                          | RS1  | SDTR-1     | SDTR-2     | SDTR-3     | SL-1       | SL-2        | SST-DST    | SST-TST    |              |
| 1                        |  |            |            |            |            |             |            |            |              |
| 2                        | <b>PROPOSED REVENUE REQUIREMENT</b>          |            |            |            |            |             |            |            |              |
| 3                        | <b>CUSTOMER COMPONENT</b>                    |            |            |            |            |             |            |            |              |
| 4                        | Total Customer -                             | 283,372    | 338        | 116        | 21         | 187         | 19         | 14         | 212          |
| 5                        | Transmission Costs                           | -          | -          | -          | -          | -           | -          | -          | 180          |
| 6                        | Distribution Services                        | 92,744     | 29         | 4          | 0          | -           | -          | -          | -            |
| 7                        | Distribution Meters                          | 58,997     | 155        | 50         | 12         | -           | -          | 6          | 21           |
| 8                        | Other Distribution                           | -          | 6          | 16         | 5          | -           | -          | 5          | -            |
| 9                        | Meter Reading                                | 38,438     | 118        | 41         | 4          | -           | -          | 3          | 10           |
| 10                       | Misc Serv Revs - Late Payment Charge         | (59,032)   | (19)       | (3)        | (0)        | (121)       | (12)       | (0)        | (0)          |
| 11                       | Misc Serv Revs - Initial Connection          | (641)      | (0)        | (0)        | (0)        | (1)         | (0)        | (0)        | (0)          |
| 12                       | Misc Serv Revs - Reconnection                | (6,118)    | (2)        | (0)        | (0)        | (13)        | (1)        | (0)        | (0)          |
| 13                       | Misc Serv Revs - Connection of Existing Acct | (13,702)   | (4)        | (1)        | (0)        | (28)        | (3)        | (0)        | (0)          |
| 14                       | Misc Serv Revs - Returned Check Charges      | (4,304)    | (1)        | (0)        | (0)        | (9)         | (1)        | (0)        | (0)          |
| 15                       | Misc Serv Revs - Current Diversion           | (592)      | (0)        | (0)        | (0)        | (1)         | (0)        | (0)        | (0)          |
| 16                       | Miscellaneous Customer Accounts              | 177,581    | 56         | 9          | 0          | 360         | 36         | 0          | 1            |
| 17                       |  |            |            |            |            |             |            |            |              |
| 18                       | <b>BILLING UNITS (Annual):</b>               |            |            |            |            |             |            |            |              |
| 19                       | # of Bills for Metered Classes               | 48,085,366 | 15,280     | 2,359      | 108        |             |            | 48         | 156          |
| 20                       | KWH for Lighting Classes                     |            |            |            |            | 518,553,006 | 30,485,002 |            |              |
| 21                       |  |            |            |            |            |             |            |            |              |
| 22                       | <b>UNIT COSTS: (\$/Bill or \$/KWH)</b>       |            |            |            |            |             |            |            |              |
| 23                       | Total Customer -                             | 5.893103   | 22.091886  | 49.144936  | 194.733451 | 0.000360    | 0.000619   | 283.454821 | 1,356.619991 |
| 24                       | Transmission Costs                           | -          | -          | -          | -          | -           | -          | -          | 1,155.785325 |
| 25                       | Distribution Services                        | 1.928735   | 1.904127   | 1.775411   | 1.002144   | -           | -          | -          | -            |
| 26                       | Distribution Meters                          | 1.226929   | 10.146074  | 21.343045  | 107.960749 | -           | -          | 117.505131 | 132.429831   |
| 27                       | Other Distribution                           | -          | 0.376973   | 6.690266   | 46.619623  | -           | -          | 99.809770  | -            |
| 28                       | Meter Reading                                | 0.799375   | 7.748182   | 17.420702  | 37.236708  | -           | -          | 64.225436  | 66.540220    |
| 29                       | Misc Serv Revs - Late Payment Charge         | (1.227643) | (1.213926) | (1.213926) | (1.213876) | (0.000234)  | (0.000402) | (1.213843) | (1.213955)   |
| 30                       | Misc Serv Revs - Initial Connection          | (0.013322) | (0.013173) | (0.013172) | (0.013139) | (0.000003)  | (0.000004) | (0.013067) | (0.013183)   |
| 31                       | Misc Serv Revs - Reconnection                | (0.127233) | (0.125812) | (0.125813) | (0.125818) | (0.000024)  | (0.000042) | (0.125795) | (0.125811)   |
| 32                       | Misc Serv Revs - Connection of Existing Acct | (0.284960) | (0.281776) | (0.281776) | (0.281738) | (0.000054)  | (0.000093) | (0.281808) | (0.281760)   |
| 33                       | Misc Serv Revs - Returned Check Charges      | (0.089498) | (0.088498) | (0.088498) | (0.088493) | (0.000017)  | (0.000029) | (0.088517) | (0.088500)   |
| 34                       | Misc Serv Revs - Current Diversion           | (0.012312) | (0.012174) | (0.012174) | (0.012187) | (0.000002)  | (0.000004) | (0.012210) | (0.012194)   |
| 35                       | Miscellaneous Customer Accounts              | 3.693033   | 3.651889   | 3.650870   | 3.649477   | 0.000695    | 0.001194   | 3.649724   | 3.600018     |
| 36                       |  |            |            |            |            |             |            |            |              |
| 37                       | Note: Totals may not add due to rounding.    |            |            |            |            |             |            |            |              |
| 38                       |  |            |            |            |            |             |            |            |              |
| 39                       |  |            |            |            |            |             |            |            |              |
| 40                       |  |            |            |            |            |             |            |            |              |
| 41                       |  |            |            |            |            |             |            |            |              |
| 42                       |  |            |            |            |            |             |            |            |              |



FLORIDA PUBLIC SERVICE COMMISSION  
  
 COMPANY: FLORIDA POWER & LIGHT  
 COMPANY AND SUBSIDIARIES  
  
 DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Joseph A. Ender

| (\$000 WHERE APPLICABLE) |     |           |         |         |         |     |     |     |        |      |
|--------------------------|-----|-----------|---------|---------|---------|-----|-----|-----|--------|------|
| Line No.                 | (1) | (2)       | (3)     | (4)     | (5)     | (6) | (7) | (8) | (9)    | (10) |
|                          |     | Total     | CILC-1D | CILC-1G | CILC-1T | CS1 | CS2 | GS1 | GSCU-1 | GSD1 |
| 1                        |     |           |         |         |         |     |     |     |        |      |
| 2                        |     |           |         |         |         |     |     |     |        |      |
| 3                        |     |           |         |         |         |     |     |     |        |      |
| 4                        |     | 45,704    |         |         |         |     |     |     |        |      |
| 5                        |     | 4,354     |         |         |         |     |     |     |        |      |
| 6                        |     | 41,350    |         |         |         |     |     |     |        |      |
| 7                        |     |           |         |         |         |     |     |     |        |      |
| 8                        |     |           |         |         |         |     |     |     |        |      |
| 9                        |     | 9,978,594 |         |         |         |     |     |     |        |      |
| 10                       |     |           |         |         |         |     |     |     |        |      |
| 11                       |     |           |         |         |         |     |     |     |        |      |
| 12                       |     | 4.580201  |         |         |         |     |     |     |        |      |
| 13                       |     | 0.436323  |         |         |         |     |     |     |        |      |
| 14                       |     | 4.143877  |         |         |         |     |     |     |        |      |
| 15                       |     |           |         |         |         |     |     |     |        |      |
| 16                       |     |           |         |         |         |     |     |     |        |      |
| 17                       |     |           |         |         |         |     |     |     |        |      |
| 18                       |     |           |         |         |         |     |     |     |        |      |
| 19                       |     |           |         |         |         |     |     |     |        |      |
| 20                       |     |           |         |         |         |     |     |     |        |      |
| 21                       |     |           |         |         |         |     |     |     |        |      |
| 22                       |     |           |         |         |         |     |     |     |        |      |
| 23                       |     |           |         |         |         |     |     |     |        |      |
| 24                       |     |           |         |         |         |     |     |     |        |      |
| 25                       |     |           |         |         |         |     |     |     |        |      |
| 26                       |     |           |         |         |         |     |     |     |        |      |
| 27                       |     |           |         |         |         |     |     |     |        |      |
| 28                       |     |           |         |         |         |     |     |     |        |      |
| 29                       |     |           |         |         |         |     |     |     |        |      |
| 30                       |     |           |         |         |         |     |     |     |        |      |
| 31                       |     |           |         |         |         |     |     |     |        |      |
| 32                       |     |           |         |         |         |     |     |     |        |      |
| 33                       |     |           |         |         |         |     |     |     |        |      |
| 34                       |     |           |         |         |         |     |     |     |        |      |
| 35                       |     |           |         |         |         |     |     |     |        |      |
| 36                       |     |           |         |         |         |     |     |     |        |      |
| 37                       |     |           |         |         |         |     |     |     |        |      |
| 38                       |     |           |         |         |         |     |     |     |        |      |
| 39                       |     |           |         |         |         |     |     |     |        |      |
| 40                       |     |           |         |         |         |     |     |     |        |      |
| 41                       |     |           |         |         |         |     |     |     |        |      |
| 42                       |     |           |         |         |         |     |     |     |        |      |

FLORIDA PUBLIC SERVICE COMMISSION  
  
 COMPANY: FLORIDA POWER & LIGHT  
 COMPANY AND SUBSIDIARIES  
  
 DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

| Line No. | (1) | (2)   | (3)   | (4)   | (5)   | (6)   | (7)   | (8) | (9)       | (10) |
|----------|-----|-------|-------|-------|-------|-------|-------|-----|-----------|------|
|          |     | GSLD1 | GSLD2 | GSLD3 | HLFT1 | HLFT2 | HLFT3 | MET | OL-1      | OS-2 |
| 1        |     |       |       |       |       |       |       |     |           |      |
| 2        |     |       |       |       |       |       |       |     |           |      |
| 3        |     |       |       |       |       |       |       |     |           |      |
| 4        |     |       |       |       |       |       |       |     | 4,354     |      |
| 5        |     |       |       |       |       |       |       |     | 4,354     |      |
| 6        |     |       |       |       |       |       |       |     | -         |      |
| 7        |     |       |       |       |       |       |       |     |           |      |
| 8        |     |       |       |       |       |       |       |     |           |      |
| 9        |     |       |       |       |       |       |       |     | 2,318,078 |      |
| 10       |     |       |       |       |       |       |       |     |           |      |
| 11       |     |       |       |       |       |       |       |     |           |      |
| 12       |     |       |       |       |       |       |       |     | 1.878234  |      |
| 13       |     |       |       |       |       |       |       |     | 1.878234  |      |
| 14       |     |       |       |       |       |       |       |     | -         |      |
| 15       |     |       |       |       |       |       |       |     |           |      |
| 16       |     |       |       |       |       |       |       |     |           |      |
| 17       |     |       |       |       |       |       |       |     |           |      |
| 18       |     |       |       |       |       |       |       |     |           |      |
| 19       |     |       |       |       |       |       |       |     |           |      |
| 20       |     |       |       |       |       |       |       |     |           |      |
| 21       |     |       |       |       |       |       |       |     |           |      |
| 22       |     |       |       |       |       |       |       |     |           |      |
| 23       |     |       |       |       |       |       |       |     |           |      |
| 24       |     |       |       |       |       |       |       |     |           |      |
| 25       |     |       |       |       |       |       |       |     |           |      |
| 26       |     |       |       |       |       |       |       |     |           |      |
| 27       |     |       |       |       |       |       |       |     |           |      |
| 28       |     |       |       |       |       |       |       |     |           |      |
| 29       |     |       |       |       |       |       |       |     |           |      |
| 30       |     |       |       |       |       |       |       |     |           |      |
| 31       |     |       |       |       |       |       |       |     |           |      |
| 32       |     |       |       |       |       |       |       |     |           |      |
| 33       |     |       |       |       |       |       |       |     |           |      |
| 34       |     |       |       |       |       |       |       |     |           |      |
| 35       |     |       |       |       |       |       |       |     |           |      |
| 36       |     |       |       |       |       |       |       |     |           |      |
| 37       |     |       |       |       |       |       |       |     |           |      |
| 38       |     |       |       |       |       |       |       |     |           |      |
| 39       |     |       |       |       |       |       |       |     |           |      |
| 40       |     |       |       |       |       |       |       |     |           |      |
| 41       |     |       |       |       |       |       |       |     |           |      |
| 42       |     |       |       |       |       |       |       |     |           |      |

FLORIDA PUBLIC SERVICE COMMISSION  
  
 COMPANY: FLORIDA POWER & LIGHT  
 COMPANY AND SUBSIDIARIES  
  
 DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Joseph A. Ender

| (\$000 WHERE APPLICABLE) |   |     |        |        |        |           |          |         |         |
|--------------------------|---|-----|--------|--------|--------|-----------|----------|---------|---------|
| Line No.                 | (1)                                       | (2) | (3)    | (4)    | (5)    | (6)       | (7)      | (8)     | (9)     |
|                          |   | RS1 | SDTR-1 | SDTR-2 | SDTR-3 | SL-1      | SL-2     | SST-DST | SST-TST |
| 1                        |   |     |        |        |        |           |          |         |         |
| 2                        | <b>PROPOSED REVENUE REQUIREMENT</b>       |     |        |        |        |           |          |         |         |
| 3                        | <b>LIGHTING COMPONENT</b>                 |     |        |        |        |           |          |         |         |
| 4                        | Total Lighting -                          |     |        |        |        | 41,341    | 9        |         |         |
| 5                        | Outdoor Lighting - Dist                   |     |        |        |        | -         | -        |         |         |
| 6                        | Street Lighting - Dist                    |     |        |        |        | 41,341    | 9        |         |         |
| 7                        |   |     |        |        |        |           |          |         |         |
| 8                        | <b>BILLING UNITS (Annual):</b>            |     |        |        |        |           |          |         |         |
| 9                        | Fixtures                                  |     |        |        |        | 7,520,010 | 140,506  |         |         |
| 10                       |   |     |        |        |        |           |          |         |         |
| 11                       | <b>UNIT COSTS: (\$/Fixture)</b>           |     |        |        |        |           |          |         |         |
| 12                       | Total Lighting -                          |     |        |        |        | 5.497479  | 0.063883 |         |         |
| 13                       | Outdoor Lighting - Dist                   |     |        |        |        | -         | -        |         |         |
| 14                       | Street Lighting - Dist                    |     |        |        |        | 5.497479  | 0.063883 |         |         |
| 15                       |   |     |        |        |        |           |          |         |         |
| 16                       | Note: Totals may not add due to rounding. |     |        |        |        |           |          |         |         |
| 17                       |   |     |        |        |        |           |          |         |         |
| 18                       |   |     |        |        |        |           |          |         |         |
| 19                       |   |     |        |        |        |           |          |         |         |
| 20                       |   |     |        |        |        |           |          |         |         |
| 21                       |   |     |        |        |        |           |          |         |         |
| 22                       |   |     |        |        |        |           |          |         |         |
| 23                       |   |     |        |        |        |           |          |         |         |
| 24                       |   |     |        |        |        |           |          |         |         |
| 25                       |   |     |        |        |        |           |          |         |         |
| 26                       |   |     |        |        |        |           |          |         |         |
| 27                       |   |     |        |        |        |           |          |         |         |
| 28                       |   |     |        |        |        |           |          |         |         |
| 29                       |   |     |        |        |        |           |          |         |         |
| 30                       |   |     |        |        |        |           |          |         |         |
| 31                       |   |     |        |        |        |           |          |         |         |
| 32                       |   |     |        |        |        |           |          |         |         |
| 33                       |   |     |        |        |        |           |          |         |         |
| 34                       |   |     |        |        |        |           |          |         |         |
| 35                       |   |     |        |        |        |           |          |         |         |
| 36                       |   |     |        |        |        |           |          |         |         |
| 37                       |   |     |        |        |        |           |          |         |         |
| 38                       |   |     |        |        |        |           |          |         |         |
| 39                       |   |     |        |        |        |           |          |         |         |
| 40                       |   |     |        |        |        |           |          |         |         |
| 41                       |   |     |        |        |        |           |          |         |         |
| 42                       |   |     |        |        |        |           |          |         |         |

**Docket No. 080677-EI  
In Re: Florida Power & Light Company's  
Petition For An Increase In Base Rates  
And Miscellaneous Service Charges**

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**Schedule E8 – Allocation of Rate Increase by Rate Class**

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a schedule which shows the company-proposed increase in revenue by rate schedule and the present and company-proposed class rates of return under the proposed cost of service study. Type of Data Shown:  Projected Test Year Ended 12/31/10  
 COMPANY: Provide justification for every class not left at the system rate of return. If the increase from service charges by rate class does not equal that shown on Schedule E-13b or if the increase from sales of electricity does not equal that shown on Schedule E-13a, provide an explanation.  Prior Year Ended \_\_\_/\_\_\_/\_\_\_  Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 DOCKET NO.: Witness: Deaton

| Line No. | (1)<br>Rate Class   | (2) (3)<br>Present |             | (4)<br>Present Class Operating Revenue | (5)<br>Increase from Service Charges | (6)<br>Increase from Sale of Electricity | (7)<br>Increase from Unbilled | (8)<br>Total Increase | (9) (10)<br>Company Proposed |             | (11) (12)<br>% Increase |                            |
|----------|---|--------------------|-------------|--|--------------------------------------|--|-------------------------------|-----------------------|------------------------------|-------------|-------------------------|----------------------------|
|          |   | ROR                | Index       |  |                                      |  |                               |                       | ROR                          | Index       | With Adjustment Clauses | Without Adjustment Clauses |
| 1        | CILC-1D   | 4.68%              | 73%         | 73,071                                 | 0                                    | 2,448                                    | -12                           | 2,436                 | 5.10%                        | 77%         | 1.2%                    | 3.3%                       |
| 2        | CILC-1G   | 7.11%              | 112%        | 6,031                                  | 0                                    | 83                                       | -1                            | 82                    | 7.33%                        | 110%        | 0.6%                    | 1.4%                       |
| 3        | CILC-1T   | 4.82%              | 76%         | 25,572                                 | 0                                    | 1,071                                    | -4                            | 1,067                 | 5.40%                        | 81%         | 1.2%                    | 4.2%                       |
| 4        | CS1   | 5.82%              | 91%         | 5,149                                  | 0                                    | 90                                       | -1                            | 89                    | 6.04%                        | 91%         | 0.6%                    | 1.7%                       |
| 5        | CS2   | 5.76%              | 90%         | 1,950                                  | 0                                    | 10                                       | 0                             | 10                    | 5.83%                        | 88%         | 0.2%                    | 0.5%                       |
| 6        | GS1   | 8.59%              | 135%        | 306,675                                | 20                                   | 3,270                                    | -65                           | 3,228                 | 8.79%                        | 132%        | 0.5%                    | 1.1%                       |
| 7        | GSCU-1  | 10.38%             | 163%        | 1,569                                  | 0                                    | 19                                       | 0                             | 19                    | 10.66%                       | 160%        | 0.5%                    | 1.2%                       |
| 8        | GSD1  | 6.08%              | 95%         | 767,469                                | 4                                    | 22,900                                   | -172                          | 22,732                | 6.49%                        | 98%         | 1.2%                    | 3.0%                       |
| 9        | GSLD1   | 4.35%              | 68%         | 146,931                                | 0                                    | 3,544                                    | -32                           | 3,512                 | 4.63%                        | 70%         | 0.9%                    | 2.4%                       |
| 10       | GSLD2   | 4.73%              | 74%         | 21,730                                 | 0                                    | 110                                      | -4                            | 106                   | 4.80%                        | 72%         | 0.2%                    | 0.5%                       |
| 11       | GSLD3   | 6.02%              | 95%         | 4,612                                  | 0                                    | 198                                      | -1                            | 197                   | 6.67%                        | 100%        | 1.2%                    | 4.3%                       |
| 12       | HLFT1   | 5.30%              | 83%         | 35,996                                 | 0                                    | 224                                      | -7                            | 216                   | 5.38%                        | 81%         | 0.2%                    | 0.6%                       |
| 13       | HLFT2   | 3.27%              | 51%         | 119,909                                | 0                                    | 4,559                                    | -26                           | 4,533                 | 3.68%                        | 55%         | 1.2%                    | 3.8%                       |
| 14       | HLFT3   | 3.32%              | 52%         | 24,433                                 | 0                                    | 675                                      | -5                            | 670                   | 3.62%                        | 54%         | 0.8%                    | 2.7%                       |
| 15       | MET   | 5.64%              | 89%         | 2,906                                  | 0                                    | 86                                       | -1                            | 86                    | 6.04%                        | 91%         | 1.2%                    | 2.9%                       |
| 16       | OL-1  | 19.42%             | 305%        | 12,057                                 | 0                                    | 88                                       | -3                            | 66                    | 19.66%                       | 296%        | 0.4%                    | 0.5%                       |
| 17       | OS-2  | 3.59%              | 56%         | 912                                    | 0                                    | 21                                       | 0                             | 21                    | 3.83%                        | 58%         | 1.2%                    | 2.3%                       |
| 18       | RS1   | 6.65%              | 104%        | 2,469,818                              | 197                                  | 35,147                                   | -522                          | 34,822                | 6.88%                        | 103%        | 0.7%                    | 1.4%                       |
| 19       | SDTR-1  | 5.78%              | 91%         | 15,912                                 | 0                                    | 495                                      | -4                            | 492                   | 6.20%                        | 93%         | 1.2%                    | 3.1%                       |
| 20       | SDTR-2  | 4.06%              | 64%         | 16,143                                 | 0                                    | 499                                      | -4                            | 496                   | 4.41%                        | 66%         | 1.1%                    | 3.1%                       |
| 21       | SDTR-3  | 3.08%              | 48%         | 1,754                                  | 0                                    | 26                                       | 0                             | 26                    | 3.23%                        | 49%         | 0.5%                    | 1.5%                       |
| 22       | SL-1  | 10.36%             | 163%        | 70,832                                 | 0                                    | 459                                      | -15                           | 444                   | 10.50%                       | 158%        | 0.4%                    | 0.6%                       |
| 23       | SL-2  | 11.98%             | 188%        | 1,147                                  | 0                                    | 16                                       | 0                             | 16                    | 12.29%                       | 185%        | 0.5%                    | 1.4%                       |
| 24       | SST-DST   | 4.79%              | 75%         | 265                                    | 0                                    | 8  | 0                             | 8                     | 5.14%                        | 77%         | 1.2%                    | 3.0%                       |
| 25       | SST-TST   | 19.08%             | 300%        | 3,807                                  | 0                                    | 105                                      | -1                            | 104                   | 19.90%                       | 299%        | 1.0%                    | 2.7%                       |
| 26       |   |                    |             |  |                                      |  |                               |                       |                              |             |                         |                            |
| 27       |   |                    |             |  |                                      |  |                               |                       |                              |             |                         |                            |
| 28       | <b>Total</b>  | <b>6.37%</b>       | <b>100%</b> | <b>4,136,447</b>                       | <b>222</b>                           | <b>76,131</b>                            | <b>-682</b>                   | <b>75,471</b>         | <b>6.65%</b>                 | <b>100%</b> | <b>0.8%</b>             | <b>1.8%</b>                |
| 29       |   |                    |             |  |                                      |  |                               |                       |                              | 1.5x        | 1.2%                    |                            |
| 30       | <b>Notes:</b>   |                    |             |  |                                      |  |                               |                       |                              | <b>Max</b>  | <b>1.2%</b>             |                            |
| 31       | Column 11 % increase is based on 2008 actual revenue with clauses   |                    |             |  |                                      |  |                               |                       |                              |             |                         |                            |
| 32       | Certain general service demand level classes do not receive the maximum increase in order to maintain relationships between the related rate classes      |                    |             |  |                                      |  |                               |                       |                              |             |                         |                            |
| 33       | No rate increase should exceed 1.5x the system average percentage increase in total, i.e. with adjustment clauses, and no class should receive a decrease |                    |             |  |                                      |  |                               |                       |                              |             |                         |                            |
| 34       |   |                    |             |  |                                      |  |                               |                       |                              |             |                         |                            |
| 35       | TOTALS MAY NOT ADD DUE TO ROUNDING  |                    |             |  |                                      |  |                               |                       |                              |             |                         |                            |

MFR E-8 Work papers  
2010 Test Year  
All Numbers in (\$000) unless otherwise noted

|    | Rate Class | Present Class<br>Operating<br>Revenue | CILC Incentives<br>Offset | Net Class<br>Operating<br>Revenue | Total Increase at<br>Parity | Clause Revenue | Total Revenue | % Increase with<br>Adjustment<br>Clause | Adjustment for<br>Rule of Thumb | Adjusted Increase | Final % Increase<br>with Adjustment<br>Clause |
|----|------------|---------------------------------------|---------------------------|-----------------------------------|-----------------------------|----------------|---------------|---|---------------------------------|-------------------|---|
| 1  | CILC-1D    | 73,071                                | 19,670                    | 53,400                            | 11,608                      | 149,799        | 214,808       | 5.4%                                    | -9,172                          | 2,436             | 1.2%  |
| 2  | CILC-1G    | 6,031                                 | 1,426                     | 4,605                             | -193                        | 9,691          | 14,104        | -1.4%                                   | 274                             | 82                | 0.6%  |
| 3  | CILC-1T    | 25,572                                | 9,504                     | 16,068                            | 3,383                       | 73,014         | 92,464        | 3.7%                                    | -2,316                          | 1,067             | 1.2%  |
| 4  | CS1        | 5,149                                 | 0                         | 5,149                             | 348                         | 9,331          | 14,827        | 2.3%                                    | -259                            | 89                | 0.6%  |
| 5  | CS2        | 1,950                                 | 0                         | 1,950                             | 140                         | 4,012          | 6,102         | 2.3%                                    | -130                            | 10                | 0.2%  |
| 6  | GS1        | 306,675                               | 0                         | 306,675                           | -35,319                     | 309,348        | 580,704       | -6.1%                                   | 38,545                          | 3,226             | 0.5%  |
| 7  | GSCU-1     | 1,569                                 | 0                         | 1,569                             | -277                        | 1,943          | 3,235         | -8.6%                                   | 296                             | 19                | 0.5%  |
| 8  | GSD1       | 767,469                               | 333                       | 767,136                           | 32,711                      | 1,164,897      | 1,964,745     | 1.7%                                    | -9,980                          | 22,732            | 1.2%  |
| 9  | GSLD1      | 146,931                               | 1,233                     | 145,697                           | 28,826                      | 251,132        | 425,656       | 6.8%                                    | -25,315                         | 3,512             | 0.9%  |
| 10 | GSLD2      | 21,730                                | 1,345                     | 20,385                            | 3,383                       | 40,043         | 63,810        | 5.3%                                    | -3,277                          | 106               | 0.2%  |
| 11 | GSLD3      | 4,612                                 | 0                         | 4,612                             | 199                         | 11,424         | 16,235        | 1.2%                                    | -3                              | 197               | 1.2%  |
| 12 | HLFT1      | 35,996                                | 2,043                     | 33,952                            | 3,649                       | 70,845         | 108,447       | 3.4%                                    | -3,432                          | 216               | 0.2%  |
| 13 | HLFT2      | 119,909                               | 5,192                     | 114,718                           | 36,925                      | 268,216        | 419,858       | 8.8%                                    | -32,393                         | 4,533             | 1.2%  |
| 14 | HLFT3      | 24,433                                | 159                       | 24,275                            | 7,327                       | 55,959         | 87,561        | 8.4%                                    | -6,658                          | 670               | 0.8%  |
| 15 | MET        | 2,906                                 | 0                         | 2,906                             | 222                         | 4,221          | 7,349         | 3.0%                                    | -137                            | 86                | 1.2%  |
| 16 | OL-1       | 12,057                                | 0                         | 12,057                            | -4,478                      | 6,186          | 13,765        | -32.5%                                  | 4,543                           | 66                | 0.4%  |
| 17 | OS-2       | 912                                   | 0                         | 912                               | 269                         | 795            | 1,977         | 13.6%                                   | -248                            | 21                | 1.2%  |
| 18 | RS1        | 2,460,818                             | 0                         | 2,460,818                         | -2,428                      | 2,920,819      | 5,288,210     | 0.0%                                    | 37,250                          | 34,822            | 0.7%  |
| 19 | SDTR-1     | 15,912                                | 0                         | 15,912                            | 1,070                       | 24,382         | 41,364        | 2.6%                                    | -578                            | 492               | 1.2%  |
| 20 | SDTR-2     | 16,143                                | 0                         | 16,143                            | 3,653                       | 29,176         | 48,972        | 7.5%                                    | -3,157                          | 496               | 1.1%  |
| 21 | SDTR-3     | 1,754                                 | 0                         | 1,754                             | 600                         | 3,428          | 5,781         | 10.4%                                   | -574                            | 26                | 0.5%  |
| 22 | SL-1       | 70,632                                | 0                         | 70,632                            | -14,191                     | 31,199         | 87,640        | -16.2%                                  | 14,635                          | 444               | 0.4%  |
| 23 | SL-2       | 1,147                                 | 0                         | 1,147                             | -301                        | 1,864          | 2,710         | -11.1%                                  | 317                             | 16                | 0.5%  |
| 24 | SST-DST    | 265                                   | 0                         | 265                               | 42                          | 377            | 683           | 6.1%                                    | -34                             | 8                 | 1.2%  |
| 25 | SST-TST    | 3,807                                 | 0                         | 3,807                             | -1,697                      | 6,282          | 8,392         | -20.2%                                  | 1,801                           | 104               | 1.0%  |
| 26 |            |                                       |                           |                                   |                             |                |               |   |                                 |                   |   |
| 27 | Total      | 4,136,447                             | 40,906                    | 4,095,541                         | 75,471                      | 5,348,384      | 9,519,397     | 0.8%                                    | 0                               | 75,471            | 0.8%  |
| 28 |            |                                       |                           |                                   |                             |                |               |   |                                 |                   |   |
| 29 |            |                                       |                           |                                   |                             |                |               | 1.5x                                    |                                 |                   | 1.2%  |
| 30 |            |                                       |                           |                                   |                             |                |               | Max                                     |                                 |                   | 1.2%  |

31 Notes:  
32 CILC Incentives are removed from base revenues since they are included in clause revenues  
33 Clause Revenues are at 2010 approved rates  
34  
35

**Docket No. 080677-EI  
In Re: Florida Power & Light Company's  
Petition For An Increase In Base Rates  
And Miscellaneous Service Charges**

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**Schedule E13a – Revenue From Sale Of Electricity By Rate**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of Data Shown:

Projected Test Year Ended 12/31/10  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Witness: Renae B. Deaton

(\$000)

| Line No. | (1)<br>Rate                        | (2)<br>Base Revenue<br>at Present Rates* | (3)<br>Base Revenue<br>at Proposed Rates | Increase                    |                             |
|----------|------------------------------------|--|--|-----------------------------|-----------------------------|
|          |                                    |  |  | (4)<br>Dollars<br>(3) - (2) | (5)<br>Percent<br>(4) / (2) |
| 1        | CILC-1D                            | \$51,694,388                             | \$54,142,522                             | \$2,448,134                 | 4.7%                        |
| 2        | CILC-1G                            | \$4,487,872                              | \$4,570,588                              | \$82,716                    | 1.8%                        |
| 3        | CILC-1T                            | \$15,739,262                             | \$16,809,970                             | \$1,070,708                 | 6.8%                        |
| 4        | CS-1                               | \$4,045,013                              | \$4,158,706                              | \$113,693                   | 2.8%                        |
| 5        | CS-2                               | \$870,405                                | \$915,383                                | \$44,979                    | 5.2%                        |
| 6        | CST-1                              | \$981,842                                | \$958,119                                | (\$23,723)                  | -2.4%                       |
| 7        | CST-2                              | \$1,030,081                              | \$995,321                                | (\$34,759)                  | -3.4%                       |
| 8        | GS-1                               | \$291,746,077                            | \$294,950,168                            | \$3,204,091                 | 1.1%                        |
| 9        | CSCU-1                             | \$1,440,987                              | \$1,460,107                              | \$19,120                    | 1.3%                        |
| 10       | GSD-1                              | \$737,902,098                            | \$760,884,875                            | \$22,982,777                | 3.1%                        |
| 11       | GSDT-1                             | \$11,031,085                             | \$10,947,925                             | (\$83,160)                  | -0.8%                       |
| 12       | GSLD-1                             | \$123,958,358                            | \$127,586,071                            | \$3,627,713                 | 2.9%                        |
| 13       | GSLD-2                             | \$11,918,570                             | \$11,912,385                             | (\$6,185)                   | -0.1%                       |
| 14       | GSLD-3                             | \$663,856                                | \$682,182                                | \$18,325                    | 2.8%                        |
| 15       | GSLDT-1                            | \$18,111,951                             | \$18,028,253                             | (\$83,698)                  | -0.5%                       |
| 16       | GSLDT-2                            | \$7,947,019                              | \$8,063,512                              | \$116,493                   | 1.5%                        |
| 17       | GSLDT-3                            | \$3,894,483                              | \$4,074,008                              | \$179,526                   | 4.6%                        |
| 18       | GST-1                              | \$879,525                                | \$942,324                                | \$62,799                    | 7.1%                        |
| 19       | HLFT-1                             | \$33,146,098                             | \$33,369,627                             | \$223,529                   | 0.7%                        |
| 20       | HLFT-2                             | \$111,550,802                            | \$116,109,799                            | \$4,558,997                 | 4.1%                        |
| 21       | HLFT-3                             | \$23,625,939                             | \$24,301,283                             | \$675,324                   | 2.9%                        |
| 22       | MET                                | \$2,836,074                              | \$2,922,307                              | \$86,234                    | 3.0%                        |
| 23       | OL-1                               | \$11,733,403                             | \$11,801,297                             | \$67,894                    | 0.6%                        |
| 24       | OS-2                               | \$860,634                                | \$881,483                                | \$20,849                    | 2.4%                        |
| 25       | RS-1                               | \$2,337,837,525                          | \$2,372,960,236                          | \$35,122,711                | 1.5%                        |
| 26       | RST-1                              | \$227,891                                | \$251,941                                | \$24,050                    | 10.6%                       |
| 27       | SDTR-1A                            | \$15,385,928                             | \$15,867,470                             | \$481,542                   | 3.1%                        |
| 28       | SDTR-1B                            | \$138,346                                | \$151,868                                | \$13,522                    | 9.8%                        |
| 29       | SDTR-2A                            | \$15,189,595                             | \$15,644,939                             | \$455,343                   | 3.0%                        |
| 30       | SDTR-2B                            | \$513,129                                | \$557,080                                | \$43,951                    | 8.6%                        |
| 31       | SDTR-3A                            | \$1,057,410                              | \$1,050,902                              | (\$6,508)                   | -0.6%                       |
| 32       | SDTR-3B                            | \$638,586                                | \$671,589                                | \$33,003                    | 5.2%                        |
| 33       | SL-1                               | \$69,456,343                             | \$69,915,103                             | \$458,760                   | 0.7%                        |
| 34       | SL-2                               | \$1,112,458                              | \$1,128,381                              | \$15,924                    | 1.4%                        |
| 35       | SST-1                              | \$3,782,762                              | \$3,887,832                              | \$105,071                   | 2.8%                        |
| 36       | SST-1D                             | \$23,077                                 | \$23,776                                 | \$699                       | 3.0%                        |
| 37       | SST-3D                             | \$232,897                                | \$240,073                                | \$7,177                     | 3.1%                        |
| 38       | WIES                               | \$3,525                                  | \$7,091                                  | \$3,566                     | 101.2%                      |
| 39       |                                    |  |  |                             |                             |
| 40       | Total Retail Adjusted Base Revenue | <u>\$3,917,695,294</u>                   | <u>\$3,993,826,478</u>                   | <u>\$76,131,184</u>         | <u>1.9%</u>                 |
| 41       |                                    |  |  |                             |                             |
| 42       |                                    |  |  |                             |                             |



**Docket No. 080677-EI  
In Re: Florida Power & Light Company's  
Petition For An Increase In Base Rates  
And Miscellaneous Service Charges**

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**Schedule E13b – Revenues By Rate Schedule-Service Charges**

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES  
 DOCKET NO.: 080677-EI  
 Witnesses: Renaee B. Deaton  
 Marlene M. Santos  
 Type of Data Shown:  Projected Test Year Ended 12/31/10  
 Prior Year Ended  
 Historical Test Year Ended

| Line | Type of Service   | (1)                    | (2)                                 | (3)                                 | (4)                         | (5)                          | (6)          | (7)      | (8)     |
|------|---|------------------------|-------------------------------------|-------------------------------------|-----------------------------|------------------------------|--------------|----------|---------|
| No.  | Charge  | Number of Transactions | Present Charge                      | Approved Charge                     | Revenues at Present Charges | Revenues at Proposed Charges | Dollars      | Increase | Percent |
| 1    | Initial Service   | 46,997                 | \$14.88                             | \$14.88                             | \$699,315.36                | \$699,315.36                 | \$0.00       |          | 0%      |
| 2    | Connect / Disconnect  |                        |                                     |                                     |                             |                              |              |          |         |
| 3    | New Premise   |                        |                                     |                                     |                             |                              |              |          |         |
| 4    | Service Connect / Disconnect Existing                                   |                        |                                     |                                     |                             |                              |              |          |         |
| 5    | Service Connect / Disconnect Existing                                   | 1,004,858              | \$14.88                             | \$14.88                             | \$14,952,287.04             | \$14,952,287.04              | \$0.00       |          | 0%      |
| 6    | Premise   |                        |                                     |                                     |                             |                              |              |          |         |
| 7    | Field Collection  | 204,432                | \$5.11                              | \$5.11                              | \$1,044,647.52              | \$1,044,647.52               | \$0.00       |          | 0%      |
| 8    | Reconnection for Non-Payment  | 378,043                | \$17.66                             | \$17.66                             | \$6,676,239.38              | \$6,676,239.38               | \$0.00       |          | 0%      |
| 9    | Field Collection  | 204,432                | \$5.11                              | \$5.11                              | \$1,044,647.52              | \$1,044,647.52               | \$0.00       |          | 0%      |
| 10   | Reconnection for Non-Payment  | 378,043                | \$17.66                             | \$17.66                             | \$6,676,239.38              | \$6,676,239.38               | \$0.00       |          | 0%      |
| 11   | Field Collection  | 204,432                | \$5.11                              | \$5.11                              | \$1,044,647.52              | \$1,044,647.52               | \$0.00       |          | 0%      |
| 12   | Reconnection for Non-Payment  | 378,043                | \$17.66                             | \$17.66                             | \$6,676,239.38              | \$6,676,239.38               | \$0.00       |          | 0%      |
| 13   | Field Collection  | 204,432                | \$5.11                              | \$5.11                              | \$1,044,647.52              | \$1,044,647.52               | \$0.00       |          | 0%      |
| 14   | Reconnection for Non-Payment  | 378,043                | \$17.66                             | \$17.66                             | \$6,676,239.38              | \$6,676,239.38               | \$0.00       |          | 0%      |
| 15   | 1.5% applied to any past due unpaid balance of all accounts             | N/A (2)                |                                     |                                     | \$63,370,794.55             | \$63,370,794.55              | \$0.00       |          | 0%      |
| 16   | 1.5% applied to any past due unpaid balance of all accounts             | N/A (2)                |                                     |                                     | \$63,370,794.55             | \$63,370,794.55              | \$0.00       |          | 0%      |
| 17   | greater of \$23.24 or greater of \$23.24 or 5% of the amount of payment | N/A (2)                |                                     |                                     | \$4,695,600.00              | \$4,695,600.00               | \$0.00       |          | 0%      |
| 18   | greater of \$23.24 or greater of \$23.24 or 5% of the amount of payment | N/A (2)                |                                     |                                     | \$4,695,600.00              | \$4,695,600.00               | \$0.00       |          | 0%      |
| 19   | Return Payment (2)  | N/A (2)                |                                     |                                     | \$0.00                      | \$0.00                       | \$0.00       |          | 0%      |
| 20   | Return Payment (2)  | N/A (2)                |                                     |                                     | \$0.00                      | \$0.00                       | \$0.00       |          | 0%      |
| 21   | Return Payment (2)  | N/A (2)                |                                     |                                     | \$0.00                      | \$0.00                       | \$0.00       |          | 0%      |
| 22   | Return Payment (2)  | N/A (2)                |                                     |                                     | \$0.00                      | \$0.00                       | \$0.00       |          | 0%      |
| 23   | Unauthorized Use of Energy (2) (4)                                      | N/A (2)                | Reimbursement of all extra expenses | Reimbursement of all extra expenses | \$646,270.60                | \$646,270.60                 | \$0.00       |          | 0%      |
| 24   | Unauthorized Use of Energy (2) (4)                                      | N/A (2)                | Reimbursement of all extra expenses | Reimbursement of all extra expenses | \$646,270.60                | \$646,270.60                 | \$0.00       |          | 0%      |
| 25   | Unauthorized Use of Energy (2) (4)                                      | N/A (2)                | Reimbursement of all extra expenses | Reimbursement of all extra expenses | \$646,270.60                | \$646,270.60                 | \$0.00       |          | 0%      |
| 26   | Unauthorized Use of Energy (2) (4)                                      | N/A (2)                | Reimbursement of all extra expenses | Reimbursement of all extra expenses | \$646,270.60                | \$646,270.60                 | \$0.00       |          | 0%      |
| 27   | Unauthorized Use of Energy (2) (4)                                      | N/A (2)                | Reimbursement of all extra expenses | Reimbursement of all extra expenses | \$646,270.60                | \$646,270.60                 | \$0.00       |          | 0%      |
| 28   | Miscellaneous Service   |                        |                                     |                                     |                             |                              |              |          |         |
| 29   | Revenue - Other Reimbursements (2) (5)                                  | N/A (2)                | N/A (2)                             | N/A (2)                             | \$202,442.24                | \$424,644.06                 | \$222,201.82 | 110%     |         |
| 30   | Revenue - Other Reimbursements (2) (5)                                  | N/A (2)                | N/A (2)                             | N/A (2)                             | \$202,442.24                | \$424,644.06                 | \$222,201.82 | 110%     |         |
| 31   | Revenue - Other Reimbursements (2) (5)                                  | N/A (2)                | N/A (2)                             | N/A (2)                             | \$202,442.24                | \$424,644.06                 | \$222,201.82 | 110%     |         |
| 32   | TOTALS  |                        |                                     |                                     | \$92,287,596.69             | \$92,509,798.51              | \$222,201.82 | 0%       |         |
| 33   | TOTALS  |                        |                                     |                                     | \$92,287,596.69             | \$92,509,798.51              | \$222,201.82 | 0%       |         |

(1) This proposed charge is not cost based. FPL is proposing to charge an amount lower than full cost for this service charge.  
 (2) There is not a unique fixed charge for this service charge, so the resulting revenue is not the result of multiplying the number of transactions times the current or proposed charge for the service, as is the case for other services.  
 (3) Proposed late payment charge revenues at present rates include an adjustment of \$18,390,146 per Commission vote at the Jan 13, 2010 conference.  
 (4) Unauthorized use of energy charges were forecasted based on historical data.  
 (5) Miscellaneous service revenues - other reimbursements includes a change in revenue due to proposed changes in rates for temporary construction as stipulated in issue 146. Proposed revenues were calculated by applying temporary construction underground and overhead ratios to forecasted new service accounts to calculate the number of estimated transactions. These transaction numbers were then multiplied by the estimated cost to install underground and overhead lines.

**Docket No. 080677-EI  
In Re: Florida Power & Light Company's  
Petition For An Increase In Base Rates  
And Miscellaneous Service Charges**

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**Schedule E13c – Base Revenue By Rate Schedule-Calculations**

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/10  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

WITNESS: Renae B Deaton

Line No

| Line No | Page No. | Rate Schedule | Page No. | Rate Schedule |
|---------|----------|---------------|----------|---------------|
| 1       |          |               |          |               |
| 2       |          |               |          |               |
| 3       |          |               |          |               |
| 4       |          |               |          |               |
| 5       |          |               |          |               |
| 6       | 1        | Index Page    | 35       | SDTR-2B       |
| 7       | 2        | OL-1          | 36       | SDTR-3B       |
| 8       | 3        | OS-2          | 37       | SDTR-1B       |
| 9       | 4        | RS-1          | 38       | SST-1D        |
| 10      | 5        | RST-1         | 39       | SST-3D        |
| 11      | 6        | CILC-1D       |          |               |
| 12      | 7        | CILC-1T       |          |               |
| 13      | 8        | CILC-1G       |          |               |
| 14      | 9        | GSLD-1        |          |               |
| 15      | 10       | GSLD-2        |          |               |
| 16      | 11       | GSLDT-1       |          |               |
| 17      | 12       | GSLDT-2       |          |               |
| 18      | 13       | GS-1          |          |               |
| 19      | 14       | GST-1         |          |               |
| 20      | 15       | GSDT-1        |          |               |
| 21      | 16       | CS-2          |          |               |
| 22      | 17       | GSD-1         |          |               |
| 23      | 18       | CS-1          |          |               |
| 24      | 19       | CST-1         |          |               |
| 25      | 20       | CST-2         |          |               |
| 26      | 21       | WIES          |          |               |
| 27      | 22       | MET           |          |               |
| 28      | 23       | SST-1         |          |               |
| 29      | 24       | SL-2          |          |               |
| 30      | 25       | SL-1          |          |               |
| 31      | 26       | GSLDT-3       |          |               |
| 32      | 27       | GSLD-3        |          |               |
| 33      | 28       | HLFT-2        |          |               |
| 34      | 29       | HLFT-3        |          |               |
| 35      | 30       | GSCU-1        |          |               |
| 36      | 31       | HLFT-1        |          |               |
| 37      | 32       | SDTR-2A       |          |               |
| 38      | 33       | SDTR-3A       |          |               |
| 39      | 34       | SDTR-1A       |          |               |
| 40      |          |               |          |               |

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 X Proposed Test Year Ended 12/31/10  
 Prior Year Ended / /  
 Historical Test Year Ended / /  
 WITNESS: Renee B Deaton

RATE SCHEDULE OL-1

11

| Line No. | Type of Charges   | Present Revenue Calculation |                         | Proposed Revenue Calculation |                         | Percent Increase |
|----------|---|-----------------------------|-------------------------|------------------------------|-------------------------|------------------|
|          |   | Units                       | Charges/Unit \$ Revenue | Units                        | Charges/Unit \$ Revenue |                  |
| 1        |   |                             |                         |                              |                         |                  |
| 2        |   |                             |                         |                              |                         |                  |
| 3        |   |                             |                         |                              |                         |                  |
| 4        | Total Revenue   |                             | \$ 11,733,403           |                              | \$ 11,801,297           | 0.6%             |
| 5        |   |                             |                         |                              |                         |                  |
| 6        |   |                             |                         |                              |                         |                  |
| 7        |   |                             |                         |                              |                         |                  |
| 8        |   |                             |                         |                              |                         |                  |
| 9        |   |                             |                         |                              |                         |                  |
| 10       |   |                             |                         |                              |                         |                  |
| 11       |   |                             |                         |                              |                         |                  |
| 12       |   |                             |                         |                              |                         |                  |
| 13       | For detail data on this lighting tariff, please refer to MFR E-13d. |                             |                         |                              |                         |                  |
| 14       |   |                             |                         |                              |                         |                  |
| 15       |   |                             |                         |                              |                         |                  |
| 16       |   |                             |                         |                              |                         |                  |
| 17       |   |                             |                         |                              |                         |                  |
| 18       |   |                             |                         |                              |                         |                  |
| 19       |   |                             |                         |                              |                         |                  |
| 20       |   |                             |                         |                              |                         |                  |
| 21       |   |                             |                         |                              |                         |                  |
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| 27       |   |                             |                         |                              |                         |                  |
| 28       |   |                             |                         |                              |                         |                  |
| 29       |   |                             |                         |                              |                         |                  |
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| 32       |   |                             |                         |                              |                         |                  |
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| 34       |   |                             |                         |                              |                         |                  |
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| 37       |   |                             |                         |                              |                         |                  |
| 38       |   |                             |                         |                              |                         |                  |
| 39       |   |                             |                         |                              |                         |                  |
| 40       |   |                             |                         |                              |                         |                  |

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 000877-EI

EXPLANATION: By rate schedule calculation revenues under present and proposed rates for the last year. If any state revenue is to be transferred from one schedule to another, show revenue separately for the transfer rate. Consider only the last year of the rate schedule. The billing units must equal those shown in Schedule E-13a. Provide total number of bills, kWhs, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended     /    /      
 Historical Test Year Ended     /    /      
 WITNESS: Renee B Deaton

| Line No. | Type of Charges | Present Revenue Calculation |                        | Proposed Revenue Calculation |                        | Percent Increase |
|----------|-----------------|-----------------------------|------------------------|------------------------------|------------------------|------------------|
|          |                 | Units                       | Change/Unit \$ Revenue | Units                        | Change/Unit \$ Revenue |                  |
| 1        |                 |                             |                        |                              |                        |                  |
| 2        | Customer        | 2,312                       | \$ 9.08 \$ 20,993      | 2,312                        | \$ 97.28 \$ 224,911    |                  |
| 3        |                 |                             |                        |                              |                        |                  |
| 4        | Non-Fuel Energy | 13,470,896                  | \$ 0.06233 \$ 839,641  | 13,470,896                   | \$ 0.04874 \$ 656,571  |                  |
| 5        |                 |                             |                        |                              |                        |                  |
| 6        | Total           |                             | \$ 860,634             |                              | \$ 881,483             | 2.4%             |
| 7        |                 |                             |                        |                              |                        |                  |
| 8        |                 |                             |                        |                              |                        |                  |
| 9        |                 |                             |                        |                              |                        |                  |
| 10       |                 |                             |                        |                              |                        |                  |
| 11       |                 |                             |                        |                              |                        |                  |
| 12       |                 |                             |                        |                              |                        |                  |
| 13       |                 |                             |                        |                              |                        |                  |
| 14       |                 |                             |                        |                              |                        |                  |
| 15       |                 |                             |                        |                              |                        |                  |
| 16       |                 |                             |                        |                              |                        |                  |
| 17       |                 |                             |                        |                              |                        |                  |
| 18       |                 |                             |                        |                              |                        |                  |
| 19       |                 |                             |                        |                              |                        |                  |
| 20       |                 |                             |                        |                              |                        |                  |
| 21       |                 |                             |                        |                              |                        |                  |
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| 27       |                 |                             |                        |                              |                        |                  |
| 28       |                 |                             |                        |                              |                        |                  |
| 29       |                 |                             |                        |                              |                        |                  |
| 30       |                 |                             |                        |                              |                        |                  |
| 31       |                 |                             |                        |                              |                        |                  |
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| 39       |                 |                             |                        |                              |                        |                  |
| 40       |                 |                             |                        |                              |                        |                  |

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 060677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the last year. If any customers are to be transferred from one schedule to another, show the transfer group, and the units and revenue for each group. The total base revenue for each year only. The total base revenue for each year must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, kWhs, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/10  
 Prior Year Ended     /    /      
 Historical Test Year Ended     /    /    

WITNESS: Renee B Deaton

44  
 RATE SCHEDULE RS-1

| Line No. | Type of Charges    | Present Revenue Calculation |                  | Proposed Revenue Calculation |                  | Percent Increase |
|----------|--------------------|-----------------------------|------------------|------------------------------|------------------|------------------|
|          |                    | Units                       | \$ Revenue       | Charge/Unit                  | \$ Revenue       |                  |
| 1        |                    |                             |                  |                              |                  |                  |
| 2        |                    |                             |                  |                              |                  |                  |
| 3        | Customer           | 48,082,858                  | \$ 273,591,462   | 5.90                         | \$ 283,688,862   |                  |
| 4        |                    |                             |                  |                              |                  |                  |
| 5        | Non-Fuel Energy    |                             |                  |                              |                  |                  |
| 6        | First 1,000 kWh    | 35,736,171,707              | \$ 1,297,580,395 | 0.03711                      | \$ 1,326,169,332 |                  |
| 7        | All additional kWh | 16,198,302,724              | \$ 766,665,668   | 0.04711                      | \$ 763,102,041   |                  |
| 8        | Total kWh          | 51,934,474,431              |                  |                              |                  |                  |
| 9        |                    |                             |                  |                              |                  |                  |
| 10       |                    |                             |                  |                              |                  |                  |
| 11       | Total              |                             | \$ 2,337,837,525 |                              | \$ 2,372,960,236 | 1.5%             |
| 12       |                    |                             |                  |                              |                  |                  |
| 13       |                    |                             |                  |                              |                  |                  |
| 14       |                    |                             |                  |                              |                  |                  |
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FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Connection factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, kWhs, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended / /  
 Historical Test Year Ended / /  
 WITNESS: Ranae B Denton

RATE SCHEDULE R61-1  
 45

| Line No. | Type of Charges | Present Revenue Calculation |                        | Proposed Revenue Calculation |                        | Percent Increase |
|----------|-----------------|-----------------------------|------------------------|------------------------------|------------------------|------------------|
|          |                 | Units                       | Charge/Unit \$ Revenue | Units                        | Charge/Unit \$ Revenue |                  |
| 2        |                 |                             |                        |                              |                        |                  |
| 3        | Customer        | 2,508                       | \$ 9.04 \$ 22,672      | 2,508                        | \$ 16.04 \$ 40,228     |                  |
| 4        |                 |                             |                        |                              |                        |                  |
| 5        | Non-Fuel Energy |                             |                        |                              |                        |                  |
| 6        | On Peak         | 1,407,824                   | \$ 0.07618 \$ 107,248  | 1,407,824                    | \$ 0.07734 \$ 108,881  |                  |
| 7        | Off Peak        | 4,190,365                   | \$ 0.02338 \$ 97,970   | 4,190,365                    | \$ 0.02454 \$ 102,831  |                  |
| 8        |                 |                             |                        |                              |                        |                  |
| 9        |                 |                             |                        |                              |                        |                  |
| 10       |                 |                             |                        |                              |                        |                  |
| 11       | Total           |                             | \$ 227,891             |                              | \$ 251,941             | 10.6%            |
| 12       |                 |                             |                        |                              |                        |                  |
| 13       |                 |                             |                        |                              |                        |                  |
| 14       |                 |                             |                        |                              |                        |                  |
| 15       |                 |                             |                        |                              |                        |                  |
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| 40       |                 |                             |                        |                              |                        |                  |



FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWhs, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 WITNESS: Renae B Deaton

RATE SCHEDULE CILC-1D

54

| Line No. | Type of Charges       | Present Revenue Calculation |             |                      | Proposed Revenue Calculation |             |                      | Percent Increase |
|----------|-----------------------|-----------------------------|-------------|----------------------|------------------------------|-------------|----------------------|------------------|
|          |                       | Units                       | Charge/Unit | \$ Revenue           | Units                        | Charge/Unit | \$ Revenue           |                  |
| 1        |                       |                             |             |                      |                              |             |                      |                  |
| 2        |                       |                             |             |                      |                              |             |                      |                  |
| 3        | Customer              | 4,176                       | \$ 605.45   | \$ 2,528,359         | 4,176                        | \$ 175.00   | \$ 730,800           |                  |
| 4        |                       |                             |             |                      |                              |             |                      |                  |
| 5        | Non-Fuel Energy       |                             |             |                      |                              |             |                      |                  |
| 6        | On Peak               | 808,138,938                 | \$ 0.00727  | \$ 5,875,170         | 808,138,938                  | \$ 0.00631  | \$ 5,099,357         |                  |
| 7        | Off Peak              | 2,219,196,053               | \$ 0.00727  | \$ 16,133,555        | 2,219,196,053                | \$ 0.00631  | \$ 14,003,127        |                  |
| 8        |                       |                             |             |                      |                              |             |                      |                  |
| 9        | Demand                |                             |             |                      |                              |             |                      |                  |
| 10       | Max Demand            | 6,953,766                   | \$ 2.46     | \$ 17,106,264        | 6,953,766                    | \$ 3.17     | \$ 22,043,438        |                  |
| 11       | Load Control On-Peak  | 4,942,943                   | \$ 1.17     | \$ 5,783,243         | 4,942,943                    | \$ 1.35     | \$ 6,672,973         |                  |
| 12       | Firm On-Peak          | 851,687                     | \$ 5.91     | \$ 5,033,470         | 851,687                      | \$ 7.12     | \$ 6,064,011         |                  |
| 13       |                       |                             |             |                      |                              |             |                      |                  |
| 14       | Transformation Credit | 1,963,267                   | \$ (0.39)   | \$ (765,674)         | 1,963,267                    | \$ (0.24)   | \$ (471,184)         |                  |
| 15       |                       |                             |             |                      |                              |             |                      |                  |
| 16       | Total                 |                             |             | <u>\$ 51,694,388</u> |                              |             | <u>\$ 54,142,522</u> | 4.7%             |
| 17       |                       |                             |             |                      |                              |             |                      |                  |
| 18       |                       |                             |             |                      |                              |             |                      |                  |
| 19       |                       |                             |             |                      |                              |             |                      |                  |
| 20       |                       |                             |             |                      |                              |             |                      |                  |
| 21       |                       |                             |             |                      |                              |             |                      |                  |
| 22       |                       |                             |             |                      |                              |             |                      |                  |
| 23       |                       |                             |             |                      |                              |             |                      |                  |
| 24       |                       |                             |             |                      |                              |             |                      |                  |
| 25       |                       |                             |             |                      |                              |             |                      |                  |
| 26       |                       |                             |             |                      |                              |             |                      |                  |
| 27       |                       |                             |             |                      |                              |             |                      |                  |
| 28       |                       |                             |             |                      |                              |             |                      |                  |
| 29       |                       |                             |             |                      |                              |             |                      |                  |
| 30       |                       |                             |             |                      |                              |             |                      |                  |
| 31       |                       |                             |             |                      |                              |             |                      |                  |
| 32       |                       |                             |             |                      |                              |             |                      |                  |
| 33       |                       |                             |             |                      |                              |             |                      |                  |
| 34       |                       |                             |             |                      |                              |             |                      |                  |
| 35       |                       |                             |             |                      |                              |             |                      |                  |
| 36       |                       |                             |             |                      |                              |             |                      |                  |
| 37       |                       |                             |             |                      |                              |             |                      |                  |
| 38       |                       |                             |             |                      |                              |             |                      |                  |
| 39       |                       |                             |             |                      |                              |             |                      |                  |
| 40       |                       |                             |             |                      |                              |             |                      |                  |

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, kWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 WITNESS: Renae B Deaton

