

ORIGINAL

LAW OFFICES
MESSER, CAPARELLO & SELF
A PROFESSIONAL ASSOCIATION

215 SOUTH MONROE STREET, SUITE 701
POST OFFICE BOX 1876
TALLAHASSEE, FLORIDA 32302-1876
TELEPHONE: (850) 222-0720
TELECOPIER: (850) 224-4359
INTERNET: www.lawfla.com

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RECORDS AND
REPORTING

January 16, 2001

BY HAND DELIVERY

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company; Docket No. 010003-GU

Dear Ms. Bayo:

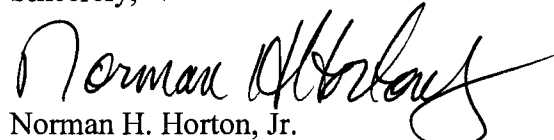
Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

1. An original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment;
2. An original and 5 copies of the redacted Schedules;
3. An original and 5 copies of Exhibit "A"; and
4. An envelope containing a copy of the confidential Schedules.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,


Norman H. Horton, Jr.

NHH/amb
Enclosures

cc: Mr. George Bachman
Parties of Record

DOCUMENT NUMBER-DATE

00612 JAN 16 01

FPSC-RECORDS/REPORTING

justification for the requested confidential treatment of the highlighted portions of FPU's November, 2000 PGA filing.

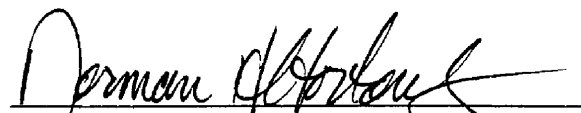
3. An unedited version of FPU's PGA filing for the month of November, 2000 has been submitted to the division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 16th day of January, 2001.

MESSER, CAPARELLO & SELF, P.A.
215 S. Monroe Street, Suite 701
Post Office Box 1876
Tallahassee, FL 32302-1876
(850) 222-0720


NORMAN H. HORTON, JR., ESQ.
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 000003-GU have been served by hand delivery (*) and/or U. S. Mail this 16th day of January, 2001 upon the following:

Cochran Keating, Esq.*
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd., Room 370
Tallahassee, FL 32399-0850

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
Post Office Box 391
Tallahassee, FL 32302

Mr. Russell D. Chapman
Administrator, Support Services
Tampa Electric Co.
P.O. Box 111
Tampa, FL 33601-0111

Joseph A. McGlothlin, Esq.
McWhirter, Reeves, McGlothlin,
Davidson Rief & Bakas, P.A.
117 S. Gadsden St
Tallahassee, FL 32301

John Roger Howe
Deputy Public Counsel
Office of the Public Counsel
111 West Madison St., Rm 812
Tallahassee, FL 32399-1400

Wayne L. Schiefelbein, Esq.
P.O. Box 13688
Tallahassee, FL 32317

Ansley Watson, Jr., Esq.
MacFarlane, Ferguson, Allison
& Kelly
Post Office Box 1531
Tampa, FL 33601

John W. McWhirter, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas, P.A.
Post Office Box 3350
Tampa, FL 33601-3350

Mr. Robert Cooper
U.S. Gypsum Company
P.O. Box 806278
Chicago, IL 60680-4124

Mr. John T. English
President
Florida Public Utilities Company
P.O. Box 3395
West Palm Beach, FL 33402-3395


NORMAN H. HORTON, JR.

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of November 2000 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	4A	8-10	VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3) (1,3)
A-3	6A 6B	1-49 50-54	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1,2) (1)
A-4	7	1-25	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of November 2000 Gas Purchase Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	17-18	1-80	ALL	(4)

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of November 2000 Imbalances
Resolutions:

<u>ITEMS</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
IMBALANCE RESOLUTION(S):	19	1-80	all	5