RATE SCHEDULE CILC-1T  
 55

| Line No. | Type of Charges      | Present Revenue Calculation |             |                      | Proposed Revenue Calculation |             |                      | Percent Increase |
|----------|----------------------|-----------------------------|-------------|----------------------|------------------------------|-------------|----------------------|------------------|
|          |                      | Units                       | Charge/Unit | \$ Revenue           | Units                        | Charge/Unit | \$ Revenue           |                  |
| 1        |                      |                             |             |                      |                              |             |                      |                  |
| 2        |                      |                             |             |                      |                              |             |                      |                  |
| 3        | Customer             | 216                         | \$ 3,229.09 | \$ 697,483           | 216                          | \$ 1,866.00 | \$ 403,056           |                  |
| 4        |                      |                             |             |                      |                              |             |                      |                  |
| 5        | Non-Fuel Energy      |                             |             |                      |                              |             |                      |                  |
| 6        | On Peak              | 391,535,950                 | \$ 0.00536  | \$ 2,098,633         | 391,535,950                  | \$ 0.00585  | \$ 2,290,485         |                  |
| 7        | Off Peak             | 1,133,428,383               | \$ 0.00536  | \$ 6,075,176         | 1,133,428,383                | \$ 0.00585  | \$ 6,630,556         |                  |
| 8        |                      |                             |             |                      |                              |             |                      |                  |
| 9        | Demand               |                             |             |                      |                              |             |                      |                  |
| 10       | Max Demand           | 702,591                     | \$ -        | \$ -                 | 702,591                      | \$ -        | \$ -                 |                  |
| 11       |                      |                             |             |                      |                              |             |                      |                  |
| 12       | Load Control On-Peak | 2,104,868                   | \$ 1.16     | \$ 2,441,647         | 2,104,868                    | \$ 1.29     | \$ 2,715,280         |                  |
| 13       |                      |                             |             |                      |                              |             |                      |                  |
| 14       | Firm On-Peak         | 702,591                     | \$ 6.30     | \$ 4,426,323         | 702,591                      | \$ 6.79     | \$ 4,770,593         |                  |
| 15       |                      |                             |             |                      |                              |             |                      |                  |
| 16       | Total                |                             |             | <u>\$ 15,739,262</u> |                              |             | <u>\$ 16,809,970</u> | 6.8%             |
| 17       |                      |                             |             |                      |                              |             |                      |                  |
| 18       |                      |                             |             |                      |                              |             |                      |                  |
| 19       |                      |                             |             |                      |                              |             |                      |                  |
| 20       |                      |                             |             |                      |                              |             |                      |                  |
| 21       |                      |                             |             |                      |                              |             |                      |                  |
| 22       |                      |                             |             |                      |                              |             |                      |                  |
| 23       |                      |                             |             |                      |                              |             |                      |                  |
| 24       |                      |                             |             |                      |                              |             |                      |                  |
| 25       |                      |                             |             |                      |                              |             |                      |                  |
| 26       |                      |                             |             |                      |                              |             |                      |                  |
| 27       |                      |                             |             |                      |                              |             |                      |                  |
| 28       |                      |                             |             |                      |                              |             |                      |                  |
| 29       |                      |                             |             |                      |                              |             |                      |                  |
| 30       |                      |                             |             |                      |                              |             |                      |                  |
| 31       |                      |                             |             |                      |                              |             |                      |                  |
| 32       |                      |                             |             |                      |                              |             |                      |                  |
| 33       |                      |                             |             |                      |                              |             |                      |                  |
| 34       |                      |                             |             |                      |                              |             |                      |                  |
| 35       |                      |                             |             |                      |                              |             |                      |                  |
| 36       |                      |                             |             |                      |                              |             |                      |                  |
| 37       |                      |                             |             |                      |                              |             |                      |                  |
| 38       |                      |                             |             |                      |                              |             |                      |                  |
| 39       |                      |                             |             |                      |                              |             |                      |                  |
| 40       |                      |                             |             |                      |                              |             |                      |                  |

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/10  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

WITNESS: Renae B Deaton

RATE SCHEDULE CILC-1G

56

| Line No. | Type of Charges       | Present Revenue Calculation |             |                     | Proposed Revenue Calculation |             |                     | Percent Increase |
|----------|-----------------------|-----------------------------|-------------|---------------------|------------------------------|-------------|---------------------|------------------|
|          |                       | Units                       | Charge/Unit | \$ Revenue          | Units                        | Charge/Unit | \$ Revenue          |                  |
| 1        |                       |                             |             |                     |                              |             |                     |                  |
| 2        |                       |                             |             |                     |                              |             |                     |                  |
| 3        | Customer              | 1,308                       | \$ 605.45   | \$ 791,929          | 1,308                        | \$ 122.00   | \$ 159,576          |                  |
| 4        |                       |                             |             |                     |                              |             |                     |                  |
| 5        | Non-Fuel Energy       |                             |             |                     |                              |             |                     |                  |
| 6        | On Peak               | 52,740,229                  | \$ 0.01046  | \$ 551,663          | 52,740,229                   | \$ 0.01160  | \$ 611,787          |                  |
| 7        | Off Peak              | 143,115,458                 | \$ 0.01046  | \$ 1,496,988        | 143,115,458                  | \$ 0.01160  | \$ 1,660,139        |                  |
| 8        |                       |                             |             |                     |                              |             |                     |                  |
| 9        | Demand                |                             |             |                     |                              |             |                     |                  |
| 10       | Max Demand            | 488,825                     | \$ 2.39     | \$ 1,168,292        | 488,825                      | \$ 3.20     | \$ 1,564,240        |                  |
| 11       | Load Control On-Peak  | 395,631                     | \$ 1.13     | \$ 447,063          | 395,631                      | \$ 1.32     | \$ 522,233          |                  |
| 12       | Firm On-Peak          | 8,362                       | \$ 4.84     | \$ 40,472           | 8,362                        | \$ 6.92     | \$ 57,865           |                  |
| 13       |                       |                             |             |                     |                              |             |                     |                  |
| 14       | Transformation Credit | 21,881                      | \$ (0.39)   | \$ (8,534)          | 21,881                       | \$ (0.24)   | \$ (5,251)          |                  |
| 15       |                       |                             |             |                     |                              |             |                     |                  |
| 16       | Total                 |                             |             | <u>\$ 4,487,872</u> |                              |             | <u>\$ 4,570,588</u> | 1.8%             |
| 17       |                       |                             |             |                     |                              |             |                     |                  |
| 18       |                       |                             |             |                     |                              |             |                     |                  |
| 19       |                       |                             |             |                     |                              |             |                     |                  |
| 20       |                       |                             |             |                     |                              |             |                     |                  |
| 21       |                       |                             |             |                     |                              |             |                     |                  |
| 22       |                       |                             |             |                     |                              |             |                     |                  |
| 23       |                       |                             |             |                     |                              |             |                     |                  |
| 24       |                       |                             |             |                     |                              |             |                     |                  |
| 25       |                       |                             |             |                     |                              |             |                     |                  |
| 26       |                       |                             |             |                     |                              |             |                     |                  |
| 27       |                       |                             |             |                     |                              |             |                     |                  |
| 28       |                       |                             |             |                     |                              |             |                     |                  |
| 29       |                       |                             |             |                     |                              |             |                     |                  |
| 30       |                       |                             |             |                     |                              |             |                     |                  |
| 31       |                       |                             |             |                     |                              |             |                     |                  |
| 32       |                       |                             |             |                     |                              |             |                     |                  |
| 33       |                       |                             |             |                     |                              |             |                     |                  |
| 34       |                       |                             |             |                     |                              |             |                     |                  |
| 35       |                       |                             |             |                     |                              |             |                     |                  |
| 36       |                       |                             |             |                     |                              |             |                     |                  |
| 37       |                       |                             |             |                     |                              |             |                     |                  |
| 38       |                       |                             |             |                     |                              |             |                     |                  |
| 39       |                       |                             |             |                     |                              |             |                     |                  |
| 40       |                       |                             |             |                     |                              |             |                     |                  |

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO. 060577-E1

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC COSTS ONLY. THE TOTAL REVENUE UNDER PRESENT RATES MUST EQUAL THE TOTAL REVENUE UNDER PROPOSED RATES. THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MAMPS, AND BILLING KW/H FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Historical Test Year Ended     /    /      
 WITNESS: Renewal Division

| Line No. | TYPE OF CHARGES       | PRESENT REVENUE CALCULATION |                | PROPOSED REVENUE CALCULATION |                | PERCENT INCREASE |
|----------|-----------------------|-----------------------------|----------------|------------------------------|----------------|------------------|
|          |                       | UNITS                       | \$ REVENUE     | UNITS                        | \$ REVENUE     |                  |
| 1        |                       |                             |                |                              |                |                  |
| 2        |                       |                             |                |                              |                |                  |
| 3        | Customer              | 18,380                      | \$ 760,381     | 18,380                       | \$ 921,369     |                  |
| 4        |                       |                             |                |                              |                |                  |
| 5        | Non-Fuel Energy       | 4,286,281,270               | \$ 50,481,305  | 4,286,281,270                | \$ 38,795,420  |                  |
| 6        |                       |                             |                |                              |                |                  |
| 7        | Demand                | 11,640,914                  | \$ 73,337,758  | 11,640,914                   | \$ 88,470,946  |                  |
| 8        |                       |                             |                |                              |                |                  |
| 9        | Transformation Credit | 129,342                     | \$ (50,443)    | 129,342                      | \$ (31,042)    |                  |
| 10       |                       |                             |                |                              |                |                  |
| 11       | Subtotal              |                             | \$ 124,529,000 |                              | \$ 128,156,714 |                  |
| 12       |                       |                             |                |                              |                |                  |
| 13       | CDR Credit            |                             |                |                              |                |                  |
| 14       |                       |                             |                |                              |                |                  |
| 15       | Attiker               | 219                         | \$ 123,531     | 219                          | \$ 123,531     |                  |
| 16       |                       |                             |                |                              |                |                  |
| 17       | Credit                | 148,328                     | \$ (694,174)   | 148,328                      | \$ (694,174)   |                  |
| 18       |                       |                             |                |                              |                |                  |
| 19       | Total                 |                             | \$ 123,958,358 |                              | \$ 127,566,071 | 2.9%             |
| 20       |                       |                             |                |                              |                |                  |
| 21       |                       |                             |                |                              |                |                  |
| 22       |                       |                             |                |                              |                |                  |
| 23       |                       |                             |                |                              |                |                  |
| 24       |                       |                             |                |                              |                |                  |
| 25       |                       |                             |                |                              |                |                  |
| 26       |                       |                             |                |                              |                |                  |
| 27       |                       |                             |                |                              |                |                  |
| 28       |                       |                             |                |                              |                |                  |
| 29       |                       |                             |                |                              |                |                  |
| 30       |                       |                             |                |                              |                |                  |
| 31       |                       |                             |                |                              |                |                  |
| 32       |                       |                             |                |                              |                |                  |
| 33       |                       |                             |                |                              |                |                  |
| 34       |                       |                             |                |                              |                |                  |
| 35       |                       |                             |                |                              |                |                  |
| 36       |                       |                             |                |                              |                |                  |
| 37       |                       |                             |                |                              |                |                  |
| 38       |                       |                             |                |                              |                |                  |
| 39       |                       |                             |                |                              |                |                  |
| 40       |                       |                             |                |                              |                |                  |

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO. 080877-E1

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE RATE SCHEDULE TO ANOTHER, THE TRANSFER FACTORS USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST BE EQUAL TO THAT SHOWN IN SCHEDULE E-17a. THE BILLING UNITS MUST BE EQUAL TO THOSE SHOWN IN SCHEDULES E-10a, E-10b AND E-10c. PROVIDE TOTAL NUMBER OF BILLS, MWHS, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:  
 X. Projected Test Year Ended 12/31/10  
 Prior Year Ended / /  
 Historical Test Year Ended / /  
 WITNESS: Renate B. Dineen

| Line No. | TYPE OF CHARGES       | PRESENT REVENUE CALCULATION |               | PROPOSED REVENUE CALCULATION |               | PERCENT INCREASE |
|----------|-----------------------|-----------------------------|---------------|------------------------------|---------------|------------------|
|          |                       | UNITS                       | CHARGE/UNIT   | UNITS                        | CHARGE/UNIT   |                  |
| 1        |                       |                             |               |                              |               |                  |
| 2        | Customer              | 397                         | \$ 171.54     | 397                          | \$ 179.19     | 71,138           |
| 3        |                       |                             |               |                              |               |                  |
| 4        | Non-Fuel Energy       | 463,717,368                 | \$ 0.01172    | 463,717,368                  | \$ 0.00845    | 3,918,412        |
| 5        |                       |                             |               |                              |               |                  |
| 6        | Demand                | 1,141,447                   | \$ 6.30       | 1,141,447                    | \$ 7.60       | 8,674,997        |
| 7        |                       |                             |               |                              |               |                  |
| 8        | Transformation Credit | 155,016                     | \$ (0.39)     | 155,016                      | \$ (0.24)     | (37,204)         |
| 9        |                       |                             |               |                              |               |                  |
| 10       | Subtotal              |                             | \$ 12,633,529 |                              | \$ 12,627,344 |                  |
| 11       |                       |                             |               |                              |               |                  |
| 12       | CDR Credit            |                             |               |                              |               |                  |
| 13       |                       |                             |               |                              |               |                  |
| 14       | Auditor               | 48                          | \$ 433.91     | 48                           | \$ 433.91     | 20,828           |
| 15       |                       |                             |               |                              |               |                  |
| 16       | Credit                | 157,219                     | \$ (4.68)     | 157,219                      | \$ (4.68)     | (735,787)        |
| 17       |                       |                             |               |                              |               |                  |
| 18       | Total                 |                             | \$ 11,918,570 |                              | \$ 11,912,385 | -0.1%            |
| 19       |                       |                             |               |                              |               |                  |
| 20       |                       |                             |               |                              |               |                  |
| 21       |                       |                             |               |                              |               |                  |
| 22       |                       |                             |               |                              |               |                  |
| 23       |                       |                             |               |                              |               |                  |
| 24       |                       |                             |               |                              |               |                  |
| 25       |                       |                             |               |                              |               |                  |
| 26       |                       |                             |               |                              |               |                  |
| 27       |                       |                             |               |                              |               |                  |
| 28       |                       |                             |               |                              |               |                  |
| 29       |                       |                             |               |                              |               |                  |
| 30       |                       |                             |               |                              |               |                  |
| 31       |                       |                             |               |                              |               |                  |
| 32       |                       |                             |               |                              |               |                  |
| 33       |                       |                             |               |                              |               |                  |
| 34       |                       |                             |               |                              |               |                  |
| 35       |                       |                             |               |                              |               |                  |
| 36       |                       |                             |               |                              |               |                  |
| 37       |                       |                             |               |                              |               |                  |
| 38       |                       |                             |               |                              |               |                  |
| 39       |                       |                             |               |                              |               |                  |
| 40       |                       |                             |               |                              |               |                  |

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY

DOCKET NO. 06077-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-7A. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-1A, E-1B AND E-1C. PROVIDE TOTAL NUMBER OF BILLS, MONTHS, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended  
 Historical Test Year Ended  
 WITNESSES: Renee B Deaton

RATE SCHEDULE GSDT-1

| Line No. | TYPE OF CHARGES | PRESENT REVENUE CALCULATION | UNITS | CHARGE/UNIT | \$ REVENUE | PROPOSED REVENUE CALCULATION | UNITS | CHARGE/UNIT | \$ REVENUE | PERCENT INCREASE |
|----------|-----------------|-----------------------------|-------|-------------|------------|------------------------------|-------|-------------|------------|------------------|
|----------|-----------------|-----------------------------|-------|-------------|------------|------------------------------|-------|-------------|------------|------------------|

|    |                       |                |         |    |            |                |         |    |            |       |
|----|-----------------------|----------------|---------|----|------------|----------------|---------|----|------------|-------|
| 1  | Customer              | 2,791 \$       | 41.37   | \$ | 115,464    | 2,791 \$       | 50.13   | \$ | 139,913    |       |
| 2  |                       |                |         |    |            |                |         |    |            |       |
| 3  | Non-Fuel Energy       | 179,883,861 \$ | 0.02328 | \$ | 4,187,696  | 179,883,861 \$ | 0.02028 | \$ | 3,648,045  |       |
| 4  |                       |                |         |    |            |                |         |    |            |       |
| 5  | On Peak               | 666,015,880 \$ | 0.00707 | \$ | 3,994,662  | 666,015,880 \$ | 0.00407 | \$ | 2,299,615  |       |
| 6  | Off Peak              | 1,631,912 \$   | 6.30    | \$ | 10,281,046 | 1,631,912 \$   | 7.60    | \$ | 12,402,531 |       |
| 7  | Demand                | 33,778 \$      | (0.39)  | \$ | (13,173)   | 33,778 \$      | (0.24)  | \$ | (8,107)    |       |
| 8  | Transformation Credit |                |         |    |            |                |         |    |            |       |
| 9  | Subtotal              | 18,565,694 \$  |         |    |            | 18,481,997 \$  |         |    |            |       |
| 10 | CDR Credit            | 85,175 \$      | 564.07  | \$ | 85,175     | 85,175 \$      | 564.07  | \$ | 85,175     |       |
| 11 | Adder                 | 115,153 \$     | (4.68)  | \$ | (538,918)  | 115,153 \$     | (4.68)  | \$ | (538,918)  |       |
| 12 | Credit                |                |         |    |            |                |         |    |            |       |
| 13 | Total                 | 18,111,951 \$  |         |    |            | 18,028,253 \$  |         |    |            | -0.5% |
| 14 |                       |                |         |    |            |                |         |    |            |       |
| 15 |                       |                |         |    |            |                |         |    |            |       |
| 16 |                       |                |         |    |            |                |         |    |            |       |
| 17 |                       |                |         |    |            |                |         |    |            |       |
| 18 |                       |                |         |    |            |                |         |    |            |       |
| 19 |                       |                |         |    |            |                |         |    |            |       |
| 20 |                       |                |         |    |            |                |         |    |            |       |
| 21 |                       |                |         |    |            |                |         |    |            |       |
| 22 |                       |                |         |    |            |                |         |    |            |       |
| 23 |                       |                |         |    |            |                |         |    |            |       |
| 24 |                       |                |         |    |            |                |         |    |            |       |
| 25 |                       |                |         |    |            |                |         |    |            |       |
| 26 |                       |                |         |    |            |                |         |    |            |       |
| 27 |                       |                |         |    |            |                |         |    |            |       |
| 28 |                       |                |         |    |            |                |         |    |            |       |
| 29 |                       |                |         |    |            |                |         |    |            |       |
| 30 |                       |                |         |    |            |                |         |    |            |       |
| 31 |                       |                |         |    |            |                |         |    |            |       |
| 32 |                       |                |         |    |            |                |         |    |            |       |
| 33 |                       |                |         |    |            |                |         |    |            |       |
| 34 |                       |                |         |    |            |                |         |    |            |       |
| 35 |                       |                |         |    |            |                |         |    |            |       |
| 36 |                       |                |         |    |            |                |         |    |            |       |
| 37 |                       |                |         |    |            |                |         |    |            |       |
| 38 |                       |                |         |    |            |                |         |    |            |       |
| 39 |                       |                |         |    |            |                |         |    |            |       |
| 40 |                       |                |         |    |            |                |         |    |            |       |

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY

DOCKET NO. 080877-E1

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-17A. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-16A, E-16B AND E-19C. PROVIDE TOTAL NUMBER OF BILLS, MONTHS, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Historical Test Year Ended 1/1/10  
 Witness: Renae B Deaton

RATE SCHEDULE GSLD12

UNIT NO. TYPE OF CHARGES PRESENT REVENUE CALCULATION PROPOSED REVENUE CALCULATION PERCENT INCREASE

| UNIT NO. | TYPE OF CHARGES       | PRESENT REVENUE CALCULATION         | PROPOSED REVENUE CALCULATION        | PERCENT INCREASE |
|----------|-----------------------|-------------------------------------|-------------------------------------|------------------|
|          |                       | UNITS CHARGE/UNIT \$ REVENUE        | UNITS CHARGE/UNIT \$ REVENUE        |                  |
| 1        | Customer              | 435 \$ 171.54 \$ 74,620             | 435 \$ 179.19 \$ 77,948             |                  |
| 2        |                       |                                     |                                     |                  |
| 3        | Customer              | 435 \$ 171.54 \$ 74,620             | 435 \$ 179.19 \$ 77,948             |                  |
| 4        |                       |                                     |                                     |                  |
| 5        | Non-Fuel Energy       | 77,065,081 \$ 0.02445 \$ 1,884,241  | 77,065,081 \$ 0.01496 \$ 1,152,894  |                  |
| 6        | On Peak               | 276,935,085 \$ 0.00661 \$ 1,830,541 | 276,935,085 \$ 0.00604 \$ 1,672,688 |                  |
| 7        | Off Peak              | 759,022 \$ 6.30 \$ 4,781,839        | 759,022 \$ 7.60 \$ 5,768,567        |                  |
| 8        |                       |                                     |                                     |                  |
| 9        | Demand                | 104,248 \$ (0.39) \$ (40,657)       | 104,248 \$ (0.24) \$ (25,020)       |                  |
| 10       |                       |                                     |                                     |                  |
| 11       | Transformation Credit | Subtotal \$ 8,530,584               | Subtotal \$ 8,647,077               |                  |
| 12       |                       |                                     |                                     |                  |
| 13       | Subtotal              | 60 \$ 433.91 \$ 26,035              | 60 \$ 433.91 \$ 26,035              |                  |
| 14       | CDR Credit            |                                     |                                     |                  |
| 15       |                       |                                     |                                     |                  |
| 16       | Address               | 130,256 \$ (4.68) \$ (609,599)      | 130,256 \$ (4.68) \$ (609,599)      |                  |
| 17       |                       |                                     |                                     |                  |
| 18       | Credit                | Total \$ 7,947,019                  | Total \$ 8,063,512                  | 1.5%             |
| 19       |                       |                                     |                                     |                  |
| 20       |                       |                                     |                                     |                  |
| 21       |                       |                                     |                                     |                  |
| 22       |                       |                                     |                                     |                  |
| 23       |                       |                                     |                                     |                  |
| 24       |                       |                                     |                                     |                  |
| 25       |                       |                                     |                                     |                  |
| 26       |                       |                                     |                                     |                  |
| 27       |                       |                                     |                                     |                  |
| 28       |                       |                                     |                                     |                  |
| 29       |                       |                                     |                                     |                  |
| 30       |                       |                                     |                                     |                  |
| 31       |                       |                                     |                                     |                  |
| 32       |                       |                                     |                                     |                  |
| 33       |                       |                                     |                                     |                  |
| 34       |                       |                                     |                                     |                  |
| 35       |                       |                                     |                                     |                  |
| 36       |                       |                                     |                                     |                  |
| 37       |                       |                                     |                                     |                  |
| 38       |                       |                                     |                                     |                  |
| 39       |                       |                                     |                                     |                  |
| 40       |                       |                                     |                                     |                  |

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO. 080877-E3

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-17a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-19a, E-19b AND E-19c. PROVIDE TOTAL NUMBER OF BILLS, MWRS, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME-OF-USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended     /    /      
 Historical Test Year Ended     /    /      
 WITNESS: Renee B Deaton

RATE SCHEDULE GS-1

| Line No. | TYPE OF CHARGES          | PRESENT REVENUE CALCULATION |                             | PROPOSED REVENUE CALCULATION |                             | PERCENT INCREASE |
|----------|--------------------------|-----------------------------|-----------------------------|------------------------------|-----------------------------|------------------|
|          |                          | UNITS                       | \$ REVENUE                  | UNITS                        | \$ REVENUE                  |                  |
| 1        |                          |                             |                             |                              |                             |                  |
| 2        |                          |                             |                             |                              |                             |                  |
| 3        | Customer                 | 4,933,000                   | \$ 9.08 \$ 44,791,640       | 4,933,000                    | \$ 6.89 \$ 33,988,370       |                  |
| 4        |                          |                             |                             |                              |                             |                  |
| 5        | Non-Fuel Energy          | 5,895,918,771               | \$ 0.04189 \$ 246,980,037   | 5,895,918,771                | \$ 0.04427 \$ 261,012,324   |                  |
| 6        |                          |                             |                             |                              |                             |                  |
| 7        |                          |                             |                             |                              |                             |                  |
| 8        |                          |                             |                             |                              |                             |                  |
| 9        | Unmetered Service Credit |                             | 8,421 \$ (3.04) \$ (25,600) |                              | 8,421 \$ (6.00) \$ (50,526) |                  |
| 10       | Total                    |                             | <u>\$ 291,746,077</u>       |                              | <u>\$ 294,950,168</u>       | 1.1%             |
| 11       |                          |                             |                             |                              |                             |                  |
| 12       |                          |                             |                             |                              |                             |                  |
| 13       |                          |                             |                             |                              |                             |                  |
| 14       |                          |                             |                             |                              |                             |                  |
| 15       |                          |                             |                             |                              |                             |                  |
| 16       |                          |                             |                             |                              |                             |                  |
| 17       |                          |                             |                             |                              |                             |                  |
| 18       |                          |                             |                             |                              |                             |                  |
| 19       |                          |                             |                             |                              |                             |                  |
| 20       |                          |                             |                             |                              |                             |                  |
| 21       |                          |                             |                             |                              |                             |                  |
| 22       |                          |                             |                             |                              |                             |                  |
| 23       |                          |                             |                             |                              |                             |                  |
| 24       |                          |                             |                             |                              |                             |                  |
| 25       |                          |                             |                             |                              |                             |                  |
| 26       |                          |                             |                             |                              |                             |                  |
| 27       |                          |                             |                             |                              |                             |                  |
| 28       |                          |                             |                             |                              |                             |                  |
| 29       |                          |                             |                             |                              |                             |                  |
| 30       |                          |                             |                             |                              |                             |                  |
| 31       |                          |                             |                             |                              |                             |                  |
| 32       |                          |                             |                             |                              |                             |                  |
| 33       |                          |                             |                             |                              |                             |                  |
| 34       |                          |                             |                             |                              |                             |                  |
| 35       |                          |                             |                             |                              |                             |                  |
| 36       |                          |                             |                             |                              |                             |                  |
| 37       |                          |                             |                             |                              |                             |                  |
| 38       |                          |                             |                             |                              |                             |                  |
| 39       |                          |                             |                             |                              |                             |                  |
| 40       |                          |                             |                             |                              |                             |                  |



FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 090677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, kWhs, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended  
 Historical Test Year Ended  
 WITNESS: Renee B Deaton

RATE SCHEDULE GST-1

69

| Line No. | Type of Charges | Units | Present Revenue Calculation | Charges/Unit | \$ Revenue | Units | Proposed Revenue Calculation | Charges/Unit | \$ Revenue | Percent Increase |
|----------|-----------------|-------|-----------------------------|--------------|------------|-------|------------------------------|--------------|------------|------------------|
|----------|-----------------|-------|-----------------------------|--------------|------------|-------|------------------------------|--------------|------------|------------------|

|    |                 |            |            |            |            |            |            |  |  |      |
|----|-----------------|------------|------------|------------|------------|------------|------------|--|--|------|
| 1  | Customer        | 7,095      | \$ 12.42   | \$ 88,120  | 7,095      | \$ 13.53   | \$ 95,995  |  |  |      |
| 2  |                 |            |            |            |            |            |            |  |  |      |
| 3  | Non-Fuel Energy | 5,151,260  | \$ 0.08189 | \$ 421,837 | 5,151,260  | \$ 0.08453 | \$ 435,436 |  |  |      |
| 4  |                 |            |            |            |            |            |            |  |  |      |
| 5  | On Peak         | 15,653,053 | \$ 0.02361 | \$ 369,569 | 15,653,053 | \$ 0.02625 | \$ 410,893 |  |  |      |
| 6  |                 |            |            |            |            |            |            |  |  |      |
| 7  | Off Peak        | -          | \$ -       | \$ -       | -          | \$ -       | \$ -       |  |  |      |
| 8  | Demand          | -          | \$ -       | \$ -       | -          | \$ -       | \$ -       |  |  |      |
| 9  |                 |            |            |            |            |            |            |  |  |      |
| 10 | Total           |            |            | \$ 879,525 |            |            | \$ 942,324 |  |  | 7.1% |
| 11 |                 |            |            |            |            |            |            |  |  |      |
| 12 |                 |            |            |            |            |            |            |  |  |      |
| 13 |                 |            |            |            |            |            |            |  |  |      |
| 14 |                 |            |            |            |            |            |            |  |  |      |
| 15 |                 |            |            |            |            |            |            |  |  |      |
| 16 |                 |            |            |            |            |            |            |  |  |      |
| 17 |                 |            |            |            |            |            |            |  |  |      |
| 18 |                 |            |            |            |            |            |            |  |  |      |
| 19 |                 |            |            |            |            |            |            |  |  |      |
| 20 |                 |            |            |            |            |            |            |  |  |      |
| 21 |                 |            |            |            |            |            |            |  |  |      |
| 22 |                 |            |            |            |            |            |            |  |  |      |
| 23 |                 |            |            |            |            |            |            |  |  |      |
| 24 |                 |            |            |            |            |            |            |  |  |      |
| 25 |                 |            |            |            |            |            |            |  |  |      |
| 26 |                 |            |            |            |            |            |            |  |  |      |
| 27 |                 |            |            |            |            |            |            |  |  |      |
| 28 |                 |            |            |            |            |            |            |  |  |      |
| 29 |                 |            |            |            |            |            |            |  |  |      |
| 30 |                 |            |            |            |            |            |            |  |  |      |
| 31 |                 |            |            |            |            |            |            |  |  |      |
| 32 |                 |            |            |            |            |            |            |  |  |      |
| 33 |                 |            |            |            |            |            |            |  |  |      |
| 34 |                 |            |            |            |            |            |            |  |  |      |
| 35 |                 |            |            |            |            |            |            |  |  |      |
| 36 |                 |            |            |            |            |            |            |  |  |      |
| 37 |                 |            |            |            |            |            |            |  |  |      |
| 38 |                 |            |            |            |            |            |            |  |  |      |
| 39 |                 |            |            |            |            |            |            |  |  |      |
| 40 |                 |            |            |            |            |            |            |  |  |      |

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO. 060677-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-17a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-19a, E-19b AND E-19c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:

Projected Test Year Ended 12/31/10  
 Prior Year Ended / /  
 Historical Test Year Ended / /

WITNESS: Renee B Deaton

RATE SCHEDULE GSDT-1

| Line No. | TYPE OF CHARGES       | PRESENT REVENUE CALCULATION |             |                      | PROPOSED REVENUE CALCULATION |             |                      | PERCENT INCREASE |
|----------|-----------------------|-----------------------------|-------------|----------------------|------------------------------|-------------|----------------------|------------------|
|          |                       | UNITS                       | CHARGE/UNIT | \$ REVENUE           | UNITS                        | CHARGE/UNIT | \$ REVENUE           |                  |
| 1        |                       |                             |             |                      |                              |             |                      |                  |
| 2        |                       |                             |             |                      |                              |             |                      |                  |
| 3        | Customer              | 19,917                      | \$ 41.87    | \$ 833,925           | 19,917                       | \$ 22.77    | \$ 453,510           |                  |
| 4        |                       |                             |             |                      |                              |             |                      |                  |
| 5        | Non-Fuel Energy       |                             |             |                      |                              |             |                      |                  |
| 6        | On Peak               | 61,193,491                  | \$ 0.03466  | \$ 2,120,966         | 61,193,491                   | \$ 0.03102  | \$ 1,898,222         |                  |
| 7        | Off Peak              | 209,438,322                 | \$ 0.00953  | \$ 1,995,947         | 209,438,322                  | \$ 0.00635  | \$ 1,329,933         |                  |
| 8        |                       |                             |             |                      |                              |             |                      |                  |
| 9        | Demand                | 1,117,645                   | \$ 5.44     | \$ 6,079,989         | 1,117,645                    | \$ 6.50     | \$ 7,264,693         |                  |
| 10       |                       |                             |             |                      |                              |             |                      |                  |
| 11       | Transformation Credit | 8,727                       | \$ (0.39)   | \$ (3,404)           | 8,727                        | \$ (0.24)   | \$ (2,094)           |                  |
| 12       |                       |                             |             |                      |                              |             |                      |                  |
| 13       | Subtotal              |                             |             | <u>\$ 11,027,424</u> |                              |             | <u>\$ 10,944,264</u> | -0.8%            |
| 14       |                       |                             |             |                      |                              |             |                      |                  |
| 15       | CDR Credit            |                             |             |                      |                              |             |                      |                  |
| 16       |                       |                             |             |                      |                              |             |                      |                  |
| 17       | Adder                 | 12                          | \$ 563.58   | \$ 6,763             | 12                           | \$ 563.58   | \$ 6,763             |                  |
| 18       |                       |                             |             |                      |                              |             |                      |                  |
| 19       | Credit                | 663                         | \$ (4.68)   | \$ (3,101)           | 663                          | \$ (4.68)   | \$ (3,101)           |                  |
| 20       |                       |                             |             |                      |                              |             |                      |                  |
| 21       | Total                 |                             |             | <u>\$ 11,031,085</u> |                              |             | <u>\$ 10,947,925</u> |                  |
| 22       |                       |                             |             |                      |                              |             |                      |                  |
| 23       |                       |                             |             |                      |                              |             |                      |                  |
| 24       |                       |                             |             |                      |                              |             |                      |                  |
| 25       |                       |                             |             |                      |                              |             |                      |                  |
| 26       |                       |                             |             |                      |                              |             |                      |                  |
| 27       |                       |                             |             |                      |                              |             |                      |                  |
| 28       |                       |                             |             |                      |                              |             |                      |                  |
| 29       |                       |                             |             |                      |                              |             |                      |                  |
| 30       |                       |                             |             |                      |                              |             |                      |                  |
| 31       |                       |                             |             |                      |                              |             |                      |                  |
| 32       |                       |                             |             |                      |                              |             |                      |                  |
| 33       |                       |                             |             |                      |                              |             |                      |                  |
| 34       |                       |                             |             |                      |                              |             |                      |                  |
| 35       |                       |                             |             |                      |                              |             |                      |                  |
| 36       |                       |                             |             |                      |                              |             |                      |                  |
| 37       |                       |                             |             |                      |                              |             |                      |                  |
| 38       |                       |                             |             |                      |                              |             |                      |                  |
| 39       |                       |                             |             |                      |                              |             |                      |                  |
| 40       |                       |                             |             |                      |                              |             |                      |                  |

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

Schedule E-13c  
 FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MW's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.  
 Type of Data Shown  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended 11/11/09  
 Historical Test Year Ended 11/11/09  
 WITNESS: Renee B Denton

RATE SCHEDULE CS-2

71

| Line No. | Type of Charges       | Present Revenue Calculation |              | Proposed Revenue Calculation |         | Percent Increase  |              |
|----------|-----------------------|-----------------------------|--------------|------------------------------|---------|-------------------|--------------|
|          |                       | Units                       | Charged/Unit | Revenue                      | Units   |                   | Charged/Unit |
| 1        |                       |                             |              |                              |         |                   |              |
| 2        | Customer              | 24                          | \$ 171.54    | \$ 4,117                     | 179.19  | \$ 4,301          |              |
| 3        |                       |                             |              |                              |         |                   |              |
| 4        | Non-Fuel Energy       | 31,188,283                  | \$ 0.01172   | \$ 365,527                   | 0.00846 | \$ 263,541        |              |
| 5        |                       |                             |              |                              |         |                   |              |
| 6        | Demand                | 102,574                     | \$ 6.30      | \$ 646,216                   | 7.60    | \$ 779,562        |              |
| 7        |                       |                             |              |                              |         |                   |              |
| 8        | Transformation Credit | 89,563                      | \$ (0.39)    | \$ (34,930)                  | (0.24)  | \$ (21,495)       |              |
| 9        |                       |                             |              |                              |         |                   |              |
| 10       | Curtailable Credit    | 64,259                      | \$ (1.72)    | \$ (110,525)                 | (1.72)  | \$ (110,525)      |              |
| 11       |                       |                             |              |                              |         |                   |              |
| 12       |                       |                             |              |                              |         |                   |              |
| 13       | Total                 |                             |              | <u>\$ 870,405</u>            |         | <u>\$ 915,383</u> | 5.2%         |
| 14       |                       |                             |              |                              |         |                   |              |
| 15       |                       |                             |              |                              |         |                   |              |
| 16       |                       |                             |              |                              |         |                   |              |
| 17       |                       |                             |              |                              |         |                   |              |
| 18       |                       |                             |              |                              |         |                   |              |
| 19       |                       |                             |              |                              |         |                   |              |
| 20       |                       |                             |              |                              |         |                   |              |
| 21       |                       |                             |              |                              |         |                   |              |
| 22       |                       |                             |              |                              |         |                   |              |
| 23       |                       |                             |              |                              |         |                   |              |
| 24       |                       |                             |              |                              |         |                   |              |
| 25       |                       |                             |              |                              |         |                   |              |
| 26       |                       |                             |              |                              |         |                   |              |
| 27       |                       |                             |              |                              |         |                   |              |
| 28       |                       |                             |              |                              |         |                   |              |
| 29       |                       |                             |              |                              |         |                   |              |
| 30       |                       |                             |              |                              |         |                   |              |
| 31       |                       |                             |              |                              |         |                   |              |
| 32       |                       |                             |              |                              |         |                   |              |
| 33       |                       |                             |              |                              |         |                   |              |
| 34       |                       |                             |              |                              |         |                   |              |
| 35       |                       |                             |              |                              |         |                   |              |
| 36       |                       |                             |              |                              |         |                   |              |
| 37       |                       |                             |              |                              |         |                   |              |
| 38       |                       |                             |              |                              |         |                   |              |
| 39       |                       |                             |              |                              |         |                   |              |
| 40       |                       |                             |              |                              |         |                   |              |



FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 090677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide original number of bills, meters, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 .X. Projected Test Year Ended 12/31/10  
 --- Prior Year Ended  
 --- Historical Test Year Ended  
 WITNESS: Renaee B Deaton

RATE SCHEDULE CS-1

73

| Line No. | Type of Charges       | Present Revenue Calculation |                         | Proposed Revenue Calculation |                         | Percent Increase |
|----------|-----------------------|-----------------------------|-------------------------|------------------------------|-------------------------|------------------|
|          |                       | Units                       | Charge/Unit \$ Revenue  | Units                        | Charge/Unit \$ Revenue  |                  |
| 1        |                       |                             |                         |                              |                         |                  |
| 2        | Customer              | 556                         | \$ 111.00 \$ 61,716     | 556                          | \$ 50.13 \$ 27,872      |                  |
| 3        |                       |                             |                         |                              |                         |                  |
| 4        | Non-Fuel Energy       | 145,506,661                 | \$ 0.01176 \$ 1,711,158 | 145,506,661                  | \$ 0.00903 \$ 1,313,925 |                  |
| 5        |                       |                             |                         |                              |                         |                  |
| 6        | Demand                | 414,010                     | \$ 6.30 \$ 2,608,263    | 414,010                      | \$ 7.60 \$ 3,146,476    |                  |
| 7        |                       |                             |                         |                              |                         |                  |
| 8        | Transformation Credit | 43,716                      | \$ (0.39) \$ (17,049)   | 43,716                       | \$ (0.24) \$ (10,492)   |                  |
| 9        |                       |                             |                         |                              |                         |                  |
| 10       | Curtailable Credit    | 185,509                     | \$ (1.72) \$ (319,075)  | 185,509                      | \$ (1.72) \$ (319,075)  |                  |
| 11       |                       |                             |                         |                              |                         |                  |
| 12       | Total                 |                             | \$ 4,045,013            |                              | \$ 4,156,706            | 2.8%             |
| 13       |                       |                             |                         |                              |                         |                  |
| 14       |                       |                             |                         |                              |                         |                  |
| 15       |                       |                             |                         |                              |                         |                  |
| 16       |                       |                             |                         |                              |                         |                  |
| 17       |                       |                             |                         |                              |                         |                  |
| 18       |                       |                             |                         |                              |                         |                  |
| 19       |                       |                             |                         |                              |                         |                  |
| 20       |                       |                             |                         |                              |                         |                  |
| 21       |                       |                             |                         |                              |                         |                  |
| 22       |                       |                             |                         |                              |                         |                  |
| 23       |                       |                             |                         |                              |                         |                  |
| 24       |                       |                             |                         |                              |                         |                  |
| 25       |                       |                             |                         |                              |                         |                  |
| 26       |                       |                             |                         |                              |                         |                  |
| 27       |                       |                             |                         |                              |                         |                  |
| 28       |                       |                             |                         |                              |                         |                  |
| 29       |                       |                             |                         |                              |                         |                  |
| 30       |                       |                             |                         |                              |                         |                  |
| 31       |                       |                             |                         |                              |                         |                  |
| 32       |                       |                             |                         |                              |                         |                  |
| 33       |                       |                             |                         |                              |                         |                  |
| 34       |                       |                             |                         |                              |                         |                  |
| 35       |                       |                             |                         |                              |                         |                  |
| 36       |                       |                             |                         |                              |                         |                  |
| 37       |                       |                             |                         |                              |                         |                  |
| 38       |                       |                             |                         |                              |                         |                  |
| 39       |                       |                             |                         |                              |                         |                  |
| 40       |                       |                             |                         |                              |                         |                  |

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/10  
 Prior Year Ended / / /  
 Historical Test Year Ended / / /

WITNESS: Renae B Deaton

RATE SCHEDULE CST-1  
 74

| Line No. | Type of Charges       | Present Revenue Calculation |             |            | Proposed Revenue Calculation |             |            | Percent Increase |
|----------|-----------------------|-----------------------------|-------------|------------|------------------------------|-------------|------------|------------------|
|          |                       | Units                       | Charge/Unit | \$ Revenue | Units                        | Charge/Unit | \$ Revenue |                  |
| 1        |                       |                             |             |            |                              |             |            |                  |
| 2        |                       |                             |             |            |                              |             |            |                  |
| 3        | Customer              | 108                         | \$ 111.00   | \$ 11,988  | 108                          | \$ 50.13    | \$ 5,414   |                  |
| 4        |                       |                             |             |            |                              |             |            |                  |
| 5        | Non-Fuel Energy       |                             |             |            |                              |             |            |                  |
| 6        | On Peak               | 8,582,633                   | \$ 0.02329  | \$ 199,890 | 8,582,633                    | \$ 0.02028  | \$ 174,056 |                  |
| 7        | Off Peak              | 33,825,725                  | \$ 0.00707  | \$ 239,148 | 33,825,725                   | \$ 0.00407  | \$ 137,671 |                  |
| 8        |                       |                             |             |            |                              |             |            |                  |
| 9        | Demand                | 84,612                      | \$ 6.30     | \$ 533,056 | 84,612                       | \$ 7.60     | \$ 643,051 |                  |
| 10       |                       |                             |             |            |                              |             |            |                  |
| 11       | Transformation Credit | 1,106                       | \$ (0.39)   | \$ (431)   | 1,106                        | \$ (0.24)   | \$ (265)   |                  |
| 12       |                       |                             |             |            |                              |             |            |                  |
| 13       | Curtaileable Credit   | 1,051                       | \$ (1.72)   | \$ (1,808) | 1,051                        | \$ (1.72)   | \$ (1,808) |                  |
| 14       |                       |                             |             |            |                              |             |            |                  |
| 15       | Total                 |                             |             | \$ 981,842 |                              |             | \$ 958,119 | -2.4%            |
| 16       |                       |                             |             |            |                              |             |            |                  |
| 17       |                       |                             |             |            |                              |             |            |                  |
| 18       |                       |                             |             |            |                              |             |            |                  |
| 19       |                       |                             |             |            |                              |             |            |                  |
| 20       |                       |                             |             |            |                              |             |            |                  |
| 21       |                       |                             |             |            |                              |             |            |                  |
| 22       |                       |                             |             |            |                              |             |            |                  |
| 23       |                       |                             |             |            |                              |             |            |                  |
| 24       |                       |                             |             |            |                              |             |            |                  |
| 25       |                       |                             |             |            |                              |             |            |                  |
| 26       |                       |                             |             |            |                              |             |            |                  |
| 27       |                       |                             |             |            |                              |             |            |                  |
| 28       |                       |                             |             |            |                              |             |            |                  |
| 29       |                       |                             |             |            |                              |             |            |                  |
| 30       |                       |                             |             |            |                              |             |            |                  |
| 31       |                       |                             |             |            |                              |             |            |                  |
| 32       |                       |                             |             |            |                              |             |            |                  |
| 33       |                       |                             |             |            |                              |             |            |                  |
| 34       |                       |                             |             |            |                              |             |            |                  |
| 35       |                       |                             |             |            |                              |             |            |                  |
| 36       |                       |                             |             |            |                              |             |            |                  |
| 37       |                       |                             |             |            |                              |             |            |                  |
| 38       |                       |                             |             |            |                              |             |            |                  |
| 39       |                       |                             |             |            |                              |             |            |                  |
| 40       |                       |                             |             |            |                              |             |            |                  |

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Connection factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, kWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 X Projected Test Year Ended 12/31/10  
 Prior Year Ended  
 Historical Test Year Ended  
 WITNESS: Renee B Deaton

DOCKET NO.: 080877-EI

RATE SCHEDULE CST-2

| Line No. | Type of Charges | Present Revenue Calculation | Units | Charge/Unit | \$ Revenue | Proposed Revenue Calculation | Units | Charge/Unit | \$ Revenue | Percent Increase |
|----------|-----------------|-----------------------------|-------|-------------|------------|------------------------------|-------|-------------|------------|------------------|
|----------|-----------------|-----------------------------|-------|-------------|------------|------------------------------|-------|-------------|------------|------------------|

|    |                       |            |    |         |    |           |            |    |         |          |
|----|-----------------------|------------|----|---------|----|-----------|------------|----|---------|----------|
| 1  | Customer              | 36         | \$ | 171.54  | \$ | 6,175     | 36         | \$ | 179.19  | 6,451    |
| 2  |                       |            |    |         |    |           |            |    |         |          |
| 3  | Non-Fuel Energy       | 12,881,479 | \$ | 0.02449 | \$ | 315,467   | 12,881,479 | \$ | 0.01496 | 192,707  |
| 4  |                       |            |    |         |    |           |            |    |         |          |
| 5  | On Peak               | 38,371,138 | \$ | 0.00661 | \$ | 253,633   | 38,371,138 | \$ | 0.00604 | 231,762  |
| 6  | Off Peak              |            |    |         |    |           |            |    |         |          |
| 7  | Demand                | 84,085     | \$ | 6.30    | \$ | 529,736   | 84,085     | \$ | 7.50    | 639,046  |
| 8  |                       |            |    |         |    |           |            |    |         |          |
| 9  | Transformation Credit | 1,911      | \$ | (0.39)  | \$ | (745)     | 1,911      | \$ | (0.24)  | (459)    |
| 10 |                       |            |    |         |    |           |            |    |         |          |
| 11 | Curtailable Credit    | 43,131     | \$ | (1.72)  | \$ | (74,185)  | 43,131     | \$ | (1.72)  | (74,185) |
| 12 |                       |            |    |         |    |           |            |    |         |          |
| 13 | Total                 |            |    |         | \$ | 1,030,081 |            |    | \$      | 995,321  |
| 14 |                       |            |    |         |    |           |            |    |         |          |
| 15 |                       |            |    |         |    |           |            |    |         | -3.4%    |
| 16 |                       |            |    |         |    |           |            |    |         |          |
| 17 |                       |            |    |         |    |           |            |    |         |          |
| 18 |                       |            |    |         |    |           |            |    |         |          |
| 19 |                       |            |    |         |    |           |            |    |         |          |
| 20 |                       |            |    |         |    |           |            |    |         |          |
| 21 |                       |            |    |         |    |           |            |    |         |          |
| 22 |                       |            |    |         |    |           |            |    |         |          |
| 23 |                       |            |    |         |    |           |            |    |         |          |
| 24 |                       |            |    |         |    |           |            |    |         |          |
| 25 |                       |            |    |         |    |           |            |    |         |          |
| 26 |                       |            |    |         |    |           |            |    |         |          |
| 27 |                       |            |    |         |    |           |            |    |         |          |
| 28 |                       |            |    |         |    |           |            |    |         |          |
| 29 |                       |            |    |         |    |           |            |    |         |          |
| 30 |                       |            |    |         |    |           |            |    |         |          |
| 31 |                       |            |    |         |    |           |            |    |         |          |
| 32 |                       |            |    |         |    |           |            |    |         |          |
| 33 |                       |            |    |         |    |           |            |    |         |          |
| 34 |                       |            |    |         |    |           |            |    |         |          |
| 35 |                       |            |    |         |    |           |            |    |         |          |
| 36 |                       |            |    |         |    |           |            |    |         |          |
| 37 |                       |            |    |         |    |           |            |    |         |          |
| 38 |                       |            |    |         |    |           |            |    |         |          |
| 39 |                       |            |    |         |    |           |            |    |         |          |
| 40 |                       |            |    |         |    |           |            |    |         |          |

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 086677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the last year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

WITNESS: Renee B. Deaton

RATE SCHEDULE WRES-1

78

| Line No. | Type of Charges | Present Revenue Calculation |                 | Proposed Revenue Calculation |                 | Percent Increase |
|----------|-----------------|-----------------------------|-----------------|------------------------------|-----------------|------------------|
|          |                 | Units                       | Charge/Unit     | Units                        | Charge/Unit     |                  |
| 1        |                 |                             |                 |                              |                 |                  |
| 2        |                 |                             |                 |                              |                 |                  |
| 3        | Customer        |                             | 912 \$          | 912 \$                       | - \$            |                  |
| 4        |                 |                             |                 |                              |                 |                  |
| 5        | Non-Fuel Energy |                             | 18,240 \$       | 18,240 \$                    | 0.38877 \$      | 7.091            |
| 6        |                 |                             |                 |                              |                 |                  |
| 7        |                 |                             |                 |                              |                 |                  |
| 8        |                 |                             |                 |                              |                 |                  |
| 9        | Total           |                             | <u>\$ 3,525</u> |                              | <u>\$ 7,091</u> | 101.2%           |
| 10       |                 |                             |                 |                              |                 |                  |
| 11       |                 |                             |                 |                              |                 |                  |
| 12       |                 |                             |                 |                              |                 |                  |
| 13       |                 |                             |                 |                              |                 |                  |
| 14       |                 |                             |                 |                              |                 |                  |
| 15       |                 |                             |                 |                              |                 |                  |
| 16       |                 |                             |                 |                              |                 |                  |
| 17       |                 |                             |                 |                              |                 |                  |
| 18       |                 |                             |                 |                              |                 |                  |
| 19       |                 |                             |                 |                              |                 |                  |
| 20       |                 |                             |                 |                              |                 |                  |
| 21       |                 |                             |                 |                              |                 |                  |
| 22       |                 |                             |                 |                              |                 |                  |
| 23       |                 |                             |                 |                              |                 |                  |
| 24       |                 |                             |                 |                              |                 |                  |
| 25       |                 |                             |                 |                              |                 |                  |
| 26       |                 |                             |                 |                              |                 |                  |
| 27       |                 |                             |                 |                              |                 |                  |
| 28       |                 |                             |                 |                              |                 |                  |
| 29       |                 |                             |                 |                              |                 |                  |
| 30       |                 |                             |                 |                              |                 |                  |
| 31       |                 |                             |                 |                              |                 |                  |
| 32       |                 |                             |                 |                              |                 |                  |
| 33       |                 |                             |                 |                              |                 |                  |
| 34       |                 |                             |                 |                              |                 |                  |
| 35       |                 |                             |                 |                              |                 |                  |
| 36       |                 |                             |                 |                              |                 |                  |
| 37       |                 |                             |                 |                              |                 |                  |
| 38       |                 |                             |                 |                              |                 |                  |
| 39       |                 |                             |                 |                              |                 |                  |
| 40       |                 |                             |                 |                              |                 |                  |



FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 080677-E1

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/10  
 Prior Year Ended   /  /    
 Historical Test Year Ended   /  /  

WITNESS: Renae B Deaton

RATE SCHEDULE MET

80

| Line No. | Type of Charges | Present Revenue Calculation |             |              | Proposed Revenue Calculation |             |              | Percent Increase |
|----------|-----------------|-----------------------------|-------------|--------------|------------------------------|-------------|--------------|------------------|
|          |                 | Units                       | Charge/Unit | \$ Revenue   | Units                        | Charge/Unit | \$ Revenue   |                  |
| 1        |                 |                             |             |              |                              |             |              |                  |
| 2        |                 |                             |             |              |                              |             |              |                  |
| 3        | Customer        | 276                         | \$ 216.95   | \$ 59,878    | 276                          | \$ 373.94   | \$ 103,207   |                  |
| 4        |                 |                             |             |              |                              |             |              |                  |
| 5        | Non-Fuel Energy | 92,306,021                  | 0.00477     | \$ 440,300   | 92,306,021                   | 0.00826     | \$ 762,448   |                  |
| 6        |                 |                             |             |              |                              |             |              |                  |
| 7        | Demand          | 221,622                     | \$ 10.54    | \$ 2,335,896 | 221,622                      | \$ 9.28     | \$ 2,056,652 |                  |
| 8        |                 |                             |             |              |                              |             |              |                  |
| 9        | Total           |                             |             | \$ 2,836,074 |                              |             | \$ 2,922,307 | 3.0%             |
| 10       |                 |                             |             |              |                              |             |              |                  |
| 11       |                 |                             |             |              |                              |             |              |                  |
| 12       |                 |                             |             |              |                              |             |              |                  |
| 13       |                 |                             |             |              |                              |             |              |                  |
| 14       |                 |                             |             |              |                              |             |              |                  |
| 15       |                 |                             |             |              |                              |             |              |                  |
| 16       |                 |                             |             |              |                              |             |              |                  |
| 17       |                 |                             |             |              |                              |             |              |                  |
| 18       |                 |                             |             |              |                              |             |              |                  |
| 19       |                 |                             |             |              |                              |             |              |                  |
| 20       |                 |                             |             |              |                              |             |              |                  |
| 21       |                 |                             |             |              |                              |             |              |                  |
| 22       |                 |                             |             |              |                              |             |              |                  |
| 23       |                 |                             |             |              |                              |             |              |                  |
| 24       |                 |                             |             |              |                              |             |              |                  |
| 25       |                 |                             |             |              |                              |             |              |                  |
| 26       |                 |                             |             |              |                              |             |              |                  |
| 27       |                 |                             |             |              |                              |             |              |                  |
| 28       |                 |                             |             |              |                              |             |              |                  |
| 29       |                 |                             |             |              |                              |             |              |                  |
| 30       |                 |                             |             |              |                              |             |              |                  |
| 31       |                 |                             |             |              |                              |             |              |                  |
| 32       |                 |                             |             |              |                              |             |              |                  |
| 33       |                 |                             |             |              |                              |             |              |                  |
| 34       |                 |                             |             |              |                              |             |              |                  |
| 35       |                 |                             |             |              |                              |             |              |                  |
| 36       |                 |                             |             |              |                              |             |              |                  |
| 37       |                 |                             |             |              |                              |             |              |                  |
| 38       |                 |                             |             |              |                              |             |              |                  |
| 39       |                 |                             |             |              |                              |             |              |                  |
| 40       |                 |                             |             |              |                              |             |              |                  |

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 WITNESS: Renae B Deaton

RATE SCHEDULE SST-1T  
 B5

| Line No. | Type of Charges   | Present Revenue Calculation |             |                     | Proposed Revenue Calculation |             |                     | Percent Increase |
|----------|---|-----------------------------|-------------|---------------------|------------------------------|-------------|---------------------|------------------|
|          |   | Units                       | Charge/Unit | \$ Revenue          | Units                        | Charge/Unit | \$ Revenue          |                  |
| 1        |   |                             |             |                     |                              |             |                     |                  |
| 2        |   |                             |             |                     |                              |             |                     |                  |
| 3        | Customer  | 156                         | \$ 428.86   | \$ 66,902           | 156                          | \$ 1,451.71 | \$ 226,467          |                  |
| 4        |   |                             |             |                     |                              |             |                     |                  |
| 5        | Non-Fuel Energy   |                             |             |                     |                              |             |                     |                  |
| 6        | On Peak   | 23,930,688                  | \$ 0.00692  | \$ 165,600          | 23,930,688                   | \$ 0.00627  | \$ 150,045          |                  |
| 7        | Off Peak  | 106,239,974                 | \$ 0.00692  | \$ 728,261          | 106,239,974                  | \$ 0.00627  | \$ 659,855          |                  |
| 8        |   |                             |             |                     |                              |             |                     |                  |
| 9        | Demand (1)  |                             |             |                     |                              |             |                     |                  |
| 10       | Distribution CSD  | 1,913,560                   | \$ -        | \$ -                | 1,913,560                    | \$ -        | \$ -                |                  |
| 11       | Reservation/kW  | 387,149                     | \$ 0.77     | \$ 298,105          | 387,149                      | \$ 1.03     | \$ 398,763          |                  |
| 12       | Daily Demand  | 4,820,543                   | \$ 0.36     | \$ 1,735,395        | 4,820,543                    | \$ 0.29     | \$ 1,397,957        |                  |
| 13       | CSD - Max On-Peak   | 1,024,024                   | \$ 0.77     | \$ 788,498          | 1,024,024                    | \$ 1.03     | \$ 1,054,745        |                  |
| 14       |   |                             |             |                     |                              |             |                     |                  |
| 15       | Total   |                             |             | <u>\$ 3,782,762</u> |                              |             | <u>\$ 3,887,832</u> | 2.8%             |
| 16       |   |                             |             |                     |                              |             |                     |                  |
| 17       |   |                             |             |                     |                              |             |                     |                  |
| 18       |   |                             |             |                     |                              |             |                     |                  |
| 19       |   |                             |             |                     |                              |             |                     |                  |
| 20       |   |                             |             |                     |                              |             |                     |                  |
| 21       |   |                             |             |                     |                              |             |                     |                  |
| 22       |   |                             |             |                     |                              |             |                     |                  |
| 23       |   |                             |             |                     |                              |             |                     |                  |
| 24       |   |                             |             |                     |                              |             |                     |                  |
| 25       |   |                             |             |                     |                              |             |                     |                  |
| 26       |   |                             |             |                     |                              |             |                     |                  |
| 27       |   |                             |             |                     |                              |             |                     |                  |
| 28       |   |                             |             |                     |                              |             |                     |                  |
| 29       | (1) Demand for standby service is the Contract Standby Demand times the charge for distribution demand + the greater of (1) the sum of the daily demand charges or (2) the reservation demand charge times the on peak standby demand + the reservation demand charge times the difference between the Contract Standby Demand and the maximum on peak demand |                             |             |                     |                              |             |                     |                  |
| 30       |   |                             |             |                     |                              |             |                     |                  |
| 31       |   |                             |             |                     |                              |             |                     |                  |
| 32       |   |                             |             |                     |                              |             |                     |                  |
| 33       |   |                             |             |                     |                              |             |                     |                  |
| 34       |   |                             |             |                     |                              |             |                     |                  |
| 35       |   |                             |             |                     |                              |             |                     |                  |
| 36       |   |                             |             |                     |                              |             |                     |                  |
| 37       |   |                             |             |                     |                              |             |                     |                  |
| 38       |   |                             |             |                     |                              |             |                     |                  |
| 39       |   |                             |             |                     |                              |             |                     |                  |
| 40       |   |                             |             |                     |                              |             |                     |                  |

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

Schedule E-13a

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 080677-E1

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MW's, and billing MW's for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended \_\_\_\_/\_\_\_\_/\_\_\_\_  
 Historical Test Year Ended \_\_\_\_/\_\_\_\_/\_\_\_\_

WITNESS: Renee B. Deaton

RATE SCHEDULE SL-2

85

| Line No. | Type of Charges | Units | Present Revenue Calculation<br>Charged/Unit | \$ Revenue       | Proposed Revenue Calculation<br>Charged/Unit | \$ Revenue       | Percent Increase |
|----------|-----------------|-------|---|------------------|--|------------------|------------------|
| 1        |                 |       |   |                  |  |                  |                  |
| 2        |                 |       |   |                  |  |                  |                  |
| 3        |                 |       |   |                  |  |                  |                  |
| 4        |                 |       |   |                  |  |                  |                  |
| 5        |                 |       |   |                  |  |                  |                  |
| 6        |                 |       |   |                  |  |                  |                  |
| 7        |                 |       |   |                  |  |                  |                  |
| 8        |                 |       |   |                  |  |                  |                  |
| 9        |                 |       |   |                  |  |                  |                  |
| 10       |                 |       |   |                  |  |                  |                  |
| 11       |                 |       |   |                  |  |                  |                  |
| 12       |                 |       |   |                  |  |                  |                  |
| 13       |                 |       |   |                  |  |                  |                  |
| 14       |                 |       |   |                  |  |                  |                  |
| 15       |                 |       |   |                  |  |                  |                  |
| 16       |                 |       |   |                  |  |                  |                  |
| 17       |                 |       |   |                  |  |                  |                  |
| 18       |                 |       |   |                  |  |                  |                  |
| 19       |                 |       |   |                  |  |                  |                  |
| 20       |                 |       |   |                  |  |                  |                  |
| 21       |                 |       |   |                  |  |                  |                  |
| 22       |                 |       |   |                  |  |                  |                  |
| 23       |                 |       |   |                  |  |                  |                  |
| 24       |                 |       |   |                  |  |                  |                  |
| 25       |                 |       |   |                  |  |                  |                  |
| 26       |                 |       |   |                  |  |                  |                  |
| 27       |                 |       |   |                  |  |                  |                  |
| 28       |                 |       |   |                  |  |                  |                  |
| 29       |                 |       |   |                  |  |                  |                  |
| 30       |                 |       |   |                  |  |                  |                  |
| 31       |                 |       |   |                  |  |                  |                  |
| 32       |                 |       |   |                  |  |                  |                  |
| 33       |                 |       |   |                  |  |                  |                  |
| 34       |                 |       |   |                  |  |                  |                  |
| 35       |                 |       |   |                  |  |                  |                  |
| 36       |                 |       |   |                  |  |                  |                  |
| 37       |                 |       |   |                  |  |                  |                  |
| 38       |                 |       |   |                  |  |                  |                  |
| 39       |                 |       |   |                  |  |                  |                  |
| 40       |                 |       |   |                  |  |                  |                  |
|          |                 |       |   | <b>1,112,458</b> |  | <b>1,128,381</b> | 1.4%             |

For detail data on this lighting tariff, please refer to MFR E-13d.