(5) The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	CURRENT MONTH		NOVEMBER		PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	15,387	10,423	4,964	47.63	139,017	130,535	8,482	6.50
2 NO NOTICE SERVICE	5,487	5,487	0	0.00	46,050	46,050	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	2,171,082	2,092,270	78,812	3.77	14,342,677	14,265,027	77,650	0.54
5 DEMAND	493,216	488,280	4,936	1.01	3,622,618	3,621,295	1,323	0.04
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10) (7+8+12)	2,685,172	2,596,460	88,712	3.42	18,150,362	18,062,907	87,455	0.48
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	9,386	3,802	5,584	146.87	43,610	32,689	10,921	33.41
14 TOTAL THERM SALES	2,078,122	2,618,454	(540,332)	(20.64)	17,673,260	18,028,283	(355,023)	(1.97)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	3,974,290	3,720,240	254,050	6.83	39,667,540	39,020,270	647,270	1.66
16 NO NOTICE SERVICE	930,000	930,000	0	0.00	7,805,000	7,805,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,938,210	3,720,240	217,970	5.86	39,312,720	38,623,420	689,300	1.78
19 DEMAND	8,334,000	4,734,400	3,599,600	76.03	53,039,066	49,439,466	3,599,600	7.28
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20) (21+23)	3,938,210	3,720,240	217,970	5.86	39,312,720	38,623,420	689,300	1.78
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	16,125	6,690	9,435	141.03	91,009	71,815	19,194	26.73
27 TOTAL THERM SALES (24-26 Estimated Only)	5,573,490	3,713,550	1,859,940	50.09	67,036,464	60,404,763	6,631,701	10.98
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.387	0.280	0.107	38.21	0.350	0.335	0.015	4.48
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	55.129	56.240	(1.111)	(1.98)	36.484	36.934	(0.450)	(1.22)
32 DEMAND (5/112)	5.918	10.313	(4.395)	(42.62)	6.830	7.325	(0.495)	(6.76)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	68.183	69.793	(1.610)	(2.31)	46.169	46.767	(0.598)	(1.28)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	58.208	56.831	1.377	2.42	47.918	45.518	2.400	5.27
40 TOTAL COST OF THERM SOLD (11/27)	48.178	69.919	(21.741)	(31.09)	27.075	29.903	(2.828)	(9.46)
41 TRUE UP (E 2)	(0.155)	(0.155)	0.000	0.00	(0.155)	(0.155)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	48.023	69.764	(21.741)	(31.16)	26.920	29.748	(2.828)	(9.51)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	48.26456	70.11491	(21.850)	(31.16)	27.05541	29.89763	(2.842)	(9.51)
45 PGA FACTOR ROUNDED TO NEAREST .001	48.265	70.115	(21.850)	(31.16)	27.055	29.898	(2.843)	(9.51)

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

COST OF GAS PURCHASED	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	15,387	10,423	4,964	47.63	139,017	130,535	8,482	6.50
2 NO NOTICE SERVICE	5,487	5,487	0	0.00	46,050	46,050	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	2,171,082	2,092,270	78,812	3.77	14,342,677	14,265,027	77,650	0.54
5 DEMAND	493,216	488,280	4,936	1.01	3,622,618	3,621,295	1,323	0.04
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10) (7+8+12)	2,685,172	2,596,460	88,712	3.42	18,150,362	18,062,907	87,455	0.48
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	9,385	3,802	5,584	146.87	43,610	32,689	10,921	33.41
14 TOTAL THERM SALES	2,078,122	2,618,454	(540,332)	(20.64)	17,673,260	18,028,283	(355,023)	(1.97)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	3,974,290	3,720,240	254,050	6.83	39,667,540	39,020,270	647,270	1.66
16 NO NOTICE SERVICE	930,000	930,000	0	0.00	7,805,000	7,805,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,938,210	3,720,240	217,970	5.86	39,312,720	38,623,420	689,300	1.78
19 DEMAND	8,334,000	4,734,400	3,599,600	76.03	53,039,066	49,439,466	3,599,600	7.28
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
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25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	16,125	6,690	9,435	141.03	91,009	71,815	19,194	26.73
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36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
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44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	48.26456	70.11491	(21.850)	(31.16)	27.05541	29.89763	(2.842)	(9.51)
45 PGA FACTOR ROUNDED TO NEAREST .001	48.265	70.115	(21.850)	(31.16)	27.055	29.898	(2.843)	(9.51)