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

0087

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 090977-EI

EXPLANATION: By rate schedule, calculable revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bill, kWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended  
 Historical Test Year Ended  
 WITNESS: Reneae B Deaton

RATE SCHEDULE SL-1

87

| Line No. | Type of Charges   | Present Revenue Calculation |                        | Proposed Revenue Calculation |                        | Percent Increase |
|----------|---|-----------------------------|------------------------|------------------------------|------------------------|------------------|
|          |   | Units                       | Charge/Unit \$ Revenue | Units                        | Charge/Unit \$ Revenue |                  |
| 1        |   |                             |                        |                              |                        |                  |
| 2        |   |                             |                        |                              |                        |                  |
| 3        |   |                             |                        |                              |                        |                  |
| 4        | Total Revenue   |                             | <u>69,456,343</u>      |                              | <u>69,915,103</u>      | 0.7%             |
| 5        |   |                             |                        |                              |                        |                  |
| 6        |   |                             |                        |                              |                        |                  |
| 7        |   |                             |                        |                              |                        |                  |
| 8        |   |                             |                        |                              |                        |                  |
| 9        |   |                             |                        |                              |                        |                  |
| 10       |   |                             |                        |                              |                        |                  |
| 11       |   |                             |                        |                              |                        |                  |
| 12       |   |                             |                        |                              |                        |                  |
| 13       |   |                             |                        |                              |                        |                  |
| 14       |   |                             |                        |                              |                        |                  |
| 15       | For detail data on this lighting tariff, please refer to MFR E-13d. |                             |                        |                              |                        |                  |
| 16       |   |                             |                        |                              |                        |                  |
| 17       |   |                             |                        |                              |                        |                  |
| 18       |   |                             |                        |                              |                        |                  |
| 19       |   |                             |                        |                              |                        |                  |
| 20       |   |                             |                        |                              |                        |                  |
| 21       |   |                             |                        |                              |                        |                  |
| 22       |   |                             |                        |                              |                        |                  |
| 23       |   |                             |                        |                              |                        |                  |
| 24       |   |                             |                        |                              |                        |                  |
| 25       |   |                             |                        |                              |                        |                  |
| 26       |   |                             |                        |                              |                        |                  |
| 27       |   |                             |                        |                              |                        |                  |
| 28       |   |                             |                        |                              |                        |                  |
| 29       |   |                             |                        |                              |                        |                  |
| 30       |   |                             |                        |                              |                        |                  |
| 31       |   |                             |                        |                              |                        |                  |
| 32       |   |                             |                        |                              |                        |                  |
| 33       |   |                             |                        |                              |                        |                  |
| 34       |   |                             |                        |                              |                        |                  |
| 35       |   |                             |                        |                              |                        |                  |
| 36       |   |                             |                        |                              |                        |                  |
| 37       |   |                             |                        |                              |                        |                  |
| 38       |   |                             |                        |                              |                        |                  |
| 39       |   |                             |                        |                              |                        |                  |
| 40       |   |                             |                        |                              |                        |                  |

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080877-E1

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mwh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended  
 Historical Test Year Ended 1/1  
 WITNESS: Renee B Deaton

RATE SCHEDULE G8LDT-3

90

| Line No. | Type of Charges | Present Revenue Calculation | Units | Charge/Unit | \$ Revenue | Proposed Revenue Calculation | Units | Charge/Unit | \$ Revenue | Percent Increase |
|----------|-----------------|-----------------------------|-------|-------------|------------|------------------------------|-------|-------------|------------|------------------|
|----------|-----------------|-----------------------------|-------|-------------|------------|------------------------------|-------|-------------|------------|------------------|

|    |  |             |    |          |    |           |             |    |          |    |           |
|----|--|-------------|----|----------|----|-----------|-------------|----|----------|----|-----------|
| 1  | Customer   | 72          | \$ | 403.63   | \$ | 29,061    | 72          | \$ | 1,441.88 | \$ | 103,815   |
| 2  |  |             |    |          |    |           |             |    |          |    |           |
| 3  |  |             |    |          |    |           |             |    |          |    |           |
| 4  |  |             |    |          |    |           |             |    |          |    |           |
| 5  | Non-Fuel Energy  | 63,134,958  | \$ | 0.00678  | \$ | 428,055   | 63,134,958  | \$ | 0.00723  | \$ | 456,466   |
| 6  | On Peak  | 151,234,474 | \$ | 0.00543  | \$ | 821,203   | 151,234,474 | \$ | 0.00588  | \$ | 889,259   |
| 7  | Off Peak   |             |    |          |    |           |             |    |          |    |           |
| 8  |  |             |    |          |    |           |             |    |          |    |           |
| 9  | Demand   | 415,284     | \$ | 6.30     | \$ | 2,618,163 | 415,264     | \$ | 6.32     | \$ | 2,624,468 |
| 10 |  |             |    |          |    |           |             |    |          |    |           |
| 11 | Subtotal   |             |    |          |    |           |             |    |          |    |           |
| 12 |  |             |    |          |    |           |             |    |          |    |           |
| 13 | CDR Credit   |             |    |          |    |           |             |    |          |    |           |
| 14 |  |             |    |          |    |           |             |    |          |    |           |
| 15 | Adder  | -           | \$ | 2,825.46 | \$ | -         | -           | \$ | 2,825.46 | \$ | -         |
| 16 |  |             |    |          |    |           |             |    |          |    |           |
| 17 | Credit   | (4.68)      | \$ | -        | \$ | (4.68)    | -           | \$ | (4.68)   | \$ | -         |
| 18 |  |             |    |          |    |           |             |    |          |    |           |
| 19 | Total  |             |    |          |    |           |             |    |          |    |           |
| 20 |  |             |    |          |    |           |             |    |          |    |           |
| 21 |  |             |    |          |    |           |             |    |          |    |           |
| 22 |  |             |    |          |    |           |             |    |          |    |           |
| 23 |  |             |    |          |    |           |             |    |          |    |           |
| 24 |  |             |    |          |    |           |             |    |          |    |           |
| 25 |  |             |    |          |    |           |             |    |          |    |           |
| 26 |  |             |    |          |    |           |             |    |          |    |           |
| 27 |  |             |    |          |    |           |             |    |          |    |           |
| 28 |  |             |    |          |    |           |             |    |          |    |           |
| 29 |  |             |    |          |    |           |             |    |          |    |           |
| 30 | Note: Amounts above include the SST-1T supplemental sales. |             |    |          |    |           |             |    |          |    |           |
| 31 |  |             |    |          |    |           |             |    |          |    |           |
| 32 |  |             |    |          |    |           |             |    |          |    |           |
| 33 |  |             |    |          |    |           |             |    |          |    |           |
| 34 |  |             |    |          |    |           |             |    |          |    |           |
| 35 |  |             |    |          |    |           |             |    |          |    |           |
| 36 |  |             |    |          |    |           |             |    |          |    |           |
| 37 |  |             |    |          |    |           |             |    |          |    |           |
| 38 |  |             |    |          |    |           |             |    |          |    |           |
| 39 |  |             |    |          |    |           |             |    |          |    |           |
| 40 |  |             |    |          |    |           |             |    |          |    |           |

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the last year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic base years only. The total base revenue must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, kWhs, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended  
 Historical Test Year Ended  
 WITNESS: Renae B Deaton

RATE SCHEDULE GSD-3

91

| Line | Type of Charges | Present Revenue Calculation | Proposed Revenue Calculation | Percent Increase |
|------|-----------------|-----------------------------|------------------------------|------------------|
|      |                 | Units                       | Charges/Unit                 |                  |
|      |                 |                             | \$ Revenue                   |                  |

|    |                 |       |            |         |               |             |            |      |
|----|-----------------|-------|------------|---------|---------------|-------------|------------|------|
| 1  | Customer        | 12 \$ | 403.63 \$  | 4,844   | 12 \$         | 1,441.88 \$ | 17,303     |      |
| 2  |                 |       |            |         |               |             |            |      |
| 3  |                 |       |            |         |               |             |            |      |
| 4  |                 |       |            |         |               |             |            |      |
| 5  | Non-Fuel Energy |       | 0.00609 \$ | 175,910 | 28,885,037 \$ | 0.00624 \$  | 180,243    |      |
| 6  |                 |       |            |         |               |             |            |      |
| 7  | Demand          |       | 6.30 \$    | 483,103 | 76,683 \$     | 6.32 \$     | 484,637    |      |
| 8  |                 |       |            |         |               |             |            |      |
| 9  | Subtotal        |       |            |         | 663,856 \$    |             | 682,182 \$ |      |
| 10 |                 |       |            |         |               |             |            |      |
| 11 | CDR Credit      |       |            |         |               |             |            |      |
| 12 |                 |       |            |         |               |             |            |      |
| 13 | Adder           |       |            |         |               |             |            |      |
| 14 |                 |       |            |         |               |             |            |      |
| 15 | Credit          |       |            |         |               |             |            |      |
| 16 |                 |       |            |         |               |             |            |      |
| 17 | Total           |       |            |         | 663,856 \$    |             | 682,182 \$ | 2.8% |
| 18 |                 |       |            |         |               |             |            |      |
| 19 |                 |       |            |         |               |             |            |      |
| 20 |                 |       |            |         |               |             |            |      |
| 21 |                 |       |            |         |               |             |            |      |
| 22 |                 |       |            |         |               |             |            |      |
| 23 |                 |       |            |         |               |             |            |      |
| 24 |                 |       |            |         |               |             |            |      |
| 25 |                 |       |            |         |               |             |            |      |
| 26 |                 |       |            |         |               |             |            |      |
| 27 |                 |       |            |         |               |             |            |      |
| 28 |                 |       |            |         |               |             |            |      |
| 29 |                 |       |            |         |               |             |            |      |
| 30 |                 |       |            |         |               |             |            |      |
| 31 |                 |       |            |         |               |             |            |      |
| 32 |                 |       |            |         |               |             |            |      |
| 33 |                 |       |            |         |               |             |            |      |
| 34 |                 |       |            |         |               |             |            |      |
| 35 |                 |       |            |         |               |             |            |      |
| 36 |                 |       |            |         |               |             |            |      |
| 37 |                 |       |            |         |               |             |            |      |
| 38 |                 |       |            |         |               |             |            |      |
| 39 |                 |       |            |         |               |             |            |      |
| 40 |                 |       |            |         |               |             |            |      |

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

Schedule E-13:

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 080877-E1

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the first year. If any customers are to be transferred from one schedule to another, show the transfer group. Considered items are listed for the first year only. The bill for the first year only. This bill for the first year only. The billing units must equal those shown in Schedule E-15. Provide total number of bills, kWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 080877-E1

Schedule E-13:

| Line No. | Type of Charge             | Present Revenue Calculation |             | Proposed Revenue Calculation |             | Percent Increase |
|----------|----------------------------|-----------------------------|-------------|------------------------------|-------------|------------------|
|          |                            | Units                       | Charge/Unit | Units                        | Charge/Unit |                  |
| 1        |                            |                             |             |                              |             |                  |
| 2        |                            |                             |             |                              |             |                  |
| 3        |                            |                             |             |                              |             |                  |
| 4        |                            |                             |             |                              |             |                  |
| 5        | Customer                   | 11,811                      | 41.87       | 11,811                       | 22.77       |                  |
| 6        |                            |                             |             |                              |             |                  |
| 7        | Non-Fuel Energy - On Peak  | 368,083,800                 | 0.01697     | 368,083,800                  | 0.01179     |                  |
| 8        | Non-Fuel Energy - Off Peak | 1,038,426,440               | 0.00533     | 1,038,426,440                | 0.00636     |                  |
| 9        |                            |                             |             |                              |             |                  |
| 10       | Demand - Maximum           | 2,437,144                   | 1.60        | 2,437,144                    | 1.81        |                  |
| 11       | Demand - On-Peak           | 2,376,604                   | 7.50        | 2,376,604                    | 7.83        |                  |
| 12       |                            |                             |             |                              |             |                  |
| 13       | Transformation Credit      | 19,268                      | (0.39)      | 19,268                       | (0.24)      |                  |
| 14       |                            |                             |             |                              |             |                  |
| 15       | Subtotal                   |                             |             |                              |             |                  |
| 16       |                            |                             |             |                              |             |                  |
| 17       | CDR Credit                 |                             |             |                              |             |                  |
| 18       |                            |                             |             |                              |             |                  |
| 19       | Adder                      | 2,132                       | 570.14      | 2,132                        | 570.14      |                  |
| 20       |                            |                             |             |                              |             |                  |
| 21       | Credit                     | 436,636                     | (4.68)      | 436,636                      | (4.68)      |                  |
| 22       |                            |                             |             |                              |             |                  |
| 23       | Total                      |                             |             |                              |             |                  |
| 24       |                            |                             |             |                              |             |                  |
| 25       |                            |                             |             |                              |             |                  |
| 26       |                            |                             |             |                              |             |                  |
| 27       |                            |                             |             |                              |             |                  |
| 28       |                            |                             |             |                              |             |                  |
| 29       |                            |                             |             |                              |             |                  |
| 30       |                            |                             |             |                              |             |                  |
| 31       |                            |                             |             |                              |             |                  |
| 32       |                            |                             |             |                              |             |                  |
| 33       |                            |                             |             |                              |             |                  |
| 34       |                            |                             |             |                              |             |                  |
| 35       |                            |                             |             |                              |             |                  |
| 36       |                            |                             |             |                              |             |                  |
| 37       |                            |                             |             |                              |             |                  |
| 38       |                            |                             |             |                              |             |                  |
| 39       |                            |                             |             |                              |             |                  |
| 40       |                            |                             |             |                              |             |                  |

KW21 - 499

Recap Schedules: E-14, E-15

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 WITNESS: Ranae B Deaton

| RATE SCHEDULE HFLT |                            |                             |             |                |                              |             |                |                  |      |
|--------------------|----------------------------|-----------------------------|-------------|----------------|------------------------------|-------------|----------------|------------------|------|
| 164                |                            |                             |             |                |                              |             |                |                  |      |
| Line No.           | Type of Charges            | Present Revenue Calculation |             |                | Proposed Revenue Calculation |             |                | Percent Increase |      |
|                    |                            | Units                       | Charge/Unit | \$ Revenue     | Units                        | Charge/Unit | \$ Revenue     |                  |      |
| 1                  |                            |                             |             |                |                              |             |                |                  |      |
| 2                  |                            | 500 - 1,999 kW              |             |                | 500 - 1,999 kW               |             |                |                  |      |
| 3                  |                            |                             |             |                |                              |             |                |                  |      |
| 4                  |                            |                             |             |                |                              |             |                |                  |      |
| 5                  | Customer                   | 14,609                      | \$ 41.37    | \$ 604,374     | 14,609                       | \$ 50.13    | \$ 732,349     |                  |      |
| 6                  |                            |                             |             |                |                              |             |                |                  |      |
| 7                  | Non-Fuel Energy - On Peak  | 1,677,600,918               | \$ 0.00533  | \$ 8,408,080   | 1,677,600,918                | \$ 0.00527  | \$ 8,313,430   |                  |      |
| 8                  | Non-Fuel Energy - Off Peak | 3,806,164,853               | \$ 0.00533  | \$ 20,286,859  | 3,806,164,853                | \$ 0.00527  | \$ 20,058,489  |                  |      |
| 9                  |                            |                             |             |                |                              |             |                |                  |      |
| 10                 | Demand - Maximum           | 9,621,226                   | \$ 1.65     | \$ 15,875,023  | 9,621,226                    | \$ 1.61     | \$ 17,414,419  |                  |      |
| 11                 | Demand - On-Peak           | 9,381,426                   | \$ 7.49     | \$ 70,268,881  | 9,381,426                    | \$ 7.83     | \$ 73,456,566  |                  |      |
| 12                 |                            |                             |             |                |                              |             |                |                  |      |
| 13                 | Transformation Credit      | 166,409                     | \$ (0.39)   | \$ (64,900)    | 166,409                      | \$ (0.24)   | \$ (39,938)    |                  |      |
| 14                 |                            |                             |             |                |                              |             |                |                  |      |
| 15                 | Subtotal                   |                             |             | \$ 115,376,317 |                              |             | \$ 119,935,314 |                  |      |
| 16                 |                            |                             |             |                |                              |             |                |                  |      |
| 17                 | CDR Credit                 |                             |             |                |                              |             |                |                  |      |
| 18                 |                            |                             |             |                |                              |             |                |                  |      |
| 19                 | Adder                      | 2,423                       | \$ 564.07   | \$ 1,366,742   | 2,423                        | \$ 564.07   | \$ 1,366,742   |                  |      |
| 20                 |                            |                             |             |                |                              |             |                |                  |      |
| 21                 | Credit                     | 1,109,457                   | \$ (4.68)   | \$ (5,192,257) | 1,109,457                    | \$ (4.68)   | \$ (5,192,257) |                  |      |
| 22                 |                            |                             |             |                |                              |             |                |                  |      |
| 23                 | Total                      |                             |             | \$ 111,550,802 |                              |             | \$ 116,109,799 |                  | 4.1% |
| 24                 |                            |                             |             |                |                              |             |                |                  |      |
| 25                 |                            |                             |             |                |                              |             |                |                  |      |
| 26                 |                            |                             |             |                |                              |             |                |                  |      |
| 27                 |                            |                             |             |                |                              |             |                |                  |      |
| 28                 |                            |                             |             |                |                              |             |                |                  |      |
| 29                 |                            |                             |             |                |                              |             |                |                  |      |
| 30                 |                            |                             |             |                |                              |             |                |                  |      |
| 31                 |                            |                             |             |                |                              |             |                |                  |      |
| 32                 |                            |                             |             |                |                              |             |                |                  |      |
| 33                 |                            |                             |             |                |                              |             |                |                  |      |
| 34                 |                            |                             |             |                |                              |             |                |                  |      |
| 35                 |                            |                             |             |                |                              |             |                |                  |      |
| 36                 |                            |                             |             |                |                              |             |                |                  |      |
| 37                 |                            |                             |             |                |                              |             |                |                  |      |
| 38                 |                            |                             |             |                |                              |             |                |                  |      |
| 39                 |                            |                             |             |                |                              |             |                |                  |      |
| 40                 |                            |                             |             |                |                              |             |                |                  |      |



FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 080877-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 WITNESS: Renee B Denton

| Line No. | Type of Charges            | Present Revenue Calculation |             |                      | Proposed Revenue Calculation |             |                      | Percent Increase |
|----------|----------------------------|-----------------------------|-------------|----------------------|------------------------------|-------------|----------------------|------------------|
|          |                            | Units                       | Charge/Unit | \$ Revenue           | Units                        | Charge/Unit | \$ Revenue           |                  |
| 1        |                            |                             |             |                      |                              |             |                      |                  |
| 2        |                            | = or > . 2,000 kW           |             |                      | = or > . 2,000 kW            |             |                      |                  |
| 3        |                            |                             |             |                      |                              |             |                      |                  |
| 4        |                            |                             |             |                      |                              |             |                      |                  |
| 5        | Customer                   | 702                         | \$ 171.54   | \$ 120,421           | 702                          | \$ 179.19   | \$ 125,791           |                  |
| 6        |                            |                             |             |                      |                              |             |                      |                  |
| 7        | Non-Fuel Energy - On Peak  | 297,692,254                 | \$ 0.00533  | \$ 1,586,700         | 297,692,254                  | \$ 0.00497  | \$ 1,479,531         |                  |
| 8        | Non-Fuel Energy - Off Peak | 845,051,452                 | \$ 0.00533  | \$ 4,504,124         | 845,051,452                  | \$ 0.00497  | \$ 4,199,906         |                  |
| 9        |                            |                             |             |                      |                              |             |                      |                  |
| 10       | Demand - Maximum           | 1,997,423                   | \$ 1.62     | \$ 3,235,825         | 1,997,423                    | \$ 1.81     | \$ 3,615,336         |                  |
| 11       | Demand - On-Peak           | 1,929,346                   | \$ 7.49     | \$ 14,450,802        | 1,929,346                    | \$ 7.83     | \$ 15,106,779        |                  |
| 12       |                            |                             |             |                      |                              |             |                      |                  |
| 13       | Transformation Credit      | 305,691                     | \$ (0.39)   | \$ (119,219)         | 305,691                      | \$ (0.24)   | \$ (73,366)          |                  |
| 14       |                            |                             |             |                      |                              |             |                      |                  |
| 15       | Subtotal                   |                             |             | <u>\$ 23,778,652</u> |                              |             | <u>\$ 24,453,977</u> |                  |
| 16       |                            |                             |             |                      |                              |             |                      |                  |
| 17       | CDR Credit                 |                             |             |                      |                              |             |                      |                  |
| 18       |                            |                             |             |                      |                              |             |                      |                  |
| 19       | Adder                      | 14                          | \$ 433.91   | \$ 6,075             | 14                           | \$ 433.91   | \$ 6,075             |                  |
| 20       |                            |                             |             |                      |                              |             |                      |                  |
| 21       | Credit                     | 33,929                      | \$ (4.68)   | \$ (158,789)         | 33,929                       | \$ (4.68)   | \$ (158,789)         |                  |
| 22       |                            |                             |             |                      |                              |             |                      |                  |
| 23       | Total                      |                             |             | <u>\$ 23,625,939</u> |                              |             | <u>\$ 24,301,263</u> | 2.9%             |
| 24       |                            |                             |             |                      |                              |             |                      |                  |
| 25       |                            |                             |             |                      |                              |             |                      |                  |
| 26       |                            |                             |             |                      |                              |             |                      |                  |
| 27       |                            |                             |             |                      |                              |             |                      |                  |
| 28       |                            |                             |             |                      |                              |             |                      |                  |
| 29       |                            |                             |             |                      |                              |             |                      |                  |
| 30       |                            |                             |             |                      |                              |             |                      |                  |
| 31       |                            |                             |             |                      |                              |             |                      |                  |
| 32       |                            |                             |             |                      |                              |             |                      |                  |
| 33       |                            |                             |             |                      |                              |             |                      |                  |
| 34       |                            |                             |             |                      |                              |             |                      |                  |
| 35       |                            |                             |             |                      |                              |             |                      |                  |
| 36       |                            |                             |             |                      |                              |             |                      |                  |
| 37       |                            |                             |             |                      |                              |             |                      |                  |
| 38       |                            |                             |             |                      |                              |             |                      |                  |
| 39       |                            |                             |             |                      |                              |             |                      |                  |
| 40       |                            |                             |             |                      |                              |             |                      |                  |



FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 080677-EJ

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended / /  
 Historical Test Year Ended / /  
 WITNESS: Renae B Deaton

| Line No. | Type of Charges                     | Present Revenue Calculation |             |               | Proposed Revenue Calculation |             |               | Percent Increase |
|----------|-------------------------------------|-----------------------------|-------------|---------------|------------------------------|-------------|---------------|------------------|
|          |                                     | Units                       | Charge/Unit | \$ Revenue    | Units                        | Charge/Unit | \$ Revenue    |                  |
| 1        |                                     |                             |             |               |                              |             |               |                  |
| 2        |                                     | Option A - GSLD-1           |             |               | Option A - GSLD-1            |             |               |                  |
| 3        |                                     |                             |             |               |                              |             |               |                  |
| 4        |                                     |                             |             |               |                              |             |               |                  |
| 5        | Customer                            | 2,269                       | \$ 41.37    | \$ 93,869     | 2,269                        | \$ 50.13    | \$ 113,745    |                  |
| 6        |                                     |                             |             |               |                              |             |               |                  |
| 7        | Non-Fuel Energy - Seasonal On Peak  | 17,181,224                  | \$ 0.03281  | \$ 563,716    | 17,181,224                   | \$ 0.03614  | \$ 620,929    |                  |
| 8        | Non-Fuel Energy - Seasonal Off Peak | 167,324,376                 | \$ 0.00896  | \$ 1,499,226  | 167,324,376                  | \$ 0.00622  | \$ 1,040,758  |                  |
| 9        | Non-Fuel Energy - Non-Seasonal      | 378,002,968                 | \$ 0.01175  | \$ 4,441,535  | 378,002,968                  | \$ 0.00903  | \$ 3,413,367  |                  |
| 10       |                                     |                             |             |               |                              |             |               |                  |
| 11       | Demand - Seasonal On-Peak           | 361,132                     | \$ 6.70     | \$ 2,419,584  | 361,132                      | \$ 8.55     | \$ 3,087,679  |                  |
| 12       | Demand - Non-Seasonal               | 1,016,572                   | \$ 6.09     | \$ 6,190,923  | 1,016,572                    | \$ 7.26     | \$ 7,380,313  |                  |
| 13       |                                     |                             |             |               |                              |             |               |                  |
| 14       | Transformation Credit               | 49,380                      | \$ (0.39)   | \$ (19,258)   | 49,380                       | \$ (0.24)   | \$ (11,851)   |                  |
| 15       |                                     |                             |             |               |                              |             |               |                  |
| 16       | Subtotal                            |                             |             | \$ 15,189,595 |                              |             | \$ 15,644,939 |                  |
| 17       |                                     |                             |             |               |                              |             |               |                  |
| 18       | CDR Credit                          |                             |             |               |                              |             |               |                  |
| 19       |                                     |                             |             |               |                              |             |               |                  |
| 20       | Adder                               | -                           | \$ 564.07   | \$ -          | -                            | \$ 564.07   | \$ -          |                  |
| 21       |                                     |                             |             |               |                              |             |               |                  |
| 22       | Credit                              | -                           | \$ (4.68)   | \$ -          | -                            | \$ (4.68)   | \$ -          |                  |
| 23       |                                     |                             |             |               |                              |             |               |                  |
| 24       | Total                               |                             |             | \$ 15,189,595 |                              |             | \$ 15,644,939 | 3.0%             |
| 25       |                                     |                             |             |               |                              |             |               |                  |
| 26       |                                     |                             |             |               |                              |             |               |                  |
| 27       |                                     |                             |             |               |                              |             |               |                  |
| 28       |                                     |                             |             |               |                              |             |               |                  |
| 29       |                                     |                             |             |               |                              |             |               |                  |
| 30       |                                     |                             |             |               |                              |             |               |                  |
| 31       |                                     |                             |             |               |                              |             |               |                  |
| 32       |                                     |                             |             |               |                              |             |               |                  |
| 33       |                                     |                             |             |               |                              |             |               |                  |
| 34       |                                     |                             |             |               |                              |             |               |                  |
| 35       |                                     |                             |             |               |                              |             |               |                  |
| 36       |                                     |                             |             |               |                              |             |               |                  |
| 37       |                                     |                             |             |               |                              |             |               |                  |
| 38       |                                     |                             |             |               |                              |             |               |                  |
| 39       |                                     |                             |             |               |                              |             |               |                  |
| 40       |                                     |                             |             |               |                              |             |               |                  |

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 08077-ES

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the last year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. This table units must equal those shown in Schedule E-15. Provide total number of bills, kWh, and being kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 X Projected Test Year Ended 12/31/10  
 Prior Year Ended / /  
 Historical Test Year Ended / /  
 WITNESS: Renee B Deaton

RATE SCHEDULE SDR

265

| Line | Type of                             | Units      | Charge/Unit | \$ Revenue   | Units      | Charge/Unit | \$ Revenue   | Percent Increase |
|------|-------------------------------------|------------|-------------|--------------|------------|-------------|--------------|------------------|
| 1    |                                     |            |             |              |            |             |              |                  |
| 2    |                                     |            |             |              |            |             |              |                  |
| 3    |                                     |            |             |              |            |             |              |                  |
| 4    |                                     |            |             |              |            |             |              |                  |
| 5    | Customer                            | 60         | \$ 171.54   | \$ 10,292    | 60         | \$ 179.19   | \$ 10,751    |                  |
| 6    |                                     |            |             |              |            |             |              |                  |
| 7    | Non-Fuel Energy - Seasonal On Peak  | 814,215    | \$ 0.03273  | \$ 26,649    | 814,215    | \$ 0.02949  | \$ 24,011    |                  |
| 8    | Non-Fuel Energy - Seasonal Off Peak | 8,119,913  | \$ 0.00893  | \$ 72,511    | 8,119,913  | \$ 0.00562  | \$ 47,258    |                  |
| 9    | Non-Fuel Energy - Non-Seasonal      | 31,985,750 | \$ 0.01172  | \$ 374,873   | 31,985,750 | \$ 0.00845  | \$ 270,280   |                  |
| 10   |                                     |            |             |              |            |             |              |                  |
| 11   | Demand - Seasonal On-Peak           | 15,643     | \$ 6.70     | \$ 106,148   | 15,843     | \$ 9.00     | \$ 142,587   |                  |
| 12   | Demand - Non-Seasonal               | 77,375     | \$ 6.09     | \$ 471,214   | 77,375     | \$ 7.22     | \$ 558,648   |                  |
| 13   |                                     |            |             |              |            |             |              |                  |
| 14   | Transformation Credit               | 10,968     | \$ (0.39)   | \$ (4,278)   | 10,968     | \$ (0.24)   | \$ (2,632)   |                  |
| 15   |                                     |            |             |              |            |             |              |                  |
| 16   | Subtotal                            |            |             | \$ 1,057,410 |            |             | \$ 1,050,902 |                  |
| 17   |                                     |            |             |              |            |             |              |                  |
| 18   | CDR Credit                          |            |             |              |            |             |              |                  |
| 19   |                                     |            |             |              |            |             |              |                  |
| 20   | Adder                               |            |             | \$ 433.91    |            |             | \$ 433.91    |                  |
| 21   |                                     |            |             |              |            |             |              |                  |
| 22   | Credit                              |            |             | \$ (4.68)    |            |             | \$ (4.68)    |                  |
| 23   |                                     |            |             |              |            |             |              |                  |
| 24   | Total                               |            |             | \$ 1,057,410 |            |             | \$ 1,050,902 | -0.6%            |
| 25   |                                     |            |             |              |            |             |              |                  |
| 26   |                                     |            |             |              |            |             |              |                  |
| 27   |                                     |            |             |              |            |             |              |                  |
| 28   |                                     |            |             |              |            |             |              |                  |
| 29   |                                     |            |             |              |            |             |              |                  |
| 30   |                                     |            |             |              |            |             |              |                  |
| 31   |                                     |            |             |              |            |             |              |                  |
| 32   |                                     |            |             |              |            |             |              |                  |
| 33   |                                     |            |             |              |            |             |              |                  |
| 34   |                                     |            |             |              |            |             |              |                  |
| 35   |                                     |            |             |              |            |             |              |                  |
| 36   |                                     |            |             |              |            |             |              |                  |
| 37   |                                     |            |             |              |            |             |              |                  |
| 38   |                                     |            |             |              |            |             |              |                  |
| 39   |                                     |            |             |              |            |             |              |                  |
| 40   |                                     |            |             |              |            |             |              |                  |

Recap Schedules: E-13a

Supporting Schedules: E-14, E-15

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 080877-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 WITNESS: Renee B Deaton

| Line No.                  | Type of Charges                     | Present Revenue Calculation |             |                      | Proposed Revenue Calculation |             |                      | Percent Increase |
|---------------------------|-------------------------------------|-----------------------------|-------------|----------------------|------------------------------|-------------|----------------------|------------------|
|                           |                                     | Units                       | Charge/Unit | \$ Revenue           | Units                        | Charge/Unit | \$ Revenue           |                  |
| RATE SCHEDULE SDTR<br>270 |                                     |                             |             |                      |                              |             |                      |                  |
| 1                         |                                     | Option A - GSD-1            |             |                      | Option A - GSD-1             |             |                      |                  |
| 2                         |                                     |                             |             |                      |                              |             |                      |                  |
| 3                         |                                     |                             |             |                      |                              |             |                      |                  |
| 4                         |                                     |                             |             |                      |                              |             |                      |                  |
| 5                         | Customer                            | 14,968                      | \$ 35.31    | \$ 528,520           | 14,968                       | \$ 22.77    | \$ 340,821           |                  |
| 6                         |                                     |                             |             |                      |                              |             |                      |                  |
| 7                         | Non-Fuel Energy - Seasonal On Peak  | 14,987,808                  | \$ 0.04287  | \$ 642,527           | 14,987,808                   | \$ 0.05608  | \$ 840,516           |                  |
| 8                         | Non-Fuel Energy - Seasonal Off Peak | 147,296,799                 | \$ 0.01133  | \$ 1,668,873         | 147,296,799                  | \$ 0.00952  | \$ 1,402,266         |                  |
| 9                         | Non-Fuel Energy - Non-Seasonal      | 316,879,164                 | \$ 0.01485  | \$ 4,705,656         | 316,879,164                  | \$ 0.01382  | \$ 4,379,270         |                  |
| 10                        |                                     |                             |             |                      |                              |             |                      |                  |
| 11                        | Demand - Seasonal On-Peak           | 332,910                     | \$ 6.08     | \$ 2,024,093         | 332,910                      | \$ 7.70     | \$ 2,563,407         |                  |
| 12                        | Demand - Non-Seasonal               | 1,136,966                   | \$ 5.12     | \$ 5,821,266         | 1,136,966                    | \$ 5.58     | \$ 6,344,270         |                  |
| 13                        |                                     |                             |             |                      |                              |             |                      |                  |
| 14                        | Transformation Credit               | 12,837                      | \$ (0.39)   | \$ (5,006)           | 12,837                       | \$ (0.24)   | \$ (3,081)           |                  |
| 15                        |                                     |                             |             |                      |                              |             |                      |                  |
| 16                        | Subtotal                            |                             |             | <u>\$ 15,385,928</u> |                              |             | <u>\$ 15,867,470</u> |                  |
| 17                        |                                     |                             |             |                      |                              |             |                      |                  |
| 18                        | CDR Credit                          |                             |             |                      |                              |             |                      |                  |
| 19                        |                                     |                             |             |                      |                              |             |                      |                  |
| 20                        | Adder                               | -                           | \$ 570.14   | \$ -                 | -                            | \$ 570.14   | \$ -                 |                  |
| 21                        |                                     |                             |             |                      |                              |             |                      |                  |
| 22                        | Credit                              | -                           | \$ (4.68)   | \$ -                 | -                            | \$ (4.68)   | \$ -                 |                  |
| 23                        |                                     |                             |             |                      |                              |             |                      |                  |
| 24                        | Total                               |                             |             | <u>\$ 15,385,928</u> |                              |             | <u>\$ 15,867,470</u> | 3.1%             |
| 25                        |                                     |                             |             |                      |                              |             |                      |                  |
| 26                        |                                     |                             |             |                      |                              |             |                      |                  |
| 27                        |                                     |                             |             |                      |                              |             |                      |                  |
| 28                        |                                     |                             |             |                      |                              |             |                      |                  |
| 29                        |                                     |                             |             |                      |                              |             |                      |                  |
| 30                        |                                     |                             |             |                      |                              |             |                      |                  |
| 31                        |                                     |                             |             |                      |                              |             |                      |                  |
| 32                        |                                     |                             |             |                      |                              |             |                      |                  |
| 33                        |                                     |                             |             |                      |                              |             |                      |                  |
| 34                        |                                     |                             |             |                      |                              |             |                      |                  |
| 35                        |                                     |                             |             |                      |                              |             |                      |                  |
| 36                        |                                     |                             |             |                      |                              |             |                      |                  |
| 37                        |                                     |                             |             |                      |                              |             |                      |                  |
| 38                        |                                     |                             |             |                      |                              |             |                      |                  |
| 39                        |                                     |                             |             |                      |                              |             |                      |                  |
| 40                        |                                     |                             |             |                      |                              |             |                      |                  |

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended   /  /    
 Historical Test Year Ended   /  /    
 WITNESS: Renee B Deaton

| Line No.    | Type of Charges                         | Present Revenue Calculation |             |                   | Proposed Revenue Calculation |             |                   | Percent Increase |
|-------------|---|-----------------------------|-------------|-------------------|------------------------------|-------------|-------------------|------------------|
|             |   | Units                       | Charge/Unit | \$ Revenue        | Units                        | Charge/Unit | \$ Revenue        |                  |
| SDTR<br>354 |   |                             |             |                   |                              |             |                   |                  |
| 1           |   | Option B - GSLDT-1          |             |                   | Option B - GSLDT-1           |             |                   |                  |
| 2           |   |                             |             |                   |                              |             |                   |                  |
| 3           |   |                             |             |                   |                              |             |                   |                  |
| 4           |   |                             |             |                   |                              |             |                   |                  |
| 5           | Customer                                | 90                          | \$ 41.37    | \$ 3,723          | 90                           | \$ 50.13    | \$ 4,512          |                  |
| 6           |   |                             |             |                   |                              |             |                   |                  |
| 7           | Non-Fuel Energy - Seasonal On Peak      | 918,823                     | \$ 0.03281  | \$ 30,147         | 918,823                      | \$ 0.03614  | \$ 33,206         |                  |
| 8           | Non-Fuel Energy - Seasonal Off Peak     | 7,259,922                   | \$ 0.00896  | \$ 65,049         | 7,259,922                    | \$ 0.00622  | \$ 45,157         |                  |
| 9           | Non-Fuel Energy - Non-Seasonal On Peak  | 3,398,004                   | \$ 0.02328  | \$ 79,106         | 3,398,004                    | \$ 0.01865  | \$ 63,373         |                  |
| 10          | Non-Fuel Energy - Non-Seasonal Off Peak | 11,625,111                  | \$ 0.00707  | \$ 82,190         | 11,625,111                   | \$ 0.00622  | \$ 72,308         |                  |
| 11          |   |                             |             |                   |                              |             |                   |                  |
| 12          | Demand - Seasonal On Peak               | 15,981                      | \$ 6.70     | \$ 107,073        | 15,981                       | \$ 8.55     | \$ 136,638        |                  |
| 13          | Demand - Non-Seasonal On Peak           | 31,927                      | \$ 6.09     | \$ 194,435        | 31,927                       | \$ 7.26     | \$ 231,790        |                  |
| 14          |   |                             |             |                   |                              |             |                   |                  |
| 15          | Transformation Credit                   | 124,598                     | \$ (0.39)   | \$ (48,593)       | 124,598                      | \$ (0.24)   | \$ (29,904)       |                  |
| 16          |   |                             |             |                   |                              |             |                   |                  |
| 17          | Subtotal                                |                             |             | <u>\$ 513,129</u> |                              |             | <u>\$ 557,080</u> |                  |
| 18          |   |                             |             |                   |                              |             |                   |                  |
| 19          | CDR Credit                              |                             |             |                   |                              |             |                   |                  |
| 20          |   |                             |             |                   |                              |             |                   |                  |
| 21          | Adder                                   | -                           | \$ 564.07   | \$ -              | -                            | \$ 564.07   | \$ -              |                  |
| 22          |   |                             |             |                   |                              |             |                   |                  |
| 23          | Credit                                  | -                           | \$ (4.68)   | \$ -              | -                            | \$ (4.68)   | \$ -              |                  |
| 24          |   |                             |             |                   |                              |             |                   |                  |
| 25          | Total                                   |                             |             | <u>\$ 513,129</u> |                              |             | <u>\$ 557,080</u> | 8.6%             |
| 26          |   |                             |             |                   |                              |             |                   |                  |
| 27          |   |                             |             |                   |                              |             |                   |                  |
| 28          |   |                             |             |                   |                              |             |                   |                  |
| 29          |   |                             |             |                   |                              |             |                   |                  |
| 30          |   |                             |             |                   |                              |             |                   |                  |
| 31          |   |                             |             |                   |                              |             |                   |                  |
| 32          |   |                             |             |                   |                              |             |                   |                  |
| 33          |   |                             |             |                   |                              |             |                   |                  |
| 34          |   |                             |             |                   |                              |             |                   |                  |
| 35          |   |                             |             |                   |                              |             |                   |                  |
| 36          |   |                             |             |                   |                              |             |                   |                  |
| 37          |   |                             |             |                   |                              |             |                   |                  |
| 38          |   |                             |             |                   |                              |             |                   |                  |
| 39          |   |                             |             |                   |                              |             |                   |                  |
| 40          |   |                             |             |                   |                              |             |                   |                  |

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 WITNESS: Renee B Deaton

| Line No. | Type of Charges                         | Present Revenue Calculation |             |                   | 365 | Proposed Revenue Calculation |             |                   | Percent Increase |
|----------|---|-----------------------------|-------------|-------------------|-----|------------------------------|-------------|-------------------|------------------|
|          |   | Units                       | Charge/Unit | \$ Revenue        |     | Units                        | Charge/Unit | \$ Revenue        |                  |
| 1        |   |                             |             |                   |     |                              |             |                   |                  |
| 2        |   |                             |             |                   |     |                              |             |                   |                  |
| 3        |   |                             |             |                   |     |                              |             |                   |                  |
| 4        |   |                             |             |                   |     |                              |             |                   |                  |
| 5        | Customer                                | 48                          | \$ 171.54   | \$ 8,234          |     | 48                           | \$ 179.19   | \$ 8,601          |                  |
| 6        |   |                             |             |                   |     |                              |             |                   |                  |
| 7        | Non-Fuel Energy - Seasonal On Peak      | 1,255,375                   | \$ 0.03273  | \$ 41,088         |     | 1,255,375                    | \$ 0.02949  | \$ 37,021         |                  |
| 8        | Non-Fuel Energy - Seasonal Off Peak     | 8,431,510                   | \$ 0.00893  | \$ 75,293         |     | 8,431,510                    | \$ 0.00582  | \$ 49,071         |                  |
| 9        | Non-Fuel Energy - Non-Seasonal On Peak  | 4,513,676                   | \$ 0.02445  | \$ 110,359        |     | 4,513,676                    | \$ 0.01718  | \$ 77,545         |                  |
| 10       | Non-Fuel Energy - Non-Seasonal Off Peak | 14,982,054                  | \$ 0.00661  | \$ 99,031         |     | 14,982,054                   | \$ 0.00582  | \$ 87,196         |                  |
| 11       |   |                             |             |                   |     |                              |             |                   |                  |
| 12       | Demand - Seasonal On Peak               | 16,363                      | \$ 6.70     | \$ 109,632        |     | 16,363                       | \$ 9.00     | \$ 147,267        |                  |
| 13       | Demand - Non-Seasonal On Peak           | 41,736                      | \$ 6.09     | \$ 254,172        |     | 41,736                       | \$ 7.22     | \$ 301,334        |                  |
| 14       |   |                             |             |                   |     |                              |             |                   |                  |
| 15       | Transformation Credit                   | 151,859                     | \$ (0.39)   | \$ (59,225)       |     | 151,859                      | \$ (0.24)   | \$ (36,446)       |                  |
| 16       |   |                             |             |                   |     |                              |             |                   |                  |
| 17       | Subtotal                                |                             |             | <u>\$ 638,586</u> |     |                              |             | <u>\$ 671,589</u> |                  |
| 18       |   |                             |             |                   |     |                              |             |                   |                  |
| 19       | CDR Credit                              |                             |             |                   |     |                              |             |                   |                  |
| 20       |   |                             |             |                   |     |                              |             |                   |                  |
| 21       | Adder                                   | -                           | \$ 433.91   | \$ -              |     | -                            | \$ 433.91   | \$ -              |                  |
| 22       |   |                             |             |                   |     |                              |             |                   |                  |
| 23       | Credit                                  | -                           | \$ (4.68)   | \$ -              |     | -                            | \$ (4.68)   | \$ -              |                  |
| 24       |   |                             |             |                   |     |                              |             |                   |                  |
| 25       | Total                                   |                             |             | <u>\$ 638,586</u> |     |                              |             | <u>\$ 671,589</u> | 5.2%             |
| 26       |   |                             |             |                   |     |                              |             |                   |                  |
| 27       |   |                             |             |                   |     |                              |             |                   |                  |
| 28       |   |                             |             |                   |     |                              |             |                   |                  |
| 29       |   |                             |             |                   |     |                              |             |                   |                  |
| 30       |   |                             |             |                   |     |                              |             |                   |                  |
| 31       |   |                             |             |                   |     |                              |             |                   |                  |
| 32       |   |                             |             |                   |     |                              |             |                   |                  |
| 33       |   |                             |             |                   |     |                              |             |                   |                  |
| 34       |   |                             |             |                   |     |                              |             |                   |                  |
| 35       |   |                             |             |                   |     |                              |             |                   |                  |
| 36       |   |                             |             |                   |     |                              |             |                   |                  |
| 37       |   |                             |             |                   |     |                              |             |                   |                  |
| 38       |   |                             |             |                   |     |                              |             |                   |                  |
| 39       |   |                             |             |                   |     |                              |             |                   |                  |
| 40       |   |                             |             |                   |     |                              |             |                   |                  |

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 080877-EJ

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended / /  
 Historical Test Year Ended / /  
 WITNESS: Renee B Deaton

| Line No.                  | Type of Charges                         | Present Revenue Calculation |             |             | Proposed Revenue Calculation |             |             | Percent Increase |
|---------------------------|---|-----------------------------|-------------|-------------|------------------------------|-------------|-------------|------------------|
|                           |   | Units                       | Charge/Unit | \$ Revenue  | Units                        | Charge/Unit | \$ Revenue  |                  |
| RATE SCHEDULE SDTR<br>370 |   |                             |             |             |                              |             |             |                  |
| 1                         |   |                             |             |             |                              |             |             |                  |
| 2                         |   | Option B - GSDT-1           |             |             | Option B - GSDT-1            |             |             |                  |
| 3                         |   |                             |             |             |                              |             |             |                  |
| 4                         |   |                             |             |             |                              |             |             |                  |
| 5                         | Customer                                | 312                         | \$ 35.31    | \$ 11,017   | 312                          | \$ 22.77    | \$ 7,104    |                  |
| 6                         |   |                             |             |             |                              |             |             |                  |
| 7                         | Non-Fuel Energy - Seasonal On Peak      | 139,774                     | \$ 0.04287  | \$ 5,992    | 139,774                      | \$ 0.05608  | \$ 7,839    |                  |
| 8                         | Non-Fuel Energy - Seasonal Off Peak     | 1,318,181                   | \$ 0.01133  | \$ 14,935   | 1,318,181                    | \$ 0.00952  | \$ 12,549   |                  |
| 9                         | Non-Fuel Energy - Non-Seasonal On Peak  | 560,031                     | \$ 0.03466  | \$ 19,411   | 560,031                      | \$ 0.03107  | \$ 17,400   |                  |
| 10                        | Non-Fuel Energy - Non-Seasonal Off Peak | 2,245,203                   | \$ 0.00953  | \$ 21,397   | 2,245,203                    | \$ 0.00952  | \$ 21,374   |                  |
| 11                        |   |                             |             |             |                              |             |             |                  |
| 12                        | Demand - Seasonal On Peak               | 4,215                       | \$ 6.08     | \$ 25,627   | 4,215                        | \$ 7.70     | \$ 32,456   |                  |
| 13                        | Demand - Non-Seasonal On Peak           | 11,753                      | \$ 5.12     | \$ 60,175   | 11,753                       | \$ 5.68     | \$ 65,582   |                  |
| 14                        |   |                             |             |             |                              |             |             |                  |
| 15                        | Transformation Credit                   | 51,814                      | \$ (0.39)   | \$ (20,207) | 51,814                       | \$ (0.24)   | \$ (12,435) |                  |
| 16                        |   |                             |             |             |                              |             |             |                  |
| 17                        | Subtotal                                |                             |             | \$ 138,346  |                              |             | \$ 151,868  |                  |
| 18                        |   |                             |             |             |                              |             |             |                  |
| 19                        | CDR Credit                              |                             |             |             |                              |             |             |                  |
| 20                        |   |                             |             |             |                              |             |             |                  |
| 21                        | Adder                                   | -                           | \$ 563.58   | \$ -        | -                            | \$ 563.58   | \$ -        |                  |
| 22                        |   |                             |             |             |                              |             |             |                  |
| 23                        | Credit                                  | -                           | \$ (4.68)   | \$ -        | -                            | \$ (4.68)   | \$ -        |                  |
| 24                        |   |                             |             |             |                              |             |             |                  |
| 25                        | Total                                   |                             |             | \$ 138,346  |                              |             | \$ 151,868  | 9.8%             |
| 26                        |   |                             |             |             |                              |             |             |                  |
| 27                        |   |                             |             |             |                              |             |             |                  |
| 28                        |   |                             |             |             |                              |             |             |                  |
| 29                        |   |                             |             |             |                              |             |             |                  |
| 30                        |   |                             |             |             |                              |             |             |                  |
| 31                        |   |                             |             |             |                              |             |             |                  |
| 32                        |   |                             |             |             |                              |             |             |                  |
| 33                        |   |                             |             |             |                              |             |             |                  |
| 34                        |   |                             |             |             |                              |             |             |                  |
| 35                        |   |                             |             |             |                              |             |             |                  |
| 36                        |   |                             |             |             |                              |             |             |                  |
| 37                        |   |                             |             |             |                              |             |             |                  |
| 38                        |   |                             |             |             |                              |             |             |                  |
| 39                        |   |                             |             |             |                              |             |             |                  |
| 40                        |   |                             |             |             |                              |             |             |                  |



FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the last year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 WITNESS: Renae B Deaton

RATE SCHEDULE SST-1D  
 851

| Line No. | Type of Charges  | Present Revenue Calculation |             |                  | Proposed Revenue Calculation |             |                  | Percent Increase |
|----------|--|-----------------------------|-------------|------------------|------------------------------|-------------|------------------|------------------|
|          |  | Units                       | Charge/Unit | \$ Revenue       | Units                        | Charge/Unit | \$ Revenue       |                  |
| 1        |  |                             |             |                  |                              |             |                  |                  |
| 2        |  |                             |             |                  |                              |             |                  |                  |
| 3        | Customer   | 36                          | \$ 136.23   | \$ 4,904         | 36                           | \$ 75.13    | \$ 2,705         |                  |
| 4        |  |                             |             |                  |                              |             |                  |                  |
| 5        | Non-Fuel Energy  |                             |             |                  |                              |             |                  |                  |
| 6        | On Peak  | 19,203                      | \$ 0.00754  | \$ 145           | 19,203                       | \$ 0.00612  | \$ 118           |                  |
| 7        | Off Peak   | 32,846                      | \$ 0.00754  | \$ 248           | 32,846                       | \$ 0.00612  | \$ 201           |                  |
| 8        |  |                             |             |                  |                              |             |                  |                  |
| 9        | Demand (1)   |                             |             |                  |                              |             |                  |                  |
| 10       | Distribution CSD   | 5,239                       | \$ 2.16     | \$ 11,316        | 5,239                        | \$ 2.61     | \$ 13,674        |                  |
| 11       | Reservation/kW   | 1,188                       | \$ 0.80     | \$ 950           | 1,188                        | \$ 0.86     | \$ 1,022         |                  |
| 12       | Daily Demand   | 10,587                      | \$ 0.37     | \$ 3,917         | 10,587                       | \$ 0.41     | \$ 4,341         |                  |
| 13       | CSD - Max On-Peak  | 1,996                       | \$ 0.80     | \$ 1,597         | 1,996                        | \$ 0.86     | \$ 1,717         |                  |
| 14       |  |                             |             |                  |                              |             |                  |                  |
| 15       | Total  |                             |             | <u>\$ 23,077</u> |                              |             | <u>\$ 23,776</u> | 3.0%             |
| 16       |  |                             |             |                  |                              |             |                  |                  |
| 17       |  |                             |             |                  |                              |             |                  |                  |
| 18       |  |                             |             |                  |                              |             |                  |                  |
| 19       |  |                             |             |                  |                              |             |                  |                  |
| 20       |  |                             |             |                  |                              |             |                  |                  |
| 21       |  |                             |             |                  |                              |             |                  |                  |
| 22       |  |                             |             |                  |                              |             |                  |                  |
| 23       |  |                             |             |                  |                              |             |                  |                  |
| 24       |  |                             |             |                  |                              |             |                  |                  |
| 25       |  |                             |             |                  |                              |             |                  |                  |
| 26       |  |                             |             |                  |                              |             |                  |                  |
| 27       |  |                             |             |                  |                              |             |                  |                  |
| 28       | (1) Demand for standby service is the Contract Standby Demand times the charge for distribution demand + the greater of (1) the sum of the daily demand charges or (2) the reservation |                             |             |                  |                              |             |                  |                  |
| 29       | demand charge times the on peak standby demand + the reservation demand charge times the difference between the Contract Standby Demand and the maximum on peak demand                 |                             |             |                  |                              |             |                  |                  |
| 30       |  |                             |             |                  |                              |             |                  |                  |
| 31       |  |                             |             |                  |                              |             |                  |                  |
| 32       |  |                             |             |                  |                              |             |                  |                  |
| 33       |  |                             |             |                  |                              |             |                  |                  |
| 34       |  |                             |             |                  |                              |             |                  |                  |
| 35       |  |                             |             |                  |                              |             |                  |                  |
| 36       |  |                             |             |                  |                              |             |                  |                  |
| 37       |  |                             |             |                  |                              |             |                  |                  |
| 38       |  |                             |             |                  |                              |             |                  |                  |
| 39       |  |                             |             |                  |                              |             |                  |                  |
| 40       |  |                             |             |                  |                              |             |                  |                  |

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the last year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 WITNESS: Renae B Deaton

RATE SCHEDULE SST-3D  
 853

| Line No. | Type of Charges  | Present Revenue Calculation |             |                   | Proposed Revenue Calculation |             |                   | Percent Increase |
|----------|--|-----------------------------|-------------|-------------------|------------------------------|-------------|-------------------|------------------|
|          |  | Units                       | Charge/Unit | \$ Revenue        | Units                        | Charge/Unit | \$ Revenue        |                  |
| 1        |  |                             |             |                   |                              |             |                   |                  |
| 2        |  |                             |             |                   |                              |             |                   |                  |
| 3        | Customer   | 12                          | \$ 196.78   | \$ 2,361          | 12                           | \$ 204.19   | \$ 2,450          |                  |
| 4        |  |                             |             |                   |                              |             |                   |                  |
| 5        | Non-Fuel Energy  |                             |             |                   |                              |             |                   |                  |
| 6        | On Peak  | -                           | \$ 0.00765  | \$ -              | -                            | \$ 0.00612  | \$ -              |                  |
| 7        | Off Peak   | 7,181,642                   | \$ 0.00765  | \$ 54,940         | 7,181,642                    | \$ 0.00612  | \$ 43,952         |                  |
| 8        |  |                             |             |                   |                              |             |                   |                  |
| 9        | Demand (1)   |                             |             |                   |                              |             |                   |                  |
| 10       | Distribution CSD   | 36,752                      | \$ 2.22     | \$ 81,589         | 36,752                       | \$ 2.38     | \$ 87,470         |                  |
| 11       | Reservation/kW   | -                           | \$ 0.79     | \$ -              | -                            | \$ 0.86     | \$ -              |                  |
| 12       | Daily Demand   | 213,551                     | \$ 0.36     | \$ 76,878         | 213,551                      | \$ 0.41     | \$ 87,556         |                  |
| 13       | CSD - Max On-Peak  | 21,681                      | \$ 0.79     | \$ 17,128         | 21,681                       | \$ 0.86     | \$ 18,646         |                  |
| 14       |  |                             |             |                   |                              |             |                   |                  |
| 15       | Total  |                             |             | <u>\$ 232,897</u> |                              |             | <u>\$ 240,073</u> | 3.1%             |
| 16       |  |                             |             |                   |                              |             |                   |                  |
| 17       |  |                             |             |                   |                              |             |                   |                  |
| 18       |  |                             |             |                   |                              |             |                   |                  |
| 19       |  |                             |             |                   |                              |             |                   |                  |
| 20       |  |                             |             |                   |                              |             |                   |                  |
| 21       |  |                             |             |                   |                              |             |                   |                  |
| 22       |  |                             |             |                   |                              |             |                   |                  |
| 23       |  |                             |             |                   |                              |             |                   |                  |
| 24       |  |                             |             |                   |                              |             |                   |                  |
| 25       |  |                             |             |                   |                              |             |                   |                  |
| 26       |  |                             |             |                   |                              |             |                   |                  |
| 27       | (1) Demand for standby service is the Contract Standby Demand times the charge for distribution demand + the greater of (1) the sum of the daily demand charges or (2) the reservation |                             |             |                   |                              |             |                   |                  |
| 28       | demand charge times the on peak standby demand + the reservation demand charge times the difference between the Contract Standby Demand and the maximum on peak demand                 |                             |             |                   |                              |             |                   |                  |
| 29       |  |                             |             |                   |                              |             |                   |                  |
| 30       |  |                             |             |                   |                              |             |                   |                  |
| 31       |  |                             |             |                   |                              |             |                   |                  |
| 32       |  |                             |             |                   |                              |             |                   |                  |
| 33       |  |                             |             |                   |                              |             |                   |                  |
| 34       |  |                             |             |                   |                              |             |                   |                  |
| 35       |  |                             |             |                   |                              |             |                   |                  |
| 36       |  |                             |             |                   |                              |             |                   |                  |
| 37       |  |                             |             |                   |                              |             |                   |                  |
| 38       |  |                             |             |                   |                              |             |                   |                  |
| 39       |  |                             |             |                   |                              |             |                   |                  |
| 40       |  |                             |             |                   |                              |             |                   |                  |

**Docket No. 080677-EI  
In Re: Florida Power & Light Company's  
Petition For An Increase In Base Rates  
And Miscellaneous Service Charges**

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**Schedule E13d – Revenue By Rate Schedule-Lighting Schedule - Calculations**

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT. ANNUAL KWH'S MUST AGREE WITH THE DATA PROVIDED IN SCHEDULE E-15.