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

COST OF GAS PURCHASED	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	15,387	10,423	4,964	47.63	139,017	130,535	8,482	6.50
2 NO NOTICE SERVICE	5,487	5,487	0	0.00	46,050	46,050	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	2,171,082	2,092,270	78,812	3.77	14,342,677	14,265,027	77,650	0.54
5 DEMAND	493,216	488,280	4,936	1.01	3,622,618	3,621,295	1,323	0.04
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	(4)	(42.62)	0	0	(0)	(6.76)
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(429,175)	429,175	(100.00)	0	(405,175)	905,908	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10) (7+8+12)	2,685,172	2,167,285	517,887	23.90	18,150,362	17,156,999	993,363	5.79
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	9,386	3,802	5,584	146.87	43,610	32,689	10,921	33.41
14 TOTAL THERM SALES	2,078,122	2,618,454	(540,332)	(20.64)	17,673,260	18,028,283	(355,023)	(1.97)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	3,974,290	3,720,240	254,050	6.83	39,667,540	39,020,270	647,270	1.66
16 NO NOTICE SERVICE	930,000	930,000	0	0.00	7,805,000	7,805,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,938,210	3,720,240	217,970	5.86	39,312,720	38,623,420	689,300	1.78
19 DEMAND	8,334,000	4,734,400	3,599,600	76.03	53,039,066	49,439,466	3,599,600	7.28
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20) (21+23)	3,938,210	3,720,240	217,970	5.86	39,312,720	38,623,420	689,300	1.78
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	16,125	6,690	0	0.00	91,009	71,815	0	0.00
27 TOTAL THERM SALES (24 26 Estimated Only)	5,573,490	3,713,550	1,859,940	50.09	67,036,464	60,404,763	6,631,701	10.98
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.387	0.280	0.107	38.21	0.350	0.335	0.015	4.48
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	55.129	56.240	(1.111)	(1.98)	36.484	36.934	(0.450)	(1.22)
32 DEMAND (5/112)	5.918	10.313	(4.395)	(42.62)	6.830	7.325	(0.495)	(6.76)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	68.183	58.257	9.926	17.04	46.169	44.421	1.748	3.94
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	58.208	56.831	1.377	2.42	47.918	45.518	2.400	5.27
40 TOTAL COST OF THERM SOLD (11/27)	48.178	58.362	(10.184)	(17.45)	27.075	28.403	(1.328)	(4.68)
41 TRUE UP (E 2)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)
42 TOTAL COST OF GAS (40+41)	48.023	58.207	(10.184)	(17.50)	26.920	28.248	(1.328)	(4.70)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	48.26456	58.49978	0.000	0.00	27.05541	28.39009	0.000	0.00
45 PGA FACTOR ROUNDED TO NEAREST .001	48.265	58.500	(10.235)	(17.50)	27.055	28.390	(1.335)	(4.70)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT			
COST RECOVERY CLAUSE CALCULATION			
SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF:		JANUARY 2000 THROUGH DECEMBER 2000	
CURRENT MONTH:		NOVEMBER 2000	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	4,072,550	15,855.57	0.389
2 No Notice Commodity Adjustment - System Supply	(257,810)	(1,229.75)	0.477
3 Commodity Pipeline - Scheduled FTS - End Users	31,310	149.35	0.477
4 Commodity Pipeline - Scheduled FTS - OSSS	128,240	611.70	0.477
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,974,290	15,386.87	0.387
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	3,809,970	2,014,668.04	52.879
18 Commodity Other - Scheduled FTS - OSSS	128,240	63,411.15	49.447
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	82,633.93	0.000
21 Imbalance Cashout - Other Shippers	0	10,368.40	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,938,210	2,171,081.52	55.129
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	8,174,450	489,700.83	5.991
26 Demand (Pipeline) Entitlement to End-Users	31,310	1,175.06	3.753
27 Demand (Pipeline) Entitlement to OSSS	128,240	2,340.38	1.825
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	8,334,000	493,216.27	5.918
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000
CURRENT MONTH: NOVEMBER 2000