Type of Data Shown:  
 Projected Test Year Ended 12/31/2010  
 Prior Year Ended \_\_\_\_/\_\_\_\_/\_\_\_\_  
 Historical Test Year Ended \_\_\_\_/\_\_\_\_/\_\_\_\_  
 Witness: Renae B Deaton

DOCKET NO. 080877-E1

| (1)<br>LINE<br>NO.  | (2)<br>TYPE OF<br>FACILITY                               | (3)<br>TOTAL<br>ANNUAL<br>BILLINGS | (4)<br>ESTIMATE<br>MONTHLY<br>KWH | (5)<br>ANNUAL<br>KWH | PRESENT RATES            |  |                                     |                         |   | (11)<br>ENERGY<br>ONLY | (12)<br>TOTAL PRESENT<br>ANNUAL<br>REVENUES |  |
|---|--|------------------------------------|-----------------------------------|----------------------|--------------------------|--|-------------------------------------|-------------------------|---|------------------------|---|--|
|   |  |                                    |                                   |                      | (6)<br>FIXTURE<br>CHARGE | (7)<br>COMPANY-OWNED<br>MAINTEN-<br>ANCE<br>CHARGE | (8)<br>NON-FUEL<br>ENERGY<br>CHARGE | (9)<br>TOTAL<br>CHARGES | (10)<br>CUSTOMER-OWNED<br>RELAMPING &<br>ENERGY |                        |   |  |
| CALCULATION OF REVENUE - LIGHTING SCHEDULE SL-1<br>COMPANY-OWNED FACILITIES |  |                                    |                                   |                      |                          |  |                                     |                         |   |                        |   |  |
| 1   |  |                                    |                                   |                      |                          |  |                                     |                         |   |                        |   |  |
| 2   |  |                                    |                                   |                      |                          |  |                                     |                         |   |                        |   |  |
| 3   | Sodium Vapor   |                                    |                                   |                      |                          |  |                                     |                         |   |                        |   |  |
| 4   | Sodium Vapor 5,600 lu 70 watts                           | 2,071,487                          | 28                                | 60,073,115           | \$3.91                   | \$1.50   | \$0.65                              | \$6.06                  |   |                        | \$12,553,210                                |  |
| 5   | Sodium Vapor 6,500 lu 100 watts                          | 1,784,642                          | 41                                | 71,840,338           | \$3.96                   | \$1.51   | \$0.92                              | \$6.41                  |   |                        | \$11,247,257                                |  |
| 6   | Sodium Vapor 16,000 lu 150 watts                         | 983,027                            | 60                                | 56,981,037           | \$4.11                   | \$1.54   | \$1.34                              | \$6.99                  |   |                        | \$6,871,361                                 |  |
| 7   | Sodium Vapor 22,000 lu 200 watts                         | 775,752                            | 88                                | 88,286,144           | \$6.22                   | \$1.98   | \$1.97                              | \$10.17                 |   |                        | \$7,889,384                                 |  |
| 8   | Sodium Vapor 50,000 lu 400 watts                         | 229,178                            | 168                               | 36,501,085           | \$6.29                   | \$1.95   | \$3.75                              | \$11.98                 |   |                        | \$2,747,643                                 |  |
| 9   | Sodium Vapor 12,900 lu 150 watts *                       | -                                  | -                                 | -                    | \$4.27                   | \$1.72   | \$1.34                              | \$7.33                  |   |                        | \$0   |  |
| 10  | Sodium Vapor 27,500 lu 250 watts *                       | 18,940                             | 116                               | 2,187,040            | \$6.61                   | \$2.08   | \$2.59                              | \$11.28                 |   |                        | \$213,833                                   |  |
| 11  | Sodium Vapor 140,000 lu 1000 watts *                     | 408                                | 411                               | 467,688              | \$9.95                   | \$3.83   | \$9.19                              | \$22.97                 |   |                        | \$9,372                                     |  |
| 12  |  |                                    |                                   |                      |                          |  |                                     |                         |   |                        |   |  |
| 13  |  |                                    |                                   |                      |                          |  |                                     |                         |   |                        |   |  |
| Mercury Vapor   |  |                                    |                                   |                      |                          |  |                                     |                         |   |                        |   |  |
| 14  | Mercury Vapor 6,000 lu 140 watts *                       | 4,935                              | 62                                | 305,970              | \$3.09                   | \$1.36   | \$1.39                              | \$5.84                  |   |                        | \$28,820                                    |  |
| 15  | Mercury Vapor 8,600 lu 175 watts *                       | 5,860                              | 77                                | 451,220              | \$3.13                   | \$1.36   | \$1.72                              | \$6.21                  |   |                        | \$36,381                                    |  |
| 16  | Mercury Vapor 11,500 lu 250 watts *                      | 824                                | 104                               | 64,696               | \$5.23                   | \$1.96   | \$2.32                              | \$9.51                  |   |                        | \$5,954                                     |  |
| 17  | Mercury Vapor 21,500 lu 400 watts *                      | 1,128                              | 160                               | 180,480              | \$5.21                   | \$1.92   | \$3.58                              | \$10.71                 |   |                        | \$12,061                                    |  |
| 18  | Mercury Vapor 39,500 lu 700 watts *                      | -                                  | -                                 | -                    | \$7.37                   | \$3.26   | \$6.08                              | \$18.71                 | \$9.34  |                        | \$0   |  |
| 19  | Mercury Vapor 60,000 lu 1,000 watts *                    | -                                  | -                                 | -                    | \$7.54                   | \$3.18   | \$8.60                              | \$19.32                 | \$11.78   |                        | \$0   |  |
| 20  |  |                                    |                                   |                      |                          |  |                                     |                         |   |                        |   |  |
| 21  |  |                                    |                                   |                      |                          |  |                                     |                         |   |                        |   |  |
| Incandescent  |  |                                    |                                   |                      |                          |  |                                     |                         |   |                        |   |  |
| 22  | Incandescent 1,000 lu 103 watts *                        | 252                                | 38                                | 9,072                |                          |  |                                     | \$7.61                  |   |                        | \$1,918                                     |  |
| 23  | Incandescent 2,500 lu 202 watts *                        | 418                                | 71                                | 28,678               |                          |  |                                     | \$7.87                  |   |                        | \$3,290                                     |  |
| 24  | Incandescent 4,000 lu 327 watts *                        | 24                                 | 116                               | 2,784                |                          |  |                                     | \$9.22                  |   |                        | \$221                                       |  |
| 25  | Incandescent 6,000 lu 448 watts *                        | -                                  | -                                 | -                    |                          |  |                                     | \$10.27                 |   |                        | \$0   |  |
| 26  | Incandescent 10,000 lu 690 watts *                       | -                                  | -                                 | -                    |                          |  |                                     | \$12.37                 |   |                        | \$0   |  |
| 27  |  |                                    |                                   |                      |                          |  |                                     |                         |   |                        |   |  |
| 28  |  |                                    |                                   |                      |                          |  |                                     |                         |   |                        |   |  |
| 29  | Subtotal   | 5,846,875                          |                                   | 301,171,945          |                          |  |                                     |                         |   |                        | \$41,620,924                                |  |
| 30  |  |                                    |                                   |                      |                          |  |                                     |                         |   |                        |   |  |
| 31  |  |                                    |                                   |                      |                          |  |                                     |                         |   |                        |   |  |
| Other Facilities:   |  |                                    |                                   |                      |                          |  |                                     |                         |   |                        |   |  |
| 32  | Wood Pole  |                                    |                                   |                      |                          |  |                                     |                         |   |                        |   |  |
| 33  | Concrete/Steel Pole                                      | 812,768                            |                                   |                      | \$2.80                   |  |                                     | \$2.80                  |   |                        | \$2,275,744                                 |  |
| 34  | Fiberglass Pole  | 1,761,964                          |                                   |                      | \$3.85                   |  |                                     | \$3.85                  |   |                        | \$6,860,839                                 |  |
| 35  | Underground conductors not under paving (cents per foot) | 1,318,897                          |                                   |                      | \$4.55                   |  |                                     | \$4.55                  |   |                        | \$6,000,962                                 |  |
| 36  | Underground conductors under paving (cents per foot)     | 183,121,440                        |                                   |                      | 2.10                     |  |                                     | 2.10                    |   |                        | \$3,845,550                                 |  |
| 37  | Underground conductors under paving (cents per foot)     | 13,151,210                         |                                   |                      | 5.14                     |  |                                     | 5.14                    |   |                        | \$675,972                                   |  |
| 38  | Willful Damage / Vandal Shield                           | -                                  |                                   |                      | \$120.00                 |  |                                     | \$120.00                |   |                        | \$0   |  |
| 39  |  |                                    |                                   |                      |                          |  |                                     |                         |   |                        |   |  |
| 40  |  |                                    |                                   |                      |                          |  |                                     |                         |   |                        |   |  |
| 41  |  |                                    |                                   |                      |                          |  |                                     |                         |   |                        |   |  |
| 42  | TOTAL COMPANY OWNED FACILITIES                           | 206,032,872                        |                                   | 301,171,945          |                          |  |                                     |                         |   |                        | \$61,279,812                                |  |
| 43  |  |                                    |                                   |                      |                          |  |                                     |                         |   |                        |   |  |
| 44  |  |                                    |                                   |                      |                          |  |                                     |                         |   |                        |   |  |
| 45  |  |                                    |                                   |                      |                          |  |                                     |                         |   |                        |   |  |

RECAP SCHEDULES: E-13a

SUPPORTING SCHEDULES:

00104

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT.

Type of Data Shown:  
 Projected Test Year Ended 12/31/2010  
 Prior Year Ended \_\_\_\_/\_\_\_\_/\_\_\_\_  
 Historical Test Year Ended \_\_\_\_/\_\_\_\_/\_\_\_\_  
 Witness: Renae B Dealon

DOCKET NO. 080677-EI

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

| (1)<br>LINE NO.                                | (2)<br>TYPE OF FACILITY                                  | (16) PROPOSED RATES    |  |                                |   |                     |                                       |                                    | (21)<br>% INCREASE/ DECREASE |  |
|--|--|------------------------|--|--------------------------------|---|---------------------|---------------------------------------|------------------------------------|------------------------------|--|
|  |  | (13)<br>FIXTURE CHARGE | (14)<br>COMPANY-OWNED MAINTENANCE CHARGE | (15)<br>NON-FUEL ENERGY CHARGE | (17)<br>CUSTOMER-OWNED RELAMPING & ENERGY | (18)<br>ENERGY ONLY | (19)<br>TOTAL PROPOSED ANNUAL REVENUE | (20)<br>REVENUE INCREASE/ DECREASE |                              |  |
| CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1 |  |                        |  |                                |   |                     |                                       |                                    |                              |  |
| COMPANY-OWNED FACILITIES                       |  |                        |  |                                |   |                     |                                       |                                    |                              |  |
| 1  |  |                        |  |                                |   |                     |                                       |                                    |                              |  |
| 2  |  |                        |  |                                |   |                     |                                       |                                    |                              |  |
| 3  |  |                        |  |                                |   |                     |                                       |                                    |                              |  |
| 4  | Sodium Vapor   |                        |  |                                |   |                     |                                       |                                    |                              |  |
| 5  | Sodium Vapor 5,000 lu 70 watts                           | \$3.01                 | \$1.17                                   | \$0.70                         | \$5.87                                    |                     |                                       |                                    |                              |  |
| 6  | Sodium Vapor 6,000 lu 70 watts                           | \$3.98                 | \$1.18                                   | \$1.11                         | \$6.27                                    |                     |                                       |                                    |                              |  |
| 7  | Sodium Vapor 16,000 lu 100 watts                         | \$4.11                 | \$1.20                                   | \$1.63                         | \$6.94                                    |                     |                                       |                                    |                              |  |
| 8  | Sodium Vapor 22,000 lu 200 watts                         | \$8.22                 | \$1.35                                   | \$2.39                         | \$10.16                                   |                     |                                       |                                    |                              |  |
| 9  | Sodium Vapor 50,000 lu 400 watts                         | \$8.29                 | \$1.33                                   | \$4.57                         | \$12.39                                   |                     |                                       |                                    |                              |  |
| 10   | Sodium Vapor 12,800 lu 150 watts                         | \$4.27                 | \$1.35                                   | \$1.63                         | \$7.25                                    |                     |                                       |                                    |                              |  |
| 11   | Sodium Vapor 27,500 lu 250 watts                         | \$8.61                 | \$1.63                                   | \$3.15                         | \$11.39                                   |                     |                                       |                                    |                              |  |
| 12   | Sodium Vapor 140,000 lu 1000 watts                       | \$9.95                 | \$3.00                                   | \$11.17                        | \$24.12                                   |                     |                                       |                                    |                              |  |
| 13   |  |                        |  |                                |   |                     |                                       |                                    |                              |  |
| 14   | Mercury Vapor  |                        |  |                                |   |                     |                                       |                                    |                              |  |
| 15   | Mercury Vapor 6,000 lu 140 watts                         | \$3.09                 | \$1.08                                   | \$1.69                         | \$5.84                                    |                     |                                       |                                    |                              |  |
| 16   | Mercury Vapor 8,600 lu 175 watts                         | \$3.13                 | \$1.08                                   | \$2.09                         | \$6.28                                    |                     |                                       |                                    |                              |  |
| 17   | Mercury Vapor 11,500 lu 250 watts                        | \$5.23                 | \$1.53                                   | \$2.83                         | \$9.59                                    |                     |                                       |                                    |                              |  |
| 18   | Mercury Vapor 21,500 lu 400 watts                        | \$5.21                 | \$1.50                                   | \$4.35                         | \$11.06                                   |                     |                                       |                                    |                              |  |
| 19   | Mercury Vapor 39,500 lu 700 watts                        | \$7.37                 | \$2.55                                   | \$7.39                         | \$17.31                                   |                     |                                       |                                    |                              |  |
| 20   | Mercury Vapor 60,000 lu 1,000 watts                      | \$7.54                 | \$2.49                                   | \$10.46                        | \$20.49                                   |                     |                                       |                                    |                              |  |
| 21   |  |                        |  |                                |   |                     |                                       |                                    |                              |  |
| 22   | Incandescent   |                        |  |                                |   |                     |                                       |                                    |                              |  |
| 23   | Incandescent 1,000 lu 103 watts                          | \$7.78                 |  |                                | \$7.78                                    |                     |                                       |                                    |                              |  |
| 24   | Incandescent 2,500 lu 202 watts                          | \$8.21                 |  |                                | \$8.21                                    |                     |                                       |                                    |                              |  |
| 25   | Incandescent 4,000 lu 327 watts                          | \$9.70                 |  |                                | \$9.70                                    |                     |                                       |                                    |                              |  |
| 26   | Incandescent 6,000 lu 448 watts                          | \$11.03                |  |                                | \$11.03                                   |                     |                                       |                                    |                              |  |
| 27   | Incandescent 10,000 lu 690 watts                         | \$13.55                |  |                                | \$13.55                                   |                     |                                       |                                    |                              |  |
| 28   |  |                        |  |                                |   |                     |                                       |                                    |                              |  |
| 29   | Subtotal   |                        |  |                                |   |                     |                                       |                                    |                              |  |
| 30   |  |                        |  |                                |   |                     |                                       |                                    |                              |  |
| 31   |  |                        |  |                                |   |                     |                                       |                                    |                              |  |
| 32   | Other Facilities:  |                        |  |                                |   |                     |                                       |                                    |                              |  |
| 33   | Wood Pole  | \$2.00                 |  |                                |   |                     |                                       |                                    |                              |  |
| 34   | Concrete/Steel Pole                                      | \$3.65                 |  |                                |   |                     |                                       |                                    |                              |  |
| 35   | Fiberglass Pole  | \$4.55                 |  |                                |   |                     |                                       |                                    |                              |  |
| 36   | Underground conductors not under paving (cents per foot) | 2.100                  |  |                                |   |                     |                                       |                                    |                              |  |
| 37   | Underground conductors under paving (cents per foot)     | 5.140                  |  |                                |   |                     |                                       |                                    |                              |  |
| 38   |  |                        |  |                                |   |                     |                                       |                                    |                              |  |
| 39   |  |                        |  |                                |   |                     |                                       |                                    |                              |  |
| 40   | Willful Damage / Vandal Shield                           | \$290.00               |  |                                | \$290.00                                  |                     |                                       |                                    |                              |  |
| 41   |  |                        |  |                                |   |                     |                                       |                                    |                              |  |
| 42   | TOTAL COMPANY OWNED FACILITIES                           |                        |  |                                |   |                     |                                       |                                    |                              |  |
| 43   |  |                        |  |                                |   |                     |                                       |                                    |                              |  |
| 44   |  |                        |  |                                |   |                     |                                       |                                    |                              |  |
| 45   |  |                        |  |                                |   |                     |                                       |                                    |                              |  |
| RECAP SCHEDULES:                               |  |                        |  |                                |   |                     |                                       |                                    |                              |  |
| E-13a  |  |                        |  |                                |   |                     |                                       |                                    |                              |  |

00105

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT. ANNUAL KWH'S MUST AGREE WITH THE DATA PROVIDED IN SCHEDULE E-15.

Type of Data Shown: \_\_\_\_\_  
X Projected Test Year Ended 12/31/2010  
\_\_\_\_ Prior Year Ended \_\_\_\_\_  
\_\_\_\_ Historical Test Year Ended \_\_\_\_\_  
Witness: Renee B Deaton

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

| LINE NO.                           | TYPE OF FACILITY | ANNUAL BILLINGS | ESTIMATE MONTHLY KWH | ANNUAL KWH | FIXTURE CHARGE | MAINTENANCE CHARGE | NON-FUEL ENERGY CHARGE | TOTAL CHARGES | RELAMPING & ENERGY ONLY | ANNUAL REVENUES |
|------------------------------------|------------------|-----------------|----------------------|------------|----------------|--------------------|------------------------|---------------|-------------------------|-----------------|
| (1)                                | (2)              | (3)             | (4)                  | (5)        | (6)            | (7)                | (8)                    | (9)           | (10)                    | (11)            |
| PRESENT RATES                      |                  |                 |                      |            |                |                    |                        |               |                         |                 |
| TOTAL PRESENT ANNUAL REVENUES (12) |                  |                 |                      |            |                |                    |                        |               |                         |                 |

CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1  
CUSTOMER OWNED FACILITIES (RELAMPING AND ENERGY)

|    |  |         |     |            |           |  |  |         |          |           |
|----|--|---------|-----|------------|-----------|--|--|---------|----------|-----------|
| 1  | Sodium Vapor                                 | 12,027  | 29  | 348,783    | 348,783   |  |  | \$1.41  | \$18,959 |           |
| 2  | Sodium Vapor 5,800 W 700 watts               | 32,337  | 41  | 1,325,934  | 1,325,934 |  |  | \$1.69  | \$54,650 |           |
| 3  | Sodium Vapor 19,000 W 150 watts              | 23,547  | 80  | 1,412,843  | 1,412,843 |  |  | \$2.11  | \$49,685 |           |
| 4  | Sodium Vapor 22,000 W 200 watts              | 13,025  | 88  | 1,148,232  | 1,148,232 |  |  | \$2.74  | \$35,690 |           |
| 5  | Sodium Vapor 50,000 W 400 watts              | 12,289  | 188 | 2,064,515  | 2,064,515 |  |  | \$4.54  | \$55,791 |           |
| 6  | Sodium Vapor 12,800 W 150 watts              | -       | -   | -          | -         |  |  | \$2.37  | \$0      |           |
| 7  | Sodium Vapor 27,500 W 250 watts              | 14,830  | 116 | 1,720,280  | 1,720,280 |  |  | \$3.40  | \$50,422 |           |
| 8  | Sodium Vapor 140,000 W 1,000 watts           | 24      | 411 | 9,864      | 9,864     |  |  | \$11.00 | \$264    |           |
| 9  | Mercury Vapor 8,000 W 140 watts              | 8,413   | 82  | 521,606    | 521,606   |  |  | \$2.15  | \$19,088 |           |
| 10 | Mercury Vapor 8,800 W 175 watts              | 17,772  | 77  | 1,368,444  | 1,368,444 |  |  | \$2.49  | \$44,252 |           |
| 11 | Mercury Vapor 11,500 W 250 watts             | 1,840   | 104 | 181,260    | 181,260   |  |  | \$3.15  | \$5,798  |           |
| 12 | Mercury Vapor 21,500 W 400 watts             | 14,939  | 180 | 2,380,240  | 2,380,240 |  |  | \$4.37  | \$65,283 |           |
| 13 | Mercury Vapor 39,500 W 700 watts             | -       | -   | -          | -         |  |  | \$7.80  | \$0      |           |
| 14 | Mercury Vapor 60,000 W 1,000 watts           | 828     | 385 | 318,780    | 318,780   |  |  | \$9.69  | \$8,023  |           |
| 15 | Incandescent 1,000 W 103 watts               | 936     | 36  | 33,896     | 33,896    |  |  | \$2.70  | \$2,527  |           |
| 16 | Incandescent 2,500 W 202 watts               | 1,932   | 71  | 137,172    | 137,172   |  |  | \$3.89  | \$6,743  |           |
| 17 | Incandescent 4,000 W 327 watts               | 1,020   | 118 | 118,320    | 118,320   |  |  | \$4.54  | \$4,831  |           |
| 18 | Incandescent 6,000 W 448 watts               | -       | -   | -          | -         |  |  | \$5.68  | \$0      |           |
| 19 | Incandescent 10,000 W 690 watts              | -       | -   | -          | -         |  |  | \$7.54  | \$0      |           |
| 20 | Fluorescent 19,800 W 300 watts               | 12      | 122 | 1,464      | 1,464     |  |  | \$3.73  | \$45     |           |
| 21 | Fluorescent 39,600 W 700 watts               | -       | -   | -          | -         |  |  | \$7.20  | \$0      |           |
| 22 | Various                                      | 732     | 22  | 18,104     | 18,104    |  |  | \$1.41  | \$1,032  |           |
| 23 | Relamp/Energy - Various                      |         |     |            |           |  |  |         |          | \$18,980  |
| 24 | SUBTOTAL CUSTOMER OWNED RELAMPING AND ENERGY | 156,504 |     | 13,125,537 |           |  |  |         |          | \$419,880 |

RECAP SCHEDULES: E-134

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT.

Type of Data Shown:  Projected Test Year Ended 12/31/2010  
 Prior Year Ended  
 Historical Test Year Ended  
Witness: Renee B Deaton

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

| LINE NO. | TYPE OF FACILITY | PROPOSED RATES |                    |                        |               |                         | ANNUAL REVENUE INCREASE/DECREASE | ANNUAL REVENUE INCREASE/DECREASE % |
|----------|------------------|----------------|--------------------|------------------------|---------------|-------------------------|----------------------------------|------------------------------------|
|          |                  | (13)           | (14)               | (15)                   | (17)          | (18)                    |                                  |                                    |
|          |                  | FIXTURE CHARGE | MAINTENANCE CHARGE | NON-FUEL ENERGY CHARGE | TOTAL CHARGES | RELAMPING & ENERGY ONLY | REVENUE                          | INCREASE/DECREASE                  |

CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1  
CUSTOMER OWNED FACILITIES (RELAMPING AND ENERGY)

|    |  |         |  |  |  |  |           |          |        |
|----|--|---------|--|--|--|--|-----------|----------|--------|
| 1  | Sodium Vapor                                 | \$1.38  |  |  |  |  | \$16,850  | (\$308)  | -1.82% |
| 2  | Sodium Vapor 5,800 lu 70 watts               | \$1.72  |  |  |  |  | \$55,824  | \$974    | 1.78%  |
| 3  | Sodium Vapor 18,000 lu 150 watts             | \$2.23  |  |  |  |  | \$52,554  | \$2,868  | 5.78%  |
| 4  | Sodium Vapor 22,000 lu 200 watts             | \$3.18  |  |  |  |  | \$41,224  | \$5,534  | 15.91% |
| 5  | Sodium Vapor 50,000 lu 400 watts             | \$5.35  |  |  |  |  | \$65,759  | \$9,967  | 17.87% |
| 6  | Sodium Vapor 12,800 lu 150 watts             | \$2.37  |  |  |  |  | \$0       | \$0      | 0.00%  |
| 7  | Sodium Vapor 27,500 lu 250 watts             | \$3.96  |  |  |  |  | \$58,728  | \$8,308  | 18.47% |
| 8  | Sodium Vapor 140,000 lu 1,000 watts          | \$12.98 |  |  |  |  | \$312     | \$48     | 18.04% |
| 9  | Mercury Vapor                                | \$2.28  |  |  |  |  | \$19,213  | \$1,125  | 5.22%  |
| 10 | Mercury Vapor 8,800 lu 175 watts             | \$2.68  |  |  |  |  | \$47,877  | \$3,824  | 8.19%  |
| 11 | Mercury Vapor 11,500 lu 250 watts            | \$3.47  |  |  |  |  | \$8,387   | \$581    | 10.20% |
| 12 | Mercury Vapor 21,500 lu 400 watts            | \$4.87  |  |  |  |  | \$74,251  | \$8,968  | 13.74% |
| 13 | Mercury Vapor 39,500 lu 700 watts            | \$7.43  |  |  |  |  | \$0       | \$0      | 0.00%  |
| 14 | Mercury Vapor 80,000 lu 1,000 watts          | \$11.31 |  |  |  |  | \$9,366   | \$1,342  | 18.73% |
| 15 | Incandescent                                 | \$2.87  |  |  |  |  | \$2,690   | \$163    | 8.44%  |
| 16 | Incandescent 1,000 lu 103 watts              | \$3.83  |  |  |  |  | \$7,405   | \$682    | 9.82%  |
| 17 | Incandescent 2,500 lu 202 watts              | \$5.10  |  |  |  |  | \$5,202   | \$571    | 12.34% |
| 18 | Incandescent 4,000 lu 327 watts              | \$8.24  |  |  |  |  | \$0       | \$0      | 0.00%  |
| 19 | Incandescent 6,000 lu 448 watts              | \$8.72  |  |  |  |  | \$0       | \$0      | 0.00%  |
| 20 | Incandescent 10,000 lu 690 watts             | \$4.32  |  |  |  |  | \$52      | \$7      | 15.79% |
| 21 | Fluorescent                                  | \$8.47  |  |  |  |  | \$0       | \$0      | 0.00%  |
| 22 | Fluorescent 19,800 lu 300 watts              |         |  |  |  |  |           |          |        |
| 23 | Fluorescent 39,600 lu 700 watts              |         |  |  |  |  |           |          |        |
| 24 | Various                                      |         |  |  |  |  |           |          |        |
| 25 | Relamp/Energy - Various                      |         |  |  |  |  |           |          |        |
| 26 | SUBTOTAL CUSTOMER OWNED RELAMPING AND ENERGY |         |  |  |  |  | \$1,032   | \$0      | 0.00%  |
| 27 |  |         |  |  |  |  | \$464,324 | \$44,414 | 10.58% |
| 28 |  |         |  |  |  |  |           |          |        |
| 29 |  |         |  |  |  |  |           |          |        |
| 30 |  |         |  |  |  |  |           |          |        |
| 31 |  |         |  |  |  |  |           |          |        |
| 32 |  |         |  |  |  |  |           |          |        |
| 33 |  |         |  |  |  |  |           |          |        |
| 34 |  |         |  |  |  |  |           |          |        |
| 35 |  |         |  |  |  |  |           |          |        |
| 36 |  |         |  |  |  |  |           |          |        |
| 37 |  |         |  |  |  |  |           |          |        |
| 38 |  |         |  |  |  |  |           |          |        |
| 39 |  |         |  |  |  |  |           |          |        |
| 40 |  |         |  |  |  |  |           |          |        |
| 41 |  |         |  |  |  |  |           |          |        |
| 42 |  |         |  |  |  |  |           |          |        |
| 43 |  |         |  |  |  |  |           |          |        |
| 44 |  |         |  |  |  |  |           |          |        |
| 45 |  |         |  |  |  |  |           |          |        |

RECAP SCHEDULES:

E-13a

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES  
 DOCKET NO. 080877-EI  
 EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE  
 TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL  
 TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED  
 SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO  
 OWN FACILITIES AS WELL AS THOSE WHO DO NOT. ANNUAL KWH'S MUST AGREE WITH THE  
 DATA PROVIDED IN SCHEDULE E-15.  
 Type of Data Shown:  Projected Test Year Ended 12/31/2010  
 Prior Year Ended  
 Historical Test Year Ended  
 Witness: Reneas B Deaton

| LINE NO. | TYPE OF FACILITY | ANNUAL BILLINGS TOTAL | ESTIMATE MONTHLY KWH | ANNUAL KWH | FIXTURE CHARGE | COMPANY-OWNED CHARGES MAINTEN- ANCE | NON-FUEL ENERGY CHARGE | TOTAL CHARGES | RELAMING & ENERGY ONLY | TOTAL PRESENT ANNUAL REVENUES |     |
|----------|------------------|-----------------------|----------------------|------------|----------------|-------------------------------------|------------------------|---------------|------------------------|-------------------------------|-----|
|          |                  |                       |                      |            |                |                                     |                        |               |                        | (1)                           | (2) |

1  
 2  
 3 Sodium Vapor  
 4 Sodium Vapor 5,800 lu 70 watts  
 5 Sodium Vapor 9,500 lu 100 watts  
 6 Sodium Vapor 18,000 lu 150 watts  
 7 Sodium Vapor 22,000 lu 200 watts  
 8 Sodium Vapor 50,000 lu 400 watts  
 9 Sodium Vapor 12,500 lu 150 watts  
 10 Sodium Vapor 27,500 lu 250 watts  
 11 Sodium Vapor 140,000 lu 1,000 watts  
 12 Mercury Vapor  
 13 Mercury Vapor 6,000 lu 140 watts  
 14 Mercury Vapor 8,500 lu 175 watts  
 15 Mercury Vapor 11,500 lu 250 watts  
 16 Mercury Vapor 21,500 lu 400 watts  
 17 Mercury Vapor 21,500 lu 400 watts  
 18 Mercury Vapor 39,500 lu 700 watts  
 19 Mercury Vapor 60,000 lu 1,000 watts  
 20 Incandescent  
 21 Incandescent 1,000 lu 103 watts  
 22 Incandescent 2,500 lu 202 watts  
 23 Incandescent 4,000 lu 327 watts  
 24 Incandescent 8,000 lu 448 watts  
 25 Incandescent 10,000 lu 690 watts  
 26 Fluorescent  
 27 Fluorescent 19,800 lu 300 watts  
 28 Fluorescent 39,500 lu 700 watts  
 29  
 30  
 31  
 32 Various  
 33 Energy Only - Various Fluorescent  
 34 Energy Only - Various Sodium Vapor  
 35 Energy Only - Various Incandescent  
 36 Energy Only - Various LP Sodium Vapor  
 37 Energy Only - Various Metal Halide  
 38 Energy Only - Various Mercury Vapor  
 39  
 40 SUBTOTAL CUSTOMER OWNED ENERGY ONLY  
 41  
 42  
 43  
 44 TOTAL SL-1 Standard Fixtures  
 45

|    |  |             |             |             |     |  |  |  |  |              |
|----|--|-------------|-------------|-------------|-----|--|--|--|--|--------------|
| 45 |  |             |             |             |     |  |  |  |  |              |
| 44 |  | 207,986,286 | 519,802,020 | 207,986,286 |     |  |  |  |  | \$66,224,059 |
| 43 |  |             |             |             |     |  |  |  |  |              |
| 42 |  | 1,096,810   | 202,504,538 | 1,096,810   |     |  |  |  |  | \$4,524,366  |
| 41 |  |             |             |             |     |  |  |  |  |              |
| 40 |  |             |             |             |     |  |  |  |  |              |
| 39 |  | 17,089      | 717,736     | 17,089      | 42  |  |  |  |  | \$16,041     |
| 38 |  | 108,108     | 10,423,424  | 108,108     | 96  |  |  |  |  | \$3,293      |
| 37 |  | 4,081       | 146,905     | 4,081       | 36  |  |  |  |  | \$4,144      |
| 36 |  | 3,945       | 165,418     | 3,945       | 47  |  |  |  |  | \$122,613    |
| 35 |  | 23,638      | 5,486,025   | 23,638      | 232 |  |  |  |  | \$601,540    |
| 34 |  | 224,671     | 28,914,523  | 224,671     | 120 |  |  |  |  |              |
| 33 |  |             |             |             |     |  |  |  |  |              |
| 32 |  |             |             |             |     |  |  |  |  |              |
| 31 |  |             |             |             |     |  |  |  |  |              |
| 30 |  |             |             |             |     |  |  |  |  |              |
| 29 |  | 370         | 45,164      | 370         | 122 |  |  |  |  | \$1,007      |
| 28 |  |             |             |             |     |  |  |  |  |              |
| 27 |  |             |             |             |     |  |  |  |  |              |
| 26 |  |             |             |             |     |  |  |  |  |              |
| 25 |  | 728         | 114,865     | 728         | 158 |  |  |  |  | \$2,589      |
| 24 |  | 28          | 2,952       | 28          | 116 |  |  |  |  | \$86         |
| 23 |  | 2,489       | 176,737     | 2,489       | 71  |  |  |  |  | \$3,958      |
| 22 |  | 5,578       | 200,828     | 5,578       | 36  |  |  |  |  | \$4,483      |
| 21 |  |             |             |             |     |  |  |  |  |              |
| 20 |  |             |             |             |     |  |  |  |  |              |
| 19 |  | 1,723       | 683,483     | 1,723       | 385 |  |  |  |  | \$14,821     |
| 18 |  | 168         | 45,139      | 168         | 60  |  |  |  |  | \$1,008      |
| 17 |  | 14,704      | 2,352,571   | 14,704      | 160 |  |  |  |  | \$52,639     |
| 16 |  | 28,131      | 3,029,593   | 28,131      | 104 |  |  |  |  | \$67,563     |
| 15 |  | 51,172      | 4,710,238   | 51,172      | 77  |  |  |  |  | \$108,218    |
| 14 |  | 4,915       | 304,711     | 4,915       | 62  |  |  |  |  | \$8,831      |
| 13 |  |             |             |             |     |  |  |  |  |              |
| 12 |  |             |             |             |     |  |  |  |  |              |
| 11 |  | 48,351      | 19,872,429  | 48,351      | 411 |  |  |  |  | \$444,348    |
| 10 |  | 167,437     | 19,422,652  | 167,437     | 116 |  |  |  |  | \$433,681    |
| 9  |  | 5,898       | 353,658     | 5,898       | 60  |  |  |  |  | \$7,803      |
| 8  |  | 441,247     | 74,129,554  | 441,247     | 168 |  |  |  |  | \$1,654,676  |
| 7  |  | 177,460     | 15,616,477  | 177,460     | 88  |  |  |  |  | \$249,596    |
| 6  |  | 191,652     | 11,499,096  | 191,652     | 80  |  |  |  |  | \$258,613    |
| 5  |  | 115,437     | 4,732,901   | 115,437     | 41  |  |  |  |  | \$108,202    |
| 4  |  | 46,798      | 1,357,153   | 46,798      | 29  |  |  |  |  | \$30,419     |

1  
 2  
 3 Sodium Vapor  
 4 Sodium Vapor 5,800 lu 70 watts  
 5 Sodium Vapor 9,500 lu 100 watts  
 6 Sodium Vapor 18,000 lu 150 watts  
 7 Sodium Vapor 22,000 lu 200 watts  
 8 Sodium Vapor 50,000 lu 400 watts  
 9 Sodium Vapor 12,500 lu 150 watts  
 10 Sodium Vapor 27,500 lu 250 watts  
 11 Sodium Vapor 140,000 lu 1,000 watts  
 12 Mercury Vapor  
 13 Mercury Vapor 6,000 lu 140 watts  
 14 Mercury Vapor 8,500 lu 175 watts  
 15 Mercury Vapor 11,500 lu 250 watts  
 16 Mercury Vapor 21,500 lu 400 watts  
 17 Mercury Vapor 21,500 lu 400 watts  
 18 Mercury Vapor 39,500 lu 700 watts  
 19 Mercury Vapor 60,000 lu 1,000 watts  
 20 Incandescent  
 21 Incandescent 1,000 lu 103 watts  
 22 Incandescent 2,500 lu 202 watts  
 23 Incandescent 4,000 lu 327 watts  
 24 Incandescent 8,000 lu 448 watts  
 25 Incandescent 10,000 lu 690 watts  
 26 Fluorescent  
 27 Fluorescent 19,800 lu 300 watts  
 28 Fluorescent 39,500 lu 700 watts  
 29  
 30  
 31  
 32 Various  
 33 Energy Only - Various Fluorescent  
 34 Energy Only - Various Sodium Vapor  
 35 Energy Only - Various Incandescent  
 36 Energy Only - Various LP Sodium Vapor  
 37 Energy Only - Various Metal Halide  
 38 Energy Only - Various Mercury Vapor  
 39  
 40 SUBTOTAL CUSTOMER OWNED ENERGY ONLY  
 41  
 42  
 43  
 44 TOTAL SL-1 Standard Fixtures  
 45

SUPPORTING SCHEDULES:  
 RECAP SCHEDULES:  
 E-134



FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT.

Type of Data Shown:  Projected Test Year Ended 12/31/2010  
 Historical Test Year Ended \_\_\_\_\_  
Witness: Renee B Deaton

DOCKET NO. 080077-EI

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

| LINE NO. | TYPE OF FACILITY | PROPOSED RATES              |                              |                              |                                | REVENUE INCREASE/DECREASE |
|----------|------------------|-----------------------------|------------------------------|------------------------------|--------------------------------|---------------------------|
|          |                  | FIXTURE CHARGE (13)         | MAINTENANCE CHARGE (14)      | NON-FUEL ENERGY CHARGE (15)  | TOTAL CHARGES (16)             |                           |
|          |                  | CUSTOMER-OWNED CHARGES (17) | RELAMPING & ENERGY ONLY (18) | PROPOSED ANNUAL REVENUE (19) | REVENUE INCREASE/DECREASE (20) | INCREASE/DECREASE % (21)  |

CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1  
CUSTOMER OWNED FACILITIES (ENERGY ONLY)

|    |                                       |           |             |           |        |
|----|---------------------------------------|-----------|-------------|-----------|--------|
| 1  | Sodium Vapor                          | \$0.79    | \$36,871    | \$6,552   | 21.54% |
| 2  |                                       |           |             |           |        |
| 3  | Sodium Vapor                          | \$1.11    | \$128,135   | \$21,933  | 20.65% |
| 4  | Sodium Vapor 5,800 lu 700 watts       | \$1.11    | \$128,135   | \$21,933  | 20.65% |
| 5  | Sodium Vapor 9,500 lu 100 watts       | \$1.65    | \$312,392   | \$55,579  | 21.64% |
| 6  | Sodium Vapor 18,000 lu 150 watts      | \$2.09    | \$424,129   | \$74,533  | 21.32% |
| 7  | Sodium Vapor 22,000 lu 200 watts      | \$2.39    | \$457,299   | \$81,823  | 21.87% |
| 8  | Sodium Vapor 50,000 lu 400 watts      | \$4.57    | \$2,016,508 | \$361,823 | 21.87% |
| 9  | Sodium Vapor 12,800 lu 150 watts      | \$1.63    | \$9,615     | \$1,710   | 21.64% |
| 10 | Sodium Vapor 27,500 lu 250 watts      | \$3.15    | \$27,425    | \$93,765  | 21.62% |
| 11 | Sodium Vapor 140,000 lu 1,000 watts   | \$11.17   | \$540,085   | \$95,738  | 21.55% |
| 12 |                                       |           |             |           |        |
| 13 | Mercury Vapor                         | \$1.68    | \$8,306     | \$1,474   | 21.58% |
| 14 | Mercury Vapor 6,000 lu 140 watts      | \$2.09    | \$127,549   | \$22,834  | 21.51% |
| 15 | Mercury Vapor 8,800 lu 175 watts      | \$2.83    | \$82,440    | \$14,857  | 21.98% |
| 16 | Mercury Vapor 11,500 lu 250 watts     | \$4.35    | \$63,981    | \$11,322  | 21.51% |
| 17 | Mercury Vapor 21,500 lu 400 watts     | \$7.39    | \$1,226     | \$217     | 21.55% |
| 18 | Mercury Vapor 39,500 lu 700 watts     | \$10.46   | \$16,026    | \$3,205   | 21.63% |
| 19 |                                       |           |             |           |        |
| 20 | Incandescent                          | \$0.98    | \$5,467     | \$1,004   | 22.50% |
| 21 | Incandescent                          |           |             |           |        |
| 22 | Incandescent 1,000 lu 103 watts       | \$0.98    | \$5,467     | \$1,004   | 22.50% |
| 23 | Incandescent 2,500 lu 202 watts       | \$1.93    | \$4,804     | \$846     | 21.39% |
| 24 | Incandescent 4,000 lu 327 watts       | \$3.15    | \$80        | \$14      | 21.62% |
| 25 | Incandescent 6,000 lu 448 watts       | \$4.29    | \$3,122     | \$563     | 21.53% |
| 26 | Incandescent 10,000 lu 690 watts      | \$6.83    | \$0         | \$0       | 0.00%  |
| 27 | Fluorescent                           |           |             |           |        |
| 28 | Fluorescent 19,800 lu 300 watts       | \$3.32    | \$1,229     | \$222     | 22.08% |
| 29 | Fluorescent 39,600 lu 700 watts       | \$7.19    | \$0         | \$0       | 0.00%  |
| 30 |                                       |           |             |           |        |
| 31 | Various                               |           |             |           |        |
| 32 | Energy Only - Various Fluorescent     | \$0.02718 | \$731,483   | \$129,943 | 21.80% |
| 33 | Energy Only - Various Sodium Vapor    | \$0.02718 | \$149,098   | \$28,487  | 21.80% |
| 34 | Energy Only - Various Incandescent    | \$0.02718 | \$5,039     | \$95      | 21.60% |
| 35 | Energy Only - Various LP Sodium Vapor | \$0.02718 | \$3,993     | \$709     | 21.60% |
| 36 | Energy Only - Various Metal Halide    | \$0.02718 | \$283,288   | \$50,324  | 21.60% |
| 37 | Energy Only - Various Mercury Vapor   | \$0.02718 | \$19,507    | \$3,465   | 21.60% |
| 38 |                                       |           |             |           |        |
| 39 | SUBTOTAL CUSTOMER OWNED ENERGY ONLY   | \$        | \$5,504,170 | \$        | 21.66% |
| 40 |                                       |           |             |           |        |
| 41 | TOTAL SL-1 Standard Fixtures          | \$        | \$6,647,254 | \$        | 0.64%  |
| 42 |                                       |           |             |           |        |
| 43 |                                       |           |             |           |        |
| 44 |                                       |           |             |           |        |
| 45 |                                       |           |             |           |        |

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

E-134

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES  
 DOCKET NO. 080677-EL

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT. ANNUAL KWH'S MUST AGREE WITH THE DATA PROVIDED IN SCHEDULE E-15.

Type of Data Shown:  
 Projected Test Year Ended 12/31/2010  
 Prior Year Ended \_\_\_\_/\_\_\_\_/\_\_\_\_  
 Historical Test Year Ended \_\_\_\_/\_\_\_\_/\_\_\_\_  
 Witness: Renee B Daston

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

| (1)<br>LINE NO.   | (2)<br>TYPE OF FACILITY     | (3)<br>TOTAL ANNUAL BILLINGS | (4)<br>ESTIMATE MONTHLY KWH | (5)<br>ANNUAL KWH | PRESENT RATES         |   |                                | (10)<br>CUSTOMER-OWNED CHARGES | (11)<br>ENERGY ONLY | (12)<br>TOTAL PRESENT ANNUAL REVENUES |
|---|-----------------------------|------------------------------|-----------------------------|-------------------|-----------------------|---|--------------------------------|--------------------------------|---------------------|---------------------------------------|
|   |                             |                              |                             |                   | (6)<br>FIXTURE CHARGE | (7)<br>COMPANY-OWNED CHARGES MAINTEN- ANCE CHARGE | (8)<br>NON-FUEL- ENERGY CHARGE |                                |                     |                                       |
| CALCULATION OF REVENUE - LIGHTING SCHEDULE PL-1<br>COMPANY OWNED FACILITIES |                             |                              |                             |                   |                       |   |                                |                                |                     |                                       |
| 1   | Various                     |                              |                             |                   |                       |   |                                |                                |                     |                                       |
| 2   | PL-1 Non-Fuel Energy        |                              |                             | 7,386,224         |                       |   | \$0.02235                      |                                |                     | \$164,635                             |
| 3   | PL-1 Facility ***           |                              |                             |                   |                       |   |                                |                                |                     | \$1,587,894                           |
| 4   | PL-1 Maintenance ***        |                              |                             |                   |                       |   |                                |                                |                     | \$1,479,955                           |
| 5   | TOTAL PL-1 Premium Fixtures |                              |                             | 7,386,224         |                       |   |                                |                                |                     | \$3,232,285                           |
| 6   | TOTAL SL-1                  |                              |                             |                   |                       |   |                                |                                |                     | \$69,458,343                          |
| 7   | Total SL-1 Fixtures         | 7,699,988                    |                             |                   |                       |   |                                |                                |                     |                                       |

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

E-13a

00110

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES  
 DOCKET NO. 060677-EI

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT.

Type of Data Shown:  
 Projected Test Year Ended 12/31/2010  
 Prior Year Ended \_\_\_\_/\_\_\_\_/\_\_\_\_  
 Historical Test Year Ended \_\_\_\_/\_\_\_\_/\_\_\_\_  
 Witness: Renae B Dealton

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

| (1)<br>LINE NO. | (2)<br>TYPE OF FACILITY     | PROPOSED RATES         |  |                                |                       |   |                             | (20)<br>REVENUE INCREASE/ DECREASE | (21)<br>% INCREASE/ DECREASE |
|-----------------|-----------------------------|------------------------|--|--------------------------------|-----------------------|---|-----------------------------|------------------------------------|------------------------------|
|                 |                             | (13)<br>FIXTURE CHARGE | (14)<br>COMPANY-OWNED MAINTENANCE CHARGE | (15)<br>NON-FUEL ENERGY CHARGE | (16)<br>TOTAL CHARGES | (17)<br>CUSTOMER-OWNED RELAMPING & ENERGY | (18)<br>ENERGY ONLY CHARGES |                                    |                              |
| 1               |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 2               |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 3               |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 4               | Various                     |                        |  |                                |                       |   |                             |                                    |                              |
| 5               | PL-1 Non-Fuel Energy        |                        |  |                                | \$0.02718             |   | \$0.02718                   | \$200,199                          | 21.60%                       |
| 6               | PL-1 Facility ***           |                        |  |                                |                       |   |                             | \$1,587,864                        | 0.00%                        |
| 7               | PL-1 Maintenance ***        |                        |  |                                |                       |   |                             | \$1,479,956                        | 0.00%                        |
| 8               |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 9               | TOTAL PL-1 Premium Fixtures |                        |  |                                |                       |   |                             | \$3,287,849                        | 1.10%                        |
| 10              | TOTAL SL-1                  |                        |  |                                |                       |   |                             | \$69,915,103                       | 0.66%                        |
| 11              | Total SL-1 Fixtures         |                        |  |                                |                       |   |                             | \$456,760                          |                              |
| 12              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 13              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 14              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 15              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 16              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 17              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 18              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 19              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 20              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 21              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 22              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 23              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 24              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 25              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 26              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 27              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 28              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 29              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 30              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 31              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 32              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 33              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 34              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 35              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 36              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 37              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 38              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 39              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 40              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 41              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 42              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 43              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 44              |                             |                        |  |                                |                       |   |                             |                                    |                              |
| 45              |                             |                        |  |                                |                       |   |                             |                                    |                              |

CALCULATION OF REVENUE: LIGHTING SCHEDULE PL-1  
 COMPANY OWNED FACILITIES

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

E-13a

00111

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES  
 DOCKET NO. 060677-EI

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT. ANNUAL KWH'S MUST AGREE WITH THE DATA PROVIDED IN SCHEDULE E-15.

Type of Data Shown:  
 Projected Test Year Ended 12/31/2010  
 Prior Year Ended \_\_\_\_/\_\_\_\_/\_\_\_\_  
 Historical Test Year Ended \_\_\_\_/\_\_\_\_/\_\_\_\_  
 Witness: Renae B Deaton

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

| (1)<br>LINE<br>NO.   | (2)<br>TYPE OF<br>FACILITY          | (3)<br>TOTAL<br>ANNUAL<br>BILLINGS | (4)<br>ESTIMATE<br>MONTHLY<br>KWH | (5)<br>ANNUAL<br>KWH | PRESENT RATES            |  |  |                         |   | (12)<br>TOTAL PRESENT<br>ANNUAL<br>REVENUES |                        |
|--|-------------------------------------|------------------------------------|-----------------------------------|----------------------|--------------------------|--|--|-------------------------|---|---|------------------------|
|  |                                     |                                    |                                   |                      | (6)<br>FIXTURE<br>CHARGE | (7)<br>COMPANY-OWNED<br>MAINTEN-<br>ANCE<br>CHARGE | (8)<br>COMPANY-OWNED CHARGES<br>NON-FUEL<br>ENERGY<br>CHARGE | (9)<br>TOTAL<br>CHARGES | (10)<br>CUSTOMER-OWNED CHARGES<br>RELAMPING &<br>ENERGY |   | (11)<br>ENERGY<br>ONLY |
| CALCULATION OF REVENUE: LIGHTING SCHEDULE OL-1<br>COMPANY OWNED FACILITIES |                                     |                                    |                                   |                      |                          |  |  |                         |   |   |                        |
| 1  |                                     |                                    |                                   |                      |                          |  |  |                         |   |   |                        |
| 2  |                                     |                                    |                                   |                      |                          |  |  |                         |   |   |                        |
| 3  | Sodium Vapor                        |                                    |                                   |                      |                          |  |  |                         |   |   |                        |
| 4  | Sodium Vapor 6,300 lu 70 watts      | 262,563                            | 29                                | 7,614,323            | \$4.48                   | \$1.50   | \$0.65   | \$6.63                  |   |   | \$1,740,782            |
| 5  | Sodium Vapor 9,500 lu 100 watts     | 326,772                            | 41                                | 13,397,648           | \$4.59                   | \$1.51   | \$0.82   | \$7.02                  |   |   | \$2,283,939            |
| 6  | Sodium Vapor 16,000 lu 150 watts    | 126,944                            | 60                                | 7,616,648            | \$4.75                   | \$1.54   | \$1.34   | \$7.63                  |   |   | \$968,564              |
| 7  | Sodium Vapor 22,000 lu 200 watts    | 126,483                            | 88                                | 11,130,534           | \$6.91                   | \$1.98   | \$1.97   | \$10.88                 |   |   | \$1,373,809            |
| 8  | Sodium Vapor 50,000 lu 400 watts    | 333,502                            | 168                               | 56,028,349           | \$7.35                   | \$1.95   | \$3.78   | \$13.08                 |   |   | \$4,355,537            |
| 9  | Sodium Vapor 12,800 lu 150 watts *  | 24                                 | 60                                | 1,440                | \$5.08                   | \$1.72   | \$1.34   | \$8.14                  |   |   | \$195                  |
| 10   |                                     |                                    |                                   |                      |                          |  |  |                         |   |   |                        |
| 11   | Mercury Vapor                       |                                    |                                   |                      |                          |  |  |                         |   |   |                        |
| 12   | Mercury Vapor 6,000 lu 140 watts *  | 11,487                             | 62                                | 712,194              | \$3.45                   | \$1.36   | \$1.39   | \$6.20                  |   |   | \$71,219               |
| 13   | Mercury Vapor 8,600 lu 175 watts *  | 29,949                             | 77                                | 2,306,073            | \$3.47                   | \$1.36   | \$1.72   | \$6.55                  |   |   | \$196,166              |
| 14   | Mercury Vapor 21,500 lu 400 watts * | 4,837                              | 160                               | 773,920              | \$5.88                   | \$1.92   | \$3.58   | \$11.18                 |   |   | \$54,078               |
| 15   | Subtotal:                           | 1,222,551                          |                                   | 99,551,429           |                          |  |  |                         |   |   | \$11,054,119           |
| 16   |                                     |                                    |                                   |                      |                          |  |  |                         |   |   |                        |
| 17   |                                     |                                    |                                   |                      |                          |  |  |                         |   |   |                        |
| 18   |                                     |                                    |                                   |                      |                          |  |  |                         |   |   |                        |
| 19   | Sodium Vapor                        |                                    |                                   |                      |                          |  |  |                         |   |   |                        |
| 20   | Sodium Vapor 5,800 lu 70 watts      | 3,180                              | 29                                | 82,228               |                          |  |  |                         |   |   | \$2,087                |
| 21   | Sodium Vapor 6,300 lu 70 watts      | 792                                | 29                                | 22,974               |                          |  |  |                         |   |   | \$0.65                 |
| 22   | Sodium Vapor 9,500 lu 100 watts     | 2,928                              | 41                                | 120,038              |                          |  |  |                         |   |   | \$515                  |
| 23   | Sodium Vapor 12,000 lu 150 watts    | 82                                 | 60                                | 5,511                |                          |  |  |                         |   |   | \$2,694                |
| 24   | Sodium Vapor 16,000 lu 150 watts    | 4,426                              | 80                                | 265,558              |                          |  |  |                         |   |   | \$123                  |
| 25   | Sodium Vapor 22,000 lu 200 watts    | 1,589                              | 88                                | 140,864              |                          |  |  |                         |   |   | \$5,931                |
| 26   | Sodium Vapor 50,000 lu 400 watts    | 3,758                              | 166                               | 631,372              |                          |  |  |                         |   |   | \$3,150                |
| 27   | Sodium Vapor 140,000 lu 1000 watts  | 746                                | 389                               | 290,306              |                          |  |  |                         |   |   | \$14,131               |
| 28   |                                     |                                    |                                   |                      |                          |  |  |                         |   |   | \$6,497                |
| 29   | Mercury Vapor                       |                                    |                                   |                      |                          |  |  |                         |   |   |                        |
| 30   | Mercury Vapor 6,000 lu 140 watts    | 7,473                              | 62                                | 463,354              |                          |  |  |                         |   |   | \$10,388               |
| 31   | Mercury Vapor 8,600 lu 175 watts    | 13,538                             | 77                                | 1,042,457            |                          |  |  |                         |   |   | \$23,298               |
| 32   | Mercury Vapor 21,500 lu 400 watts   | 1,033                              | 160                               | 165,332              |                          |  |  |                         |   |   | \$3,699                |
| 33   | Subtotal:                           | 38,566                             |                                   | 3,239,625            |                          |  |  |                         |   |   | \$72,480               |
| 34   |                                     |                                    |                                   |                      |                          |  |  |                         |   |   |                        |
| 35   |                                     |                                    |                                   |                      |                          |  |  |                         |   |   |                        |
| 36   | Other Facilities:                   |                                    |                                   |                      |                          |  |  |                         |   |   |                        |
| 37   | Wood Pole                           | 74,889                             |                                   |                      | \$3.51                   |  |  | \$3.51                  |   |   | \$263,211              |
| 38   | Concrete Pole                       | 45,397                             |                                   |                      | \$4.72                   |  |  | \$4.72                  |   |   | \$214,278              |
| 39   | Fiberglass Pole                     | 8,485                              |                                   |                      | \$5.55                   |  |  | \$5.55                  |   |   | \$47,094               |
| 40   | Underground conductors Excluding    |                                    |                                   |                      |                          |  |  |                         |   |   |                        |
| 41   | Trenching (cents per foot)          | 3,984,908                          |                                   |                      | \$1.70                   |  |  | \$1.70                  |   |   | \$67,743               |
| 42   | Down-guy, Anchor and Protector      | 7,098                              |                                   |                      | \$2.04                   |  |  | \$2.04                  |   |   | \$14,480               |
| 43   |                                     |                                    |                                   |                      |                          |  |  |                         |   |   |                        |
| 44   | TOTAL OL-1                          | 1,262,128                          |                                   | 102,820,954          |                          |  |  |                         |   |   | \$11,733,403           |
| 45   | Total OL-1 Fixtures                 |                                    |                                   |                      |                          |  |  |                         |   |   |                        |
| 46   |                                     |                                    |                                   |                      |                          |  |  |                         |   |   |                        |

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

E-138

00112

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES  
 DOCKET NO. 080677-EL

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT.