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	38846	10	255,181.94	0.00	5,487.00	0.00	0.00	249,694.94	0.00
2	FGT	38836	11	243,521.33	0.00	0.00	0.00	0.00	243,521.33	0.00
3	FGT	39101	12	10,168.72	10,168.72	0.00	0.00	0.00	0.00	0.00
4	FGT	39092	13	6,447.90	6,447.90	0.00	0.00	0.00	0.00	0.00
5	FGT	39100	14	(1,229.75)	(1,229.75)	0.00	0.00	0.00	0.00	0.00
6	FGT	39051	15	104,708.43	0.00	0.00	0.00	104,708.43	0.00	0.00
7	FGT	CK100000285	16	(22,074.50)	0.00	0.00	0.00	(22,074.50)	0.00	0.00
8			17		0.00	0.00	0.00		0.00	0.00
9			18		0.00	0.00	0.00		0.00	0.00
10			19		0.00	0.00	0.00		0.00	0.00
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
TOTAL				2,685,171.66	15,386.87	5,487.00	0.00	2,171,081.52	493,216.27	0.00

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 2000 THROUGH DECEMBER 2000
NOVEMBER

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan 00		SYS SUPPLY	N/A					N/A	N/A		
2	Jan-00		SYS SUPPLY	N/A					N/A	N/A		
3	Jan 00		SYS SUPPLY	N/A					N/A	N/A		
4	Jan 00		SYS SUPPLY	N/A					N/A	N/A		
5	Jan 00		SYS SUPPLY	N/A					N/A	N/A		
6	Jan 00		SYS SUPPLY	N/A					N/A	N/A		
7	Feb 00		SYS SUPPLY	N/A					N/A	N/A		
8	Feb 00		SYS SUPPLY	N/A					N/A	N/A		
9	Feb 00		SYS SUPPLY	N/A					N/A	N/A		
10	Feb-00		SYS SUPPLY	N/A					N/A	N/A		
11	Feb 00		SYS SUPPLY	N/A					N/A	N/A		
12	Feb 00		SYS SUPPLY	N/A					N/A	N/A		
13	Feb 00		SYS SUPPLY	N/A					N/A	N/A		
14	Mar 00		SYS SUPPLY	N/A					N/A	N/A		
15	Mar 00		SYS SUPPLY	N/A					N/A	N/A		
16	Mar 00		SYS SUPPLY	N/A					N/A	N/A		
17	Mar 00		SYS SUPPLY	N/A					N/A	N/A		
18	Mar 00		SYS SUPPLY	N/A					N/A	N/A		
19	Mar 00		SYS SUPPLY	N/A					N/A	N/A		
20	Apr 00		SYS SUPPLY	N/A					N/A	N/A		
21	Apr 00		SYS SUPPLY	N/A					N/A	N/A		
22	Apr 00		SYS SUPPLY	N/A					N/A	N/A		
23	May 00		SYS SUPPLY	N/A					N/A	N/A		
24	May 00		SYS SUPPLY	N/A					N/A	N/A		
25	May 00		SYS SUPPLY	N/A					N/A	N/A		
26	May-00		SYS SUPPLY	N/A					N/A	N/A		
27	May 00		SYS SUPPLY	N/A					N/A	N/A		
28	May 00		SYS SUPPLY	N/A					N/A	N/A		
29	Jun 00		SYS SUPPLY	N/A					N/A	N/A		
30	Jun 00		SYS SUPPLY	N/A					N/A	N/A		
31	Jun 00		SYS SUPPLY	N/A					N/A	N/A		
32	Jun 00		SYS SUPPLY	N/A					N/A	N/A		
33	Jul 00		SYS SUPPLY	N/A					N/A	N/A		
34	Jul 00		SYS SUPPLY	N/A					N/A	N/A		
35	Jul 00		SYS SUPPLY	N/A					N/A	N/A		
36	Jul 00		SYS SUPPLY	N/A					N/A	N/A		
37	Jul 00		SYS SUPPLY	N/A					N/A	N/A		
38	Jul 00		SYS SUPPLY	N/A					N/A	N/A		
39	Aug 00		SYS SUPPLY	N/A					N/A	N/A		
40	Aug 00		SYS SUPPLY	N/A					N/A	N/A		
41	Aug 00		SYS SUPPLY	N/A					N/A	N/A		
42	Aug 00		SYS SUPPLY	N/A					N/A	N/A		
43	Sep 00		SYS SUPPLY	N/A					N/A	N/A		
44	Sep 00		SYS SUPPLY	N/A					N/A	N/A		
45	Sep 00		SYS SUPPLY	N/A					N/A	N/A		
46	Oct 00		SYS SUPPLY	N/A					N/A	N/A		
47	Oct 00		SYS SUPPLY	N/A					N/A	N/A		
48	Oct 00		SYS SUPPLY	N/A					N/A	N/A		
49	Oct 00		SYS SUPPLY	N/A					N/A	N/A		
TOTAL		0	0	0	32,911,640	2,462,870	35,374,510	12,171,595.25				34.41