Type of Data Shown:  
 Projected Test Year Ended 12/31/2010  
 Historical Test Year Ended  
 Prior Year Ended  
 Witness: Renee B Deaton

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

| LINE NO. | TYPE OF FACILITY | PROPOSED RATES     |                         |                        | REVENUE INCREASE/ DECREASE/ % |
|----------|------------------|--------------------|-------------------------|------------------------|-------------------------------|
|          |                  | (13)               | (14)                    | (15)                   |                               |
|          |                  | FIXTURE CHARGE     | MAINTENANCE CHARGE      | NON-FUEL ENERGY CHARGE |                               |
| (1)      | (2)              | (13)               | (14)                    | (15)                   | (21)                          |
|          |                  | TOTAL CHARGES      | RELAMPING & ENERGY ONLY | CUSTOMER-OWNED CHARGES |                               |
|          |                  | (16)               | (17)                    | (18)                   | (20)                          |
|          |                  | ANNUAL REVENUE     | ANNUAL REVENUE          | PROPOSED REVENUE       | (19)                          |
|          |                  | INCREASE/ DECREASE | INCREASE/ DECREASE      | INCREASE/ DECREASE/ %  | (21)                          |

| CALCULATION OF REVENUE: LIGHTING SCHEDULE OL-1<br>COMPANY OWNED FACILITIES |  |         |         |         |         |              |            |        |
|--|--|---------|---------|---------|---------|--------------|------------|--------|
| 1  | Sodium Vapor   | \$4.49  | \$1.03  | \$0.85  | \$0.37  | \$1,672,525  | (\$88,296) | -3.92% |
| 2  | Sodium Vapor 0,300 lu 70 watts                             | \$4.59  | \$1.03  | \$0.85  | \$0.82  | \$2,228,584  | (\$85,354) | -2.85% |
| 3  | Sodium Vapor 0,500 lu 100 watts                            | \$4.75  | \$1.03  | \$1.76  | \$1.56  | \$959,688    | (\$8,986)  | -0.92% |
| 4  | Sodium Vapor 16,000 lu 150 watts                           | \$0.91  | \$1.36  | \$2.58  | \$10.85 | \$1,372,344  | (\$1,265)  | -0.09% |
| 5  | Sodium Vapor 22,000 lu 200 watts                           | \$7.35  | \$1.34  | \$4.92  | \$13.61 | \$4,538,663  | \$183,426  | 4.21%  |
| 6  | Sodium Vapor 50,000 lu 400 watts                           | \$5.10  | \$1.20  | \$1.78  | \$0.06  | \$193        | (\$2)      | -0.98% |
| 7  | Sodium Vapor 12,800 lu 150 watts *                         | \$3.45  | \$0.83  | \$1.82  | \$0.20  | \$71,219     | \$0        | 0.00%  |
| 8  | Mercury Vapor  | \$3.47  | \$0.83  | \$2.26  | \$0.68  | \$199,480    | \$3,284    | 1.68%  |
| 9  | Mercury Vapor 0,000 lu 140 watts *                         | \$5.68  | \$1.31  | \$4.88  | \$11.68 | \$50,486     | \$2,419    | 4.47%  |
| 10   | Mercury Vapor 21,500 lu 400 watts *                        |         |         |         |         | \$11,099,494 |            |        |
| 11   | Subtotal   |         |         |         |         |              |            |        |
| 12   | Sodium Vapor   | \$0.85  | \$1.82  | \$0.85  | \$0.85  | \$2,703      | \$936      | 30.77% |
| 13   | Sodium Vapor 0,300 lu 70 watts                             | \$0.85  | \$1.82  | \$0.85  | \$0.85  | \$2,703      | \$936      | 30.77% |
| 14   | Sodium Vapor 0,500 lu 70 watts                             | \$0.85  | \$1.82  | \$0.85  | \$0.85  | \$2,703      | \$936      | 30.77% |
| 15   | Sodium Vapor 12,000 lu 150 watts                           | \$1.20  | \$1.20  | \$1.20  | \$1.20  | \$3,513      | \$820      | 30.43% |
| 16   | Sodium Vapor 15,000 lu 150 watts                           | \$1.76  | \$1.76  | \$1.76  | \$1.76  | \$7,790      | \$339      | 31.34% |
| 17   | Sodium Vapor 18,000 lu 150 watts                           | \$2.58  | \$2.58  | \$2.58  | \$2.58  | \$4,125      | \$875      | 30.96% |
| 18   | Sodium Vapor 22,000 lu 200 watts                           | \$4.92  | \$4.92  | \$4.92  | \$4.92  | \$18,480     | \$4,359    | 30.85% |
| 19   | Sodium Vapor 50,000 lu 400 watts                           | \$13.61 | \$13.61 | \$13.61 | \$13.61 | \$18,480     | \$2,011    | 30.85% |
| 20   | Mercury Vapor  | \$1.82  | \$1.82  | \$1.82  | \$1.82  | \$13,602     | \$3,214    | 30.64% |
| 21   | Mercury Vapor 0,000 lu 140 watts                           | \$2.26  | \$2.26  | \$2.26  | \$2.26  | \$30,597     | \$7,311    | 31.40% |
| 22   | Mercury Vapor 21,500 lu 400 watts                          | \$4.88  | \$4.88  | \$4.88  | \$4.88  | \$4,846      | \$1,147    | 31.01% |
| 23   | Subtotal   |         |         |         |         | \$95,008     |            |        |
| 24   | Other Facilities:  |         |         |         |         |              |            |        |
| 25   | Wood Pole  | \$3.51  |         |         |         | \$263,211    | \$0        | 0.00%  |
| 26   | Concrete Pole  | \$4.72  |         |         |         | \$214,276    | \$0        | 0.00%  |
| 27   | Fiberless Pole   | \$5.55  |         |         |         | \$47,094     | \$0        | 0.00%  |
| 28   | Underground conductors Excluding Teaching (cents per foot) | \$1.70  |         |         |         | \$67,743     | \$0        | 0.00%  |
| 29   | Down-guy, Anchor and Protector                             | \$2.04  |         |         |         | \$14,480     | \$0        | 0.00%  |
| 30   | TOTAL OL-1   |         |         |         |         | \$11,801,297 | \$87,884   | 0.58%  |

RECAP SCHEDULES: E-13A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

DOCKET NO. 080877-IE

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT. ANNUAL KWH'S MUST AGREE WITH THE DATA PROVIDED IN SCHEDULE E-15.

Type of Data Shown: \_\_\_\_\_  
 X Projected Test Year Ended 12/31/2010  
 \_\_\_\_\_ Prior Year Ended \_\_\_\_\_  
 \_\_\_\_\_ Historical Test Year Ended \_\_\_\_\_  
 Witness: Renee B Deaton

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

| LINE NO. | (1)                   | (2)              | (3)                   | (4)                  | (5)        | (6)            | (7)                               | (8)                    | (9)           | (10)                    | (11)        | (12)                  |
|----------|-----------------------|------------------|-----------------------|----------------------|------------|----------------|-----------------------------------|------------------------|---------------|-------------------------|-------------|-----------------------|
|          | TOTAL ANNUAL REVENUES | TYPE OF FACILITY | TOTAL ANNUAL BILLINGS | ESTIMATE MONTHLY KWH | ANNUAL KWH | FIXTURE CHARGE | COMPANY-OWNED CHARGES MAINTENANCE | NON-FUEL ENERGY CHARGE | TOTAL CHARGES | RELAMPING & ENERGY ONLY | ENERGY ONLY | TOTAL ANNUAL REVENUES |

|   |  |                        |         |  |             |  |  |  |           |  |  |              |
|---|--|------------------------|---------|--|-------------|--|--|--|-----------|--|--|--------------|
| 1 |  |                        |         |  |             |  |  |  |           |  |  |              |
| 2 |  | Various                | 122,913 |  | 30,495,002  |  |  |  | \$0,03648 |  |  | \$1,112,458  |
| 3 |  | SL-2 Non-Fuel Energy   |         |  |             |  |  |  | \$0,03648 |  |  | \$1,112,458  |
| 4 |  |                        |         |  |             |  |  |  |           |  |  |              |
| 5 |  | TOTAL SL-2             |         |  | 30,495,002  |  |  |  |           |  |  | \$1,112,458  |
| 6 |  |                        |         |  |             |  |  |  |           |  |  |              |
| 7 |  | TOTAL LIGHTING SERVICE |         |  | 857,484,200 |  |  |  |           |  |  | \$82,302,204 |

CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-2  
 TRAFFIC SIGNAL SERVICE

SUPPORTING SCHEDULES: \_\_\_\_\_  
 RECAP SCHEDULES: \_\_\_\_\_  
 E-13a

Type of Date Shown:  
 Projected Test Year Ended 12/31/2010  
 Prior Year Ended  
 Historical Test Year Ended  
 Witness: Renee B Deaton

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES  
 DOCKET NO. 080877-EL  
 EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT.

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

| LINE NO.       | TYPE OF FACILITY | CHARGE | MAINTENANCE | NON-FUEL ENERGY CHARGE | TOTAL CHARGES | RELAMPING & ENERGY ONLY | PROPOSED ANNUAL REVENUE | REVENUE INCREASE/DECREASE | INCREASE/DECREASE % |
|----------------|------------------|--------|-------------|------------------------|---------------|-------------------------|-------------------------|---------------------------|---------------------|
| (1)            | (2)              | (13)   | (14)        | (15)                   | (16)          | (17)                    | (19)                    | (20)                      | (21)                |
| PROPOSED RATES |                  |        |             |                        |               |                         |                         |                           |                     |

CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-2  
 TRAFFIC SIGNAL SERVICE

|   |                        |  |  |         |             |  |              |           |       |
|---|------------------------|--|--|---------|-------------|--|--------------|-----------|-------|
| 1 | Various                |  |  |         |             |  |              |           |       |
| 2 |                        |  |  |         |             |  |              |           |       |
| 3 |                        |  |  |         |             |  |              |           |       |
| 4 | SL-2 Non-Fuel Energy   |  |  | 0.03700 | 0.037002178 |  | \$1,128,381  | \$15,824  | 1.43% |
| 5 | TOTAL SL-2             |  |  |         |             |  | \$1,128,381  | \$15,824  | 1.43% |
| 6 |                        |  |  |         |             |  |              |           |       |
| 7 | TOTAL LIGHTING SERVICE |  |  |         |             |  | \$82,844,782 | \$542,577 | 0.66% |

Notes:  
 12 \* These units are closed to new FPL installation  
 13 \*\* New customer installations closed to relamping  
 14 \*\*\* Revenues associated with premium lighting  
 15 \*\*\*\* Revenues associated with premium lighting  
 16 \*\*\*\*\* Revenues associated with premium lighting  
 17 CURRENT RATES AS APPROVED FOR WCCE  
 18

SUPPORTING SCHEDULES:

- 45
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RECAP SCHEDULES:

E-13a

**Docket No. 080677-EI  
In Re: Florida Power & Light Company's  
Petition For An Increase In Base Rates  
And Miscellaneous Service Charges**

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**Schedule E14 Work Papers - Support For Charges**



2010 Test Year

| <u>Line No.</u> |         |                                  |
|-----------------|---------|----------------------------------|
| 1               | Page 1  | INDEX                            |
| 2               | Page 2  | GS-1, GST-1, WIES                |
| 3               | Page 3  | GSD-1 & GSDT-1                   |
| 4               | Page 4  | GSLD-1 & GSLDT-1                 |
| 5               | Page 5  | GSLD-2 & GSLDT-2                 |
| 6               | Page 6  | GSLD-3 & GSLDT-3                 |
| 7               | Page 7  | CS-1 & CST-1                     |
| 8               | Page 8  | CS-2 & CST-2                     |
| 9               | Page 9  | CS-3 & CST-3                     |
| 10              | Page 10 | CS Work Papers                   |
| 11              | Page 11 | GSCU-1                           |
| 12              | Page 12 | RS-1 & RTS-1                     |
| 13              | Page 13 | Held for Future Use              |
| 14              | Page 14 | HLFT-1                           |
| 15              | Page 15 | HLFT-2                           |
| 16              | Page 16 | HLFT-3                           |
| 17              | Page 17 | HLFT Work Papers                 |
| 18              | Page 18 | SDTR-1A & SDTR-1B                |
| 19              | Page 19 | SDTR-2A & SDTR-2B                |
| 20              | Page 20 | SDTR-3A & SDTR-3B                |
| 21              | Page 21 | SDTR Work Papers                 |
| 22              | Page 22 | SST-1 (851), SST-2, & SST-3      |
| 23              | Page 23 | SST-1 (85)                       |
| 24              | Page 24 | SST Work Papers                  |
| 25              | Page 25 | ISST                             |
| 26              | Page 26 | CILC-1D                          |
| 27              | Page 27 | CILC-1T                          |
| 28              | Page 28 | CILC-1G                          |
| 29              | Page 29 | CILC Work Papers                 |
| 30              | Page 30 | SL-1                             |
| 31              | Page 31 | PL-1                             |
| 32              | Page 32 | SL-2                             |
| 33              | Page 33 | Transformation Rider Work Papers |
| 34              | Page 34 | OL-1                             |
| 35              | Page 35 | OS-2                             |
| 36              | Page 36 | MET                              |
| 37              | Page 37 | TOU Metering Work Papers         |

- 1 STEP 1 - Input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs (on and non) from E-6b
- 3 STEP 3 - Set unmetered credit based on customer unit cost excluding metering from E-5b, rounding to the nearest dollar
- 4 STEP 4 - Set energy charge (non-tou) to achieve target % increase
- 5 STEP 5 - Replace onpeak energy charge with unit cost of demand & energy
- 6 STEP 6 - Replace offpeak energy charge with unit cost of energy
- 7 STEP 7 - Replace onpeak kWh with rate class average
- 8 STEP 8 - Replace offpeak kWh with rate class average
- 9 STEP 9 - Adjust onpeak/offpeak charges to achieve revenue neutrality with non-tou
- 10 STEP 10 - Calculate cents/kWh increase needed meet target revenue

| GS-1                     | units         | rate       | revenues             | GS-1                     | units         | rate       | revenues             |
|--------------------------|---------------|------------|----------------------|--------------------------|---------------|------------|----------------------|
| accounts                 | 4,933,000     | \$9.08     | \$44,791,640         | accounts                 | 4,933,000     | \$9.08     | \$44,791,640         |
| KWh                      | 5,895,918,771 | \$0.04189  | \$246,980,037        | KWh                      | 5,895,918,771 | \$0.04189  | \$246,980,037        |
| Unmetered Service Credit | 8,421         | (\$25.600) | (\$25,600)           | Unmetered Service Credit | 8,421         | (\$25.600) | (\$25,600)           |
| <b>Total</b>             |               |            | <b>\$291,746,077</b> | <b>Total</b>             |               |            | <b>\$291,746,077</b> |
| GS-T-1                   | accounts      | current    |                      | GS-T-1                   | accounts      | current    |                      |
| accounts                 | 7,095         | \$12.42    | \$88,120             | accounts                 | 7,095         | \$12.42    | \$88,120             |
| KWh On-Peak              | 5,151,260     | \$0.08189  | \$421,837            | KWh On-Peak              | 5,151,260     | \$0.08189  | \$421,837            |
| KWh Off-Peak             | 15,653,053    | \$0.02361  | \$369,569            | KWh Off-Peak             | 15,653,053    | \$0.02361  | \$369,569            |
| <b>Total</b>             |               |            | <b>\$879,525</b>     | <b>Total</b>             |               |            | <b>\$879,525</b>     |
| WIES                     | accounts      | current    |                      | WIES                     | accounts      | current    |                      |
| accounts                 | 912           | \$0.00     | \$0                  | accounts                 | 912           | \$0.00     | \$0                  |
| KWh                      | 18,240        | \$0.19326  | \$3,525              | KWh                      | 18,240        | \$0.19326  | \$3,525              |
| <b>Total</b>             |               |            | <b>\$3,525</b>       | <b>Total</b>             |               |            | <b>\$3,525</b>       |
| WIES @ GS-1              | accounts      |            |                      | WIES @ GS-1              | accounts      |            |                      |
| accounts                 | 912           | \$6.89     | \$6,284              | accounts                 | 912           | \$6.89     | \$6,284              |
| KWh                      | 18,240        | \$0.4427   | \$807                | KWh                      | 18,240        | \$0.4427   | \$807                |
| <b>Total</b>             |               |            | <b>\$7,091</b>       | <b>Total</b>             |               |            | <b>\$7,091</b>       |
| GS-1                     | units         | rate       | revenues             | GS-1                     | units         | rate       | revenues             |
| accounts                 | 4,933,000     | \$6.89     | \$33,988,370         | accounts                 | 4,933,000     | \$6.89     | \$33,988,370         |
| KWh                      | 5,895,918,771 | \$0.04427  | \$261,009,888        | KWh                      | 5,895,918,771 | \$0.04427  | \$261,009,888        |
| Unmetered Service Credit | 8,421         | (\$6.00)   | (\$50,526)           | Unmetered Service Credit | 8,421         | (\$6.00)   | (\$50,526)           |
| <b>Total</b>             |               |            | <b>\$294,947,732</b> | <b>Total</b>             |               |            | <b>\$294,947,732</b> |
| GS-T-1                   | accounts      | proposed   |                      | GS-T-1                   | accounts      | proposed   |                      |
| accounts                 | 7,095         | \$13.53    | \$95,995             | accounts                 | 7,095         | \$13.53    | \$95,995             |
| KWh On-Peak              | 5,151,260     | \$0.08453  | \$435,433            | KWh On-Peak              | 5,151,260     | \$0.08453  | \$435,433            |
| KWh Off-Peak             | 15,653,053    | \$0.02625  | \$410,884            | KWh Off-Peak             | 15,653,053    | \$0.02625  | \$410,884            |
| <b>Total</b>             |               |            | <b>\$942,312</b>     | <b>Total</b>             |               |            | <b>\$942,312</b>     |

| Total Revenue | Target Revenue | Difference from Target | Increase/Decrease | Percent Increase/Decrease | Adjustment Factor |
|---------------|----------------|------------------------|-------------------|---------------------------|-------------------|
| \$295,897,135 | \$295,897,135  | \$0                    |                   |                           |                   |
| \$292,629,128 |                | \$3,268,007            | Increase/Decrease | 1.1%                      | \$0.03797         |

| REVENUE NEUTRAL TOU CALCULATION |            |                       |                  |
|---------------------------------|------------|-----------------------|------------------|
| Average Class On-Peak %         | 30.9%      | non-tou equivalent \$ | proposed charges |
| KWh onpeak                      | 6,432,691  | \$284,773             | \$543,752        |
| KWh offpeak                     | 14,371,622 | \$636,226             | \$377,247        |
| Difference                      | \$920,998  | \$0                   | \$920,998        |
| adjustment factor >             | \$0.01995  |                       |                  |

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. OFF-PEAK RATE IS NOT SET TO UNIT COSTS IN ORDER TO MAINTAIN RELATIONSHIP BETWEEN CURRENT TOU ON AND OFF PEAK RATES. DOES NOT INCLUDE OPTIONAL RATES.

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- 7 STEP 7 - Adjust charges to meet target group revenues and TOU revenue neutrality
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|              |                | current   |                      |                | proposed  |                      |  |
|--------------|----------------|-----------|----------------------|----------------|-----------|----------------------|--|
| GSD-1        | units          | rate      | revenues             | units          | rate      | revenues             |  |
| accounts     | 1,215,583      | \$35.31   | \$42,922,236         | 1,215,583      | \$16.44   | \$19,984,185         |  |
| kW           | 65,490,548     | \$5.44    | \$356,268,581        | 65,490,548     | \$6.50    | \$425,688,562        |  |
| kWh          | 22,825,636,909 | \$0.01485 | \$338,960,708        | 22,825,636,909 | \$0.01382 | \$315,382,400        |  |
| TR Rider     | 75,024         | (\$0.39)  | (\$29,259)           | 75,024         | (\$0.24)  | (\$17,838)           |  |
| CDR Adder    | 192            | \$570.14  | \$109,467            | 192            | \$570.14  | \$109,467            |  |
| CDR Credit   | 70,435         | (\$4.68)  | (\$329,635)          | 70,435         | (\$4.68)  | (\$329,635)          |  |
| <b>Total</b> |                |           | <b>\$737,902,098</b> |                |           | <b>\$760,817,140</b> |  |

|              |                    | current   |                     |                    | proposed  |                     |  |
|--------------|--------------------|-----------|---------------------|--------------------|-----------|---------------------|--|
| GSDT-1       | units              | rate      | revenues            | units              | rate      | revenues            |  |
| accounts     | 19,917             | \$41.87   | \$833,925           | 19,917             | \$22.77   | \$453,510           |  |
| kW           | 1,117,645          | \$5.44    | \$6,079,989         | 1,117,645          | \$6.50    | \$7,264,693         |  |
| kWh On-Peak  | 61,193,491         | \$0.03466 | \$2,120,966         | 61,193,491         | \$0.03102 | \$1,898,487         |  |
| kWh Off-Peak | 209,438,322        | \$0.00953 | \$1,995,947         | 209,438,322        | \$0.00635 | \$1,329,514         |  |
| TR Rider     | 8,727              | (\$0.39)  | (\$3,404)           | 8,727              | (\$0.24)  | (\$2,075)           |  |
| CDR Adder    | 12                 | \$563.58  | \$6,763             | 12                 | \$563.58  | \$6,763             |  |
| CDR Credit   | 663                | (\$4.68)  | (\$3,101)           | 663                | (\$4.68)  | (\$3,101)           |  |
| <b>Total</b> | <b>270,631,813</b> |           | <b>\$11,031,085</b> | <b>270,631,813</b> |           | <b>\$10,947,790</b> |  |

|                           |  |               |  |               |
|---------------------------|--|---------------|--|---------------|
| Total Revenue             |  | \$748,933,183 |  | \$771,764,930 |
| Target Revenue            |  |               |  | \$771,764,930 |
| Difference from Target    |  |               |  | \$0           |
| Increase/Decrease         |  |               |  | \$22,831,748  |
| Percent Increase/Decrease |  |               |  | 3.0%          |
| Adjustment Factor         |  |               |  | \$0.00747     |

| REVENUE NEUTRAL TOU CALCULATION |             |                       |                  |             |
|---------------------------------|-------------|-----------------------|------------------|-------------|
| Average Class On-Peak %         | 30.3%       |                       |                  |             |
| Energy Cost per unit            | \$0.00635   |                       |                  |             |
|                                 | kWh         | non-tou equivalent \$ | proposed charges | tou         |
| kWh onpeak                      | 81,914,775  | \$1,131,819           | \$0.03102        | \$2,541,351 |
| kWh offpeak                     | 188,717,038 | \$2,607,508           | \$0.00635        | \$1,197,976 |
|                                 |             | \$3,739,327           |                  | \$3,739,327 |
| Difference                      |             | \$0                   |                  |             |
| adjustment factor >             |             | \$0.02468             |                  |             |

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- 1 STEP 1 - Input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs (lou and non) from E-5b
- 3 STEP 3 - Set unmetered credit based on customer unit cost excluding metering from E-5b, rounding to the nearest dollar
- 4 STEP 4 - Set initial demand and energy charges based on group per unit costs (page 10)
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- 6 STEP 6 - Set adjustments to approximate class specific target revenues
- 7 STEP 7 - Adjust charges to meet target group revenues and TOU revenue neutrality

|              | units         | rate      | revenues             | units         | rate      | revenues             |
|--------------|---------------|-----------|----------------------|---------------|-----------|----------------------|
| GSLD-1       |               |           |                      |               |           |                      |
| accounts     | 18,380        | \$41.37   | \$760,381            | 18,380        | \$50.13   | \$921,380            |
| KW           | 11,640,914    | \$6.30    | \$73,337,758         | 11,640,914    | \$7.60    | \$88,470,946         |
| KWH          | 4,296,281,270 | \$0.01175 | \$50,481,305         | 4,296,281,270 | \$0.00903 | \$38,805,406         |
| TR Rider     | 129,342       | (\$0.39)  | (\$50,443)           | 129,342       | (\$0.24)  | (\$30,753)           |
| CDR Adder    | 219           | \$564.07  | \$123,531            | 219           | \$564.07  | \$123,531            |
| CDR Credit   | 148,328       | (\$4.68)  | (\$694,174)          | 148,328       | (\$4.68)  | (\$694,174)          |
| <b>Total</b> |               |           | <b>\$123,958,358</b> |               |           | <b>\$127,596,336</b> |
| GSLD-1-1     |               |           |                      |               |           |                      |
| accounts     | 2,791         | \$41.37   | \$115,464            | 2,791         | \$50.13   | \$139,911            |
| KW           | 1,631,912     | \$6.30    | \$10,291,046         | 1,631,912     | \$7.60    | \$12,402,631         |
| KWH On-Peak  | 179,883,861   | \$0.02328 | \$4,187,696          | 179,883,861   | \$0.02028 | \$3,647,170          |
| KWH Off-Peak | 565,015,880   | \$0.00707 | \$3,994,662          | 565,015,880   | \$0.00407 | \$2,296,866          |
| TR Rider     | 33,778        | (\$0.39)  | (\$13,173)           | 33,778        | (\$0.24)  | (\$8,031)            |
| CDR Adder    | 151           | \$564.07  | \$85,175             | 151           | \$564.07  | \$85,175             |
| CDR Credit   | 115,153       | (\$4.68)  | (\$538,918)          | 115,153       | (\$4.68)  | (\$538,918)          |
| <b>Total</b> |               |           | <b>\$18,111,951</b>  |               |           | <b>\$18,024,707</b>  |

Total Revenue \$142,070,309 Total Revenue \$145,621,043

Target Revenue \$145,621,043

Difference from Target \$0

Increase/Decrease \$3,550,734

Percent Increase/Decrease 2.5%

Adjustment Factor \$0.00290

| REVENUE NEUTRAL TOU CALCULATION |                       |             |             |
|---------------------------------|-----------------------|-------------|-------------|
| Average Class On-Peak %         | 30.6%                 |             |             |
| Energy Cost per unit            | \$0.00613             |             |             |
| KWH                             | non-tou equivalent \$ |             |             |
| KWH onpeak                      | 228,257,548           | \$2,061,696 | \$4,627,964 |
| KWH offpeak                     | 516,642,193           | \$4,656,480 | \$2,100,222 |
| Difference                      | \$6,728,176           |             | \$6,728,176 |
|                                 | \$0                   |             |             |
|                                 | (\$0.00207)           |             |             |

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OFF-PEAK RATE IS NOT SET TO UNIT COSTS IN ORDER TO MAINTAIN RELATIONSHIP BETWEEN CURRENT TOU ON AND OFF PEAK RATES.  
DOES NOT INCLUDE OPTIONAL RATES.

MFR E-14 Work papers  
Rate Schedules GSLD-2 and GSLDT-2  
2010 Test Year

- 1 STEP 1 - input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs (tou and non) from E-6b
- 3 STEP 3 - Set unmetered credit based on customer unit cost excluding metering from E-6b, rounding to the nearest dollar
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| GSLD-2       | units       | current<br>rate | revenues            | units       | proposed<br>rate | revenues            |
|--------------|-------------|-----------------|---------------------|-------------|------------------|---------------------|
| accounts     | 397         | \$171.54        | \$68,101            | 397         | \$179.19         | \$71,139            |
| kW           | 1,141,447   | \$6.30000       | \$7,191,116         | 1,141,447   | \$7.60           | \$8,678,422         |
| kWh          | 463,717,368 | \$0.01172       | \$5,434,768         | 463,717,368 | \$0.00845        | \$3,916,106         |
| TR Rider     | 155,016     | (\$0.39)        | (\$60,456)          | 155,016     | (\$0.24)         | (\$36,857)          |
| CDR Adder    | 48          | \$433.91        | \$20,828            | 48          | \$433.91         | \$20,828            |
| CDR Credit   | 157,219     | (\$4.68)        | (\$735,787)         | 157,219     | (\$4.68)         | (\$735,787)         |
| <b>Total</b> |             |                 | <b>\$11,918,570</b> |             |                  | <b>\$11,913,850</b> |

| GSLDT-2      | units              | current<br>rate | revenues           | units              | proposed<br>rate | revenues           |
|--------------|--------------------|-----------------|--------------------|--------------------|------------------|--------------------|
| accounts     | 435                | \$171.54        | \$74,620           | 435                | \$179.19         | \$77,948           |
| kW           | 759,022            | \$6.30          | \$4,781,839        | 759,022            | \$7.60           | \$5,770,844        |
| kWh On-Peak  | 77,065,081         | \$0.02445       | \$1,884,241        | 77,065,081         | \$0.01496        | \$1,152,713        |
| kWh Off-Peak | 276,935,085        | \$0.00661       | \$1,830,541        | 276,935,085        | \$0.00604        | \$1,672,039        |
| TR Rider     | 104,248            | (\$0.39)        | (\$40,657)         | 104,248            | (\$0.24)         | (\$24,787)         |
| CDR Adder    | 60                 | \$433.91        | \$26,035           | 60                 | \$433.91         | \$26,035           |
| CDR Credit   | 130,256            | (\$4.68)        | (\$609,599)        | 130,256            | (\$4.68)         | (\$609,599)        |
| <b>Total</b> | <b>354,000,166</b> |                 | <b>\$7,947,019</b> | <b>354,000,166</b> |                  | <b>\$8,065,193</b> |

|                           |              |              |
|---------------------------|--------------|--------------|
| Total Revenue             | \$19,865,589 | \$19,979,043 |
| Target Revenue            |              | \$19,979,043 |
| Difference from Target    |              | \$0          |
| Increase/Decrease         |              | \$113,453    |
| Percent Increase/Decrease |              | 0.6%         |
| Adjustment Factor         |              | \$0.00232    |

| REVENUE NEUTRAL TOU CALCULATION |             |                       |                  |             |
|---------------------------------|-------------|-----------------------|------------------|-------------|
| Average Class On-Peak %         | 27.0%       |                       |                  |             |
| Energy Cost per unit            | \$0.00613   |                       |                  |             |
|                                 | kWh         | non-tou equivalent \$ | proposed charges | tou         |
| kWh onpeak                      | 95,539,188  | \$806,831             | \$0.01496        | \$1,429,042 |
| kWh offpeak                     | 258,460,978 | \$2,182,710           | \$0.00604        | \$1,560,499 |
| Difference                      |             | \$2,989,541           |                  | \$2,989,541 |
| adjustment factor >             |             | \$0                   |                  |             |
|                                 |             | (\$0.00009)           |                  |             |

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MFR E-14 Work papers  
 Rate Schedules GSLD-3 and GSLDT-3  
 2010 Test Year

- 1 STEP 1 - input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs (tou and non) from E-6b
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|                                  | units              | current rate | revenues           | units              | proposed rate | revenues           |
|----------------------------------|--------------------|--------------|--------------------|--------------------|---------------|--------------------|
| <b>GSLD-3</b>                    |                    |              |                    |                    |               |                    |
| accounts                         | 12                 | \$403.63     | \$4,844            | 12                 | \$1,441.88    | \$17,303           |
| kW                               | 76,683             | \$6.30000    | \$483,103          | 76,683             | \$6.32        | \$484,483          |
| kWh                              | 28,885,037         | \$0.00609    | \$175,910          | 28,885,037         | \$0.00624     | \$180,156          |
| CDR Adder                        | -                  | \$2,825.46   | \$0                | -                  | \$2,825.46    | \$0                |
| CDR Credit                       | -                  | (\$4.68)     | \$0                | -                  | (\$4.68)      | \$0                |
| <b>Total</b>                     |                    |              | <b>\$663,856</b>   |                    |               | <b>\$681,942</b>   |
| <b>GSLDT-3</b>                   |                    |              |                    |                    |               |                    |
| accounts                         | 72                 | \$403.63     | \$29,061           | 72                 | \$1,441.88    | \$103,816          |
| kW                               | 415,264            | \$6.30       | \$2,616,163        | 415,264            | \$6.32        | \$2,623,638        |
| kWh On-Peak                      | 63,134,958         | \$0.00678    | \$428,055          | 63,134,958         | \$0.00723     | \$456,209          |
| kWh Off-Peak                     | 151,234,474        | \$0.00543    | \$821,203          | 151,234,474        | \$0.00588     | \$888,644          |
| CDR Adder                        | -                  | \$2,825.46   | \$0                | -                  | \$2,825.46    | \$0                |
| CDR Credit                       | -                  | (\$4.68)     | \$0                | -                  | (\$4.68)      | \$0                |
| <b>Total</b>                     | <b>214,369,432</b> |              | <b>\$3,894,483</b> | <b>214,369,432</b> |               | <b>\$4,072,306</b> |
| <b>Total Revenue</b>             |                    |              | <b>\$4,558,339</b> |                    |               | <b>\$4,754,248</b> |
| <b>Target Revenue</b>            |                    |              |                    |                    |               | <b>\$4,752,180</b> |
| <b>Difference from Target</b>    |                    |              |                    |                    |               | <b>(\$2,068)</b>   |
| <b>Increase/Decrease</b>         |                    |              |                    |                    |               | <b>\$195,909</b>   |
| <b>Percent Increase/Decrease</b> |                    |              |                    |                    |               | <b>4.3%</b>        |
| <b>Adjustment Factor</b>         |                    |              |                    |                    |               | <b>\$0.00000</b>   |

| REVENUE NEUTRAL TOU CALCULATION |             |                       |                  |             |
|---------------------------------|-------------|-----------------------|------------------|-------------|
| Average Class On-Peak %         | 26.7%       |                       |                  |             |
| Energy Cost per unit            | \$0.00624   |                       |                  |             |
|                                 | kWh         | non-tou equivalent \$ | proposed charges | tou         |
| kWh onpeak                      | 57,334,692  | \$357,596             | \$0.00723        | \$414,297   |
| kWh offpeak                     | 157,034,740 | \$979,426             | \$0.00588        | \$922,726   |
| Difference                      |             | \$1,337,022           |                  | \$1,337,022 |
| adjustment factor >             |             | (\$0.00036)           |                  |             |

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. OFF-PEAK RATE IS NOT SET TO UNIT COSTS IN ORDER TO MAINTAIN RELATIONSHIP BETWEEN CURRENT TOU ON AND OFF PEAK RATES. DOES NOT INCLUDE OPTIONAL RATES.

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STEP 1 - Input proposed rates from GSLD-1 rate class

|                                  | units             | current rate | revenues           | units             | proposed rate | revenues           |
|----------------------------------|-------------------|--------------|--------------------|-------------------|---------------|--------------------|
| <b>CS-1</b>                      |                   |              |                    |                   |               |                    |
| accounts                         | 556               | \$111.00     | \$61,716           | 556               | \$50.13       | \$27,872           |
| kW                               | 414,010           | \$6.30000    | \$2,608,263        | 414,010           | \$7.60        | \$3,146,476        |
| kWh                              | 145,506,661       | \$0.01176    | \$1,711,158        | 145,506,661       | \$0.00903     | \$1,313,925        |
| TR Rider                         | 43,716            | (\$0.39)     | (\$17,049)         | 43,716            | (\$0.24)      | (\$10,394)         |
| Curtailable Credit               | 185,509           | (\$1.72)     | (\$319,075)        | 185,509           | (\$1.72)      | (\$319,075)        |
| <b>Total</b>                     |                   |              | <b>\$4,045,013</b> |                   |               | <b>\$4,158,804</b> |
| <b>CST-1</b>                     |                   |              |                    |                   |               |                    |
| accounts                         | 108               | \$111.00     | \$11,988           | 108               | \$50.13       | \$5,414            |
| kW                               | 84,612            | \$6.30       | \$533,056          | 84,612            | \$7.60        | \$643,051          |
| kWh On-Peak                      | 8,562,633         | \$0.02329    | \$199,890          | 8,562,633         | \$0.02028     | \$174,056          |
| kWh Off-Peak                     | 33,825,725        | \$0.00707    | \$239,148          | 33,825,725        | \$0.00407     | \$137,671          |
| TR Rider                         | 1,106             | (\$0.39)     | (\$431)            | 1,106             | (\$0.24)      | (\$263)            |
| Curtailable Credit               | 1,051             | (\$1.72)     | (\$1,808)          | 1,051             | (\$1.72)      | (\$1,808)          |
| <b>Total</b>                     | <b>42,408,358</b> |              | <b>\$981,842</b>   | <b>42,408,358</b> |               | <b>\$958,121</b>   |
| <b>Total Revenue</b>             |                   |              | <b>\$5,026,855</b> |                   |               | <b>\$5,116,925</b> |
| <b>Target Revenue</b>            |                   |              |                    |                   |               | <b>\$5,116,925</b> |
| <b>Difference from Target</b>    |                   |              |                    |                   |               | <b>\$0</b>         |
| <b>Increase/Decrease</b>         |                   |              |                    |                   |               | <b>\$90,070</b>    |
| <b>Percent Increase/Decrease</b> |                   |              |                    |                   |               | <b>1.8%</b>        |
| <b>Adjustment Factor</b>         |                   |              |                    |                   |               |                    |

| REVENUE NEUTRAL TOU CALCULATION |            |                       |                  |           |
|---------------------------------|------------|-----------------------|------------------|-----------|
| Average Class On-Peak %         | 28.3%      |                       |                  |           |
| Energy Cost per unit            | \$0.00632  |                       |                  |           |
|                                 | kWh        | non-tou equivalent \$ | proposed charges | tou       |
| kWh onpeak                      | 11,994,541 | \$108,311             | \$0.02028        | \$243,249 |
| kWh offpeak                     | 30,413,817 | \$274,637             | \$0.00407        | \$123,784 |
|                                 |            | \$382,947             |                  | \$367,034 |
| Difference                      |            | (\$15,914)            |                  |           |
| adjustment factor >             |            | \$0.00000             |                  |           |

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. OFF-PEAK RATE IS NOT SET TO UNIT COSTS IN ORDER TO MAINTAIN RELATIONSHIP BETWEEN CURRENT TOU ON AND OFF PEAK RATES. DOES NOT INCLUDE OPTIONAL RATES.

MFR E-14 Work papers  
Rate Schedules CS-2 and CST-2  
2010 Test Year

STEP 1 - Input proposed rates from GSLD-2 rate class

|                    | units      | current rate | revenues           | units      | proposed rate | revenues         |
|--------------------|------------|--------------|--------------------|------------|---------------|------------------|
| <b>CS-2</b>        |            |              |                    |            |               |                  |
| accounts           | 24         | \$171.54     | \$4,117            | 24         | \$179.19      | \$4,301          |
| kW                 | 102,574    | \$6.30       | \$646,216          | 102,574    | \$7.60        | \$779,862        |
| kWh                | 31,188,283 | \$0.01172    | \$365,527          | 31,188,283 | \$0.00845     | \$263,541        |
| TR Rider           | 89,563     | (\$0.39)     | (\$34,930)         | 89,563     | (\$0.24)      | (\$21,295)       |
| Curtailable Credit | 64,259     | (\$1.72)     | (\$110,525)        | 64,259     | (\$1.72)      | (\$110,525)      |
| <b>Total</b>       |            |              | <b>\$870,405</b>   |            |               | <b>\$816,564</b> |
| <b>CST-2</b>       |            |              |                    |            |               |                  |
| accounts           | 36         | \$171.54     | \$6,175            | 36         | \$179.19      | \$6,451          |
| kW                 | 84,085     | \$6.30       | \$529,736          | 84,085     | \$7.60        | \$639,046        |
| kWh On-Peak        | 12,881,479 | \$0.02445    | \$315,467          | 12,881,479 | \$0.01496     | \$192,707        |
| kWh Off-Peak       | 38,371,138 | \$0.00661    | \$253,633          | 38,371,138 | \$0.00604     | \$231,762        |
| TR Rider           | 1,911      | (\$0.39)     | (\$745)            | 1,911      | (\$0.24)      | (\$454)          |
| Curtailable Credit | 43,131     | (\$1.72)     | (\$74,185)         | 43,131     | (\$1.72)      | (\$74,185)       |
| <b>Total</b>       |            |              | <b>\$1,030,081</b> |            |               | <b>\$995,326</b> |

|                           |             |             |
|---------------------------|-------------|-------------|
| Total Revenue             | \$1,900,486 | \$1,910,809 |
| Target Revenue            |             | \$1,910,809 |
| Difference from Target    |             | \$0         |
| Increase/Decrease         |             | \$10,424    |
| Percent Increase/Decrease |             | 0.5%        |
| Adjustment Factor         |             |             |

| REVENUE NEUTRAL TOU CALCULATION |            |                       |           |
|---------------------------------|------------|-----------------------|-----------|
| Average Class On-Peak %         | 27.4%      |                       |           |
| Energy Cost per unit            | \$0.00612  |                       |           |
| kWh                             | 14,017,716 | non-tou equivalent \$ | tou       |
| kWh onpeak                      | 37,234,901 | \$118,450             | \$209,705 |
| kWh offpeak                     |            | \$314,635             | \$224,899 |
| Difference                      |            | \$433,085             | \$434,604 |
| adjustment factor >             |            | \$1,519               |           |
|                                 |            | \$0.00000             |           |

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. OFF-PEAK RATE IS NOT SET TO UNIT COSTS IN ORDER TO MAINTAIN RELATIONSHIP BETWEEN CURRENT TOU ON AND OFF PEAK RATES. DOES NOT INCLUDE OPTIONAL RATES.



1 STEP 1 - Input proposed rates from GSLD-3 rate class  
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|                       | units | current<br>rate | revenues |  | units | proposed<br>rate | revenues |  |
|-----------------------|-------|-----------------|----------|--|-------|------------------|----------|--|
| 15 CS-3               |       |                 |          |  |       |                  |          |  |
| 16 accounts           | -     | \$403.63        | \$0      |  | -     | \$1,441.88       | \$0      |  |
| 17 kW                 | -     | \$6.30          | \$0      |  | -     | \$6.32           | \$0      |  |
| 18 kWh                | -     | \$0.00609       | \$0      |  | -     | \$0.00624        | \$0      |  |
| 19 TR Rider           | -     | \$0.00          | \$0      |  | -     | (\$0.24)         | \$0      |  |
| 20 Curtailable Credit | -     | (\$1.72)        | \$0      |  | -     | (\$1.72)         | \$0      |  |
| 21 Total              |       |                 | \$0      |  |       |                  | \$0      |  |

|                       | units | current<br>rate | revenues |  | units | proposed<br>rate | revenues |  |
|-----------------------|-------|-----------------|----------|--|-------|------------------|----------|--|
| 24 CST-3              |       |                 |          |  |       |                  |          |  |
| 25 accounts           | -     | \$403.63        | \$0      |  | -     | \$1,441.88       | \$0      |  |
| 26 kW                 | -     | \$6.30          | \$0      |  | -     | \$6.32           | \$0      |  |
| 27 kWh On-Peak        | -     | \$0.00678       | \$0      |  | -     | \$0.00723        | \$0      |  |
| 28 kWh Off-Peak       | -     | \$0.00543       | \$0      |  | -     | \$0.00588        | \$0      |  |
| 29 TR Rider           | -     | \$0.00          | \$0      |  | -     | (\$0.24)         | \$0      |  |
| 30 Curtailable Credit | -     | (\$1.72)        | \$0      |  | -     | (\$1.72)         | \$0      |  |
| 31 Total              |       |                 | \$0      |  |       |                  | \$0      |  |

|    |                           |  |     |  |  |  |      |  |
|----|---------------------------|--|-----|--|--|--|------|--|
| 32 |                           |  |     |  |  |  |      |  |
| 33 |                           |  |     |  |  |  |      |  |
| 34 |                           |  |     |  |  |  |      |  |
| 35 | Total Revenue             |  | \$0 |  |  |  | \$0  |  |
| 36 |                           |  |     |  |  |  |      |  |
| 37 | Target Revenue            |  |     |  |  |  | \$0  |  |
| 38 |                           |  |     |  |  |  |      |  |
| 39 | Difference from Target    |  |     |  |  |  | \$0  |  |
| 40 |                           |  |     |  |  |  |      |  |
| 41 | Increase/Decrease         |  |     |  |  |  | \$0  |  |
| 42 |                           |  |     |  |  |  |      |  |
| 43 | Percent Increase/Decrease |  |     |  |  |  | 4.3% |  |
| 44 |                           |  |     |  |  |  |      |  |
| 45 | Adjustment Factor         |  |     |  |  |  |      |  |
| 46 |                           |  |     |  |  |  |      |  |
| 47 |                           |  |     |  |  |  |      |  |
| 48 |                           |  |     |  |  |  |      |  |
| 49 |                           |  |     |  |  |  |      |  |
| 50 |                           |  |     |  |  |  |      |  |
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| 53 |                           |  |     |  |  |  |      |  |
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| 55 |                           |  |     |  |  |  |      |  |
| 56 |                           |  |     |  |  |  |      |  |

57 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT  
 58 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.  
 59 DOES NOT INCLUDE OPTIONAL RATES.

**MFR E-14 Work papers  
GS Demand Rates Working Papers  
2010 Test Year**

|    | Demand Adjustment | Demand Charge | Energy Charge |              |               |               |        |     |
|----|-------------------|---------------|---------------|--------------|---------------|---------------|--------|-----|
| 1  |                   |               |               |              |               |               |        |     |
| 2  | GSD-1             | \$3.06        | \$6.50        |              |               |               |        |     |
| 3  | GSDT-1            | \$3.06        | \$6.50        |              |               |               |        |     |
| 4  | GSLD-1            | \$3.04        | \$7.60        | \$0.00903    |               |               |        |     |
| 5  | GSLDT-1           | \$3.04        | \$7.60        |              |               |               |        |     |
| 6  | GSLD-2            | \$2.23        | \$7.60        | \$0.00845    |               |               |        |     |
| 7  | GSLDT-2           | \$2.23        | \$7.60        |              |               |               |        |     |
| 8  | GSLD-3            | \$0.73        | \$6.32        | \$0.00624    |               |               |        |     |
| 9  | GSLDT-3           | \$0.73        | \$6.32        |              |               |               |        |     |
| 10 |                   |               |               |              |               |               |        |     |
| 11 |                   |               |               |              |               |               |        |     |
| 12 |                   | GSD-1         | HLFT-1        | SDTR-1       | Total         |               | TOU    |     |
| 13 | Present Revenue   | \$748,933,183 | \$33,146,098  | \$15,524,274 | \$797,603,555 | GSD-1         | \$0    |     |
| 14 | Target Revenues   | \$771,782,355 | \$33,368,203  | \$16,012,017 | \$821,162,575 | HLFT          | \$0    |     |
| 15 | Proposed          | \$771,764,930 | \$33,376,144  | \$16,021,500 | \$821,162,575 |               |        |     |
| 16 | Difference        | \$17,425      | (\$7,941)     | (\$9,483)    | \$0           |               |        |     |
| 17 | Increase          | \$22,831,748  | \$230,046     | \$497,226    | \$23,559,020  |               |        |     |
| 18 | TOU               | \$0.02468     | (\$0.00203)   |              |               |               |        |     |
| 19 | Total             | \$0.00747     |               |              |               |               |        |     |
| 20 |                   |               |               |              |               |               |        |     |
| 21 |                   | GSLD-1        | HLFT-2        | SDTR-2       | CS-1          | Total         | TOU    |     |
| 22 | Present Revenue   | \$142,070,309 | \$111,550,802 | \$15,702,724 | \$5,026,855   | \$274,350,690 | GSLD-1 | \$0 |
| 23 | Target Revenues   | \$146,349,375 | \$116,197,898 | \$16,252,297 | \$5,144,046   | \$283,943,616 | HLFT-2 | \$0 |
| 24 | Proposed          | \$145,621,043 | \$116,147,029 | \$16,200,506 | \$5,116,925   | \$283,085,503 |        |     |
| 25 | Difference        | \$728,332     | \$50,869      | \$51,791     | \$27,121      | \$858,114     |        |     |
| 26 | Increase          | \$3,550,734   | \$4,596,227   | \$497,782    | \$90,070      |               |        |     |
| 27 | TOU               | (\$0.00207)   | (\$0.00086)   |              |               |               |        |     |
| 28 | Total             | \$0.00290     |               |              |               |               |        |     |
| 29 |                   |               |               |              |               |               |        |     |
| 30 |                   | GSLD-2        | HLFT-3        | SDTR-3       | CS-2          | Total         | TOU    |     |
| 31 | Present Revenue   | \$19,865,589  | \$23,625,939  | \$1,695,996  | \$1,900,486   | \$47,088,009  | GSLD-2 | \$0 |
| 32 | Target Revenues   | \$19,981,442  | \$24,308,673  | \$1,722,968  | \$1,911,252   | \$47,924,335  | HLFT-3 | \$0 |
| 33 | Proposed          | \$19,979,043  | \$24,312,731  | \$1,723,013  | \$1,910,909   | \$47,925,696  |        |     |
| 34 | Difference        | \$2,399       | (\$4,058)     | (\$45)       | \$343         | (\$1,362)     |        |     |
| 35 | Increase          | \$113,453     | \$686,792     | \$27,018     | \$10,424      |               |        |     |
| 36 | TOU               | (\$0.00009)   | (\$0.00115)   |              |               |               |        |     |
| 37 | Total             | \$0.00232     |               |              |               |               |        |     |
| 38 |                   |               |               |              |               |               |        |     |
| 39 |                   | GSLD-3        |               |              |               | Total         |        |     |
| 40 | Target Revenues   | \$4,752,180   |               |              |               | \$4,752,180   |        |     |
| 41 | Proposed          | \$4,754,248   |               |              |               | \$4,754,248   |        |     |
| 42 | Difference        | (\$2,068)     |               |              |               | (\$2,068)     |        |     |
| 43 |                   |               |               |              |               |               |        |     |
| 44 |                   |               |               |              |               |               |        |     |
| 45 |                   |               |               |              |               |               |        |     |
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NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES.

MFR E-14 Work papers  
 Rate Schedule GSCU-1  
 2010 Test Year

- 1 STEP 1 - Input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs (tou and non) from E-6b
- 3 STEP 3 - Set energy rate to energy and demand per unit cost
- 4 STEP 4 - Adjust energy rate to meet target revenues
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|                           | units      | current rate | revenues    | proposed rate | revenues    |
|---------------------------|------------|--------------|-------------|---------------|-------------|
| GSCU-1 accounts kWh       | 59,678     | \$10.08      | \$601,554   | \$6.00        | \$358,068   |
| Total                     | 32,129,417 | \$0.02613    | \$839,432   | \$0.03430     | \$1,102,041 |
|                           |            |              | \$1,440,987 |               | \$1,460,109 |
| Total Revenues            |            |              | \$1,440,987 |               | \$1,460,109 |
| Target Revenue            |            |              |             |               | \$0         |
| Difference from Target    |            |              |             |               | \$19,123    |
| Increase/Decrease         |            |              |             |               | 1.3%        |
| Percent Increase/Decrease |            |              |             |               | \$0.00813   |
| Adjustment Factor         |            |              |             |               |             |

| GSCU-1 Base Energy Charge         |           |
|-----------------------------------|-----------|
| GSCU-1 Energy Unit Cost (per kWh) | \$0.01987 |
| GSCU-1 Demand Unit Cost (per kWh) | \$0.00630 |
| Base Energy Charge                | \$0.02617 |

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES.

MFR E-14 Work papers  
Rate Schedule RS-1  
2010 Test Year

- 1 STEP 1 - input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs (tou and non) from E-6b
- 3 STEP 3 - Set First 1,000 kWh energy charge to per unit energy cost
- 4 STEP 4 - add \$0.01/kWh to energy charge to obtain all additional kWh charge
- 5 STEP 5 - Set TOU customer charge based on per unit cost and TOU meter cost allocation
- 6 STEP 6 - Set TOU rates based on revenue neutrality to standard rates
- 7 STEP 7 - Adjust energy charges to to achieve target revenue

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| RS-1               | units          | current rate | revenues               | units          | proposed rate | revenues               |
|--------------------|----------------|--------------|------------------------|----------------|---------------|------------------------|
| accounts           | 48,082,858     | \$5.69       | \$273,591,462          | 48,082,858     | \$5.90        | \$283,688,862          |
| First 1,000 kWh    | 35,736,171,707 | \$0.03631    | \$1,297,580,395        | 35,736,171,707 | \$0.03711     | \$1,326,010,047        |
| All Additional kWh | 16,198,302,724 | \$0.04733    | \$766,665,668          | 16,198,302,724 | \$0.04711     | \$763,029,842          |
| <b>Total</b>       |                |              | <b>\$2,337,837,525</b> |                |               | <b>\$2,372,728,751</b> |

| RST-1        | units            | current rate | revenues         | units     | proposed rate | revenues         |
|--------------|------------------|--------------|------------------|-----------|---------------|------------------|
| accounts     | 2,508            | \$9.04       | \$22,672         | 2,508     | \$16.04       | \$40,228         |
| kWh onpeak   | 1,407,824        | \$0.07618    | \$107,248        | 1,407,824 | \$0.07734     | \$108,883        |
| kWh offpeak  | 4,190,355        | \$0.02338    | \$97,970         | 4,190,355 | \$0.02454     | \$102,838        |
| <b>Total</b> | <b>5,598,179</b> |              | <b>\$227,891</b> |           |               | <b>\$251,950</b> |

|                           |                 |                 |
|---------------------------|-----------------|-----------------|
| Total Revenue             | \$2,338,065,415 | \$2,372,980,701 |
| Target Revenue            |                 | \$2,372,980,701 |
| Difference from Target    |                 | \$0             |
| Increase/Decrease         |                 | \$34,915,285    |
| Percent Increase/Decrease |                 | 1.49%           |
| Adjustment Factor         |                 | \$0.03083       |

| REVENUE NEUTRAL TOU CALCULATION |             |                  |           |
|---------------------------------|-------------|------------------|-----------|
| Average Class On-Peak %         | 29.7%       |                  |           |
|                                 | kWh         | proposed charges | tou       |
| kWh onpeak                      | 1,662,803   | \$ 0.07734       | \$128,604 |
| kWh offpeak                     | 3,935,376   | \$ 0.02454       | \$96,580  |
|                                 | 5,598,179   |                  | \$225,184 |
|                                 |             | Difference       | \$0       |
| Non-TOU Equivalent              | \$225,184   |                  |           |
| adjustment factor >             | 0.018262579 |                  |           |

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. OFF-PEAK RATE IS NOT SET TO UNIT COSTS IN ORDER TO MAINTAIN RELATIONSHIP BETWEEN CURRENT TOU ON AND OFF PEAK RATES. DOES NOT INCLUDE OPTIONAL RATES.

**MFR E-14 Work papers  
Held for Future Use  
2010 Test Year**

**FLORIDA POWER LIGHT COMPANY AND SUBSIDIARIES  
DOCKET NO. 080677-EI  
PAGE 13 OF 37**

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NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES.

MFR E-14 Work papers  
Rate Schedules HLFT-1  
2010 Test Year

- 1 STEP 1 - input current information from E-13c
- 2 STEP 2 - Replace customer charge with appropriate unit costs (tou and non) from E-6b
- 3 STEP 3 - Update kW demand charge (see HLFT Work paper Detail)
- 4 STEP 4 - Update kW on-peak demand charge (see HLFT Work paper Detail)
- 5 STEP 5 - Update on-peak energy charge to achieve rate appropriate revenue neutrality using design criteria below
- 6 STEP 6 - Update off-peak energy charge to achieve rate appropriate revenue neutrality using design criteria below
- 7 STEP 7 - Make any revenue balancing adjustments as needed
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|  |                      | current   |                     | proposed  |                     |
|--|----------------------|-----------|---------------------|-----------|---------------------|
| HLFT-1                                       | units                | rate      | revenues            | rate      | revenues            |
| accounts                                     | 11,811               | \$41.87   | \$494,527           | \$22.77   | \$268,936           |
| kW   | 2,437,144            | \$1.60    | \$3,899,430         | \$1.81    | \$4,421,176         |
| kW On-Peak                                   | 2,375,604            | \$7.50    | \$17,817,030        | \$7.83    | \$18,598,371        |
| kWh On-Peak                                  | 368,083,800          | \$0.01697 | \$6,246,382         | \$0.01179 | \$4,340,918         |
| kWh Off-Peak                                 | 1,036,426,440        | \$0.00533 | \$5,524,153         | \$0.00635 | \$6,579,235         |
| TR Rider                                     | 19,258               | (\$0.39)  | (\$7,511)           | (\$0.24)  | (\$4,579)           |
| CDR Adder                                    | 2,132                | \$570.14  | \$1,215,538         | \$570.14  | \$1,215,538         |
| CDR Credit                                   | 436,635              | (\$4.68)  | (\$2,043,452)       | (\$4.68)  | (\$2,043,452)       |
| <b>Total</b>                                 | <b>1,404,510,240</b> |           | <b>\$33,146,098</b> |           | <b>\$33,376,144</b> |
| Target Revenue                               |                      |           |                     |           | \$33,376,144        |
| Difference from Target                       |                      |           |                     |           | \$0                 |
| Increase/Decrease                            |                      |           |                     |           | \$230,046           |
| Percent Increase/Decrease                    |                      |           |                     |           | 0.7%                |
| Revenue at GSD-1 rate and target Load Factor |                      |           |                     |           |                     |
| Target Load Factor                           | 70%                  |           |                     |           |                     |
| Average Class On-Peak %                      | 30.3%                |           |                     |           |                     |
| accounts                                     | 11,811               | \$16.44   | \$194,173           |           |                     |
| kW   | 2,437,144            | \$6.50    | \$15,841,436        |           |                     |
| kWh  | 1,245,380,584        | \$0.01382 | \$17,211,160        |           |                     |
| Total  |                      |           | \$33,246,769        |           |                     |
| Demand/Customer Rev                          |                      |           | \$23,288,484        |           |                     |
| Net Energy Revenue                           |                      |           | \$9,958,285         |           |                     |
| Adjusted Energy Charges                      |                      |           |                     |           |                     |
| Per Unit Energy Cost                         |                      | \$0.00635 |                     |           |                     |
| kWh On-Peak                                  | 376,951,511          | \$0.01179 | \$4,445,497         |           |                     |
| kWh Off-Peak                                 | 868,429,073          | \$0.00635 | \$5,512,788         |           |                     |
| Total  | 1,245,380,584        |           | \$9,958,285         |           |                     |
| Difference                                   |                      |           | \$0                 |           |                     |
| Energy Charge Adjustment                     | -0.002026714         |           |                     |           |                     |

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MFR E-14 Work papers  
Rate Schedules HLFT-2  
2010 Test Year

- 1 STEP 1 - input current information from E-13c
- 2 STEP 2 - Replace customer charge with appropriate unit costs (tou and non) from E-6b
- 3 STEP 3 - Update kW demand charge (see HLFT Work paper Detail)
- 4 STEP 4 - Update kW on-peak demand charge (see HLFT Work paper Detail)
- 5 STEP 5 - Update on-peak energy charge to achieve rate appropriate revenue neutrality using design criteria below
- 6 STEP 6 - Update off-peak energy charge to achieve rate appropriate revenue neutrality using design criteria below
- 7 STEP 7 - Make any revenue balancing adjustments as needed

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|---|----------------------|-----------|----------------------|----------------------|---------------|
| HLFT-2  | units                | rate      | revenues             | units                | rate          |
| accounts                                      | 14,609               | \$41.37   | \$604,374            | 14,609               | \$50.13       |
| kW  | 9,621,226            | \$1.65    | \$15,875,023         | 9,621,226            | \$1.81        |
| kW On-Peak                                    | 9,381,426            | \$7.49    | \$70,266,881         | 9,381,426            | \$7.83        |
| kWh On-Peak                                   | 1,577,500,918        | \$0.00533 | \$8,408,080          | 1,577,500,918        | \$0.00527     |
| kWh Off-Peak                                  | 3,806,164,853        | \$0.00533 | \$20,286,859         | 3,806,164,853        | \$0.00527     |
| TR Rider                                      | 166,409              | (\$0.39)  | (\$64,900)           | 166,409              | (\$0.24)      |
| CDR Adder                                     | 2,423                | \$564.07  | \$1,366,742          | 2,423                | \$564.07      |
| CDR Credit                                    | 1,109,457            | (\$4.68)  | (\$5,192,257)        | 1,109,457            | (\$4.68)      |
| <b>Total</b>                                  | <b>5,383,665,771</b> |           | <b>\$111,550,802</b> | <b>5,383,665,771</b> |               |
| Target Revenue                                |                      |           |                      |                      | \$116,147,029 |
| Difference from Target                        |                      |           |                      |                      | \$0           |
| Increase/Decrease                             |                      |           |                      |                      | \$4,596,227   |
| Percent Increase/Decrease                     |                      |           |                      |                      | 4.1%          |
| Revenue at GSLD-1 rate and target Load Factor |                      |           |                      |                      |               |
| Target Load Factor                            | 70%                  |           |                      |                      |               |
| Average Class On-Peak %                       | 30.6%                |           |                      |                      |               |
| accounts                                      | 14,609               | \$50.13   | \$732,349            |                      |               |
| kW  | 9,621,226            | \$7.60    | \$73,121,318         |                      |               |
| kWh   | 4,916,446,486        | \$0.00903 | \$44,395,512         |                      |               |
| Total   |                      |           | \$117,549,179        |                      |               |
| Demand/Customer Rev                           |                      |           | \$91,632,289         |                      |               |
| Net Energy Revenue                            |                      |           | \$25,916,890         |                      |               |
| Adjusted Energy Charges                       |                      |           |                      |                      |               |
| Per Unit Energy Cost                          |                      | \$0.00613 |                      |                      |               |
| kWh On-Peak                                   | 1,506,532,971        | \$0.00527 | \$7,941,640          |                      |               |
| kWh Off-Peak                                  | 3,409,913,515        | \$0.00527 | \$17,975,249         |                      |               |
| Total   | 4,916,446,486        |           | \$25,916,890         |                      |               |
| Difference                                    |                      |           | \$0                  |                      |               |
| Energy Charge Adjustment                      | -0.000861532         |           |                      |                      |               |

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.  
OFF-PEAK RATE IS NOT SET TO UNIT COSTS IN ORDER TO MAINTAIN RELATIONSHIP BETWEEN CURRENT TOU ON AND OFF PEAK RATES.  
DOES NOT INCLUDE OPTIONAL RATES.

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- 7 STEP 7 - Make any revenue balancing adjustments as needed

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|   |                      | current   |                     | proposed             |           |                     |
|---|----------------------|-----------|---------------------|----------------------|-----------|---------------------|
|   | units                | rate      | revenues            | rate                 | revenues  |                     |
| HLFT-3  |                      |           |                     |                      |           |                     |
| accounts                                      | 702                  | \$171.54  | \$120,421           | 702                  | \$179.19  | \$125,792           |
| kW  | 1,997,423            | \$1.62    | \$3,235,825         | 1,997,423            | \$1.81    | \$3,623,487         |
| kW On-Peak                                    | 1,929,346            | \$7.49    | \$14,450,802        | 1,929,346            | \$7.83    | \$15,104,661        |
| kWh On-Peak                                   | 297,692,254          | \$0.00533 | \$1,586,700         | 297,692,254          | \$0.00497 | \$1,480,768         |
| kWh Off-Peak                                  | 845,051,452          | \$0.00533 | \$4,504,124         | 845,051,452          | \$0.00497 | \$4,203,419         |
| TR Rider                                      | 305,691              | (\$0.39)  | (\$119,219)         | 305,691              | (\$0.24)  | (\$72,683)          |
| CDR Adder                                     | 14                   | \$433.91  | \$6,075             | 14                   | \$433.91  | \$6,075             |
| CDR Credit                                    | 33,929               | (\$4.68)  | (\$158,789)         | 33,929               | (\$4.68)  | (\$158,789)         |
| <b>Total</b>                                  | <b>1,142,743,706</b> |           | <b>\$23,625,939</b> | <b>1,142,743,706</b> |           | <b>\$24,312,731</b> |
| Target Revenue                                |                      |           |                     |                      |           | \$24,312,731        |
| Difference from Target                        |                      |           |                     |                      |           | \$0                 |
| Increase/Decrease                             |                      |           |                     |                      |           | \$686,792           |
| Percent Increase/Decrease                     |                      |           |                     |                      |           | 2.9%                |
| Revenue at GSLD-2 rate and target Load Factor |                      |           |                     |                      |           |                     |
| Target Load Factor                            | 70%                  |           |                     |                      |           |                     |
| Average Class On-Peak %                       | 27.0%                |           |                     |                      |           |                     |
| accounts                                      | 702                  | \$179.19  | \$125,791           |                      |           |                     |
| kW  | 1,997,423            | \$7.60    | \$15,180,415        |                      |           |                     |
| kWh   | 1,020,683,153        | \$0.00845 | \$8,624,773         |                      |           |                     |
| Total   |                      |           | \$23,930,979        |                      |           |                     |
| Demand/Customer Rev                           |                      |           | \$18,853,940        |                      |           |                     |
| Net Energy Revenue                            |                      |           | \$5,077,039         |                      |           |                     |
| Adjusted Energy Charges                       |                      |           |                     |                      |           |                     |
| Per Unit Energy Cost                          |                      | \$0.00613 |                     |                      |           |                     |
| kWh On-Peak                                   | 275,466,651          | \$0.00497 | \$1,370,215         |                      |           |                     |
| kWh Off-Peak                                  | 745,216,502          | \$0.00497 | \$3,706,825         |                      |           |                     |
| Total   | 1,020,683,153        |           | \$5,077,039         |                      |           |                     |
| Difference                                    |                      |           | \$0                 |                      |           |                     |
| Energy Charge Adjustment                      | -0.001152842         |           |                     |                      |           |                     |

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DOES NOT INCLUDE OPTIONAL RATES.



**MFR E-14 Work papers  
HLFT Work paper Detail  
2010 Test Year**

|  | GSD-1         | GSLD-1        | GSLD-2       | Total         | Per Unit |
|--|---------------|---------------|--------------|---------------|----------|
| 1 Demand Costs from E-6  |               |               |              |               |          |
| 2 Oil Production   | \$38,911,864  | \$8,551,377   | \$1,192,460  | \$48,655,701  | \$0.59   |
| 3 Coal Production  | \$1,568,146   | \$326,425     | \$45,751     | \$1,940,322   | \$0.02   |
| 4 Nuclear Production   | \$109,591,798 | \$23,662,798  | \$3,305,080  | \$136,559,676 | \$1.67   |
| 5 Curtailable Credit   | \$0           | \$0           | \$0          | \$0           | \$0.00   |
| 6 Gas Turbine Production   | \$167,308,051 | \$35,529,109  | \$4,970,246  | \$207,807,406 | \$2.54   |
| 7 Purchased Power  | \$2,264,333   | \$510,414     | \$71,012     | \$2,845,759   | \$0.03   |
| 8 Transmission Costs   | \$75,941,013  | \$15,921,198  | \$2,229,970  | \$94,092,181  | \$1.15   |
| 9 Distribution Primary Substations   | \$47,932,964  | \$10,088,462  | \$1,462,506  | \$59,483,932  | \$0.73   |
| 10 Distribution Primary Lines  | \$139,287,018 | \$29,991,872  | \$4,338,414  | \$173,617,304 | \$2.12   |
| 11 Distribution Secondary Lines  | \$22,127,099  | \$4,632,621   | \$513,430    | \$27,273,150  | \$0.33   |
| 12 Distribution Secondary Transformers                                       | \$25,377,486  | \$4,423,403   | \$520,027    | \$30,320,916  | \$0.37   |
| 13 Distribution Capacitors   | \$4,839,728   | \$1,031,997   | \$149,420    | \$6,021,145   | \$0.07   |
| 14 Totals  | \$635,149,500 | \$134,669,676 | \$18,798,316 | \$788,617,492 | \$9.64   |
| 15 kW Billing Units  | 66,608,193    | 13,272,826    | 1,900,469    | 81,781,488    |          |
| 16 Base Demand Charge (50% of Distribution)                                  |               |               |              |               | \$1.81   |
| 17 On-Peak Demand Charge (Production, transmission, and 50% of Distribution) |               |               |              |               | \$7.83   |

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MFR E-14 Work papers  
 Rate Schedules SDTR-1A and SDTR-1B  
 2010 Test Year

- 1 STEP 1 - input current information from E-13c
- 2 STEP 2 - Replace customer charge with appropriate unit costs (tou and non) from E-6b
- 3 STEP 3 - Update kW demand charge (see SDTR Work paper Detail)
- 4 STEP 4 - Update kW on-peak demand charge (see SDTR Work paper Detail)
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- 6 STEP 6 - Adjust energy charges for any required revenue balancing

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|                       | units       | current<br>rate | revenues            | units       | proposed<br>rate | revenues            |
|-----------------------|-------------|-----------------|---------------------|-------------|------------------|---------------------|
| SDTR-1A               |             |                 |                     |             |                  |                     |
| accounts              | 14,968      | \$35.31         | \$528,520           | 14,968      | \$22.77          | \$340,821           |
| kWh Seasonal On-Peak  | 14,987,808  | \$0.04287       | \$642,527           | 14,987,808  | \$0.05608        | \$840,528           |
| kWh Seasonal Off-Peak | 147,296,799 | \$0.01133       | \$1,668,873         | 147,296,799 | \$0.00952        | \$1,402,009         |
| kWh Non-Seasonal      | 316,879,164 | \$0.01465       | \$4,705,656         | 316,879,164 | \$0.01382        | \$4,379,270         |
| kW Seasonal On-Peak   | 332,910     | \$6.08          | \$2,024,093         | 332,910     | \$7.70           | \$2,563,806         |
| kW Non-Seasonal       | 1,136,966   | \$5.12          | \$5,821,266         | 1,136,966   | \$5.58           | \$6,346,118         |
| CDR Adder             | -           | \$570.14        | \$0                 | -           | \$570.14         | \$0                 |
| CDR Credit            | -           | (\$4.68)        | \$0                 | -           | (\$4.68)         | \$0                 |
| TR Rider              | 12,837      | (\$0.39)        | (\$5,006)           | 12,837      | (\$0.24)         | (\$3,052)           |
| <b>Total</b>          |             |                 | <b>\$15,385,928</b> |             |                  | <b>\$15,869,501</b> |

|                           | units     | current<br>rate | revenues         | units     | proposed<br>rate | revenues         |
|---------------------------|-----------|-----------------|------------------|-----------|------------------|------------------|
| SDTR-1B                   |           |                 |                  |           |                  |                  |
| accounts                  | 312       | \$35.31         | \$11,017         | 312       | \$22.77          | \$7,104          |
| kWh Seasonal On-Peak      | 139,774   | \$0.04287       | \$5,992          | 139,774   | \$0.05608        | \$7,839          |
| kWh Seasonal Off-Peak     | 1,318,181 | \$0.01133       | \$14,935         | 1,318,181 | \$0.00952        | \$12,547         |
| kWh Non-Seasonal On-Peak  | 560,031   | \$0.03466       | \$19,411         | 560,031   | \$0.03107        | \$17,398         |
| kWh Non-Seasonal Off-Peak | 2,245,203 | \$0.00953       | \$21,397         | 2,245,203 | \$0.00952        | \$21,370         |
| kW Seasonal On-Peak       | 4,215     | \$6.08          | \$25,627         | 4,215     | \$7.70           | \$32,461         |
| kW Non-Seasonal           | 11,753    | \$5.12          | \$60,175         | 11,753    | \$5.58           | \$65,601         |
| CDR Adder                 | -         | \$563.58        | \$0              | -         | \$563.58         | \$0              |
| CDR Credit                | -         | (\$4.68)        | \$0              | -         | (\$4.68)         | \$0              |
| TR Rider                  | 51,814    | (\$0.39)        | (\$20,207)       | 51,814    | (\$0.24)         | (\$12,320)       |
| <b>Total</b>              |           |                 | <b>\$138,346</b> |           |                  | <b>\$152,000</b> |

|                           |              |              |
|---------------------------|--------------|--------------|
| Total Revenue             | \$15,524,274 | \$16,021,500 |
| Target Revenue            |              | \$16,021,500 |
| Difference from Target    |              | \$0          |
| Increase/Decrease         |              | \$497,226    |
| Percent Increase/Decrease |              | 3.2%         |

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MFR E-14 Work papers  
Rate Schedules SDTR-2A and SDTR-2B  
2010 Test Year

- 1 STEP 1 - Input current information from E-13c
- 2 STEP 2 - Replace customer charge with appropriate unit costs (tou and non) from E-6b
- 3 STEP 3 - Update kW demand charge (see SDTR Work paper Detail)
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|                       | units       | current<br>rate | revenues            | units       | proposed<br>rate | revenues            |
|-----------------------|-------------|-----------------|---------------------|-------------|------------------|---------------------|
| SDTR-2A               |             |                 |                     |             |                  |                     |
| accounts              | 2,269       | \$41.37         | \$93,869            | 2,269       | \$50.13          | \$113,744           |
| kWh Seasonal On-Peak  | 17,181,224  | \$0.03281       | \$563,716           | 17,181,224  | \$0.03614        | \$620,951           |
| kWh Seasonal Off-Peak | 167,324,376 | \$0.00896       | \$1,499,226         | 167,324,376 | \$0.00622        | \$1,040,630         |
| kWh Non-Seasonal      | 378,002,968 | \$0.01175       | \$4,441,535         | 378,002,968 | \$0.00903        | \$3,413,367         |
| kW Seasonal On-Peak   | 361,132     | \$6.70          | \$2,419,584         | 361,132     | \$8.55           | \$3,087,130         |
| kW Non-Seasonal       | 1,016,572   | \$6.09          | \$6,190,923         | 1,016,572   | \$7.26           | \$7,379,155         |
| CDR Adder             | -           | \$564.07        | \$0                 | -           | \$564.07         | \$0                 |
| CDR Credit            | -           | (\$4.68)        | \$0                 | -           | (\$4.68)         | \$0                 |
| TR Rider              | 49,380      | (\$0.39)        | (\$19,258)          | 49,380      | (\$0.24)         | (\$11,741)          |
| <b>Total</b>          |             |                 | <b>\$15,189,595</b> |             |                  | <b>\$15,643,235</b> |

|                           | units      | current<br>rate | revenues         | units      | proposed<br>rate | revenues         |
|---------------------------|------------|-----------------|------------------|------------|------------------|------------------|
| SDTR-2B                   |            |                 |                  |            |                  |                  |
| accounts                  | 90         | \$41.37         | \$3,723          | 90         | \$50.13          | \$4,512          |
| kWh Seasonal On-Peak      | 918,823    | \$0.03281       | \$30,147         | 918,823    | \$0.03614        | \$33,207         |
| kWh Seasonal Off-Peak     | 7,259,922  | \$0.00896       | \$65,049         | 7,259,922  | \$0.00622        | \$45,151         |
| kWh Non-Seasonal On-Peak  | 3,398,004  | \$0.02328       | \$79,106         | 3,398,004  | \$0.01865        | \$63,359         |
| kWh Non-Seasonal Off-Peak | 11,625,111 | \$0.00707       | \$82,190         | 11,625,111 | \$0.00622        | \$72,299         |
| kW Seasonal On-Peak       | 15,981     | \$6.70          | \$107,073        | 15,981     | \$8.55           | \$136,613        |
| kW Non-Seasonal           | 31,927     | \$6.09          | \$194,435        | 31,927     | \$7.26           | \$231,754        |
| CDR Adder                 | -          | \$564.07        | \$0              | -          | \$564.07         | \$0              |
| CDR Credit                | -          | (\$4.68)        | \$0              | -          | (\$4.68)         | \$0              |
| TR Rider                  | 124,598    | (\$0.39)        | (\$48,593)       | 124,598    | (\$0.24)         | (\$29,625)       |
| <b>Total</b>              |            |                 | <b>\$513,129</b> |            |                  | <b>\$557,271</b> |

|                           |              |              |
|---------------------------|--------------|--------------|
| Total Revenue             | \$15,702,724 | \$16,200,506 |
| Target Revenue            |              | \$16,200,506 |
| Difference from Target    |              | \$0          |
| Increase/Decrease         |              | \$497,782    |
| Percent Increase/Decrease |              | 3.2%         |

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES.

MFR E-14 Work papers  
 Rate Schedules SDTR-3A and SDTR-3B  
 2010 Test Year

- 1 STEP 1 - input current information from E-13c
- 2 STEP 2 - Replace customer charge with appropriate unit costs (tou and non) from E-6b
- 3 STEP 3 - Update kW demand charge (see SDTR Work paper Detail)
- 4 STEP 4 - Update kW on-peak demand charge (see SDTR Work paper Detail)
- 5 STEP 5 - Update energy charges to achieve revenue neutrality with appropriate rate class (see SDTR Work paper Detail)
- 6 STEP 6 - Adjust energy charges for any required revenue balancing

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|                       | units      | current rate | revenues           | units      | proposed rate | revenues           |
|-----------------------|------------|--------------|--------------------|------------|---------------|--------------------|
| SDTR-3A               |            |              |                    |            |               |                    |
| accounts              | 60         | \$171.54     | \$10,292           | 60         | \$179.19      | \$10,751           |
| kWh Seasonal On-Peak  | 814,215    | \$0.03273    | \$26,649           | 814,215    | \$0.02949     | \$24,007           |
| kWh Seasonal Off-Peak | 8,119,913  | \$0.00893    | \$72,511           | 8,119,913  | \$0.00582     | \$47,256           |
| kWh Non-Seasonal      | 31,985,750 | \$0.01172    | \$374,873          | 31,985,750 | \$0.00845     | \$270,280          |
| kW Seasonal On-Peak   | 15,843     | \$6.70       | \$106,148          | 15,843     | \$9.00        | \$142,658          |
| kW Non-Seasonal       | 77,375     | \$6.09       | \$471,214          | 77,375     | \$7.22        | \$558,667          |
| CDR Adder             | -          | \$433.91     | \$0                | -          | \$433.91      | \$0                |
| CDR Credit            | -          | (\$4.68)     | \$0                | -          | (\$4.68)      | \$0                |
| TR Rider              | 10,968     | (\$0.39)     | (\$4,278)          | 10,968     | (\$0.24)      | (\$2,608)          |
| <b>Total</b>          |            |              | <b>\$1,057,410</b> |            |               | <b>\$1,051,011</b> |

|                           | units      | current rate | revenues         | units      | proposed rate | revenues         |
|---------------------------|------------|--------------|------------------|------------|---------------|------------------|
| SDTR-3B                   |            |              |                  |            |               |                  |
| accounts                  | 48         | \$171.54     | \$8,234          | 48         | \$179.19      | \$8,601          |
| kWh Seasonal On-Peak      | 1,255,375  | \$0.03273    | \$41,088         | 1,255,375  | \$0.02949     | \$37,015         |
| kWh Seasonal Off-Peak     | 8,431,510  | \$0.00893    | \$75,293         | 8,431,510  | \$0.00582     | \$49,069         |
| kWh Non-Seasonal On-Peak  | 4,513,676  | \$0.02445    | \$110,359        | 4,513,676  | \$0.01718     | \$77,547         |
| kWh Non-Seasonal Off-Peak | 14,982,054 | \$0.00661    | \$99,031         | 14,982,054 | \$0.00582     | \$87,192         |
| kW Seasonal On-Peak       | 16,363     | \$6.70       | \$109,632        | 16,363     | \$9.00        | \$147,340        |
| kW Non-Seasonal           | 41,736     | \$6.09       | \$254,172        | 41,736     | \$7.22        | \$301,344        |
| CDR Adder                 | -          | \$433.91     | \$0              | -          | \$433.91      | \$0              |
| CDR Credit                | -          | (\$4.68)     | \$0              | -          | (\$4.68)      | \$0              |
| TR Rider                  | 151,859    | (\$0.39)     | (\$59,225)       | 151,859    | (\$0.24)      | (\$36,107)       |
| <b>Total</b>              |            |              | <b>\$638,586</b> |            |               | <b>\$672,002</b> |

|                           |             |             |
|---------------------------|-------------|-------------|
| Total Revenue             | \$1,695,996 | \$1,723,013 |
| Target Revenue            |             | \$1,723,013 |
| Difference from Target    |             | \$0         |
| Increase/Decrease         |             | \$27,018    |
| Percent Increase/Decrease |             | 1.6%        |

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MFR E-14 Work papers  
SDTR Work paper Detail  
2010 Test Year

|    | SDTR-1                                  | SDTR-2        | SDTR-3       |             |
|----|---|---------------|--------------|-------------|
| 1  |   |               |              |             |
| 2  | Billing Units                           |               |              |             |
| 3  |   |               |              |             |
| 4  | kW Seasonal On-Peak                     | 337,125       | 377,113      | 32,206      |
| 5  | kW Non-Seasonal                         | 1,148,719     | 1,048,499    | 119,111     |
| 6  | Total                                   | 1,485,844     | 1,425,612    | 151,317     |
| 7  |   |               |              |             |
| 8  | kWh Seasonal On-Peak                    | 15,127,582    | 18,100,047   | 2,069,590   |
| 9  | kWh Seasonal Off-Peak                   | 148,614,980   | 174,584,298  | 16,551,423  |
| 10 | kWh Non-Seasonal                        | 316,879,164   | 378,002,968  | 31,985,750  |
| 11 | kWh Non-Seasonal On-Peak                | 560,031       | 3,398,004    | 4,513,676   |
| 12 | kWh Non-Seasonal Off-Peak               | 2,245,203     | 11,625,111   | 14,982,054  |
| 13 | Total Billing Units                     | 483,426,960   | 585,710,428  | 70,102,493  |
| 14 | Summer Excess (Based on GSD/GSLD Rates) | 118.48%       | 118.48%      | 118.48%     |
| 15 | Summer On-Peak Energy Ratio             | 9%            | 9%           | 11%         |
| 16 |   |               |              | 9%          |
| 17 |   | 72            | 62           | 63          |
| 18 | Revenue Neutrality                      | GSD-1         | GSLD-1       | GSLD-2      |
| 19 | Proposed Customer Charge (\$/kW)        | \$16.44       | \$50.13      | \$179.19    |
| 20 | Proposed Demand Charge (\$/kW)          | \$6.50        | \$7.60       | \$7.60      |
| 21 | Proposed Energy Charge (\$/kWh)         | \$0.013820    | \$0.009030   | \$0.008450  |
| 22 | On-Peak Energy                          | 584,870,193   | 189,566,607  | 28,145,970  |
| 23 | Off-Peak Energy                         | 1,346,996,630 | 429,045,795  | 70,732,366  |
| 24 | On-Peak Energy Ratio                    | 30%           | 31%          | 27%         |
| 25 | Percent Adjustment                      |               |              | 31%         |
| 26 |   |               |              |             |
| 27 | <b>Preliminary SDTR Rates</b>           |               |              |             |
| 28 | Demand Revenue                          | \$9,007,986   | \$10,834,651 | \$1,150,009 |
| 29 | Summer Energy Revenue                   | \$2,262,922   | \$1,739,940  | \$157,348   |
| 30 | Non-Summer Energy Revenue               | \$4,418,038   | \$3,549,026  | \$435,019   |
| 31 |   |               |              |             |
| 32 | Summer Demand Charge                    | \$7.70        | \$8.55       | \$9.00      |
| 33 | Non-Summer Demand Charge                | \$5.58        | \$7.26       | \$7.22      |
| 34 |   |               |              |             |
| 35 | Summer On-Peak Energy Charge            | \$0.056081    | \$0.036141   | \$0.029465  |
| 36 | Summer Off-Peak Energy Charge           | \$0.009518    | \$0.006219   | \$0.005820  |
| 37 |   |               |              |             |
| 38 | Non-Summer Energy Charge                | \$0.013820    | \$0.009030   | \$0.008450  |
| 39 | Non-Summer On-Peak Energy Charge        | \$0.031066    | \$0.018646   | \$0.017180  |
| 40 | Non-Summer Off-Peak Energy Charge       | \$0.009518    | \$0.006219   | \$0.005820  |
| 41 |   |               |              |             |

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MFR E-14 Work papers  
Rate Schedules SST-1D, SST-2D, and SST-3D  
2010 Test Year

- 1 STEP 1 - Input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs from curtailable classes plus \$25
- 3 STEP 3 - Replace energy with unit energy costs at system adjusted for losses
- 4 STEP 4 - Input retail 12 CP @ meter and assumed 10% outage rate
- 5 STEP 5 - Compute daily demand based on system production & transmission costs divided by 12 CP /12/ 21 onpk days in 2006 adjusted for losses
- 6 STEP 6 - Reservation and CSD demand based on system production & transmission costs divided by 12 CP /12/ \* 10% outage rate
- 7 STEP 6a - Distribution CSD demand charges based on allocated GSD-1; GSLD-1; and GSLD-2 costs divided by CSD adjusted for losses
- 8 STEP 7 -Adjust CSD Distribution charge for any required revenue balancing

|                           | units     | current rate | revenues         | units     | proposed rate | revenues         |
|---------------------------|-----------|--------------|------------------|-----------|---------------|------------------|
| SST-1D                    |           |              |                  |           |               |                  |
| accounts                  | 36        | \$136.23     | \$4,904          | 36        | \$75.13       | \$2,705          |
| kWh On-Peak               | 19,203    | \$0.00754    | \$145            | 19,203    | \$0.00612     | \$117            |
| kWh Off-Peak              | 32,846    | \$0.00754    | \$248            | 32,846    | \$0.00612     | \$201            |
| kW CSD Distribution       | 5,239     | \$2.16       | \$11,316         | 5,239     | \$2.61        | \$13,677         |
| kW Reservation            | 1,188     | \$0.80       | \$950            | 1,188     | \$0.86        | \$1,022          |
| kW Daily Demand           | 10,587    | \$0.37       | \$3,917          | 10,587    | \$0.41        | \$4,341          |
| kW CSD Max On-Peak        | 1,996     | \$0.80       | \$1,597          | 1,996     | \$0.86        | \$1,717          |
| <b>Total</b>              |           |              | <b>\$23,077</b>  |           |               | <b>\$23,779</b>  |
| Target                    |           |              |                  |           |               | \$23,779         |
| Difference From Target    |           |              |                  |           |               | \$0              |
| Adjustment Factor         |           |              |                  |           |               | (1.05)           |
| SST 2D                    |           |              |                  |           |               |                  |
| accounts                  | -         | \$136.23     | \$0              | -         | \$75.13       | \$0              |
| kWh On-Peak               | -         | \$0.00774    | \$0              | -         | \$0.00612     | \$0              |
| kWh Off-Peak              | -         | \$0.00774    | \$0              | -         | \$0.00612     | \$0              |
| kW CSD Distribution       | -         | \$2.53       | \$0              | -         | \$4.31        | \$0              |
| kW Reservation            | -         | \$0.79       | \$0              | -         | \$0.86        | \$0              |
| kW Daily Demand           | -         | \$0.36       | \$0              | -         | \$0.41        | \$0              |
| kW CSD Max On-Peak        | -         | \$0.79       | \$0              | -         | \$0.86        | \$0              |
| <b>Total</b>              |           |              | <b>\$0</b>       |           |               | <b>\$0</b>       |
| Target                    |           |              |                  |           |               | \$0              |
| Difference From Target    |           |              |                  |           |               | \$0              |
| Adjustment Factor         |           |              |                  |           |               | -                |
| SST-3D                    |           |              |                  |           |               |                  |
| accounts                  | 12        | \$196.78     | \$2,361          | 12        | \$204.19      | \$2,450          |
| kWh On-Peak               | -         | \$0.00765    | \$0              | -         | \$0.00612     | \$0              |
| kWh Off-Peak              | 7,181,642 | \$0.00765    | \$54,940         | 7,181,642 | \$0.00612     | \$43,939         |
| kW CSD Distribution       | 36,752    | \$2.22       | \$81,589         | 36,752    | \$2.38        | \$87,383         |
| kW Reservation            | -         | \$0.79       | \$0              | -         | \$0.86        | \$0              |
| kW Daily Demand           | 213,551   | \$0.36       | \$76,878         | 213,551   | \$0.41        | \$87,556         |
| kW CSD Max On-Peak        | 21,681    | \$0.79       | \$17,128         | 21,681    | \$0.86        | \$18,646         |
| <b>Total</b>              |           |              | <b>\$232,897</b> |           |               | <b>\$239,975</b> |
| Target                    |           |              |                  |           |               | \$239,975        |
| Difference From Target    |           |              |                  |           |               | \$0              |
| Adjustment Factor         |           |              |                  |           |               | (3.74)           |
| Total Revenue             |           |              | \$255,974        |           |               | \$263,754        |
| Increase/Decrease         |           | 0            |                  |           |               | \$7,779          |
| Percent Increase/Decrease |           |              |                  |           |               | 3.0%             |

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES.

MFR E-14 Work papers  
Rate Schedules SST-1  
2010 Test Year

- 1 STEP 1 - input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs from curtailable classes plus \$25
- 3 STEP 3 - Replace energy with unit energy costs at system adjusted for losses
- 4 STEP 4 - Input retail 12 CP @ meter and assumed 10% outage rate
- 5 STEP 5 - Compute daily demand based on system production & transmission costs divided by 12 CP /12/ 21 onpk days in 2006 adjusted for losses
- 6 STEP 6 - reservation and CSD demand based on system production & transmission costs divided by 12 CP /12/ \* 10% outage rate
- 7 STEP 6a - Distribution CSD demand charges based on allocated GSD-1; GSLD-1; and GSLD-2 costs divided by CSD adjusted for losses
- 8 STEP 7 -adjust outage rate for any required revenue balancing
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|                           | units       | current<br>rate | revenues           | units       | proposed<br>rate | revenues           |
|---------------------------|-------------|-----------------|--------------------|-------------|------------------|--------------------|
| SST-1                     |             |                 |                    |             |                  |                    |
| accounts                  | 156         | \$428.86        | \$66,902           | 156         | \$1,451.71       | \$226,467          |
| kWh On-Peak               | 23,930,688  | \$0.00692       | \$165,600          | 23,930,688  | \$0.00627        | \$149,975          |
| kWh Off-Peak              | 105,239,974 | \$0.00692       | \$728,261          | 105,239,974 | \$0.00627        | \$659,544          |
| kW CSD Distribution       | 1,913,560   | \$0.00          | \$0                | 1,913,560   | \$0.00           | \$0                |
| kW Reservation            | 387,149     | \$0.77          | \$298,105          | 387,149     | \$1.03           | \$397,465          |
| kW Daily Demand           | 4,820,543   | \$0.36          | \$1,735,395        | 4,820,543   | \$0.29           | \$1,389,893        |
| kW CSD Max On-Peak        | 1,024,024   | \$0.77          | \$788,498          | 1,024,024   | \$1.03           | \$1,051,309        |
| <b>Total</b>              |             |                 | <b>\$3,782,762</b> |             |                  | <b>\$3,874,653</b> |
| Target Revenue            |             |                 |                    |             |                  | \$3,874,653        |
| Difference from Target    |             |                 |                    |             |                  | \$0                |
| Increase/Decrease         |             |                 |                    |             |                  | \$91,891           |
| Percent Increase/Decrease |             |                 |                    |             |                  | 2.4%               |

|                        | SST-1       | Energy Costs from E-6b | SST-1       |
|------------------------|-------------|------------------------|-------------|
| Demand Costs from E-6b |             |                        |             |
| Oil Production         | \$112,956   | Oil Production         | \$190,240   |
| Coal Production        | \$4,666     | Coal Production        | \$788       |
| Nuclear Production     | \$320,760   | Nuclear Production     | \$486,141   |
| Curtailable Credit     | \$0         | Gas Turbine Production | \$75,501    |
| Gas Turbine Production | \$493,407   | Transmission Costs     | \$38,039    |
| Purchased Power        | \$6,493     | Uncollectibles         | \$0         |
| Transmission Costs     | \$225,240   | Total Energy Cost      | \$790,709   |
| Total Demand           | \$1,163,522 | kWh                    | 129,170,662 |
| 12-CP @ Meter          | 12,242      | \$/kWh                 | \$0.00627   |
| \$/kW-Month            | \$7.92      |                        |             |
| Daily Demand           | \$0.29      |                        |             |
| Reservation Demand     | \$1.03      |                        |             |
| Outage Rate            | 14%         |                        |             |

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**MFR E-14 Work papers**  
**SST Work paper detail**  
**2010 Test Year**  
(per Order 17159, Docket No. 850673-EU)

|    |                                       |               |              |                 |
|----|---------------------------------------|---------------|--------------|-----------------|
| 1  |                                       | CS-1          | CS-2         |                 |
| 2  | Per Unit Customer Charge              | \$50.13       | \$179.19     |                 |
| 3  | Add \$25                              | \$75.13       | \$204.19     |                 |
| 4  |                                       |               |              |                 |
| 5  | <b>Demand Costs</b>                   | CS-1          | CS-2         | Total           |
| 6  | Oil Production                        | \$278,889     | \$100,867    | \$379,756       |
| 7  | Coal Production                       | \$11,151      | \$3,836      | \$14,987        |
| 8  | Nuclear Production                    | \$783,455     | \$278,807    | \$1,062,262     |
| 9  | Curtailable Credit                    | (\$277,442)   | (\$152,452)  | (\$429,894)     |
| 10 | Gas Turbine Production                | \$1,193,172   | \$418,147    | \$1,611,319     |
| 11 | Purchased Power                       | \$16,292      | \$6,031      | \$22,323        |
| 12 | Transmission Costs                    | \$540,583     | \$187,211    | \$727,794       |
| 13 | Total                                 | \$2,546,100   | \$842,447    | \$3,388,547     |
| 14 | Avg CP Demand                         | 24,715        | 10,022       | 34,737          |
| 15 | Per Unit Cost                         |               |              | \$8.13          |
| 16 | Adjusted for Outage Rate              |               | 10%          | \$0.81          |
| 17 | Daily Demand Rate                     |               |              | \$0.39          |
| 18 |                                       |               |              |                 |
| 19 | <b>Reservation/Daily Rates</b>        | SST-1D        | SST-2D       | SST-3D          |
| 20 | Loss Adjustment Factor                | 1.0531        | 1.0531       | 1.0531          |
| 21 | Resulting kW Reservation Charge       | \$0.86        | \$0.86       | \$0.86          |
| 22 | Resulting kW Daily Demand Rate        | \$0.41        | \$0.41       | \$0.41          |
| 23 |                                       |               |              |                 |
| 24 |                                       |               |              |                 |
| 25 |                                       |               |              |                 |
| 26 | Total System Energy Costs (E-6b)      |               |              | \$631,685,691   |
| 27 | Total System Energy kWh at Generation |               |              | 107,600,457,364 |
| 28 | \$/kWh at Generation                  |               |              | \$0.00587       |
| 29 |                                       |               |              |                 |
| 30 |                                       | SST-1D        | SST-2D       | SST-3D          |
| 31 | Loss Adjustment Factor                | 1.0422        | 1.0422       | 1.0422          |
| 32 | \$/kWh                                | \$0.00612     | \$0.00612    | \$0.00612       |
| 33 |                                       |               |              |                 |
| 34 | <b>Distribution Costs (E-6b)</b>      | GSD1          | GSLD1        | GSLD2           |
| 35 | Distribution Primary Substations      | \$47,932,964  | \$10,088,462 | \$1,462,506     |
| 36 | Distribution Primary Lines            | \$139,287,018 | \$29,991,872 | \$4,338,414     |
| 37 | Distribution Secondary Lines          | \$22,127,099  | \$4,632,621  | \$513,430       |
| 38 | Distribution Secondary Transformers   | \$25,377,486  | \$4,423,403  | \$520,027       |
| 39 | Distribution Capacitors               | \$4,839,728   | \$1,031,997  | \$149,420       |
| 40 | Total                                 | \$239,564,295 | \$50,168,355 | \$6,983,797     |
| 41 | kW                                    | 65,490,548    | 11,640,914   | 1,141,447       |
| 42 | \$/kW                                 | \$3.66        | \$4.31       | \$6.12          |
| 43 |                                       |               |              |                 |

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DOES NOT INCLUDE OPTIONAL RATES.



1 STEP 1 - Replace customer charge with CILC-1D/CILC-1T plus \$25  
 2 STEP 2 - Replace energy charges with CILC-1D/CILC-1T charges  
 3 STEP 3 - Adjust current demand charges by CILC-1D/CILC-1T rate increase  
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|                                    | units | current<br>rate | revenues |  | units | proposed<br>rate | revenues |
|------------------------------------|-------|-----------------|----------|--|-------|------------------|----------|
| 14 ISST-1(D)                       |       |                 |          |  |       |                  |          |
| 15 accounts                        | -     | \$630.68        | \$0      |  | -     | \$200.00         | \$0      |
| 16 kWh On-Peak                     | -     | \$0.00762       | \$0      |  | -     | \$0.00631        | \$0      |
| 17 kWh Off-Peak                    | -     | \$0.00762       | \$0      |  | -     | \$0.00631        | \$0      |
| 18 Distribution CSD                | -     | \$2.46          | \$0      |  | -     | \$2.59           | \$0      |
| 19 Reservation/kW of Interruptible | -     | \$0.17          | \$0      |  | -     | \$0.18           | \$0      |
| 20 Reservation/kW of Firm          | -     | \$0.79          | \$0      |  | -     | \$0.83           | \$0      |
| 21 Daily Demand                    | -     | \$0.07          | \$0      |  | -     | \$0.07           | \$0      |
| 22 Firm Standby                    | -     | \$0.36          | \$0      |  | -     | \$0.38           | \$0      |
| 23 Total                           |       |                 | \$0      |  |       |                  | \$0      |
| 25                                 |       |                 |          |  |       |                  |          |
| 26 ISST-1(T)                       |       |                 |          |  |       |                  |          |
| 27 accounts                        | -     | \$3,254.33      | \$0      |  | -     | \$1,891.00       | \$0      |
| 28 kWh On-Peak                     | -     | \$0.00536       | \$0      |  | -     | \$0.00585        | \$0      |
| 29 kWh Off-Peak                    | -     | \$0.00536       | \$0      |  | -     | \$0.00585        | \$0      |
| 30 Distribution CSD                | -     | \$0.00          | \$0      |  | -     | \$0.00           | \$0      |
| 31 Reservation/kW of Interruptible | -     | \$0.15          | \$0      |  | -     | \$0.16           | \$0      |
| 32 Reservation/kW of Firm          | -     | \$0.77          | \$0      |  | -     | \$0.81           | \$0      |
| 33 Daily Demand                    | -     | \$0.07          | \$0      |  | -     | \$0.07           | \$0      |
| 34 Firm Standby                    | -     | \$0.36          | \$0      |  | -     | \$0.38           | \$0      |
| 35 Total                           |       |                 | \$0      |  |       |                  | \$0      |
| 36                                 |       |                 |          |  |       |                  |          |
| 37                                 |       |                 |          |  |       |                  |          |
| 38 Total Revenue                   |       |                 | \$0      |  |       |                  | \$0      |
| 39                                 |       |                 |          |  |       |                  |          |
| 40 Target Revenue                  |       |                 |          |  |       |                  | \$0      |
| 41                                 |       |                 |          |  |       |                  |          |
| 42 Difference from Target          |       |                 |          |  |       |                  | \$0      |
| 43                                 |       |                 |          |  |       |                  |          |
| 44 Increase/Decrease               |       |                 |          |  |       |                  | \$0      |
| 45                                 |       |                 |          |  |       |                  |          |
| 46 Percent Increase/Decrease       |       |                 |          |  |       |                  | 5.2%     |
| 47                                 |       |                 |          |  |       |                  |          |
| 48                                 |       |                 |          |  |       |                  |          |
| 49                                 |       |                 |          |  |       |                  |          |
| 50                                 |       |                 |          |  |       |                  |          |
| 51                                 |       |                 |          |  |       |                  |          |
| 52                                 |       |                 |          |  |       |                  |          |
| 53                                 |       |                 |          |  |       |                  |          |
| 54                                 |       |                 |          |  |       |                  |          |
| 55                                 |       |                 |          |  |       |                  |          |
| 56                                 |       |                 |          |  |       |                  |          |
| 57                                 |       |                 |          |  |       |                  |          |
| 58                                 |       |                 |          |  |       |                  |          |
| 59                                 |       |                 |          |  |       |                  |          |

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES.

STEP 1 - Input information from E-13c  
 STEP 2 - Replace customer charge with unit costs from E-6b  
 STEP 3 - Replace L.C On-peak with Transmission Demand Unit Costs excluding distribution (E-6b Data)  
 STEP 4 - Replace Firm On-peak with Demand Unit Costs excluding distribution (E-6b Data)  
 STEP 5 - Replace Max Demand with Distribution Demand Unit Costs (E-6b Data)  
 STEP 6 - Replace energy charges with Energy Unit Costs from E-6b  
 STEP 7 - Adjust energy charges to meet target revenue

| CLC-1D                    | units              | current rate | revenues            | units              | proposed rate | revenues            |
|---------------------------|--------------------|--------------|---------------------|--------------------|---------------|---------------------|
| accounts                  | 4,176              | \$605.45     | \$2,528,359         | 4,176              | \$175.00      | \$730,800           |
| Max Demand                | 6,953,766          | \$2.46       | \$17,106,264        | 6,953,766          | \$3.17        | \$22,043,438        |
| Firm On-Peak              | 851,687            | \$5.91       | \$5,033,470         | 851,687            | \$7.12        | \$6,064,011         |
| kWh On-Peak               | 808,138,938        | \$0.00727    | \$5,875,170         | 808,138,938        | \$0.00631     | \$5,100,973         |
| kWh Off-Peak              | 2,219,196,053      | \$0.00727    | \$16,133,555        | 2,219,196,053      | \$0.00631     | \$14,007,565        |
| Load Control              | 4,942,943          | \$1.17       | \$5,783,243         | 4,942,943          | \$1.35        | \$6,672,973         |
| TR Rider                  | 1,963,267          | (\$0.39)     | (\$765,674)         | 1,963,267          | (\$0.24)      | (\$466,796)         |
| <b>Total</b>              | <b>808,990,625</b> |              | <b>\$51,694,388</b> | <b>808,990,625</b> |               | <b>\$54,152,965</b> |
| Total Revenue             |                    |              | \$51,694,388        |                    |               | \$54,152,965        |
| Target Revenue            |                    |              |                     |                    |               | \$54,152,965        |
| Difference from Target    |                    |              |                     |                    |               | \$0                 |
| Increase/Decrease         |                    |              |                     |                    |               | \$2,458,577         |
| Percent Increase/Decrease |                    |              |                     |                    |               | 4.8%                |
| Adjustment Factor         |                    |              |                     |                    |               | \$0.00019           |

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.  
 DOES NOT INCLUDE OPTIONAL RATES.

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MFR E-14 Work papers  
 Rate Schedule CILC-11  
 2010 Test Year

- 1 STEP 1 - input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs from E-6b
- 3 STEP 3 - Replace L.C On-peak with Transmission Demand Unit Costs excluding distribution (E-6b Data)
- 4 STEP 4 - Replace Firm On-peak with Demand Unit Costs excluding distribution (E-6b Data)
- 5 STEP 5 - Replace energy charges with Energy Unit Costs from E-6b
- 6 STEP 6 - Adjust energy charges to meet target revenue

|              | units         | rate       | revenues            | units         | rate       | revenues            |
|--------------|---------------|------------|---------------------|---------------|------------|---------------------|
| CILC-11      | 216           | \$3,229.09 | \$697,483           | 216           | \$1,866.00 | \$403,056           |
| accounts     |               |            |                     |               |            |                     |
| Firm On-Peak | 702,591       | \$6.30     | \$4,426,323         | 702,591       | \$6.79     | \$4,771,132         |
| KWH On-Peak  | 391,535,950   | \$0.00536  | \$2,098,633         | 391,535,950   | \$0.00585  | \$2,289,911         |
| KWH Off-Peak | 1,133,428,383 | \$0.00536  | \$6,075,176         | 1,133,428,383 | \$0.00585  | \$6,628,894         |
| Load Control | 2,104,868     | \$1.16     | \$2,441,847         | 2,104,868     | \$1.29     | \$2,722,126         |
| <b>Total</b> |               |            | <b>\$15,739,262</b> |               |            | <b>\$16,815,119</b> |

|   |                     |                  |               |
|---|---------------------|------------------|---------------|
| Production Demand Revenue Requirement   | \$15,434,047        | 2,807,459        | \$5.50        |
| Transmission Demand Revenue Requirement | \$3,630,753         | 2,807,459        | \$1.29        |
| <b>Subtotal</b>                         | <b>\$19,064,800</b> | <b>2,807,459</b> | <b>\$6.79</b> |

|                           |              |              |
|---------------------------|--------------|--------------|
| Total Revenue             | \$15,739,262 | \$16,815,119 |
| Target Revenue            |              | \$16,815,119 |
| Difference from Target    |              | \$0          |
| Increase/Decrease         |              | \$1,075,857  |
| Percent Increase/Decrease |              | 6.3%         |
| Adjustment Factor         |              | (\$0.00009)  |

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.

MFR E-14 Work papers  
Rate Schedule CILC-1G  
2010 Test Year

- 1 STEP 1 - input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs from E-6b
- 3 STEP 3 - Replace L.C On-peak with Transmission Demand Unit Costs excluding distribution (E-6b Data)
- 4 STEP 4 - Replace Firm On-peak with Demand Unit Costs excluding distribution (E-6b Data)
- 5 STEP 5 - Replace Max Demand with Distribution Demand Unit Costs (E-6b Data)
- 6 STEP 6 - Replace energy charges with Energy Unit Costs from E-6b
- 7 STEP 7 - Adjust energy charges to meet target revenue

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|                           |                   | current   |                    | proposed          |             |
|---------------------------|-------------------|-----------|--------------------|-------------------|-------------|
|                           | units             | rate      | revenues           | units             | rate        |
| CILC-1G                   |                   |           |                    |                   |             |
| accounts                  | 1,308             | \$605.45  | \$791,929          | 1,308             | \$122.00    |
| Max Demand                | 488,825           | \$2.39    | \$1,168,292        | 488,825           | \$3.20      |
| Firm On-Peak              | 8,362             | \$4.84    | \$40,472           | 8,362             | \$6.92      |
| kWh On-Peak               | 52,740,229        | \$0.01046 | \$551,663          | 52,740,229        | \$0.01160   |
| kWh Off-Peak              | 143,115,458       | \$0.01046 | \$1,496,988        | 143,115,458       | \$0.01160   |
| Load Control              | 395,631           | \$1.13    | \$447,063          | 395,631           | \$1.32      |
| TR Rider                  | 21,881            | (\$0.39)  | (\$8,534)          | 21,881            | (\$0.24)    |
| <b>Total</b>              | <b>52,748,591</b> |           | <b>\$4,487,872</b> | <b>52,748,591</b> |             |
|                           |                   |           |                    |                   |             |
| Total Revenue             |                   |           | \$4,487,872        |                   | \$4,569,947 |
| Target Revenue            |                   |           |                    |                   | \$4,569,947 |
| Difference from Target    |                   |           |                    |                   | \$0         |
| Increase/Decrease         |                   |           |                    |                   | \$82,074    |
| Percent Increase/Decrease |                   |           |                    |                   | 1.8%        |
| Adjustment Factor         |                   |           |                    |                   | \$0.00539   |

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MFR E-14 Work papers  
Rate Schedules CILC-1T, CILC-1D, and CILC-1G  
2010 Test Year

|    |  |              |
|----|--|--------------|
| 1  | <b>CILC-1T Data from E-6</b>                   |              |
| 2  | <b>Demand Related Costs</b>                    |              |
| 3  | Oil Production                                 | \$1,898,543  |
| 4  | Coal Production                                | \$74,746     |
| 5  | Nuclear Production                             | \$5,306,152  |
| 6  | Curtable Credit                                | \$0          |
| 7  | Gas Turbine Production                         | \$8,042,889  |
| 8  | Purchased Power                                | \$111,717    |
| 9  | Subtotal                                       | \$15,434,047 |
| 10 | <b>Transmission Demand Revenue Requirement</b> |              |
| 11 | Transmission Costs                             | \$3,630,753  |

|    |  |                |                |
|----|--|----------------|----------------|
| 12 | <b>CILC-1D and CILC-1G Data from E-6</b>                       |                |                |
| 13 |  |                |                |
| 14 | <b>Max Demand Charge Calculation</b>                           | <b>CILC-1D</b> | <b>CILC-1G</b> |
| 15 | Distribution Primary Substations                               | \$4,743,152    | \$315,481      |
| 16 | Distribution Primary Lines                                     | \$13,935,657   | \$924,164      |
| 17 | Distribution Secondary Lines                                   | \$1,445,988    | \$146,951      |
| 18 | Distribution Secondary Transformers                            | \$1,432,780    | \$146,050      |
| 19 | Distribution Capacitors  | \$481,931      | \$32,000       |
| 20 | Subtotal   | \$22,039,508   | \$1,564,646    |
| 21 | Billing Units (kW)   | 6,953,766      | 488,825        |
| 22 | Per Unit Cost (\$/kW)  | <b>\$3.17</b>  | <b>\$3.20</b>  |
| 23 | <b>Firm On-Peak Charge Calculation</b>                         |                |                |
| 24 | Oil Production   | \$4,113,198    | \$277,743      |
| 25 | Coal Production  | \$161,435      | \$10,978       |
| 26 | Nuclear Production   | \$11,484,236   | \$777,258      |
| 27 | Curtable Credit  | \$0            | \$0            |
| 28 | Gas Turbine Production   | \$17,390,773   | \$1,179,563    |
| 29 | Purchased Power  | \$242,394      | \$16,313       |
| 30 | Transmission Costs   | \$7,844,821    | \$532,976      |
| 31 | Subtotal   | \$41,236,857   | \$2,794,831    |
| 32 | Billing Units (kW)   | 5,794,630      | 403,993        |
| 33 | Per Unit Cost (\$/kW)  | <b>\$7.12</b>  | <b>\$6.92</b>  |
| 34 | <b>Interruptible On-Peak Charge Calculation (Load Control)</b> |                |                |
| 35 | Transmission Costs   | \$7,844,821    | \$532,976      |
| 36 | Billing Units (kW)   | 5,794,630      | 403,993        |
| 37 | Per Unit Cost (\$/kW)  | <b>\$1.35</b>  | <b>\$1.32</b>  |

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39 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT

40 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.

41 DOES NOT INCLUDE OPTIONAL RATES.

**MFR E-14 Work papers  
Rate Schedule SL-1 Streetlights  
2010 Test Year**

|    |   |                  |                     |
|----|---|------------------|---------------------|
| 1  | STEP 1 input existing rates and revenues from E-13d                     |                  |                     |
| 2  | STEP 2 establish target revenues  |                  |                     |
| 3  | STEP 3 determine the increase from kWh sales                            |                  |                     |
| 4  | STEP 4 establish the new kWh charge                                     |                  |                     |
| 5  | STEP 5 determine the increase from facilities to achieve target revenue |                  |                     |
| 6  |   |                  |                     |
| 7  | kWh   | 516,802,020      |                     |
| 8  |   |                  |                     |
| 9  | \$/kWh  | \$0.02235        | \$11,550,525        |
| 10 |   |                  |                     |
| 11 | Facilities  |                  | <u>\$54,673,533</u> |
| 12 |   |                  |                     |
| 13 | Total   |                  | \$66,224,059        |
| 14 |   |                  |                     |
| 15 |   |                  |                     |
| 16 | Target Revenue of SL-1 & PL-1   |                  | \$69,914,065        |
| 17 | <u>Less Proposed PL-1 Revenue</u>                                       |                  | <u>\$3,267,849</u>  |
| 18 | Target Revenue for SL-1   |                  | \$66,646,216        |
| 19 |   |                  |                     |
| 20 | Proposed kWh Charge (E6-B)  |                  | \$0.02718           |
| 21 |   |                  |                     |
| 22 |   | Proposed Revenue |                     |
| 23 | Energy  |                  | \$14,045,645        |
| 24 | Facilities  |                  | \$52,600,571        |
| 25 | Total   |                  | \$66,646,216        |
| 26 |   |                  |                     |
| 27 | Adjustment Factor   |                  | 0.0%                |
| 28 |   |                  |                     |
| 29 | Difference From Target  |                  | \$0                 |
| 30 |   |                  |                     |
| 31 | Increase/Decrease   |                  | \$422,157           |
| 32 |   |                  |                     |
| 33 | Percent Increase/Decrease   |                  | 0.6%                |

SL-1 Revenue Detail

|             | Fixture      | Maintenance  | Non-Fuel Energy | Relamping | Energy Only | Pole         | Conductor   | Total        |
|-------------|--------------|--------------|-----------------|-----------|-------------|--------------|-------------|--------------|
| 37 Present  | \$25,561,920 | \$9,317,205  | \$6,741,799     | \$419,880 | \$4,524,366 | \$15,137,366 | \$4,521,522 | \$66,224,059 |
| 38 Proposed | \$25,564,467 | \$7,274,946  | \$8,180,459     | \$464,324 | \$5,504,170 | \$15,137,366 | \$4,521,522 | \$66,647,254 |
| 39 \$ Δ     | \$2,547      | -\$2,042,259 | \$1,438,660     | \$44,444  | \$979,803   | \$0          | \$0         | \$423,196    |
| 40 % Δ      | 0.0%         | -21.9%       | 21.3%           | 10.6%     | 21.7%       | 0.0%         | 0.0%        | 0.6%         |

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES.

**MFR E-14 Work papers**  
**Rate Schedule PL-1 Premium Lighting**  
**2010 Test Year**

|    |   |                         |                    |
|----|---|-------------------------|--------------------|
| 1  | STEP 1 input existing rates and revenues from E-13d                                       |                         |                    |
| 2  | STEP 2 establish target revenues  |                         |                    |
| 3  | STEP 3 determine the increase from kWh sales  |                         |                    |
| 4  | STEP 4 establish the new kWh charge   |                         |                    |
| 5  |   |                         |                    |
| 6  |   |                         |                    |
| 7  |   |                         |                    |
| 8  | kWh   | 7,366,224               |                    |
| 9  |   |                         |                    |
| 10 | \$/kWh  | \$0.02235               | \$164,635          |
| 11 |   |                         |                    |
| 12 | Facilities  |                         | \$1,587,694        |
| 13 |   |                         |                    |
| 14 | <u>Maintenance</u>  |                         | <u>\$1,479,956</u> |
| 15 | Total   |                         | \$3,232,285        |
| 16 |   |                         |                    |
| 17 |   | <b>Proposed Charges</b> |                    |
| 18 |   |                         |                    |
| 19 | Proposed Energy Charge  | \$0.02718               | \$200,199          |
| 20 | Proposed Facilities   |                         | \$1,587,694        |
| 21 | <u>Proposed Maintenance</u>   |                         | <u>\$1,479,956</u> |
| 22 | Total Target Revenue  |                         | \$3,267,849        |
| 23 |   |                         |                    |
| 24 | Increase/Decrease   |                         | \$35,564           |
| 25 |   |                         |                    |
| 26 | Percent Increase/Decrease   |                         | 1.1%               |
| 27 |   |                         |                    |
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| 36 | NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT |                         |                    |
| 37 | MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.             |                         |                    |
| 38 | DOES NOT INCLUDE OPTIONAL RATES.  |                         |                    |

**MFR E-14 Work papers  
Rate Schedule SL-2 Traffic Signals  
2010 Test Year**

|    |   |                  |
|----|---|------------------|
| 1  | STEP 1 input existing rates and revenues from E-13d |                  |
| 2  | STEP 2 establish target revenues                    |                  |
| 3  | STEP 3 establish new cents per kWh                  |                  |
| 4  |   |                  |
| 5  |   |                  |
| 6  | kWh   | 30,495,002       |
| 7  |   |                  |
| 8  | \$/kWh  | <u>\$0.03648</u> |
| 9  |   |                  |
| 10 | Total   | \$1,112,458      |
| 11 |   |                  |
| 12 | Target Revenue:                                     | \$1,128,381      |
| 13 |   |                  |
| 14 | Proposed kWh charge (E-6b)                          | \$0.03700        |
| 15 |   |                  |
| 16 | Proposed Revenue                                    | \$1,128,381      |
| 17 |   |                  |
| 18 | Difference from Target                              | \$0              |
| 19 |   |                  |
| 20 | Increase/Decrease                                   | \$15,924         |
| 21 |   |                  |
| 22 | Percent Increase/Decrease                           | 1.4%             |
| 23 |   |                  |
| 24 | Adjustment Factor                                   | \$0.01025        |
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36 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT  
37 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.  
38 DOES NOT INCLUDE OPTIONAL RATES.



**MFR E-14 Work papers  
Transformation Rider Worksheet  
2010 Test Year**

|    |  |             |
|----|--|-------------|
| 1  | <b>Transformation Rider</b>                |             |
| 2  | Distribution Secondary Transformers (E-6b) | 177,538,967 |
| 3  | Annual Billing Units                       |             |
| 4  | MVA Capacity Projected for 2010            | 62,225      |
| 5  |  |             |
| 6  | Transformation Rider                       | (\$0.24)    |
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36 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT  
37 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.  
38 DOES NOT INCLUDE OPTIONAL RATES.