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: JANUARY 2000 THROUGH DECEMBER 2000
NOVEMBER

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
50	Nov 00		SYS SUPPLY	N/A					N/A	N/A		
51	Nov 00		SYS SUPPLY	N/A					N/A	N/A		
52	Nov 00		SYS SUPPLY	N/A					N/A	N/A		
53	Nov 00		SYS SUPPLY	N/A					N/A	N/A		
54	Nov 00		SYS SUPPLY	N/A					N/A	N/A		
TOTAL		0	0	0	36,721,610	2,591,110	39,312,720	14,342,677				36.48

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: JANUARY 2000 THROUGH DECEMBER 2000
 MONTH: NOVEMBER 2000

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
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38								
39								
40								
41								
42								
43								
	TOTAL		14,402	14,000	431,993	420,089		
					WEIGHTED AVERAGE		\$4.8104	\$4.9468

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000										
		CURRENT MONTH:		NOVEMBER		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)										
GENERAL SERVICE	(11)	1,069,728	1,016,000	(53,728)	(5.29)	10,478,458	9,598,930	(879,528)	(9.16)	
OUTDOOR LIGHTING	(21)	72	70	(2)	(2.86)	728	770	42	5.45	
RESIDENTIAL	(31)	835,700	763,970	(71,730)	(9.39)	8,975,260	8,449,370	(525,890)	(6.22)	
LARGE VOLUME	(51)	1,577,430	1,778,620	201,190	11.31	17,947,082	19,570,200	1,623,118	8.29	
FIRM TRANSPORT	(91)	304,880	162,280	(142,600)	(87.87)	3,959,315	1,785,080	(2,174,235)	(100.00)	
TOTAL FIRM		3,787,810	3,720,940	(66,870)	(1.80)	41,360,843	39,404,350	(1,956,493)	(4.97)	
THERM SALES (INTERRUPTIBLE)										
INTERRUPTIBLE	(61)	112,770	154,890	42,120	27.19	1,261,732	1,661,670	399,938	24.07	
INTERRUPTIBLE TRANSPORT	(92)	328,440	257,270	(71,170)	(27.66)	3,512,468	2,811,920	(700,548)	(24.91)	
LARGE VOLUME INTERRUPTIBLE	(93)	1,216,230	1,800,000	583,770	32.43	20,133,184	20,100,000	(33,184)	(0.17)	
OFF SYSTEM SALES SERVICE	(95)	128,240	0	(128,240)	0.00	2,591,110	0	(2,591,110)	0.00	
TOTAL INTERRUPTIBLE		1,785,680	2,212,160	426,480	19.28	27,498,494	24,573,590	(2,924,904)	(11.90)	
TOTAL THERM SALES		5,573,490	5,933,100	359,610	6.06	68,859,337	63,977,940	(4,881,397)	(7.63)	
NUMBER OF CUSTOMERS (FIRM)						AVG. NO. OF CUSTOMERS PERIOD TO DATE				
GENERAL SERVICE	(11)	2,866	2,975	109	3.66	2,854	2,928	74	2.53	
OUTDOOR LIGHTING	(21)	0	2	2	100.00	0	2	2	100.00	
RESIDENTIAL	(31)	35,376	35,248	(128)	(0.36)	34,937	35,070	133	0.38	
LARGE VOLUME	(51)	935	844	(91)	(10.78)	919	860	(59)	(6.86)	
FIRM TRANSPORT	(91)	9	3	(6)	(200.00)	9	3	(6)	0.00	
TOTAL FIRM		39,186	39,072	(114)	(0.29)	38,719	38,863	144	0.37	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)						AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE	(61)	7	8	1	12.50	7	8	1	12.50	
INTERRUPTIBLE TRANSPORT	(92)	8	9	1	11.11	8	9	1	11.11	
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00	
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00	
TOTAL INTERRUPTIBLE		17	18	1	5.56	17	18	1	5.56	
TOTAL CUSTOMERS		39,203	39,090	(113)	(0.29)	38,736	38,881	145	0.37	
THERM USE PER CUSTOMER										
GENERAL SERVICE	(11)	373	342	(31)	(9.06)	3,671	3,278	(393)	(11.99)	
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
RESIDENTIAL	(31)	24	22	(2)	(9.09)	257	241	(16)	(6.64)	
LARGE VOLUME	(51)	1,687	2,107	420	19.93	19,529	22,756	3,227	14.18	
FIRM TRANSPORT	(91)	33,876	54,093	20,217	37.37	439,924	595,027	155,103	(100.00)	
INTERRUPTIBLE	(61)	16,110	19,361	3,251	16.79	180,247	207,709	27,462	13.22	
INTERRUPTIBLE TRANSPORT	(92)	41,055	28,586	(12,469)	(43.62)	439,059	312,436	(126,623)	(40.53)	
LARGE VOLUME INTERRUPTIBLE	(93)	1,216,230	1,800,000	583,770	32.43	0	20,100,000	20,100,000	100.00	
OFF SYSTEM SALES SERVICE	(95)	128,240	0	(128,240)	0.00	2,591,110	0	(2,591,110)	0.00	