**MFR E-14 Work papers**  
**Rate Schedule OL-1 Outdoor Lighting**  
**2010 Test Year**

|    |   |             |                    |
|----|---|-------------|--------------------|
| 1  | STEP 1 input existing rates and revenues from E-13d                     |             |                    |
| 2  | STEP 2 establish target revenues  |             |                    |
| 3  | STEP 3 determine the increase from kWh sales                            |             |                    |
| 4  | STEP 4 establish the new kWh charge                                     |             |                    |
| 5  | STEP 5 determine the increase from facilities to achieve target revenue |             |                    |
| 6  |   |             |                    |
| 7  | kWh   | 102,820,954 |                    |
| 8  |   |             |                    |
| 9  | \$/kWh  | \$0.02239   | \$2,301,849        |
| 10 |   |             |                    |
| 11 | <u>Facilities</u>   |             | <u>\$9,431,554</u> |
| 12 | Total Revenue   |             | \$11,733,403       |
| 13 |   |             |                    |
| 14 | Proposed kWh Charge (E6-B)  |             | \$0.02931          |
| 15 |   |             |                    |
| 16 |   |             |                    |
| 17 | Proposed Energy Revenue   |             | \$3,013,168        |
| 18 |   |             |                    |
| 19 | <u>Proposed Facilities Revenue</u>                                      |             | <u>\$8,789,806</u> |
| 20 | Proposed Total Revenue  |             | \$11,802,974       |
| 21 |   |             |                    |
| 22 | Target Revenue  |             | \$11,802,974       |
| 23 |   |             |                    |
| 24 | Adjustment Factor   |             | 0.000%             |
| 25 |   |             |                    |
| 26 | Difference From Target  |             | \$0                |
| 27 |   |             |                    |
| 28 | Increase/Decrease   |             | \$69,571           |
| 29 |   |             |                    |
| 30 | Percent Increase/Decrease   |             | 0.6%               |

OL-1 Revenue Detail

|             | Fixture     | Maintenance | Non-Fuel Energy | Relamping | Energy Only | Pole      | Conductor | Total        |
|-------------|-------------|-------------|-----------------|-----------|-------------|-----------|-----------|--------------|
| 34 Present  | \$6,775,539 | \$2,049,211 | \$2,229,369     | \$0       | \$72,480    | \$524,580 | \$82,224  | \$11,733,403 |
| 35 Proposed | \$6,778,165 | \$1,404,117 | \$2,917,202     | \$0       | \$95,009    | \$524,580 | \$82,224  | \$11,801,297 |
| 36 \$ Δ     | \$2,626     | -\$645,094  | \$687,834       | \$0       | \$22,528    | \$0       | \$0       | \$67,894     |
| 37 % Δ      | 0.0%        | -31.5%      | 30.9%           | 100.0%    | 31.1%       | 0.0%      | 0.0%      | 0.6%         |

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES.

**MFR E-14 Work papers**  
**Rate Schedule OS-2 Sportsfield Lighting**  
**2010 Test Year**

1 STEP 1 input existing rates and revenues from E-13c  
2 STEP 2 establish customer charge based proposed GSD-1 rate and energy charge based on required equalized return  
3 STEP 3 adjust energy charge to achieve target revenue  
4

5 **Current Rates**

|            |            |           |           |
|------------|------------|-----------|-----------|
| 6 Customer | 2,312      | \$9.08    | \$20,993  |
| 7 kWh      | 13,470,895 | \$0.06233 | \$839,641 |
| 8 Total    |            |           | \$860,634 |

9

|                          |            |           |           |
|--------------------------|------------|-----------|-----------|
| 10 <b>Proposed Rates</b> |            | From E-6b |           |
| 11 Customer              | 2,312      | \$97.28   | \$224,919 |
| 12 kWh                   | 13,470,895 | \$0.04874 | \$656,521 |
| 13 Total                 |            |           | \$881,440 |

14

|                              |  |  |            |
|------------------------------|--|--|------------|
| 15 Target Revenue            |  |  | \$881,440  |
| 16 Difference from Target    |  |  | \$0        |
| 17 Increase/Decrease         |  |  | \$20,806   |
| 18 Percent Increase/Decrease |  |  | 2.4%       |
| 19 Adjustment Factor         |  |  | -\$0.01947 |

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36 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT  
37 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.  
38 DOES NOT INCLUDE OPTIONAL RATES.

**MFR E-14 Work papers**  
**Rate Schedule MET MetroRail**  
**2010 Test Year**

1 STEP 1 input existing rates and revenues from E-13c  
2 STEP 2 establish customer charge based on the required equalized rate of return and energy charge based on unit energy costs  
3 STEP 3 adjust the demand and energy charges to achieve target revenue  
4

|    |                           |            |                       |             |
|----|---------------------------|------------|-----------------------|-------------|
| 5  | <b>Current Rates</b>      |            |                       |             |
| 6  | Accounts                  | 276        | \$216.95              | \$59,878    |
| 7  | Non-Fuel Energy (kWh)     | 92,306,021 | \$0.00477             | \$440,300   |
| 8  | Demand (kW)               | 221,622    | \$10.54               | \$2,335,896 |
| 9  | Total Revenue             |            |                       | \$2,836,074 |
| 10 |                           |            |                       |             |
| 11 | <b>Proposed Rates</b>     |            |                       |             |
| 12 | Accounts                  | 276        | From E-6b<br>\$373.94 | \$103,206   |
| 13 | Non-Fuel Energy (kWh)     | 92,306,021 | \$0.00826             | \$762,166   |
| 14 | Demand (kW)               | 221,622    | \$9.28                | \$2,056,992 |
| 15 | Total Revenue             |            |                       | \$2,922,364 |
| 16 |                           |            |                       |             |
| 17 | Target Revenue            |            |                       | \$2,922,364 |
| 18 |                           |            |                       |             |
| 19 | Difference from Target    |            |                       | \$0         |
| 20 |                           |            |                       |             |
| 21 | Increase/Decrease         |            |                       | \$86,291    |
| 22 |                           |            |                       |             |
| 23 | Percent Increase/Decrease |            |                       | 3.0%        |
| 24 |                           |            |                       |             |
| 25 | Adjustment Factor         |            |                       | \$0.00215   |
| 26 |                           |            |                       |             |
| 27 |                           |            |                       |             |
| 28 |                           |            |                       |             |
| 29 |                           |            |                       |             |
| 30 |                           |            |                       |             |
| 31 |                           |            |                       |             |
| 32 |                           |            |                       |             |
| 33 |                           |            |                       |             |
| 34 |                           |            |                       |             |
| 35 |                           |            |                       |             |

36 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT  
37 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.  
38 DOES NOT INCLUDE OPTIONAL RATES.

**MFR E-14 Work papers  
TOU Metering  
2010 Test Year**

|                          | RS-1          | GS-1         | GSD-1        |
|--------------------------|---------------|--------------|--------------|
| 1 Allocated Dollars      | 99.986%       | 99.718%      | 97.781%      |
| 2 Standard Metering      | \$283,501,891 | \$33,973,125 | \$19,984,457 |
| 3 TOU Metering           | \$40,217      | \$96,030     | \$453,560    |
| 4 Total (from E-6b)      | \$283,542,108 | \$34,069,155 | \$20,438,017 |
| 5                        |               |              |              |
| 6 Customer Billing Units |               |              |              |
| 7 Standard Metering      | 48,082,858    | 4,933,000    | 1,215,583    |
| 8 TOU Metering           | 2,508         | 7,095        | 19,917       |
| 9 Total                  | 48,085,366    | 4,940,095    | 1,235,500    |
| 10                       |               |              |              |
| 11 Per Unit Costs        |               |              |              |
| 12 Standard Metering     | \$5.90        | \$6.89       | \$16.44      |
| 13 TOU Metering          | \$16.04       | \$13.53      | \$22.77      |
| 14 Average               | \$5.90        | \$6.90       | \$16.54      |
| 15                       |               |              |              |
| 16 Proposed Costs        |               |              |              |
| 17 Standard Metering     | \$5.90        | \$6.89       | \$16.44      |
| 18 TOU Metering          | \$16.04       | \$13.53      | \$22.77      |
| 19                       |               |              |              |
| 20                       |               |              |              |
| 21                       |               |              |              |
| 22 Lump Sum Payment      | \$608.40      | \$398.40     | \$379.80     |
| 23                       |               |              |              |
| 24                       |               |              |              |
| 25                       |               |              |              |
| 26                       |               |              |              |
| 27                       |               |              |              |
| 28                       |               |              |              |
| 29                       |               |              |              |
| 30                       |               |              |              |
| 31                       |               |              |              |
| 32                       |               |              |              |
| 33                       |               |              |              |
| 34                       |               |              |              |
| 35                       |               |              |              |
| 36                       |               |              |              |
| 37                       |               |              |              |
| 38                       |               |              |              |

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES.

**Docket No. 080677-EI  
In Re: Florida Power & Light Company's  
Petition For An Increase In Base Rates  
And Miscellaneous Service Charges**

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**Distribution Substation and Facility Rental Charges**

## DISTRIBUTION SUBSTATION RENTAL ANNUAL FACTOR

|  | <u>% CHARGE</u> |                                   |
|--|-----------------|-----------------------------------|
| Levelized Annual Distribution Substation Factor      | 10.20%          | Annual revenue requirements sheet |
| Distribution Substation Maintenance Factor           | 0.61%           | Maintenance sheet                 |
| General & Administrative Factor                      | 2.18%           | A&G sheet                         |
| Customer Account & Service Factor                    | 1.90%           | Customer service sheet            |
| Insurance  | 0.04%           | Insurance sheet                   |
| Property Taxes                                       | 1.71%           | Millage sheet                     |
| Total  | <u>16.63%</u>   |                                   |
| <b>Annual Distribution Substation Rental Charge</b>  | <b>17%</b>      |                                   |
| <b>Monthly Distribution Substation Rental Charge</b> | <b>1.42%</b>    |                                   |

Tariff Sheet no. 10.015

## FACILITY RENTAL ANNUAL FACTOR

|                                      | <u>% CHARGE</u>                  |
|--------------------------------------|----------------------------------|
| ADJUSTED RETURN ON CAPITAL           | 11.45% Cost of Capital Sheet     |
| DISTRIBUTION MAINTENANCE             | 2.60% Facility Maintenance Sheet |
| GENERAL & ADMINISTRATIVE             | 2.18% A&G Sheet                  |
| CUSTOMER ACCOUNT & SERVICE           | 1.90% Customer Service sheet     |
| DEPRECIATION                         | 3.18% Depreciation Sheet         |
| INSURANCE                            | 0.04% Insurance Sheet            |
| PROPERTY TAXES                       | <u>1.71%</u> Millage Sheet       |
| TOTAL                                | <u>23.05%</u>                    |
| <b>ANNUAL FACILITY RENTAL CHARGE</b> | <b>23%</b>                       |

*Tariff Sheet No. 10.010*



**CALCULATION OF THE COST OF CAPITAL**

| <b>SOURCE</b> | <b><u>WEIGHT</u></b> | <b><u>COST</u></b> | <b><u>WEIGHTED<br/>COST RATE</u></b> | <b><u>TAX<br/>ADJUSTMENT</u></b> | <b><u>ADJUSTED WEIGHTED<br/>COST RATE</u></b> |
|---------------|----------------------|--------------------|--------------------------------------|----------------------------------|---|
| DEBT          | 44.81%               | 5.49%              | 2.46%                                |                                  | 2.46%   |
| PREFERRED     | 0%                   | 0.00%              | 0.00%                                | 0.61425                          | 0.00%   |
| COMMON        | 55.19%               | 10.00%             | 5.52%                                | 0.61425                          | 8.98%   |
| <b>TOTAL</b>  | <b>100%</b>          |                    | <b>7.98%</b>                         |                                  | <b>11.45%</b>                                 |

|   |               |                                    |
|---|---------------|------------------------------------|
| 2009 Base Revenues Generated from Facility Rental | 3,558,179     | facility rental % allocation sheet |
| Current Facility Rental Annual Charge             | 28%           |                                    |
| Estimated In-Place Value of Rental Facilities     | 12,707,780.43 |                                    |

### CALCULATION OF DEPRECIATION

| Account | Distribution Plant                               | Plant in-Service<br>12/31/2009 | Approved<br>Depreciation<br>Rate | Weighted<br>Average<br>Depreciation |
|---------|--|--------------------------------|----------------------------------|-------------------------------------|
| 361     | Structures and Improvements                      | 165,907,137.97                 | 1.9%                             | 0.031%                              |
| 362     | Station Equipment                                | 1,274,542,942.43               | 2.6%                             | 0.327%                              |
| 362.9   | Station Equipment-LMS                            | 3,682,355.83                   | 20.0%                            | 0.007%                              |
| 364     | Poles, Towers and Fixtures                       | 911,750,958.42                 | 4.1%                             | 0.369%                              |
| 365     | Overhead Conductors and Devices                  | 1,179,583,903.15               | 3.9%                             | 0.454%                              |
| 366.6   | Underground Conduit - Duct                       | 1,285,834,845.17               | 1.5%                             | 0.190%                              |
| 366.7   | Underground Conduit - Burried                    | 73,548,865.93                  | 2.0%                             | 0.015%                              |
| 367.5   | UG Conductors and Devices - Cable Injection 20+  | 1,925,189.37                   | 3.4%                             | 0.001%                              |
| 367.6   | Underground Conductors and Devices - Duct        | 1,387,391,474.14               | 2.6%                             | 0.356%                              |
| 367.7   | Underground Conductors and Devices - Burried     | 420,688,484.12                 | 2.9%                             | 0.120%                              |
| 367.9   | UG Conductors and Devices - Cable Injection 10Yr | 40,976,838.37                  | 10.0%                            | 0.040%                              |
| 368     | Line Transformers                                | 1,832,925,603.10               | 3.8%                             | 0.688%                              |
| 369.1   | Services - Overhead                              | 189,339,032.88                 | 3.9%                             | 0.073%                              |
| 369.7   | Services - Underground                           | 625,120,393.01                 | 2.8%                             | 0.173%                              |
| 370     | Meters (See Note)                                | 225,014,380.69                 | 3.6%                             | 0.080%                              |
| 370.1   | Meters - AMI                                     | 29,205,656.32                  | 6.5%                             | 0.019%                              |
| 371.0   | Installations on Customer Premises               | 64,512,944.32                  | 4.0%                             | 0.025%                              |
| 371.2   | Residential Load Management                      | 26,748,535.53                  | 20.0%                            | 0.053%                              |
| 371.3   | Commercial Load Management                       | -                              | 0.0%                             | 0.000%                              |
| 373     | Street Lighting & Signal Systems                 | 389,994,500.99                 | 4.0%                             | 0.154%                              |
|         | <b>Total Distribution Facilities</b>             | <b>10,128,694,041.74</b>       |                                  | <b>3.18%</b>                        |

*Provided by Bob Jaffe 1/14/2010*

**Note:** The Plant In Service Balance For Acct 370 - Meters has been reduced by \$249,077,327 associated with meters anticipated to be retired due to replacement by AMI meters. The cost of these retiring meters will be put on a capital recovery schedule and covered by existing reserve leaving no costs to be recovered.

Source: From Pages 143 and 144 of FPSC Memorandum Issued 12/23/09 in Dockets 080677-EI and 090130-EI.

## CALCULATION OF DISTRIBUTION FACILITY MAINTENANCE

| <b>Operating and Maintenance Expense \$000s</b> |                     |
|---|---------------------|
|   | <b>2010</b>         |
| Distribution O&M Expense                        | \$ 259,080 E-3b     |
| <b>Total Distribution O&amp;M Expense</b>       | <b>\$ 259,080</b>   |
| <br>  |                     |
| <b>Investment</b>                               |                     |
|   | <b>2010</b>         |
| Total Distribution Plant                        | \$ 9,975,588 E-3a   |
| <b>Distribution Investment Total</b>            | <b>\$ 9,975,588</b> |
| <br>  |                     |
| <b>Annual Maintenance Factor</b>                | <b>2.60%</b>        |

**Distribution Substation Facility**  
**CALCULATION OF ANNUAL REVENUE REQUIREMENTS**

**I) ASSUMPTIONS**

|                            |        |
|----------------------------|--------|
| WEIGHTED COST OF DEBT      | 2.46%  |
| WEIGHTED COST OF PREFERRED | 0.00%  |
| WEIGHTED COST OF COMMON    | 5.52%  |
| EQUITY AFUDC CAPITALIZED   | 0.00   |
| COMPOSITE RAX RATE         | 38.58% |
| DISCOUNT RATE              | 7.03%  |

**II) RESULTS**

|                       |          |          |
|-----------------------|----------|----------|
| IN-SERVICE COST       | 1,000.00 |          |
| PVRR                  | 1,153.37 |          |
| K-FACTOR              | 1.15337  |          |
| LEVELIZED OVER 15 YRS | 118.54   | 11.8541% |
| LEVELIZED OVER 45 YRS | 79.49    | 7.9494%  |

Monthly Charge(% of total work order cost)

|                       |        |       |
|-----------------------|--------|-------|
| LEVELIZED OVER 20 YRS | 101.96 | 0.85% |
|-----------------------|--------|-------|

**III) CALCULATIONS**

|    |      | (A)            | (B)              | (C)        | (D)         | (E)              | (F)           | (G)            | (H)           | (I)                  | (J)            | (K)                       | (L)                             | (M)  |
|----|------|----------------|------------------|------------|-------------|------------------|---------------|----------------|---------------|----------------------|----------------|---------------------------|---------------------------------|--|
|    | YEAR | IN-SERV MONTHS | AVERAGE RATEBASE | BOOK DEPR. | DEBT RETURN | PREFERRED RETURN | COMMON RETURN | DEFERRED TAXES | CURRENT TAXES | PROPERTY TAXES & INS | MAINT. CHARGES | TOTAL REVENUE REQUIREMENT | PRESENT VAL REVENUE REQUIREMENT | CUMULATIVE PRESENT VAL REVENUE REQUIREMENT |
| 1  | 2010 | 12             | 983.53           | 22.22      | 24.20       | 0.00             | 54.28         | 10.72          | 23.37         | 0.00                 | 0.00           | 134.79                    | 134.79                          | 134.79                                     |
| 2  | 2011 | 12             | 941.91           | 22.22      | 23.17       | 0.00             | 51.98         | 28.07          | 4.57          | 0.00                 | 0.00           | 130.02                    | 121.48                          | 256.27                                     |
| 3  | 2012 | 12             | 893.45           | 22.22      | 21.98       | 0.00             | 49.31         | 24.41          | 6.56          | 0.00                 | 0.00           | 124.48                    | 108.66                          | 364.93                                     |
| 4  | 2013 | 12             | 848.46           | 22.22      | 20.87       | 0.00             | 46.83         | 21.13          | 8.28          | 0.00                 | 0.00           | 119.33                    | 97.33                           | 462.26                                     |
| 5  | 2014 | 12             | 806.59           | 22.22      | 19.84       | 0.00             | 44.52         | 18.16          | 9.80          | 0.00                 | 0.00           | 114.54                    | 87.28                           | 549.54                                     |
| 6  | 2015 | 12             | 767.56           | 22.22      | 18.88       | 0.00             | 42.36         | 15.46          | 11.14         | 0.00                 | 0.00           | 110.07                    | 78.37                           | 627.91                                     |
| 7  | 2016 | 12             | 730.51           | 22.22      | 17.97       | 0.00             | 40.32         | 14.19          | 11.13         | 0.00                 | 0.00           | 105.83                    | 70.40                           | 698.31                                     |
| 8  | 2017 | 12             | 694.10           | 22.22      | 17.08       | 0.00             | 38.31         | 14.19          | 9.87          | 0.00                 | 0.00           | 101.66                    | 63.19                           | 761.49                                     |
| 9  | 2018 | 12             | 657.67           | 22.22      | 16.18       | 0.00             | 36.30         | 14.23          | 8.57          | 0.00                 | 0.00           | 97.49                     | 56.61                           | 818.11                                     |
| 10 | 2019 | 12             | 621.25           | 22.22      | 15.28       | 0.00             | 34.29         | 14.19          | 7.34          | 0.00                 | 0.00           | 93.32                     | 50.63                           | 868.74                                     |
| 11 | 2020 | 12             | 584.82           | 22.22      | 14.39       | 0.00             | 32.28         | 14.23          | 6.04          | 0.00                 | 0.00           | 89.15                     | 45.19                           | 913.94                                     |
| 12 | 2021 | 12             | 548.39           | 22.22      | 13.49       | 0.00             | 30.27         | 14.19          | 4.82          | 0.00                 | 0.00           | 84.99                     | 40.25                           | 954.19                                     |
| 13 | 2022 | 12             | 511.96           | 22.22      | 12.59       | 0.00             | 28.26         | 14.23          | 3.52          | 0.00                 | 0.00           | 80.82                     | 35.76                           | 989.95                                     |
| 14 | 2023 | 12             | 475.53           | 22.22      | 11.70       | 0.00             | 26.24         | 14.19          | 2.29          | 0.00                 | 0.00           | 76.65                     | 31.69                           | 1,021.64                                   |
| 15 | 2024 | 12             | 439.10           | 22.22      | 10.80       | 0.00             | 24.23         | 14.23          | 0.99          | 0.00                 | 0.00           | 72.48                     | 28.00                           | 1,049.64                                   |
| 16 | 2025 | 12             | 408.36           | 22.22      | 10.05       | 0.00             | 22.54         | 2.81           | 11.35         | 0.00                 | 0.00           | 68.96                     | 24.89                           | 1,074.53                                   |
| 17 | 2026 | 12             | 389.03           | 22.22      | 9.57        | 0.00             | 21.47         | (8.57)         | 22.06         | 0.00                 | 0.00           | 66.75                     | 22.51                           | 1,097.03                                   |
| 18 | 2027 | 12             | 375.38           | 22.22      | 9.23        | 0.00             | 20.72         | (8.57)         | 21.58         | 0.00                 | 0.00           | 65.18                     | 20.54                           | 1,117.57                                   |
| 19 | 2028 | 12             | 361.73           | 22.22      | 8.90        | 0.00             | 19.96         | (8.57)         | 21.11         | 0.00                 | 0.00           | 63.62                     | 18.73                           | 1,136.30                                   |
| 20 | 2029 | 12             | 348.08           | 22.22      | 8.56        | 0.00             | 19.21         | (8.57)         | 20.64         | 0.00                 | 0.00           | 62.06                     | 17.07                           | 1,153.37                                   |
| 21 | 2030 | 12             | 334.43           | 22.22      | 8.23        | 0.00             | 18.46         | (8.57)         | 20.16         | 0.00                 | 0.00           | 60.50                     | 15.55                           | 1,168.91                                   |
| 22 | 2031 | 12             | 320.78           | 22.22      | 7.89        | 0.00             | 17.70         | (8.57)         | 19.69         | 0.00                 | 0.00           | 58.93                     | 14.15                           | 1,183.06                                   |
| 23 | 2032 | 12             | 307.13           | 22.22      | 7.56        | 0.00             | 16.95         | (8.57)         | 19.22         | 0.00                 | 0.00           | 57.37                     | 12.87                           | 1,195.93                                   |
| 24 | 2033 | 12             | 293.48           | 22.22      | 7.22        | 0.00             | 16.20         | (8.57)         | 18.74         | 0.00                 | 0.00           | 55.81                     | 11.70                           | 1,207.63                                   |
| 25 | 2034 | 12             | 279.83           | 22.22      | 6.88        | 0.00             | 15.44         | (8.57)         | 18.27         | 0.00                 | 0.00           | 54.25                     | 10.62                           | 1,218.25                                   |
| 26 | 2035 | 12             | 266.18           | 22.22      | 6.55        | 0.00             | 14.69         | (8.57)         | 17.80         | 0.00                 | 0.00           | 52.69                     | 9.64                            | 1,227.89                                   |
| 27 | 2036 | 12             | 252.53           | 22.22      | 6.21        | 0.00             | 13.94         | (8.57)         | 17.32         | 0.00                 | 0.00           | 51.12                     | 8.74                            | 1,236.63                                   |
| 28 | 2037 | 12             | 238.88           | 22.22      | 5.88        | 0.00             | 13.18         | (8.57)         | 16.85         | 0.00                 | 0.00           | 49.56                     | 7.92                            | 1,244.55                                   |
| 29 | 2038 | 12             | 225.23           | 22.22      | 5.54        | 0.00             | 12.43         | (8.57)         | 16.38         | 0.00                 | 0.00           | 48.00                     | 7.16                            | 1,251.71                                   |
| 30 | 2039 | 12             | 211.58           | 22.22      | 5.20        | 0.00             | 11.68         | (8.57)         | 15.91         | 0.00                 | 0.00           | 46.44                     | 6.47                            | 1,258.18                                   |
| 31 | 2040 | 12             | 197.93           | 22.22      | 4.87        | 0.00             | 10.92         | (8.57)         | 15.43         | 0.00                 | 0.00           | 44.87                     | 5.85                            | 1,264.03                                   |
| 32 | 2041 | 12             | 184.28           | 22.22      | 4.53        | 0.00             | 10.17         | (8.57)         | 14.96         | 0.00                 | 0.00           | 43.31                     | 5.27                            | 1,269.30                                   |
| 33 | 2042 | 12             | 170.63           | 22.22      | 4.20        | 0.00             | 9.42          | (8.57)         | 14.49         | 0.00                 | 0.00           | 41.75                     | 4.75                            | 1,274.05                                   |
| 34 | 2043 | 12             | 156.98           | 22.22      | 3.86        | 0.00             | 8.66          | (8.57)         | 14.01         | 0.00                 | 0.00           | 40.19                     | 4.27                            | 1,278.32                                   |
| 35 | 2044 | 12             | 143.33           | 22.22      | 3.53        | 0.00             | 7.91          | (8.57)         | 13.54         | 0.00                 | 0.00           | 38.63                     | 3.83                            | 1,282.15                                   |
| 36 | 2045 | 12             | 129.68           | 22.22      | 3.19        | 0.00             | 7.16          | (8.57)         | 13.07         | 0.00                 | 0.00           | 37.06                     | 3.44                            | 1,285.59                                   |
| 37 | 2046 | 12             | 116.03           | 22.22      | 2.85        | 0.00             | 6.40          | (8.57)         | 12.59         | 0.00                 | 0.00           | 35.50                     | 3.08                            | 1,288.67                                   |
| 38 | 2047 | 12             | 102.38           | 22.22      | 2.52        | 0.00             | 5.65          | (8.57)         | 12.12         | 0.00                 | 0.00           | 33.94                     | 2.75                            | 1,291.41                                   |

**Distribution Substation Facility**  
**CALCULATION OF ANNUAL REVENUE REQUIREMENTS**

**I) ASSUMPTIONS**

|                            |        |
|----------------------------|--------|
| WEIGHTED COST OF DEBT      | 2.46%  |
| WEIGHTED COST OF PREFERRED | 0.00%  |
| WEIGHTED COST OF COMMON    | 5.52%  |
| EQUITY AFUDC CAPITALIZED   | 0.00   |
| COMPOSITE RAX RATE         | 38.58% |
| DISCOUNT RATE              | 7.03%  |

**II) RESULTS**

|                       |          |          |
|-----------------------|----------|----------|
| IN-SERVICE COST       | 1,000.00 |          |
| PVRR                  | 1,153.37 |          |
| K-FACTOR              | 1.15337  |          |
| LEVELIZED OVER 15 YRS | 118.54   | 11.8541% |
| LEVELIZED OVER 45 YRS | 79.49    | 7.9494%  |

Monthly Charge(% of total work order cost)

|                       |        |       |
|-----------------------|--------|-------|
| LEVELIZED OVER 20 YRS | 101.96 | 0.85% |
|-----------------------|--------|-------|

**III) CALCULATIONS**

|    |      | (A)            | (B)              | (C)        | (D)         | (E)              | (F)           | (G)            | (H)           | (I)                  | (J)            | (K)                       | (L)                             | (M)  |
|----|------|----------------|------------------|------------|-------------|------------------|---------------|----------------|---------------|----------------------|----------------|---------------------------|---------------------------------|--|
|    | YEAR | IN-SERV MONTHS | AVERAGE RATEBASE | BOOK DEPR. | DEBT RETURN | PREFERRED RETURN | COMMON RETURN | DEFERRED TAXES | CURRENT TAXES | PROPERTY TAXES & INS | MAINT. CHARGES | TOTAL REVENUE REQUIREMENT | PRESENT VAL REVENUE REQUIREMENT | CUMULATIVE PRESENT VAL REVENUE REQUIREMENT |
| 39 | 2048 | 12             | 88.73            | 22.22      | 2.18        | 0.00             | 4.90          | (8.57)         | 11.65         | 0.00                 | 0.00           | 32.38                     | 2.45                            | 1,293.86                                   |
| 40 | 2049 | 12             | 75.08            | 22.22      | 1.85        | 0.00             | 4.14          | (8.57)         | 11.17         | 0.00                 | 0.00           | 30.81                     | 2.18                            | 1,296.04                                   |
| 41 | 2050 | 12             | 61.43            | 22.22      | 1.51        | 0.00             | 3.39          | (8.57)         | 10.70         | 0.00                 | 0.00           | 29.25                     | 1.93                            | 1,297.97                                   |
| 42 | 2051 | 12             | 47.78            | 22.22      | 1.18        | 0.00             | 2.64          | (8.57)         | 10.23         | 0.00                 | 0.00           | 27.69                     | 1.71                            | 1,299.58                                   |
| 43 | 2052 | 12             | 34.13            | 22.22      | 0.84        | 0.00             | 1.88          | (8.57)         | 9.75          | 0.00                 | 0.00           | 26.13                     | 1.51                            | 1,301.19                                   |
| 44 | 2053 | 12             | 20.48            | 22.22      | 0.50        | 0.00             | 1.13          | (8.57)         | 9.28          | 0.00                 | 0.00           | 24.57                     | 1.32                            | 1,302.51                                   |
| 45 | 2054 | 12             | 6.83             | 22.22      | 0.17        | 0.00             | 0.38          | (8.57)         | 8.81          | 0.00                 | 0.00           | 23.00                     | 1.16                            | 1,303.67                                   |
| 46 | 2055 | 0              | 0.00             | 0.00       | 0.00        | 0.00             | 0.00          | 0.00           | 0.00          | 0.00                 | 0.00           | 0.00                      | 0.00                            | 1,303.67                                   |
|    |      |                |                  |            |             |                  |               |                |               |                      |                | 1303.67                   |                                 |  |

**IV) NOTES**

|  |   |
|--|---|
| A) # of Month in-service this year.          | G) See calculation of deferred tax sheet  |
| B) See calculation of average ratebase sheet | H) [(E) + (F) + (Capitalized Equity AFUDC / Useful Life)] x [Tax Rate / (1 - Tax Rate)] - (G) |
| C) See calculation of annual depr sheet      | I) In-service Cost x Property Tax Rate  |
| D) (B) x Weighted Cost of Debt.              | K) (C) + (D) + (E) + (F) + (G) + (H) + (I) + (J)  |
| E) (B) x Weighted Cost of Preferred          | L) Present Value to Middle of In-service Year.  |
| F) (B) x Weighted Cost of Equity             | M) Accumulation of (L)  |

## Distribution Substation Facility

### CALCULATION OF AVERAGE RATEBASE

#### J) CALCULATIONS

|    |      | (A)               | (B)        | (C)                         | (D)                      | (E)                   | (F)                    | (G)                  |
|----|------|-------------------|------------|-----------------------------|--------------------------|-----------------------|------------------------|----------------------|
|    | YEAR | IN-SERV<br>MONTHS | INVESTMENT | ACCUMULATED<br>DEPRECIATION | ACCUMULATED<br>DEF TAXES | BEG YEAR<br>RATE BASE | END OF YR<br>RATE BASE | AVERAGE<br>RATE BASE |
| 1  | 2010 | 12                | 1,000.00   | 22.22                       | 10.72                    | 1,000.00              | 967.06                 | 983.53               |
| 2  | 2011 | 12                | 1,000.00   | 44.44                       | 38.79                    | 967.06                | 916.77                 | 941.91               |
| 3  | 2012 | 12                | 1,000.00   | 66.67                       | 63.20                    | 916.77                | 870.13                 | 893.45               |
| 4  | 2013 | 12                | 1,000.00   | 88.89                       | 84.33                    | 870.13                | 826.78                 | 848.46               |
| 5  | 2014 | 12                | 1,000.00   | 111.11                      | 102.49                   | 826.78                | 786.40                 | 806.59               |
| 6  | 2015 | 12                | 1,000.00   | 133.33                      | 117.95                   | 786.40                | 748.72                 | 767.56               |
| 7  | 2016 | 12                | 1,000.00   | 155.56                      | 132.14                   | 748.72                | 712.31                 | 730.51               |
| 8  | 2017 | 12                | 1,000.00   | 177.78                      | 146.32                   | 712.31                | 675.90                 | 694.10               |
| 9  | 2018 | 12                | 1,000.00   | 200.00                      | 160.55                   | 675.90                | 639.45                 | 657.67               |
| 10 | 2019 | 12                | 1,000.00   | 222.22                      | 174.74                   | 639.45                | 603.04                 | 621.25               |
| 11 | 2020 | 12                | 1,000.00   | 244.44                      | 188.96                   | 603.04                | 566.59                 | 584.82               |
| 12 | 2021 | 12                | 1,000.00   | 266.67                      | 203.15                   | 566.59                | 530.18                 | 548.39               |
| 13 | 2022 | 12                | 1,000.00   | 288.89                      | 217.37                   | 530.18                | 493.74                 | 511.96               |
| 14 | 2023 | 12                | 1,000.00   | 311.11                      | 231.56                   | 493.74                | 457.33                 | 475.53               |
| 15 | 2024 | 12                | 1,000.00   | 333.33                      | 245.79                   | 457.33                | 420.88                 | 439.10               |
| 16 | 2025 | 12                | 1,000.00   | 355.56                      | 248.59                   | 420.88                | 395.85                 | 408.36               |
| 17 | 2026 | 12                | 1,000.00   | 377.78                      | 240.02                   | 395.85                | 382.20                 | 389.03               |
| 18 | 2027 | 12                | 1,000.00   | 400.00                      | 231.45                   | 382.20                | 368.55                 | 375.38               |
| 19 | 2028 | 12                | 1,000.00   | 422.22                      | 222.88                   | 368.55                | 354.90                 | 361.73               |
| 20 | 2029 | 12                | 1,000.00   | 444.44                      | 214.31                   | 354.90                | 341.25                 | 348.08               |
| 21 | 2030 | 12                | 1,000.00   | 466.67                      | 205.73                   | 341.25                | 327.60                 | 334.43               |
| 22 | 2031 | 12                | 1,000.00   | 488.89                      | 197.16                   | 327.60                | 313.95                 | 320.78               |
| 23 | 2032 | 12                | 1,000.00   | 511.11                      | 188.59                   | 313.95                | 300.30                 | 307.13               |
| 24 | 2033 | 12                | 1,000.00   | 533.33                      | 180.02                   | 300.30                | 286.65                 | 293.48               |
| 25 | 2034 | 12                | 1,000.00   | 555.56                      | 171.44                   | 286.65                | 273.00                 | 279.83               |
| 26 | 2035 | 12                | 1,000.00   | 577.78                      | 162.87                   | 273.00                | 259.35                 | 266.18               |
| 27 | 2036 | 12                | 1,000.00   | 600.00                      | 154.30                   | 259.35                | 245.70                 | 252.53               |
| 28 | 2037 | 12                | 1,000.00   | 622.22                      | 145.73                   | 245.70                | 232.05                 | 238.88               |

## Distribution Substation Facility

### CALCULATION OF AVERAGE RATEBASE

#### I) CALCULATIONS

|    |      | (A)               | (B)        | (C)                         | (D)                      | (E)                   | (F)                    | (G)                  |
|----|------|-------------------|------------|-----------------------------|--------------------------|-----------------------|------------------------|----------------------|
|    | YEAR | IN-SERV<br>MONTHS | INVESTMENT | ACCUMULATED<br>DEPRECIATION | ACCUMULATED<br>DEF TAXES | BEG YEAR<br>RATE BASE | END OF YR<br>RATE BASE | AVERAGE<br>RATE BASE |
| 29 | 2038 | 12                | 1,000.00   | 644.44                      | 137.16                   | 232.05                | 218.40                 | 225.23               |
| 30 | 2039 | 12                | 1,000.00   | 666.67                      | 128.58                   | 218.40                | 204.75                 | 211.58               |
| 31 | 2040 | 12                | 1,000.00   | 688.89                      | 120.01                   | 204.75                | 191.10                 | 197.93               |
| 32 | 2041 | 12                | 1,000.00   | 711.11                      | 111.44                   | 191.10                | 177.45                 | 184.28               |
| 33 | 2042 | 12                | 1,000.00   | 733.33                      | 102.87                   | 177.45                | 163.80                 | 170.63               |
| 34 | 2043 | 12                | 1,000.00   | 755.56                      | 94.29                    | 163.80                | 150.15                 | 156.98               |
| 35 | 2044 | 12                | 1,000.00   | 777.78                      | 85.72                    | 150.15                | 136.50                 | 143.33               |
| 36 | 2045 | 12                | 1,000.00   | 800.00                      | 77.15                    | 136.50                | 122.85                 | 129.68               |
| 37 | 2046 | 12                | 1,000.00   | 822.22                      | 68.58                    | 122.85                | 109.20                 | 116.03               |
| 39 | 2048 | 12                | 1,000.00   | 866.67                      | 51.43                    | 95.55                 | 81.90                  | 88.73                |
| 40 | 2049 | 12                | 1,000.00   | 888.89                      | 42.86                    | 81.90                 | 68.25                  | 75.08                |
| 41 | 2050 | 12                | 1,000.00   | 911.11                      | 34.29                    | 68.25                 | 54.60                  | 61.43                |
| 42 | 2051 | 12                | 1,000.00   | 933.33                      | 25.72                    | 54.60                 | 40.95                  | 47.78                |
| 43 | 2052 | 12                | 1,000.00   | 955.56                      | 17.14                    | 40.95                 | 27.30                  | 34.13                |
| 44 | 2053 | 12                | 1,000.00   | 977.78                      | 8.57                     | 27.30                 | 13.65                  | 20.48                |
| 45 | 2054 | 12                | 1,000.00   | 1,000.00                    | (0.00)                   | 13.65                 | 0.00                   | 6.83                 |
| 46 | 2055 | 0                 | 0.00       | 0.00                        | (0.00)                   | 0.00                  | 0.00                   | 0.00                 |

#### II) NOTES

- A) Number of months in-service this year.
- B) See annual revenue requirement sheet
- C) see calculation of depr sheet
- D) see calculation of deferred tax sheet
- E) Prior year (F). (In yr #1, In-service cost - Deferred Taxes During Construction)
- F) (B) - (C) - (D).
- G) (E) + (F) / 2



**Distribution Substation Facility**

**CALCULATION OF ANNUAL DEPRECIATION EXPENSE & ACCUMULATED DEPRECIATION**

**I) ASSUMPTIONS**

| BASIS                  | LIFE  | DEP RATE    |
|------------------------|-------|-------------|
| BOOK DEPRECIATION      | 45    | 2.22%       |
| BOOK DEF FOR DEF TAXES | 45    | 2.22%       |
| TAX DEPRECIATION       | 15    | VARIOUS     |
| IN-SERVICE DATE        | MONTH | YEAR        |
| SALVAGE IN YEAR        | 45    | 2010        |
|                        | 1     | 2010        |
|                        |       | 2054        |
|                        |       | SALVAGE AMT |
|                        |       | 0           |

**II) CALCULATIONS**

|    |      | (A)            | (B)          | (C)             | (D)                 | (E)      | (F)                  | (G)                  | (H)                              |
|----|------|----------------|--------------|-----------------|---------------------|----------|----------------------|----------------------|----------------------------------|
|    | YEAR | IN-SERV MONTHS | TAX DEF RATE | TAX DEF EXPENSE | ACCUMULATED TAX DEF | BOOK DEF | ACCUMULATED BOOK DEF | BOOK DEF FOR DEF TAX | ACCUMULATED BOOK DEF FOR DEF TAX |
| 1  | 2010 | 12             | 5.00%        | 50.00           | 50.00               | 22.22    | 22.22                | 22.22                | 22.22                            |
| 2  | 2011 | 12             | 9.50%        | 95.00           | 145.00              | 22.22    | 44.44                | 22.22                | 44.44                            |
| 3  | 2012 | 12             | 8.55%        | 85.50           | 230.50              | 22.22    | 66.67                | 22.22                | 66.67                            |
| 4  | 2013 | 12             | 7.70%        | 77.00           | 307.50              | 22.22    | 88.89                | 22.22                | 88.89                            |
| 5  | 2014 | 12             | 6.93%        | 69.30           | 376.80              | 22.22    | 111.11               | 22.22                | 111.11                           |
| 6  | 2015 | 12             | 6.23%        | 62.30           | 439.10              | 22.22    | 133.33               | 22.22                | 133.33                           |
| 7  | 2016 | 12             | 5.90%        | 59.00           | 498.10              | 22.22    | 155.56               | 22.22                | 155.56                           |
| 8  | 2017 | 12             | 5.90%        | 59.00           | 557.10              | 22.22    | 177.78               | 22.22                | 177.78                           |
| 9  | 2018 | 12             | 5.91%        | 59.10           | 616.20              | 22.22    | 200.00               | 22.22                | 200.00                           |
| 10 | 2019 | 12             | 5.90%        | 59.00           | 675.20              | 22.22    | 222.22               | 22.22                | 222.22                           |
| 11 | 2020 | 12             | 5.91%        | 59.10           | 734.30              | 22.22    | 244.44               | 22.22                | 244.44                           |
| 12 | 2021 | 12             | 5.90%        | 59.00           | 793.30              | 22.22    | 266.67               | 22.22                | 266.67                           |
| 13 | 2022 | 12             | 5.91%        | 59.10           | 852.40              | 22.22    | 288.89               | 22.22                | 288.89                           |
| 14 | 2023 | 12             | 5.90%        | 59.00           | 911.40              | 22.22    | 311.11               | 22.22                | 311.11                           |
| 15 | 2024 | 12             | 5.91%        | 59.10           | 970.50              | 22.22    | 333.33               | 22.22                | 333.33                           |
| 16 | 2025 | 12             | 2.95%        | 29.50           | 1,000.00            | 22.22    | 355.56               | 22.22                | 355.56                           |
| 17 | 2026 | 12             | 0.00%        | 0.00            | 1,000.00            | 22.22    | 377.78               | 22.22                | 377.78                           |
| 18 | 2027 | 12             | 0.00%        | 0.00            | 1,000.00            | 22.22    | 400.00               | 22.22                | 400.00                           |
| 19 | 2028 | 12             | 0.00%        | 0.00            | 1,000.00            | 22.22    | 422.22               | 22.22                | 422.22                           |
| 20 | 2029 | 12             | 0.00%        | 0.00            | 1,000.00            | 22.22    | 444.44               | 22.22                | 444.44                           |
| 21 | 2030 | 12             | 0.00%        | 0.00            | 1,000.00            | 22.22    | 466.67               | 22.22                | 466.67                           |

**Distribution Substation Facility**

**CALCULATION OF ANNUAL DEPRECIATION EXPENSE & ACCUMULATED DEPRECIATION**

**I) ASSUMPTIONS**

|                        |       |          |             |          |
|------------------------|-------|----------|-------------|----------|
|                        |       | BASIS    | LIFE        | DEP RATE |
| BOOK DEPRECIATION      |       | 1,000.00 | 45          | 2.22%    |
| BOOK DEP FOR DEF TAXES |       | 1,000.00 | 45          | 2.22%    |
| TAX DEPRECIATION       |       | 1,000.00 | 15          | VARIOUS  |
|                        | MONTH | YEAR     |             |          |
| IN-SERVICE DATE        | 1     | 2010     |             |          |
| SALVAGE IN YEAR        | 45    | 2054     | SALVAGE AMT | 0        |

**II) CALCULATIONS**

|    |      | (A)            | (B)          | (C)             | (D)                 | (E)      | (F)                  | (G)                  | (H)                              |
|----|------|----------------|--------------|-----------------|---------------------|----------|----------------------|----------------------|----------------------------------|
|    | YEAR | IN-SERV MONTHS | TAX DEP RATE | TAX DEP EXPENSE | ACCUMULATED TAX DEP | BOOK DEP | ACCUMULATED BOOK DEP | BOOK DEP FOR DEF TAX | ACCUMULATED BOOK DEP FOR DEF TAX |
| 22 | 2031 | 12             |              |                 | 1,000.00            | 22.22    | 488.89               | 22.22                | 488.89                           |
| 23 | 2032 | 12             |              |                 | 1,000.00            | 22.22    | 511.11               | 22.22                | 511.11                           |
| 24 | 2033 | 12             |              |                 | 1,000.00            | 22.22    | 533.33               | 22.22                | 533.33                           |
| 25 | 2034 | 12             |              |                 | 1,000.00            | 22.22    | 555.56               | 22.22                | 555.56                           |
| 26 | 2035 | 12             |              |                 | 1,000.00            | 22.22    | 577.78               | 22.22                | 577.78                           |
| 27 | 2036 | 12             |              |                 | 1,000.00            | 22.22    | 600.00               | 22.22                | 600.00                           |
| 28 | 2037 | 12             |              |                 | 1,000.00            | 22.22    | 622.22               | 22.22                | 622.22                           |
| 29 | 2038 | 12             |              |                 | 1,000.00            | 22.22    | 644.44               | 22.22                | 644.44                           |
| 30 | 2039 | 12             |              |                 | 1,000.00            | 22.22    | 666.67               | 22.22                | 666.67                           |
| 31 | 2040 | 12             |              |                 | 1,000.00            | 22.22    | 688.89               | 22.22                | 688.89                           |
| 32 | 2041 | 12             |              |                 | 1,000.00            | 22.22    | 711.11               | 22.22                | 711.11                           |
| 33 | 2042 | 12             |              |                 | 1,000.00            | 22.22    | 733.33               | 22.22                | 733.33                           |
| 34 | 2043 | 12             |              |                 | 1,000.00            | 22.22    | 755.56               | 22.22                | 755.56                           |
| 35 | 2044 | 12             |              |                 | 1,000.00            | 22.22    | 777.78               | 22.22                | 777.78                           |
| 36 | 2045 | 12             |              |                 | 1,000.00            | 22.22    | 800.00               | 22.22                | 800.00                           |
| 37 | 2046 | 12             |              |                 | 1,000.00            | 22.22    | 822.22               | 22.22                | 822.22                           |
| 38 | 2047 | 12             |              |                 | 1,000.00            | 22.22    | 844.44               | 22.22                | 844.44                           |
| 39 | 2048 | 12             |              |                 | 1,000.00            | 22.22    | 866.67               | 22.22                | 866.67                           |
| 40 | 2049 | 12             |              |                 | 1,000.00            | 22.22    | 888.89               | 22.22                | 888.89                           |
| 41 | 2050 | 12             |              |                 | 1,000.00            | 22.22    | 911.11               | 22.22                | 911.11                           |
| 42 | 2051 | 12             |              |                 | 1,000.00            | 22.22    | 933.33               | 22.22                | 933.33                           |
| 43 | 2052 | 12             |              |                 | 1,000.00            | 22.22    | 955.56               | 22.22                | 955.56                           |
| 44 | 2053 | 12             |              |                 | 1,000.00            | 22.22    | 977.78               | 22.22                | 977.78                           |
| 45 | 2054 | 12             |              |                 | 1,000.00            | 22.22    | 1,000.00             | 22.22                | 1,000.00                         |
| 46 | 2055 | 0              |              |                 | 1,000.00            | 0.00     | 1,000.00             | 0.00                 | 1,000.00                         |

**III) NOTES**

|   |  |
|---|--|
| A) Number of Months in-service during the year. | E) Book Depreciation Basis x 2.22%.                  |
| B) See assumptions.                             | F) Accumulation of (E).                              |
| C) Tax Depreciation Basis x (B).                | G) Book Depreciation For Deferred Tax Basis x 2.22%. |
| D) Accumulation of (C).                         | H) Accumulation of (G).                              |

## Distribution Substation Facility

### CALCULATION OF ANNUAL & ACCUMULATED DEFERRED TAXES

#### I) ASSUMPTIONS

|                                    |       |
|------------------------------------|-------|
| SALVAGE/REMOVAL COST               | 0.00  |
| DEFERRED TAXES DURING CONSTRUCTION | 0.00  |
| TOTAL EQUITY AFUDC CAPITALIZED     | 0.00  |
| BOOK DEP RATE - 1/USEFUL LIFE      | 0.00% |
| YEAR SALVAGE/REMOVAL               | 2054  |
|                                    | 0     |

#### II) CALCULATIONS

|    |      | (A)               | (B)                | (C)                                | (D)                               | (E)                      | (F)                                | (G)                     | (H)                   | (I)                                  | (J)              |
|----|------|-------------------|--------------------|------------------------------------|-----------------------------------|--------------------------|------------------------------------|-------------------------|-----------------------|--------------------------------------|------------------|
|    | YEAR | IN-SERV<br>MONTHS | TAX DEP<br>EXPENSE | BOOK DEP<br>FOR DEF TAX<br>EXPENSE | DEF TAX<br>DUE TO<br>DEPRECIATION | TOTAL<br>EQUITY<br>AFUDC | BOOK DEP<br>RATE MINUS<br>1 / LIFE | (E) - (F) x<br>TAX RATE | SALVAGE x<br>TAX RATE | ANNUAL<br>DEF TAX<br>(D) - (G) + (H) | ACCUM<br>DEF TAX |
| 1  | 2010 | 12                | 50.00              | 22.22                              | 10.72                             | 0.00                     | 0.00%                              | 0.00                    | 0.00                  | 10.72                                | 10.72            |
| 2  | 2011 | 12                | 95.00              | 22.22                              | 28.07                             | 0.00                     | 0.00%                              | 0.00                    | 0.00                  | 28.07                                | 38.79            |
| 3  | 2012 | 12                | 85.50              | 22.22                              | 24.41                             | 0.00                     | 0.00%                              | 0.00                    | 0.00                  | 24.41                                | 63.20            |
| 4  | 2013 | 12                | 77.00              | 22.22                              | 21.13                             | 0.00                     | 0.00%                              | 0.00                    | 0.00                  | 21.13                                | 84.33            |
| 5  | 2014 | 12                | 69.30              | 22.22                              | 18.16                             | 0.00                     | 0.00%                              | 0.00                    | 0.00                  | 18.16                                | 102.49           |
| 6  | 2015 | 12                | 62.30              | 22.22                              | 15.46                             | 0.00                     | 0.00%                              | 0.00                    | 0.00                  | 15.46                                | 117.95           |
| 7  | 2016 | 12                | 59.00              | 22.22                              | 14.19                             | 0.00                     | 0.00%                              | 0.00                    | 0.00                  | 14.19                                | 132.14           |
| 8  | 2017 | 12                | 59.00              | 22.22                              | 14.19                             | 0.00                     | 0.00%                              | 0.00                    | 0.00                  | 14.19                                | 146.32           |
| 9  | 2018 | 12                | 59.10              | 22.22                              | 14.23                             | 0.00                     | 0.00%                              | 0.00                    | 0.00                  | 14.23                                | 160.55           |
| 10 | 2019 | 12                | 59.00              | 22.22                              | 14.19                             | 0.00                     | 0.00%                              | 0.00                    | 0.00                  | 14.19                                | 174.74           |
| 11 | 2020 | 12                | 59.10              | 22.22                              | 14.23                             | 0.00                     | 0.00%                              | 0.00                    | 0.00                  | 14.23                                | 188.96           |
| 12 | 2021 | 12                | 59.00              | 22.22                              | 14.19                             | 0.00                     | 0.00%                              | 0.00                    | 0.00                  | 14.19                                | 203.15           |
| 13 | 2022 | 12                | 59.10              | 22.22                              | 14.23                             | 0.00                     | 0.00%                              | 0.00                    | 0.00                  | 14.23                                | 217.37           |
| 14 | 2023 | 12                | 59.00              | 22.22                              | 14.19                             | 0.00                     | 0.00%                              | 0.00                    | 0.00                  | 14.19                                | 231.56           |
| 15 | 2024 | 12                | 59.10              | 22.22                              | 14.23                             | 0.00                     | 0.00%                              | 0.00                    | 0.00                  | 14.23                                | 245.79           |
| 16 | 2025 | 12                | 29.50              | 22.22                              | 2.81                              | 0.00                     | 0.00%                              | 0.00                    | 0.00                  | 2.81                                 | 248.59           |
| 17 | 2026 | 12                | 0.00               | 22.22                              | (8.57)                            | 0.00                     | 0.00%                              | 0.00                    | 0.00                  | (8.57)                               | 240.02           |
| 18 | 2027 | 12                | 0.00               | 22.22                              | (8.57)                            | 0.00                     | 0.00%                              | 0.00                    | 0.00                  | (8.57)                               | 231.45           |
| 19 | 2028 | 12                | 0.00               | 22.22                              | (8.57)                            | 0.00                     | 0.00%                              | 0.00                    | 0.00                  | (8.57)                               | 222.88           |
| 20 | 2029 | 12                | 0.00               | 22.22                              | (8.57)                            | 0.00                     | 0.00%                              | 0.00                    | 0.00                  | (8.57)                               | 214.31           |
| 21 | 2030 | 12                | 0.00               | 22.22                              | (8.57)                            | 0.00                     | 0.00%                              | 0.00                    | 0.00                  | (8.57)                               | 205.73           |
| 22 | 2031 | 12                | 0.00               | 22.22                              | (8.57)                            | 0.00                     | 0.00%                              | 0.00                    | 0.00                  | (8.57)                               | 197.16           |
| 23 | 2032 | 12                | 0.00               | 22.22                              | (8.57)                            | 0.00                     | 0.00%                              | 0.00                    | 0.00                  | (8.57)                               | 188.59           |
| 24 | 2033 | 12                | 0.00               | 22.22                              | (8.57)                            | 0.00                     | 0.00%                              | 0.00                    | 0.00                  | (8.57)                               | 180.02           |
| 25 | 2034 | 12                | 0.00               | 22.22                              | (8.57)                            | 0.00                     | 0.00%                              | 0.00                    | 0.00                  | (8.57)                               | 171.44           |
| 26 | 2035 | 12                | 0.00               | 22.22                              | (8.57)                            | 0.00                     | 0.00%                              | 0.00                    | 0.00                  | (8.57)                               | 162.87           |
| 27 | 2036 | 12                | 0.00               | 22.22                              | (8.57)                            | 0.00                     | 0.00%                              | 0.00                    | 0.00                  | (8.57)                               | 154.30           |
| 28 | 2037 | 12                | 0.00               | 22.22                              | (8.57)                            | 0.00                     | 0.00%                              | 0.00                    | 0.00                  | (8.57)                               | 145.73           |
| 29 | 2038 | 12                | 0.00               | 22.22                              | (8.57)                            | 0.00                     | 0.00%                              | 0.00                    | 0.00                  | (8.57)                               | 137.16           |

## Distribution Substation Facility

### CALCULATION OF ANNUAL & ACCUMULATED DEFERRED TAXES

#### I) ASSUMPTIONS

|                                    |             |
|------------------------------------|-------------|
| SALVAGE/REMOVAL COST               | 0.00        |
| DEFERRED TAXES DURING CONSTRUCTION | 0.00        |
| TOTAL EQUITY AFUDC CAPITALIZED     | 0.00        |
| BOOK DEP RATE - 1/USEFUL LIFE      | 0.00%       |
| YEAR SALVAGE/REMOVAL               | 2054      0 |

#### II) CALCULATIONS

|    |      | (A)            | (B)             | (C)                          | (D)                         | (E)                | (F)                          | (G)                  | (H)                | (I)                            | (J)           |
|----|------|----------------|-----------------|------------------------------|-----------------------------|--------------------|------------------------------|----------------------|--------------------|--------------------------------|---------------|
|    | YEAR | IN-SERV MONTHS | TAX DEP EXPENSE | BOOK DEP FOR DEF TAX EXPENSE | DEF TAX DUE TO DEPRECIATION | TOTAL EQUITY AFUDC | BOOK DEP RATE MINUS 1 / LIFE | (E) - (F) x TAX RATE | SALVAGE x TAX RATE | ANNUAL DEF TAX (D) - (G) + (H) | ACCUM DEF TAX |
| 30 | 2039 | 12             | 0.00            | 22.22                        | (8.57)                      | 0.00               | 0.00%                        | 0.00                 | 0.00               | (8.57)                         | 128.58        |
| 31 | 2040 | 12             | 0.00            | 22.22                        | (8.57)                      | 0.00               | 0.00%                        | 0.00                 | 0.00               | (8.57)                         | 120.01        |
| 32 | 2041 | 12             | 0.00            | 22.22                        | (8.57)                      | 0.00               | 0.00%                        | 0.00                 | 0.00               | (8.57)                         | 111.44        |
| 33 | 2042 | 12             | 0.00            | 22.22                        | (8.57)                      | 0.00               | 0.00%                        | 0.00                 | 0.00               | (8.57)                         | 102.87        |
| 34 | 2043 | 12             | 0.00            | 22.22                        | (8.57)                      | 0.00               | 0.00%                        | 0.00                 | 0.00               | (8.57)                         | 94.29         |
| 35 | 2044 | 12             | 0.00            | 22.22                        | (8.57)                      | 0.00               | 0.00%                        | 0.00                 | 0.00               | (8.57)                         | 85.72         |
| 36 | 2045 | 12             | 0.00            | 22.22                        | (8.57)                      | 0.00               | 0.00%                        | 0.00                 | 0.00               | (8.57)                         | 77.15         |
| 37 | 2046 | 12             | 0.00            | 22.22                        | (8.57)                      | 0.00               | 0.00%                        | 0.00                 | 0.00               | (8.57)                         | 68.58         |
| 38 | 2047 | 12             | 0.00            | 22.22                        | (8.57)                      | 0.00               | 0.00%                        | 0.00                 | 0.00               | (8.57)                         | 60.01         |
| 39 | 2048 | 12             | 0.00            | 22.22                        | (8.57)                      | 0.00               | 0.00%                        | 0.00                 | 0.00               | (8.57)                         | 51.43         |
| 40 | 2049 | 12             | 0.00            | 22.22                        | (8.57)                      | 0.00               | 0.00%                        | 0.00                 | 0.00               | (8.57)                         | 42.86         |
| 41 | 2050 | 12             | 0.00            | 22.22                        | (8.57)                      | 0.00               | 0.00%                        | 0.00                 | 0.00               | (8.57)                         | 34.29         |
| 42 | 2051 | 12             | 0.00            | 22.22                        | (8.57)                      | 0.00               | 0.00%                        | 0.00                 | 0.00               | (8.57)                         | 25.72         |
| 43 | 2052 | 12             | 0.00            | 22.22                        | (8.57)                      | 0.00               | 0.00%                        | 0.00                 | 0.00               | (8.57)                         | 17.14         |
| 44 | 2053 | 12             | 0.00            | 22.22                        | (8.57)                      | 0.00               | 0.00%                        | 0.00                 | 0.00               | (8.57)                         | 8.57          |
| 45 | 2054 | 12             | 0.00            | 22.22                        | (8.57)                      | 0.00               | 0.00%                        | 0.00                 | 0.00               | (8.57)                         | (0.00)        |
| 46 | 2055 | 0              | 0.00            | 0.00                         | 0.00                        | 0.00               | 0.00%                        | 0.00                 | 0.00               | 0.00                           | (0.00)        |

#### III NOTES:

- A) Number of months in-service this year.
- B) See calc of annual depr sheet
- C) See calc of annual depr sheet
- D) (B) - (C) x Tax Rate.
- E) none
- F) Book depreciation rate - 1 / useful life.
- G) (E) - (F) x Tax Rate.
- H) If last year, Salvage x Tax rate
- I) (D) - (G) + (H).
- J) Accumulation of (I).