ACTUAL FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1 0403	1 0362	1 0380	1 0360	1 0357	1 0368	1 0395	1 0416	1 0416	1 0396	1 0407	#DI 1
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929	1 009
b DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	1 177
PRESSURE CORRECTION FACTOR (a/b) psia	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 05	1 05	1 05	1 05	1 05	1 05	1 05	1 06	1 06	1 05	1 05	#DI 1
SANFORD & DELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1 0401	1 0350	1 0377	1 0352	1 0359	1 0375	1 0398	1 0420	1 0420	1 0395	1 0404	#DI 1
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14 983	14 983	14 983	14 983	14 983	14 983	14 983	14 983	14 983	14 983	14 983	1 155
b DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	1 173
PRESSURE CORRECTION FACTOR (a/b) psia	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 06	1 05	1 06	1 05	1 05	1 06	1 06	1 06	1 06	1 06	1 06	#DI 1

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	11/30/00
DUPLICATE	12/10/00
INVOICE NO.	38836
TOTAL AMOUNT DUE	\$243,521.33

ISSUER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: SNYDER, CHRIS
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer:
 Florida Gas Transmission Company
 Nations Bank:
 Account #
 ABA #

REDACTED

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY SAP CUSTOMER NO: 4000002517 PLEASE CONTACT JAMES CRAHER
 LEGAL ENTITY NO: 4084 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006924427 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES GTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					11/00	A	RES	0.7618	0.0066		0.7684	316,920	\$243,521.33
TOTAL FOR CONTRACT 3624 FOR MONTH OF 11/00.													
												316,920	\$243,521.33

Gas Research Institute (GRI) Contributions:

Please specify amount(s) and the specific project(s) or project area(s), if any, to which amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0065	\$602.15	\$244,123.48
1999	0.0076	\$316.92	\$243,538.25
2000	0.0066	\$0.00	\$243,521.33

*** END OF INVOICE 38836 ***

11



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 12/10/2000 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS
POST OFFICE BOX 3395

WEST PALM BEACH FL 33402-3395

Invoice Date: December 10, 2000

Net Due Date: December 20, 2000

Invoice Identifier: 39101

Invoice Total Amount: \$10,168.72

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 11/01/2000 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2000 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0165		27.099	1,292.62		
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0165		17.931	855.31		
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0165		32.698	1,559.69		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0165		13.231	631.12		
	3161 FPU-LAKE WORTH	COT		0.0312	0.0165		17.219	821.35		
	3163 FPU-BOYNTON BEACH	COT		0.0312	0.0165		8.320	396.86		
	3165 FPU-BOCA RATON	COT		0.0312	0.0165		36.399	1,736.23		
	3262 FPU-SANFORD	COT		0.0312	0.0165		20.930	998.36		
	3261 FPU-SANFORD WEST	COT		0.0312	0.0165		12.330	588.14		
	3277 FPU-DELAND	COT		0.0312	0.0165		8.600	410.22		
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0165		12.824	611.70		
	217831 FLORIDA PUBLIC	COT		0.0312	0.0165		5.600	267.12		

12



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 12/10/2000 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS
POST OFFICE BOX 3395

WEST PALM BEACH FL 33402-3395

Invoice Date: December 10, 2000

Net Due Date: December 20, 2000

Invoice Identifier: 39092

Invoice Total Amount: \$6,447.90

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account ABA # **REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 11/01/2000 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2000 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0165		0.0307	24,000	736.80		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0165		0.0307	17,730	544.31		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0165		0.0307	35,999	1,105.17		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0165		0.0307	24,000	736.80		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0165		0.0307	18,480	567.34		
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0165		0.0307	19,680	604.18		
	3165 FPU-BOCA RATON	COT		0.0142	0.0165		0.0307	15,000	460.50		
	3262 FPU-SANFORD	COT		0.0142	0.0165		0.0307	15,870	487.21		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0165		0.0307	9,870	303.01		
	3277 FPU-DELAND	COT		0.0142	0.0165		0.0307	14,400	442.08		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0165		0.0307	15,000	460.50		

13



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 12/10/2000 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS
POST OFFICE BOX 3395

WEST PALM BEACH FL 33402-3395

Invoice Date: December 10, 2000

Net Due Date: December 20, 2000

Invoice Identifier: 39100

Invoice Total Amount: \$1,229.75

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 5002 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 11/01/2000 Contact Name: Heidi Massin
Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2000 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
NO NOTICE		COT		0.0312	0.0165		0.0477	-25,781		-1,229.75
Total for Contract 5002:								-25,781		-1,229.75

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-1229.75
1999	0.0075	0.00	-1229.75
2000	0.0072	0.00	-1229.75
0	0	0.00	0.00
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 12/10/2000 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS
POST OFFICE BOX 3395

WEST PALM BEACH FL 33402-3395

Invoice Date: December 10, 2000

Net Due Date: December 20, 2000

Invoice Identifier: 39051

Invoice Total Amount: \$104,708.43

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: Cash In/Cash Out Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2000 Contact Name: James Cramer
Svc Code: Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2000 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		NNI		5.1300			5.1300	20,411	104,708.43		

CIO - NET NO NOTICE IMBALANCE

Total Cash In / Cash Out:

20,411	\$104,708.43
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Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: NNI = CIO - Net No Notice Imbalance

Late Payment Charges are assessed on past due balances paid after the invoice date.

FLORIDA GAS TRANSMISSION
P.O. Box 1188
Houston, TX 77251-1188



FLORIDA PUBLIC UTILITIES CO
PO Box 3395
WEST PALM BEACH FL 33402-3395

11/10/2000

PAGE 1 OF 1

VENDOR NO: 5000018373

REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
	11/10/2000	38554		22,074.50		22,074.50
					TOTAL	22,074.50

SPECIAL INSTRUCTIONS:

call hilda lindley to pick up check x35663 rl

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 1000000285 ATTACHED BELOW



FLORIDA GAS TRANSMISSION
P.O. Box 1188
Houston, TX 77251-1188

No. 1000000285

11/10/2000

AY TO THE
RDER OF
FLORIDA PUBLIC UTILITIES CO
PO Box 3395
WEST PALM BEACH FL 33402-3395

*****\$22,074.50

NOT VALID AFTER 1 YEAR

wenty two thousand seventy four and 50/100 Dollars

AUTHORIZED SIGNATURE

ITIBANK

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