TITLE: Distribution Substation Facility

I) COMPOSITE INCOME TAX RATE 38.575%  
 STATE INCOME TAX RATE 5.50%  
 FEDERAL INCOME TAX RATE 35.00%

II) COST OF CAPITAL AS OF: 01/13/10 Final Approved Commission vote in rate case

| SOURCE       | WEIGHT         | COST   | WTD COST     | ATR TAX      |
|--------------|----------------|--------|--------------|--------------|
| DEBT         | 44.81%         | 5.49%  | 2.46%        | 1.51%        |
| PREFERRED    | 0.0%           |        | 0.00%        | 0.00%        |
| COMMON       | 55.19%         | 10.00% | 5.52%        | 5.52%        |
| <b>TOTAL</b> | <b>100.00%</b> |        | <b>7.98%</b> | <b>7.03%</b> |

DISCOUNT RATE 7.03%

III) PROPERTY TAXES & INSURANCE 0.00% % OF IN-SERVICE COST  
 MAINTENANCE CHARGES 0.00% % OF IN-SERVICE COST

IV) DEPRECIATION ASSUMPTIONS  
 TAX DEPRECIATION CLASS 15 MACRS (5,7,10,15 OR 20)  
 USEFUL LIFE OF PROJECT 45 YEARS  
 BOOK DEPRECIATION RATE 2.22% % OF IN-SERVICE COST

V) PROJECT SCHEDULE INFORMATION

|                     | MONTH | YEAR |
|---------------------|-------|------|
| CONSTRUCTION STARTS | 12    | 2009 |
| CONSTRUCTION ENDS   | 12    | 2009 |
| IN-SERVICE DATE     | 1     | 2010 |

VI) PROJECT COST INFORMATION

COST ESTIMATES IN 2009 DOLLARS  
 COMPUTE AFUDC 2 (1=YES, 2=NO)  
 ESCALATE CONSTRUCTION COST 2 (1=YES, 2=NO)

COST ESTIMATE BY YEAR

|                     | Labor | Materials | Other    | Total |
|---------------------|-------|-----------|----------|-------|
| 1 2009              | 0.00  | 0.00      | 1,000.00 | 1,000 |
| 2 2010              | 0.00  | 0.00      | 0.00     | 0     |
| 3 2011              | 0.00  | 0.00      | 0.00     | 0     |
| 4 2012              | 0.00  | 0.00      | 0.00     | 0     |
| 5 2013              | 0.00  | 0.00      | 0.00     | 0     |
| 6 2014              | 0.00  | 0.00      | 0.00     | 0     |
| 7 2015              | 0.00  | 0.00      | 0.00     | 0     |
| 8 2016              | 0.00  | 0.00      | 0.00     | 0     |
| 9 2017              | 0.00  | 0.00      | 0.00     | 0     |
| 10 2018             | 0.00  | 0.00      | 0.00     | 0     |
| 11 2019             | 0.00  | 0.00      | 0.00     | 0     |
| 12 2020             | 0.00  | 0.00      | 0.00     | 0     |
| CHECK FIGURE -----> | 0.00  | 0.00      | 0.00     | 1,000 |

AVERAGE RATEBASE ?? 1 1= Yes, 2= No

TITLE:

Distribution Substation Facility

VII) TAX DEPRECIATION RATES

| YEAR | 5       | 7       | 10      | 15      | 20      |
|------|---------|---------|---------|---------|---------|
| 1    | 20.00%  | 14.29%  | 10.00%  | 5.00%   | 3.750%  |
| 2    | 32.00%  | 24.49%  | 18.00%  | 9.50%   | 7.219%  |
| 3    | 19.20%  | 17.49%  | 14.40%  | 8.55%   | 6.677%  |
| 4    | 11.52%  | 12.49%  | 11.52%  | 7.70%   | 6.177%  |
| 5    | 11.52%  | 8.93%   | 9.22%   | 6.93%   | 5.713%  |
| 6    | 5.76%   | 8.92%   | 7.37%   | 6.23%   | 5.285%  |
| 7    |         | 8.93%   | 6.55%   | 5.90%   | 4.888%  |
| 8    |         | 4.46%   | 6.55%   | 5.90%   | 4.522%  |
| 9    |         |         | 6.56%   | 5.91%   | 4.462%  |
| 10   |         |         | 6.55%   | 5.90%   | 4.461%  |
| 11   |         |         | 3.28%   | 5.91%   | 4.462%  |
| 12   |         |         |         | 5.90%   | 4.461%  |
| 13   |         |         |         | 5.91%   | 4.462%  |
| 14   |         |         |         | 5.90%   | 4.461%  |
| 15   |         |         |         | 5.91%   | 4.462%  |
| 16   |         |         |         | 2.95%   | 4.461%  |
| 17   |         |         |         |         | 4.462%  |
| 18   |         |         |         |         | 4.461%  |
| 19   |         |         |         |         | 4.462%  |
| 20   |         |         |         |         | 4.461%  |
| 21   |         |         |         |         | 2.231%  |
|      | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% |

# Distribution Substation Facility

## Termination Fee

Termination fee is not designed to recover the full investment over the 20 year period. This fee is calculated by taking the pv of what the customer would have paid on a non-levelized basis up to the point of termination and subtracting the pv of what the customer has already paid up to that date on a levelized basis. Interest is then applied to this amount at the WACC.

| TERM<br>AT YR END | NON LEVEL<br>RR | PV<br>NON LEVEL RR | CUMULATIVE PV<br>NON LEVEL RR | LEV RR | PRESENT VAL<br>LEV RR | CUMULATIVE<br>PRESENT VAL<br>LEV REVENUE<br>REQUIREMENT | NON LEV<br>LESS<br>LEVEL RR | TERM FEE<br>INCL INTEREST | TERMINATION<br>FACTOR |
|-------------------|-----------------|--------------------|-------------------------------|--------|-----------------------|---|-----------------------------|---------------------------|-----------------------|
| 1                 | 134.79          | 134.79             | 134.79                        | 101.96 | 101.96                | 101.96  | \$32.83                     | \$35.45                   | 3.55%                 |
| 2                 | 130.02          | 121.48             | 256.27                        | 101.96 | 95.26                 | 197.22  | \$59.05                     | \$63.77                   | 6.38%                 |
| 3                 | 124.48          | 108.66             | 364.93                        | 101.96 | 89.00                 | 286.22  | \$78.71                     | \$84.99                   | 8.50%                 |
| 4                 | 119.33          | 97.33              | 462.26                        | 101.96 | 83.16                 | 369.38  | \$92.88                     | \$100.29                  | 10.03%                |
| 5                 | 114.54          | 87.28              | 549.54                        | 101.96 | 77.69                 | 447.07  | \$102.47                    | \$110.64                  | 11.06%                |
| 6                 | 110.07          | 78.37              | 627.91                        | 101.96 | 72.59                 | 519.66  | \$108.24                    | \$116.88                  | 11.69%                |
| 7                 | 105.83          | 70.40              | 698.31                        | 101.96 | 67.82                 | 587.49  | \$110.82                    | \$119.66                  | 11.97%                |
| 8                 | 101.66          | 63.19              | 761.49                        | 101.96 | 63.37                 | 650.86  | \$110.64                    | \$119.47                  | 11.95%                |
| 9                 | 97.49           | 56.61              | 818.11                        | 101.96 | 59.21                 | 710.06  | \$108.05                    | \$116.67                  | 11.67%                |
| 10                | 93.32           | 50.63              | 868.74                        | 101.96 | 55.32                 | 765.38  | \$103.36                    | \$111.61                  | 11.16%                |
| 11                | 89.15           | 45.19              | 913.94                        | 101.96 | 51.68                 | 817.06  | \$96.87                     | \$104.60                  | 10.46%                |
| 12                | 84.99           | 40.25              | 954.19                        | 101.96 | 48.29                 | 865.35  | \$88.83                     | \$95.92                   | 9.59%                 |
| 13                | 80.82           | 35.76              | 989.95                        | 101.96 | 45.12                 | 910.47  | \$79.48                     | \$85.82                   | 8.58%                 |
| 14                | 76.65           | 31.69              | 1,021.64                      | 101.96 | 42.15                 | 952.63  | \$69.01                     | \$74.52                   | 7.45%                 |
| 15                | 72.48           | 28.00              | 1,049.64                      | 101.96 | 39.39                 | 992.01  | \$57.63                     | \$62.22                   | 6.22%                 |
| 16                | 68.96           | 24.89              | 1,074.53                      | 101.96 | 36.80                 | 1,028.81  | \$45.72                     | \$49.37                   | 4.94%                 |
| 17                | 66.75           | 22.51              | 1,097.03                      | 101.96 | 34.38                 | 1,063.19  | \$33.84                     | \$36.54                   | 3.65%                 |
| 18                | 65.18           | 20.54              | 1,117.57                      | 101.96 | 32.12                 | 1,095.31  | \$22.26                     | \$24.03                   | 2.40%                 |
| 19                | 63.62           | 18.73              | 1,136.30                      | 101.96 | 30.01                 | 1,125.33  | \$10.97                     | \$11.85                   | 1.18%                 |
| 20                | 62.06           | 17.07              | 1,153.37                      | 101.96 | 28.04                 | 1,153.37  | \$0.00                      | \$0.00                    | 0.00%                 |

Termination Fee

00171

## CALCULATION OF DISTRIBUTION MAINTENANCE

| <b>Operating and Maintenance Expense</b>  |                      |
|---|----------------------|
|   | <b>2010</b>          |
| Distribution Substation O&M Expense       | \$ 10,258,000 E-1    |
| <b>Total Distribution O&amp;M Expense</b> | <b>\$ 10,258,000</b> |


| <b>Investment</b>                    |                         |
|--------------------------------------|-------------------------|
|                                      | <b>2010</b>             |
| Total Distribution Substation Plant  | \$ 1,693,951,000 E-1    |
| <b>Distribution Investment Total</b> | <b>\$ 1,693,951,000</b> |

**Annual Maintenance Factor** ████████████████████





## CALCULATION OF CUSTOMER ACCOUNT & SERVICE

|   |  |  |
|---|--|--|
| Total Customer Service Accounts Expense*              | 149,420,524  |  |
| Total Customer Service and Information Expense*       | <u>102,494,808</u>   |  |
| Total   | 251,915,332  |  |
| Facility Revenue % of Retail Base Revenues            | 0.096%   | facility rental % allocation sheet                           |
| Estimated Customer Service Expenses - Facility Rental | 241,416  |  |
| Estimated In-Place Value of Rental Facilities         | 12,707,780.43  | facility rental in-place value sheet                         |
| <b>Customer Account and Service Factor</b>            |  | estimated customer service expenses/estimated in-place value |

\* Note: Expenses per FERC Form 1 for year ending 2008  
Final numbers received from Rick Yanez on 2/19/09

|  |    |               |                               |
|--|----|---------------|-------------------------------|
| Total Facility Rental Revenues for 2008*             | \$ | 3,558,179     | facility rental revenue sheet |
| Total Retail Base Revenues for 2008*                 | \$ | 3,712,931,641 | facility rental revenue sheet |
| Facility Revenue % of Retail Base Revenues           |    | 0.096%        |                               |
| Facility Revenue % of Retail Base Revenues (rounded) |    | 0.100%        |                               |

\* Source: 2008 Rate & Revenue Report

| REV CLASS  | RATE CODE | 8                      |
|--|-----------|------------------------|
| 200701   | 294,974   | 99                     |
| 200702   | 313,653   |                        |
| 200703   | 289,630   |                        |
| 200704   | 301,339   |                        |
| 200705   | 290,929   |                        |
| 200706   | 295,349   |                        |
| 200707   | (368,523) |                        |
| 200708   | 862,126   |                        |
| 200709   | 344,024   |                        |
| 200710   | 131,446   |                        |
| 200711   | 563,497   |                        |
| 200712   | 293,153   |                        |
| <b>Facility Rental Revenue for 2007 &gt;&gt;</b>           |           | <b>3,611,597</b>       |
| <b>Total Base Revenue for 2007 &gt;&gt;</b>                |           | <b>\$3,764,893,839</b> |
| <b>Facility Revenue % of Retail Base Revenues &gt;&gt;</b> |           | <b>0.096%</b>          |

|  |               |               |               |               |               |               |               |               |               |               |                        |               |
|--|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|------------------------|---------------|
| <u>200801</u>  | <u>200802</u> | <u>200803</u> | <u>200804</u> | <u>200805</u> | <u>200806</u> | <u>200807</u> | <u>200808</u> | <u>200809</u> | <u>200810</u> | <u>200811</u> | <u>200812</u>          | <u>200901</u> |
| 205,875  | 293,990       | 385,403       | 296,493       | 300,389       | 294,324       | 300,245       | 296,896       | 300,023       | (146,299)     | 736,294       | 294,546                | 293,428       |
| <b>Facility Rental Revenue for 2008 &gt;&gt;</b>           |               |               |               |               |               |               |               |               |               |               | <b>\$3,558,179</b>     |               |
| <b>Total Base Revenue for 2008 &gt;&gt;</b>                |               |               |               |               |               |               |               |               |               |               | <b>\$3,712,931,641</b> |               |
| <b>Facility Revenue % of Retail Base Revenues &gt;&gt;</b> |               |               |               |               |               |               |               |               |               |               | <b>0.096%</b>          |               |

|      |                                  |
|------|----------------------------------|
|      | <u>Base Revenue from the</u>     |
|      | <u>Rate &amp; Revenue Report</u> |
| 2007 | \$3,764,893,839.36               |
| 2008 | \$3,712,931,640.68               |

Source: David Storck 2/26/09

**Property Insurance**

(Non-nuclear)

Provided by Erica McNabb of Risk Management

**Calculation of Rate:**

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**FPL**

FPL Property Insurance Premium (Estimated) \$ 6,219,186 A

Effective 6/1/2008-6/1/2009

(includes taxes, surcharges and broker fees)

FPL Property Values as of 12/31/2007 \$ 14,663,483,937 \$ 146,634,839 B (divided by 100)

Rate per \$100 of Property Value [REDACTED] A/B

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**Note:**

Property covered: non-nuclear sites and Turkey Point Unit 5. Deductible: \$5 million, windstorm \$25 million. Various factors influence property insurance premiums such as loss experience, technology, location, exposure, property values and market conditions.

**2008 PROPERTY TAX  
NET AVERAGE MILLAGE RATES**

| <b>COUNTY</b> | <b>NET AVERAGE<br/>MILLAGE</b> |
|---------------|--------------------------------|
| Alachua       | 0.022263                       |
| Baker         | 0.016924                       |
| Bradford      | 0.017076                       |
| Brevard       | 0.015970                       |
| Broward       | 0.019511                       |
| Charlotte     | 0.014277                       |
| Clay          | 0.014462                       |
| Collier       | 0.010162                       |
| Columbia      | 0.018643                       |
| Miami-Dade    | 0.018898                       |
| Desoto        | 0.015271                       |
| Duval         | 0.015836                       |
| Flagler       | 0.013928                       |
| Glades        | 0.018880                       |
| Hardee        | 0.016551                       |
| Hendry        | 0.017464                       |
| Highlands     | 0.014742                       |
| Hillsborough  | 0.019494                       |
| Indian River  | 0.014610                       |
| Lee           | 0.015095                       |
| Leon          | 0.019040                       |
| Manatee       | 0.014648                       |
| Martin        | 0.014565                       |
| Monroe        | 0.006684                       |
| Nassau        | 0.014703                       |
| Okeechobee    | 0.015333                       |
| Orange        | 0.015766                       |
| Osceola       | 0.013795                       |
| Palm Beach    | 0.017981                       |
| Polk          | 0.015074                       |
| Putnam        | 0.017474                       |
| St. Johns     | 0.014802                       |
| St. Lucie     | 0.018447                       |
| Sarasota      | 0.012869                       |
| Seminole      | 0.016066                       |
| Suwannee      | 0.017933                       |
| Union         | 0.019232                       |
| Volusia       | 0.017628                       |
| <b>TOTAL</b>  |                                |

**Docket No. 080677-EI  
In Re: Florida Power & Light Company's  
Petition For An Increase In Base Rates  
And Miscellaneous Service Charges**

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**Premium Lighting Rental and Termination Factors**



**Street Light Rental**

CALCULATION OF ANNUAL REVENUE REQUIREMENTS

**I) ASSUMPTIONS**

|                            |        |
|----------------------------|--------|
| WEIGHTED COST OF DEBT      | 2.46%  |
| WEIGHTED COST OF PREFERRED | 0.00%  |
| WEIGHTED COST OF COMMON    | 5.52%  |
| EQUITY AFUDC CAPITALIZED   | 0.00   |
| COMPOSITE RAX RATE         | 38.58% |
| DISCOUNT RATE              | 7.03%  |

**II) RESULTS**

|                       |           |
|-----------------------|-----------|
| IN-SERVICE COST       | 1,000.00  |
| PVFR                  | 1,408.38  |
| K-FACTOR              | 1,408.38  |
| LEVELIZED OVER 15 YRS | 144.85    |
| LEVELIZED OVER 30 YRS | 106.44    |
| LEVELIZED OVER 20 YRS | 124.59    |
| LEVELIZED OVER 10 YRS | 187.74    |
| REQUIREMENT           | 12,458.8% |
| REQUIREMENT           | 187.74%   |

Monthly Charge % of total work order cost 1.0382%

1.5645%

**III) CALCULATIONS**

|         | (A)    | (B)              | (C)               | (D)         | (E)              | (F)           | (G)            | (H)           | (I)                  | (J)                       | (K)                     | (L)                                |
|---------|--------|------------------|-------------------|-------------|------------------|---------------|----------------|---------------|----------------------|---------------------------|-------------------------|------------------------------------|
| IN-SERV | MONTHS | AVERAGE RATEBASE | BOOK DEPRECIATION | DEBT RETURN | PREFERRED RETURN | COMMON RETURN | DEFERRED TAXES | CURRENT TAXES | PROPERTY TAXES & INS | TOTAL REVENUE REQUIREMENT | PRESENT VAL REQUIREMENT | CUMULATIVE PRESENT VAL REQUIREMENT |
| 2010    | 12     | 962.20           | 33.33             | 23.67       | 0.00             | 53.10         | 42.27          | (6.92)        | 17.50                | 180.96                    | 160.96                  | 160.96                             |
| 2011    | 12     | 866.93           | 33.33             | 21.33       | 0.00             | 81.61         | 47.85          | (51.56)       | 17.50                | 150.05                    | 140.20                  | 301.15                             |
| 2012    | 12     | 765.48           | 33.33             | 18.83       | 0.00             | 42.25         | 54.61          | (28.08)       | 17.50                | 138.44                    | 120.85                  | 422.01                             |
| 2013    | 12     | 687.19           | 33.33             | 16.91       | 0.00             | 37.93         | 35.32          | (11.50)       | 17.50                | 129.48                    | 105.61                  | 527.61                             |
| 2014    | 12     | 625.40           | 33.33             | 15.39       | 0.00             | 34.52         | 21.59          | 0.09          | 17.50                | 122.41                    | 93.28                   | 620.90                             |
| 2015    | 12     | 570.49           | 33.33             | 14.03       | 0.00             | 31.49         | 21.55          | (1.78)        | 17.50                | 116.13                    | 82.69                   | 703.59                             |
| 2016    | 12     | 515.59           | 33.33             | 12.68       | 0.00             | 28.46         | 21.59          | (3.72)        | 17.50                | 109.84                    | 73.07                   | 776.65                             |
| 2017    | 12     | 469.29           | 33.33             | 11.54       | 0.00             | 25.90         | 4.35           | 0.00          | 17.50                | 104.54                    | 64.98                   | 841.62                             |
| 2018    | 12     | 440.21           | 33.33             | 10.83       | 0.00             | 24.30         | (12.86)        | 28.12         | 17.50                | 101.22                    | 58.78                   | 900.40                             |
| 2019    | 12     | 419.74           | 33.33             | 10.33       | 0.00             | 23.17         | (12.86)        | 27.41         | 17.50                | 98.87                     | 53.64                   | 954.04                             |
| 2020    | 12     | 399.26           | 33.33             | 9.82        | 0.00             | 22.04         | (12.86)        | 26.70         | 17.50                | 96.53                     | 48.93                   | 1,002.97                           |
| 2021    | 12     | 378.79           | 33.33             | 9.32        | 0.00             | 20.91         | (12.86)        | 25.99         | 17.50                | 94.19                     | 44.61                   | 1,047.58                           |
| 2022    | 12     | 358.31           | 33.33             | 8.81        | 0.00             | 19.78         | (12.86)        | 25.28         | 17.50                | 91.84                     | 40.64                   | 1,088.23                           |
| 2023    | 12     | 337.84           | 33.33             | 8.31        | 0.00             | 18.65         | (12.86)        | 24.57         | 17.50                | 89.50                     | 37.00                   | 1,126.23                           |
| 2024    | 12     | 317.36           | 33.33             | 7.81        | 0.00             | 17.52         | (12.86)        | 23.86         | 17.50                | 87.16                     | 33.67                   | 1,158.90                           |
| 2025    | 12     | 296.89           | 33.33             | 7.30        | 0.00             | 16.39         | (12.86)        | 23.15         | 17.50                | 84.81                     | 30.61                   | 1,189.51                           |
| 2026    | 12     | 276.41           | 33.33             | 6.80        | 0.00             | 15.26         | (12.86)        | 22.44         | 17.50                | 82.47                     | 27.81                   | 1,217.32                           |
| 2027    | 12     | 255.94           | 33.33             | 6.30        | 0.00             | 14.13         | (12.86)        | 21.73         | 17.50                | 80.13                     | 25.24                   | 1,242.56                           |
| 2028    | 12     | 235.46           | 33.33             | 5.79        | 0.00             | 13.00         | (12.86)        | 21.02         | 17.50                | 77.78                     | 22.80                   | 1,265.46                           |
| 2029    | 12     | 214.99           | 33.33             | 5.29        | 0.00             | 11.87         | (12.86)        | 20.31         | 17.50                | 75.44                     | 20.75                   | 1,286.21                           |
| 2030    | 12     | 194.51           | 33.33             | 4.79        | 0.00             | 10.74         | (12.86)        | 19.60         | 17.50                | 73.10                     | 18.78                   | 1,304.99                           |
| 2031    | 12     | 174.04           | 33.33             | 4.28        | 0.00             | 9.61          | (12.86)        | 18.89         | 17.50                | 70.75                     | 16.99                   | 1,321.98                           |
| 2032    | 12     | 153.56           | 33.33             | 3.78        | 0.00             | 8.48          | (12.86)        | 18.18         | 17.50                | 68.41                     | 15.35                   | 1,337.32                           |
| 2033    | 12     | 133.09           | 33.33             | 3.27        | 0.00             | 7.35          | (12.86)        | 17.47         | 17.50                | 66.07                     | 13.86                   | 1,351.17                           |
| 2034    | 12     | 112.61           | 33.33             | 2.77        | 0.00             | 6.22          | (12.86)        | 16.76         | 17.50                | 63.72                     | 12.43                   | 1,363.65                           |
| 2035    | 12     | 92.14            | 33.33             | 2.27        | 0.00             | 5.09          | (12.86)        | 16.05         | 17.50                | 61.38                     | 11.23                   | 1,374.88                           |
| 2036    | 12     | 71.66            | 33.33             | 1.76        | 0.00             | 3.96          | (12.86)        | 15.34         | 17.50                | 59.04                     | 10.09                   | 1,384.97                           |
| 2037    | 12     | 51.19            | 33.33             | 1.26        | 0.00             | 2.83          | (12.86)        | 14.63         | 17.50                | 56.69                     | 9.05                    | 1,394.02                           |
| 2038    | 12     | 30.71            | 33.33             | 0.76        | 0.00             | 1.70          | (12.86)        | 13.92         | 17.50                | 54.35                     | 8.11                    | 1,402.13                           |
| 2039    | 12     | 10.24            | 33.33             | 0.25        | 0.00             | 0.57          | (12.86)        | 13.21         | 17.50                | 52.01                     | 7.25                    | 1,408.38                           |

**IV NOTES**

- A) # of Month in-service this year.
- B) See calculation of average ratebase sheet
- C) See calculation of annual depreciation sheet
- D) (B) x Weighted Cost of Debt.
- E) (B) x Weighted Cost of Preferred
- F) (B) x Weighted Cost of Equity
- G) See calculation of deferred tax sheet
- H) [(E) + (F) + (Capitalized Equity AFUDC / Useful Life) x (Tax Rate / (1 - Tax Rate))] - (G)
- I) In-service Cost x Property Tax Rate
- J) (C) + (D) + (E) + (F) + (G) + (H) + (I)
- K) Present Value to Middle of In-service Year.
- L) Accumulation of (K)

# Street Light Rental

Termination Fee- 10 yr Payments

|                               |                             |                |
|-------------------------------|-----------------------------|----------------|
| Initial Term                  | 10 Years                    | Monthly Charge |
| Levelized Revenue Requirement | 18.77449% Of Inservice Cost | 0.015645408    |
| K Factor                      | 1.409382 Of Inservice Cost  |                |
| Discount Rate                 | 7.03%                       |                |

Designed to recover the investment over the 10 year term. Termination fee is designed to recover the full investment.

| Year                   | Early Termination in the end of Yr 1 | Early Termination in the end of Yr 2 | Early Termination in the end of Yr 3 | Early Termination in the end of Yr 4 | Early Termination in the end of Yr 5 | Early Termination in the end of Yr 6 | Early Termination in the end of Yr 7 | Early Termination in the end of Yr 8 | Early Termination in the end of Yr 9 | No Early Termination in 10 |
|------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|----------------------------|
| 1                      | 1.4094                               | 0.1877                               | 0.1877                               | 0.1877                               | 0.1877                               | 0.1877                               | 0.1877                               | 0.1877                               | 0.1877                               | 0.1877                     |
| 2                      | 0.0000                               | 1.3075                               | 0.1877                               | 0.1877                               | 0.1877                               | 0.1877                               | 0.1877                               | 0.1877                               | 0.1877                               | 0.1877                     |
| 3                      | 0.0000                               | 0.0000                               | 1.1985                               | 0.1877                               | 0.1877                               | 0.1877                               | 0.1877                               | 0.1877                               | 0.1877                               | 0.1877                     |
| 4                      | 0.0000                               | 0.0000                               | 0.0000                               | 1.0818                               | 0.1877                               | 0.1877                               | 0.1877                               | 0.1877                               | 0.1877                               | 0.1877                     |
| 5                      | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.9569                               | 0.1877                               | 0.1877                               | 0.1877                               | 0.1877                               | 0.1877                     |
| 6                      | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.8232                               | 0.1877                               | 0.1877                               | 0.1877                               | 0.1877                     |
| 7                      | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.6802                               | 0.1877                               | 0.1877                               | 0.1877                     |
| 8                      | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.5270                               | 0.1877                               | 0.1877                     |
| 9                      | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.3632                               | 0.1877                     |
| 10                     | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.1877                     |
| 11                     | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                     |
| 12                     | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                     |
| 13                     | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                     |
| 14                     | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                     |
| 15                     | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                     |
| 16                     | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                     |
| 17                     | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                     |
| 18                     | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                     |
| 19                     | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                     |
| 20                     | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                     |
| PVRR                   | 1.4094                               | 1.4094                               | 1.4094                               | 1.4094                               | 1.4094                               | 1.4094                               | 1.4094                               | 1.4094                               | 1.4094                               | 1.4094                     |
| <b>Termination Fee</b> | <b>1.2216</b>                        | <b>1.1198</b>                        | <b>1.0108</b>                        | <b>0.8941</b>                        | <b>0.7692</b>                        | <b>0.6355</b>                        | <b>0.4924</b>                        | <b>0.3393</b>                        | <b>0.1754</b>                        | <b>0.0000</b>              |

# Street Light Rental

Termination Fee  
20 year payments

|                               |                             |                |
|-------------------------------|-----------------------------|----------------|
| Initial Term                  | 20 Years                    | Monthly Charge |
| Levelized Revenue Requirement | 12.45884% Of Inservice Cost | 0.010382364    |
| K Factor                      | 1.409382 Of Inservice Cost  |                |
| Discount Rate                 | 7.03%                       |                |

Designed to recover the investment over the 20 year term. Termination fee is designed to recover the full investment.

| Year                   | Early Termination in the end of Yr 1 | Early Termination in the end of Yr 2 | Early Termination in the end of Yr 3 | Early Termination in the end of Yr 4 | Early Termination in the end of Yr 5 | Early Termination in the end of Yr 6 | Early Termination in the end of Yr 7 | Early Termination in the end of Yr 8 | Early Termination in the end of Yr 9 | Early Termination in the end of Yr 10 | Early Termination in the end of Yr 11 |
|------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|---------------------------------------|---------------------------------------|
| 1                      | 1.4094                               | 0.1246                               | 0.1246                               | 0.1246                               | 0.1246                               | 0.1246                               | 0.1246                               | 0.1246                               | 0.1246                               | 0.1246                                | 0.1246                                |
| 2                      | 0.0000                               | 1.3751                               | 0.1246                               | 0.1246                               | 0.1246                               | 0.1246                               | 0.1246                               | 0.1246                               | 0.1246                               | 0.1246                                | 0.1246                                |
| 3                      | 0.0000                               | 0.0000                               | 1.3384                               | 0.1246                               | 0.1246                               | 0.1246                               | 0.1246                               | 0.1246                               | 0.1246                               | 0.1246                                | 0.1246                                |
| 4                      | 0.0000                               | 0.0000                               | 0.0000                               | 1.2992                               | 0.1246                               | 0.1246                               | 0.1246                               | 0.1246                               | 0.1246                               | 0.1246                                | 0.1246                                |
| 5                      | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 1.2572                               | 0.1246                               | 0.1246                               | 0.1246                               | 0.1246                               | 0.1246                                | 0.1246                                |
| 6                      | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 1.2122                               | 0.1246                               | 0.1246                               | 0.1246                               | 0.1246                                | 0.1246                                |
| 7                      | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 1.1641                               | 0.1246                               | 0.1246                               | 0.1246                                | 0.1246                                |
| 8                      | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 1.1126                               | 0.1246                               | 0.1246                                | 0.1246                                |
| 9                      | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 1.0574                               | 0.1246                                | 0.1246                                |
| 10                     | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.9984                                | 0.1246                                |
| 11                     | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                                | 0.9353                                |
| 12                     | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                                | 0.0000                                |
| 13                     | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                                | 0.0000                                |
| 14                     | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                                | 0.0000                                |
| 15                     | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                                | 0.0000                                |
| 16                     | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                                | 0.0000                                |
| 17                     | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                                | 0.0000                                |
| 18                     | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                                | 0.0000                                |
| 19                     | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                                | 0.0000                                |
| 20                     | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                               | 0.0000                                | 0.0000                                |
| PVRR                   | 1.4094                               | 1.4094                               | 1.4094                               | 1.4094                               | 1.4094                               | 1.4094                               | 1.4094                               | 1.4094                               | 1.4094                               | 1.4094                                | 1.4094                                |
| <b>Termination Fee</b> | <b>1.2848</b>                        | <b>1.2505</b>                        | <b>1.2139</b>                        | <b>1.1746</b>                        | <b>1.1326</b>                        | <b>1.0876</b>                        | <b>1.0395</b>                        | <b>0.9880</b>                        | <b>0.9328</b>                        | <b>0.8738</b>                         | <b>0.8107</b>                         |

# Street Light

Termination Fee  
20 year payments

| Year                   | Early Termination in the end of Yr 12 | Early Termination in the end of Yr 13 | Early Termination in the end of Yr 14 | Early Termination in the end of Yr 15 | Early Termination in the end of Yr 16 | Early Termination in the end of Yr 17 | Early Termination in the end of Yr 18 | Early Termination in the end of Yr 19 | No Early Termination in 20 |
|------------------------|---------------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|----------------------------|
| 1                      | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                     |
| 2                      | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                     |
| 3                      | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                     |
| 4                      | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                     |
| 5                      | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                     |
| 6                      | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                     |
| 7                      | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                     |
| 8                      | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                     |
| 9                      | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                     |
| 10                     | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                     |
| 11                     | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                     |
| 12                     | 0.8677                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                     |
| 13                     | 0.0000                                | 0.7953                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                     |
| 14                     | 0.0000                                | 0.0000                                | 0.7179                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                     |
| 15                     | 0.0000                                | 0.0000                                | 0.0000                                | 0.6350                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                     |
| 16                     | 0.0000                                | 0.0000                                | 0.0000                                | 0.0000                                | 0.5463                                | 0.1246                                | 0.1246                                | 0.1246                                | 0.1246                     |
| 17                     | 0.0000                                | 0.0000                                | 0.0000                                | 0.0000                                | 0.0000                                | 0.4514                                | 0.1246                                | 0.1246                                | 0.1246                     |
| 18                     | 0.0000                                | 0.0000                                | 0.0000                                | 0.0000                                | 0.0000                                | 0.0000                                | 0.3498                                | 0.1246                                | 0.1246                     |
| 19                     | 0.0000                                | 0.0000                                | 0.0000                                | 0.0000                                | 0.0000                                | 0.0000                                | 0.0000                                | 0.2410                                | 0.1246                     |
| 20                     | 0.0000                                | 0.0000                                | 0.0000                                | 0.0000                                | 0.0000                                | 0.0000                                | 0.0000                                | 0.0000                                | 0.1246                     |
| PVRR                   | 1.4094                                | 1.4094                                | 1.4094                                | 1.4094                                | 1.4094                                | 1.4094                                | 1.4094                                | 1.4094                                | 1.4094                     |
| <b>Termination Fee</b> | <b>0.7431</b>                         | <b>0.6707</b>                         | <b>0.5933</b>                         | <b>0.5104</b>                         | <b>0.4217</b>                         | <b>0.3268</b>                         | <b>0.2252</b>                         | <b>0.1164</b>                         | <b>0.0000</b>              |

## Street Light Rental

### CALCULATION OF AVERAGE RATEBASE

#### I) CALCULATIONS

|    |      | (A)               | (B)        | (C)                         | (D)                      | (E)                   | (F)                    | (G)                  |
|----|------|-------------------|------------|-----------------------------|--------------------------|-----------------------|------------------------|----------------------|
|    | YEAR | IN-SERV<br>MONTHS | INVESTMENT | ACCUMULATED<br>DEPRECIATION | ACCUMULATED<br>DEF TAXES | BEG YEAR<br>RATE BASE | END OF YR<br>RATE BASE | AVERAGE<br>RATE BASE |
| 1  | 2010 | 12                | 1,000.00   | 33.33                       | 42.27                    | 1,000.00              | 924.40                 | 962.20               |
| 2  | 2011 | 12                | 1,000.00   | 66.67                       | 123.88                   | 924.40                | 809.46                 | 866.93               |
| 3  | 2012 | 12                | 1,000.00   | 100.00                      | 178.49                   | 809.46                | 721.51                 | 765.48               |
| 4  | 2013 | 12                | 1,000.00   | 133.33                      | 213.81                   | 721.51                | 652.86                 | 687.19               |
| 5  | 2014 | 12                | 1,000.00   | 166.67                      | 235.40                   | 652.86                | 597.94                 | 625.40               |
| 6  | 2015 | 12                | 1,000.00   | 200.00                      | 256.95                   | 597.94                | 543.05                 | 570.49               |
| 7  | 2016 | 12                | 1,000.00   | 233.33                      | 278.54                   | 543.05                | 488.13                 | 515.59               |
| 8  | 2017 | 12                | 1,000.00   | 266.67                      | 282.88                   | 488.13                | 450.45                 | 469.29               |
| 9  | 2018 | 12                | 1,000.00   | 300.00                      | 270.03                   | 450.45                | 429.98                 | 440.21               |
| 10 | 2019 | 12                | 1,000.00   | 333.33                      | 257.17                   | 429.98                | 409.50                 | 419.74               |
| 11 | 2020 | 12                | 1,000.00   | 366.67                      | 244.31                   | 409.50                | 389.03                 | 399.26               |
| 12 | 2021 | 12                | 1,000.00   | 400.00                      | 231.45                   | 389.03                | 368.55                 | 378.79               |
| 13 | 2022 | 12                | 1,000.00   | 433.33                      | 218.59                   | 368.55                | 348.08                 | 358.31               |
| 14 | 2023 | 12                | 1,000.00   | 466.67                      | 205.73                   | 348.08                | 327.60                 | 337.84               |
| 15 | 2024 | 12                | 1,000.00   | 500.00                      | 192.88                   | 327.60                | 307.13                 | 317.36               |
| 16 | 2025 | 12                | 1,000.00   | 533.33                      | 180.02                   | 307.13                | 286.65                 | 296.89               |
| 17 | 2026 | 12                | 1,000.00   | 566.67                      | 167.16                   | 286.65                | 266.18                 | 276.41               |
| 18 | 2027 | 12                | 1,000.00   | 600.00                      | 154.30                   | 266.18                | 245.70                 | 255.94               |
| 19 | 2028 | 12                | 1,000.00   | 633.33                      | 141.44                   | 245.70                | 225.23                 | 235.46               |
| 20 | 2029 | 12                | 1,000.00   | 666.67                      | 128.58                   | 225.23                | 204.75                 | 214.99               |
| 21 | 2030 | 12                | 1,000.00   | 700.00                      | 115.73                   | 204.75                | 184.28                 | 194.51               |
| 22 | 2031 | 12                | 1,000.00   | 733.33                      | 102.87                   | 184.28                | 163.80                 | 174.04               |
| 23 | 2032 | 12                | 1,000.00   | 766.67                      | 90.01                    | 163.80                | 143.33                 | 153.56               |
| 24 | 2033 | 12                | 1,000.00   | 800.00                      | 77.15                    | 143.33                | 122.85                 | 133.09               |
| 25 | 2034 | 12                | 1,000.00   | 833.33                      | 64.29                    | 122.85                | 102.38                 | 112.61               |
| 26 | 2035 | 12                | 1,000.00   | 866.67                      | 51.43                    | 102.38                | 81.90                  | 92.14                |
| 27 | 2036 | 12                | 1,000.00   | 900.00                      | 38.57                    | 81.90                 | 61.42                  | 71.66                |
| 28 | 2037 | 12                | 1,000.00   | 933.33                      | 25.72                    | 61.42                 | 40.95                  | 51.19                |
| 29 | 2038 | 12                | 1,000.00   | 966.67                      | 12.86                    | 40.95                 | 20.47                  | 30.71                |
| 30 | 2039 | 12                | 1,000.00   | 1,000.00                    | (0.00)                   | 20.47                 | (0.00)                 | 10.24                |
| 31 | 2040 | 0                 | 0.00       | 0.00                        | (0.00)                   | 0.00                  | 0.00                   | 0.00                 |

#### II) NOTES

- A) Number of months in-service this year.
- B) See annual revenue requirements sheet
- C) See calculation of annual depreciation sheet
- D) See calculation of deferred taxes sheet
- E) Prior year (F). (In yr #1, In-service cost - Deferred Taxes During Construction)
- F) (B) - (C) - (D).
- G) (E) + (F) / 2

Calculation of Average Ratebase

00185

**Street Light Rental**

**CALCULATION OF ANNUAL DEPRECIATION EXPENSE & ACCUMULATED DEPRECIATION**

**I) ASSUMPTIONS**

|                        |              |              |                    |                 |
|------------------------|--------------|--------------|--------------------|-----------------|
|                        |              | <b>BASIS</b> | <b>LIFE</b>        | <b>DEP RATE</b> |
| BOOK DEPRECIATION      |              | 1,000.00     | 30                 | 3.33%           |
| BOOK DEP FOR DEF TAXES |              | 1,000.00     | 30                 | 3.33%           |
| TAX DEPRECIATION       |              | 1,000.00     | 7                  | VARIOUS         |
|                        | <b>MONTH</b> | <b>YEAR</b>  |                    |                 |
| IN-SERVICE DATE        | 1            | 2010         |                    |                 |
| SALVAGE IN YEAR        | 30           | 2039         | <b>SALVAGE AMT</b> | 0               |

**II) CALCULATIONS**

|    |             | (A)                   | (B)                 | (C)                    | (D)                        | (E)             | (F)                         | (G)                         | (H)                                     |
|----|-------------|-----------------------|---------------------|------------------------|----------------------------|-----------------|-----------------------------|-----------------------------|---|
|    | <b>YEAR</b> | <b>IN-SERV MONTHS</b> | <b>TAX DEP RATE</b> | <b>TAX DEP EXPENSE</b> | <b>ACCUMULATED TAX DEP</b> | <b>BOOK DEP</b> | <b>ACCUMULATED BOOK DEP</b> | <b>BOOK DEP FOR DEF TAX</b> | <b>ACCUMULATED BOOK DEP FOR DEF TAX</b> |
| 1  | 2010        | 12                    | 14.29%              | 142.90                 | 142.90                     | 33.33           | 33.33                       | 33.33                       | 33.33                                   |
| 2  | 2011        | 12                    | 24.49%              | 244.90                 | 387.80                     | 33.33           | 66.67                       | 33.33                       | 66.67                                   |
| 3  | 2012        | 12                    | 17.49%              | 174.90                 | 562.70                     | 33.33           | 100.00                      | 33.33                       | 100.00                                  |
| 4  | 2013        | 12                    | 12.49%              | 124.90                 | 687.60                     | 33.33           | 133.33                      | 33.33                       | 133.33                                  |
| 5  | 2014        | 12                    | 8.93%               | 89.30                  | 776.90                     | 33.33           | 166.67                      | 33.33                       | 166.67                                  |
| 6  | 2015        | 12                    | 8.92%               | 89.20                  | 866.10                     | 33.33           | 200.00                      | 33.33                       | 200.00                                  |
| 7  | 2016        | 12                    | 8.93%               | 89.30                  | 955.40                     | 33.33           | 233.33                      | 33.33                       | 233.33                                  |
| 8  | 2017        | 12                    | 4.46%               | 44.60                  | 1,000.00                   | 33.33           | 266.67                      | 33.33                       | 266.67                                  |
| 9  | 2018        | 12                    | 0.00%               | 0.00                   | 1,000.00                   | 33.33           | 300.00                      | 33.33                       | 300.00                                  |
| 10 | 2019        | 12                    | 0.00%               | 0.00                   | 1,000.00                   | 33.33           | 333.33                      | 33.33                       | 333.33                                  |
| 11 | 2020        | 12                    | 0.00%               | 0.00                   | 1,000.00                   | 33.33           | 366.67                      | 33.33                       | 366.67                                  |
| 12 | 2021        | 12                    | 0.00%               | 0.00                   | 1,000.00                   | 33.33           | 400.00                      | 33.33                       | 400.00                                  |
| 13 | 2022        | 12                    | 0.00%               | 0.00                   | 1,000.00                   | 33.33           | 433.33                      | 33.33                       | 433.33                                  |
| 14 | 2023        | 12                    | 0.00%               | 0.00                   | 1,000.00                   | 33.33           | 466.67                      | 33.33                       | 466.67                                  |
| 15 | 2024        | 12                    | 0.00%               | 0.00                   | 1,000.00                   | 33.33           | 500.00                      | 33.33                       | 500.00                                  |
| 16 | 2025        | 12                    | 0.00%               | 0.00                   | 1,000.00                   | 33.33           | 533.33                      | 33.33                       | 533.33                                  |
| 17 | 2026        | 12                    | 0.00%               | 0.00                   | 1,000.00                   | 33.33           | 566.67                      | 33.33                       | 566.67                                  |
| 18 | 2027        | 12                    | 0.00%               | 0.00                   | 1,000.00                   | 33.33           | 600.00                      | 33.33                       | 600.00                                  |
| 19 | 2028        | 12                    | 0.00%               | 0.00                   | 1,000.00                   | 33.33           | 633.33                      | 33.33                       | 633.33                                  |
| 20 | 2029        | 12                    | 0.00%               | 0.00                   | 1,000.00                   | 33.33           | 666.67                      | 33.33                       | 666.67                                  |
| 21 | 2030        | 12                    | 0.00%               | 0.00                   | 1,000.00                   | 33.33           | 700.00                      | 33.33                       | 700.00                                  |
| 22 | 2031        | 12                    |                     |                        | 1,000.00                   | 33.33           | 733.33                      | 33.33                       | 733.33                                  |
| 23 | 2032        | 12                    |                     |                        | 1,000.00                   | 33.33           | 766.67                      | 33.33                       | 766.67                                  |
| 24 | 2033        | 12                    |                     |                        | 1,000.00                   | 33.33           | 800.00                      | 33.33                       | 800.00                                  |
| 25 | 2034        | 12                    |                     |                        | 1,000.00                   | 33.33           | 833.33                      | 33.33                       | 833.33                                  |
| 26 | 2035        | 12                    |                     |                        | 1,000.00                   | 33.33           | 866.67                      | 33.33                       | 866.67                                  |
| 27 | 2036        | 12                    |                     |                        | 1,000.00                   | 33.33           | 900.00                      | 33.33                       | 900.00                                  |
| 28 | 2037        | 12                    |                     |                        | 1,000.00                   | 33.33           | 933.33                      | 33.33                       | 933.33                                  |
| 29 | 2038        | 12                    |                     |                        | 1,000.00                   | 33.33           | 966.67                      | 33.33                       | 966.67                                  |
| 30 | 2039        | 12                    |                     |                        | 1,000.00                   | 33.33           | 1,000.00                    | 33.33                       | 1,000.00                                |

**III) NOTES**

|   |   |
|---|---|
| A) Number of Months in-service during the year. | E) Book Depreciation Basis x book depreciation rate             |
| B) See assumptions.                             | F) Accumulation of (E).   |
| C) Tax Depreciation Basis x (B).                | G) Book Depreciation For Deferred Tax Basis x book deprec. rate |
| D) Accumulation of (C).                         | H) Accumulation of (G).   |

Calculation of Anual Dep. Exp.

## Street Light Rental

CALCULATION OF ANNUAL & ACCUMULATED DEFERRED TAXES

### I) ASSUMPTIONS

|                                    |       |
|------------------------------------|-------|
| SALVAGE/REMOVAL COST               | 0.00  |
| DEFERRED TAXES DURING CONSTRUCTION | 0.00  |
| TOTAL EQUITY AFUDC CAPITALIZED     | 0.00  |
| BOOK DEP RATE - 1/USEFUL LIFE      | 0.00% |
| YEAR SALVAGE/REMOVAL               | 2039  |

### II) CALCULATIONS

|    |      | (A)            | (B)             | (C)                          | (D)                         | (E)                | (F)                          | (G)                  | (H)                | (I)                            | (J)           |
|----|------|----------------|-----------------|------------------------------|-----------------------------|--------------------|------------------------------|----------------------|--------------------|--------------------------------|---------------|
|    | YEAR | IN-SERV MONTHS | TAX DEP EXPENSE | BOOK DEP FOR DEF TAX EXPENSE | DEF TAX DUE TO DEPRECIATION | TOTAL EQUITY AFUDC | BOOK DEP RATE MINUS 1 / LIFE | (E) - (F) x TAX RATE | SALVAGE x TAX RATE | ANNUAL DEF TAX (D) - (G) + (H) | ACCUM DEF TAX |
| 1  | 2010 | 12             | 142.90          | 33.33                        | 42.27                       | 0.00               | 0.00%                        | 0.00                 | 0.00               | 42.27                          | 42.27         |
| 2  | 2011 | 12             | 244.90          | 33.33                        | 81.61                       | 0.00               | 0.00%                        | 0.00                 | 0.00               | 81.61                          | 123.88        |
| 3  | 2012 | 12             | 174.90          | 33.33                        | 54.61                       | 0.00               | 0.00%                        | 0.00                 | 0.00               | 54.61                          | 178.49        |
| 4  | 2013 | 12             | 124.90          | 33.33                        | 35.32                       | 0.00               | 0.00%                        | 0.00                 | 0.00               | 35.32                          | 213.81        |
| 5  | 2014 | 12             | 89.30           | 33.33                        | 21.59                       | 0.00               | 0.00%                        | 0.00                 | 0.00               | 21.59                          | 235.40        |
| 6  | 2015 | 12             | 89.20           | 33.33                        | 21.55                       | 0.00               | 0.00%                        | 0.00                 | 0.00               | 21.55                          | 256.95        |
| 7  | 2016 | 12             | 89.30           | 33.33                        | 21.59                       | 0.00               | 0.00%                        | 0.00                 | 0.00               | 21.59                          | 278.54        |
| 8  | 2017 | 12             | 44.60           | 33.33                        | 4.35                        | 0.00               | 0.00%                        | 0.00                 | 0.00               | 4.35                           | 282.88        |
| 9  | 2018 | 12             | 0.00            | 33.33                        | (12.86)                     | 0.00               | 0.00%                        | 0.00                 | 0.00               | (12.86)                        | 270.03        |
| 10 | 2019 | 12             | 0.00            | 33.33                        | (12.86)                     | 0.00               | 0.00%                        | 0.00                 | 0.00               | (12.86)                        | 257.17        |
| 11 | 2020 | 12             | 0.00            | 33.33                        | (12.86)                     | 0.00               | 0.00%                        | 0.00                 | 0.00               | (12.86)                        | 244.31        |
| 12 | 2021 | 12             | 0.00            | 33.33                        | (12.86)                     | 0.00               | 0.00%                        | 0.00                 | 0.00               | (12.86)                        | 231.45        |
| 13 | 2022 | 12             | 0.00            | 33.33                        | (12.86)                     | 0.00               | 0.00%                        | 0.00                 | 0.00               | (12.86)                        | 218.59        |
| 14 | 2023 | 12             | 0.00            | 33.33                        | (12.86)                     | 0.00               | 0.00%                        | 0.00                 | 0.00               | (12.86)                        | 205.73        |
| 15 | 2024 | 12             | 0.00            | 33.33                        | (12.86)                     | 0.00               | 0.00%                        | 0.00                 | 0.00               | (12.86)                        | 192.88        |
| 16 | 2025 | 12             | 0.00            | 33.33                        | (12.86)                     | 0.00               | 0.00%                        | 0.00                 | 0.00               | (12.86)                        | 180.02        |
| 17 | 2026 | 12             | 0.00            | 33.33                        | (12.86)                     | 0.00               | 0.00%                        | 0.00                 | 0.00               | (12.86)                        | 167.16        |
| 18 | 2027 | 12             | 0.00            | 33.33                        | (12.86)                     | 0.00               | 0.00%                        | 0.00                 | 0.00               | (12.86)                        | 154.30        |
| 19 | 2028 | 12             | 0.00            | 33.33                        | (12.86)                     | 0.00               | 0.00%                        | 0.00                 | 0.00               | (12.86)                        | 141.44        |
| 20 | 2029 | 12             | 0.00            | 33.33                        | (12.86)                     | 0.00               | 0.00%                        | 0.00                 | 0.00               | (12.86)                        | 128.58        |
| 21 | 2030 | 12             | 0.00            | 33.33                        | (12.86)                     | 0.00               | 0.00%                        | 0.00                 | 0.00               | (12.86)                        | 115.73        |
| 22 | 2031 | 12             | 0.00            | 33.33                        | (12.86)                     | 0.00               | 0.00%                        | 0.00                 | 0.00               | (12.86)                        | 102.87        |
| 23 | 2032 | 12             | 0.00            | 33.33                        | (12.86)                     | 0.00               | 0.00%                        | 0.00                 | 0.00               | (12.86)                        | 90.01         |
| 24 | 2033 | 12             | 0.00            | 33.33                        | (12.86)                     | 0.00               | 0.00%                        | 0.00                 | 0.00               | (12.86)                        | 77.15         |
| 25 | 2034 | 12             | 0.00            | 33.33                        | (12.86)                     | 0.00               | 0.00%                        | 0.00                 | 0.00               | (12.86)                        | 64.29         |
| 26 | 2035 | 12             | 0.00            | 33.33                        | (12.86)                     | 0.00               | 0.00%                        | 0.00                 | 0.00               | (12.86)                        | 51.43         |
| 27 | 2036 | 12             | 0.00            | 33.33                        | (12.86)                     | 0.00               | 0.00%                        | 0.00                 | 0.00               | (12.86)                        | 38.57         |
| 28 | 2037 | 12             | 0.00            | 33.33                        | (12.86)                     | 0.00               | 0.00%                        | 0.00                 | 0.00               | (12.86)                        | 25.72         |
| 29 | 2038 | 12             | 0.00            | 33.33                        | (12.86)                     | 0.00               | 0.00%                        | 0.00                 | 0.00               | (12.86)                        | 12.86         |
| 30 | 2039 | 12             | 0.00            | 33.33                        | (12.86)                     | 0.00               | 0.00%                        | 0.00                 | 0.00               | (12.86)                        | (0.00)        |

### III NOTES:

- A) Number of months in-service this year.
- B) See calculation of annual depreciation sheet
- C) See calculation of annual depreciation sheet
- D) (B) - (C) x Tax Rate.
- E) None
- F) Book depreciation rate - 1 / useful life.
- G) (E) - (F) x Tax Rate.
- H) If last year, Salvage x Tax rate
- I) (D) - (G) + (H).
- J) Accumulation of (I).

Calculation of Deferred Taxes

00187

TITLE: Street Light Rental

I) COMPOSITE INCOME TAX RATE 38.575%  
 STATE INCOME TAX RATE 5.50%  
 FEDERAL INCOME TAX RATE 35.00%

II) COST OF CAPITAL AS OF: 01/13/10 Final Commission approved vote in rate case

| SOURCE       | WEIGHT         | COST  | WTD COST     | ATR TAX      |
|--------------|----------------|-------|--------------|--------------|
| DEBT         | 44.81%         | 5.5%  | 2.46%        | 1.51%        |
| PREFERRED    | 0.00%          |       | 0.00%        | 0.00%        |
| COMMON       | 55.19%         | 10.0% | 5.52%        | 5.52%        |
| <b>TOTAL</b> | <b>100.00%</b> |       | <b>7.98%</b> | <b>7.03%</b> |

DISCOUNT RATE 7.03%

III) PROPERTY TAXES & INSURANCE 1.75% % OF IN-SERVICE COST

IV) DEPRECIATION ASSUMPTIONS  
 TAX DEPRECIATION CLASS 7 MACRS (5,7,10,15 OR 20)  
 USEFUL LIFE OF PROJECT 30.00 YEARS  
 BOOK DEPRECIATION RATE 3.33% % OF IN-SERVICE COST

V) PROJECT SCHEDULE INFORMATION

|                     | MONTH | YEAR |
|---------------------|-------|------|
| CONSTRUCTION STARTS | 12    | 2009 |
| CONSTRUCTION ENDS   | 12    | 2009 |
| IN-SERVICE DATE     | 1     | 2010 |

VI) PROJECT COST INFORMATION

|                            |  |               |
|----------------------------|--|---------------|
| COST ESTIMATES IN          | <span style="border: 1px solid black; padding: 2px;">2009</span> | DOLLARS       |
| COMPUTE AFUDC              | <span style="border: 1px solid black; padding: 2px;">2</span>    | (1=YES, 2=NO) |
| ESCALATE CONSTRUCTION COST | <span style="border: 1px solid black; padding: 2px;">2</span>    | (1=YES, 2=NO) |

| COST ESTIMATE BY YEAR |      | Labor | Materials | Other    | Total    |
|-----------------------|------|-------|-----------|----------|----------|
| 1                     | 2009 | 0.00  | 0.00      | 1,000.00 | 1,000.00 |
| 2                     | 2010 | 0.00  | 0.00      | 0.00     | 0.00     |
| 3                     | 2011 | 0.00  | 0.00      | 0.00     | 0.00     |
| 4                     | 2012 | 0.00  | 0.00      | 0.00     | 0.00     |
| 5                     | 2013 | 0.00  | 0.00      | 0.00     | 0.00     |
| 6                     | 2014 | 0.00  | 0.00      | 0.00     | 0.00     |
| 7                     | 2015 | 0.00  | 0.00      | 0.00     | 0.00     |
| 8                     | 2016 | 0.00  | 0.00      | 0.00     | 0.00     |
| 9                     | 2017 | 0.00  | 0.00      | 0.00     | 0.00     |
| 10                    | 2018 | 0.00  | 0.00      | 0.00     | 0.00     |
| 11                    | 2019 | 0.00  | 0.00      | 0.00     | 0.00     |
| 12                    | 2020 | 0.00  | 0.00      | 0.00     | 0.00     |
| CHECK FIGURE ----->   |      | 0.00  | 0.00      | 0.00     | 1,000.00 |

AVERAGE RATEBASE ?? 1 1= Yes, 2= No

VII) TAX DEPRECIATION RATES

| YEAR | 5       | 7       | 10      | 15      | 20      |
|------|---------|---------|---------|---------|---------|
| 1    | 20.00%  | 14.29%  | 10.00%  | 5.00%   | 3.750%  |
| 2    | 32.00%  | 24.49%  | 18.00%  | 9.50%   | 7.219%  |
| 3    | 19.20%  | 17.49%  | 14.40%  | 8.55%   | 6.677%  |
| 4    | 11.52%  | 12.49%  | 11.52%  | 7.70%   | 6.177%  |
| 5    | 11.52%  | 8.93%   | 9.22%   | 6.93%   | 5.713%  |
| 6    | 5.76%   | 8.92%   | 7.37%   | 6.23%   | 5.285%  |
| 7    |         | 8.93%   | 6.55%   | 5.90%   | 4.888%  |
| 8    |         | 4.46%   | 6.55%   | 5.90%   | 4.522%  |
| 9    |         |         | 6.56%   | 5.91%   | 4.462%  |
| 10   |         |         | 6.55%   | 5.90%   | 4.461%  |
| 11   |         |         | 3.28%   | 5.91%   | 4.462%  |
| 12   |         |         |         | 5.90%   | 4.461%  |
| 13   |         |         |         | 5.91%   | 4.462%  |
| 14   |         |         |         | 5.90%   | 4.461%  |
| 15   |         |         |         | 5.91%   | 4.462%  |
| 16   |         |         |         | 2.95%   | 4.461%  |
| 17   |         |         |         |         | 4.462%  |
| 18   |         |         |         |         | 4.461%  |
| 19   |         |         |         |         | 4.462%  |
| 20   |         |         |         |         | 4.461%  |
| 21   |         |         |         |         | 2.231%  |
|      | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% |

Assumptions