

AUSLEY & McMULLEN

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January 16, 2001

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 000001-EI
01

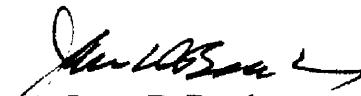
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(b), 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of November 2000. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/bjd
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE
00626 JAN 16 2001
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	11/01/00	F02	*	*	95.71	\$42.3352
2.	Gannon	Central	Tampa	MTC	Gannon	11/02/00	F02	*	*	888.48	\$42.3332
3.	Gannon	Central	Tampa	MTC	Gannon	11/09/00	F02	*	*	119.36	\$40.2951
4.	Gannon	Central	Tampa	MTC	Gannon	11/10/00	F02	*	*	534.19	\$40.2960
5.	Gannon	Central	Tampa	MTC	Gannon	11/11/00	F02	*	*	177.88	\$40.2962
6.	Gannon	Central	Tampa	MTC	Gannon	11/21/00	F02	*	*	119.74	\$45.0562
7.	Gannon	Central	Tampa	MTC	Gannon	11/28/00	F02	*	*	893.88	\$45.2856
8.	Gannon	Central	Tampa	MTC	Gannon	11/29/00	F02	*	*	536.72	\$45.2871
9.	Polk	BP	Tampa	MTC	Polk	11/01/00	F02	*	*	3,013.95	\$41.4462
10.	Polk	BP	Tampa	MTC	Polk	11/02/00	F02	*	*	353.67	\$41.1308
11.	Polk	BP	Tampa	MTC	Polk	11/03/00	F02	*	*	176.98	\$40.7104
12.	Polk	BP	Tampa	MTC	Polk	11/04/00	F02	*	*	1,950.52	\$40.7113
13.	Polk	BP	Tampa	MTC	Polk	11/05/00	F02	*	*	3,008.81	\$40.7112
14.	Polk	BP	Tampa	MTC	Polk	11/06/00	F02	*	*	354.12	\$40.3961
15.	Polk	BP	Tampa	MTC	Polk	11/20/00	F02	*	*	715.45	\$47.1163
16.	Polk	BP	Tampa	MTC	Polk	11/21/00	F02	*	*	3,033.52	\$46.3813
17.	Polk	BP	Tampa	MTC	Polk	11/22/00	F02	*	*	1,425.79	\$45.9611
18.	Polk	BP	Tampa	MTC	Polk	11/27/00	F02	*	*	2,667.74	\$44.2812
19.	Polk	BP	Tampa	MTC	Polk	11/28/00	F02	*	*	177.94	\$42.0791
20.	Phillips	Central	Tampa	MTC	Phillips	11/03/00	F02	*	*	177.33	\$43.3321
21.	Phillips	Central	Tampa	MTC	Phillips	11/06/00	F02	*	*	177.29	\$41.2929
22.	Phillips	Central	Tampa	MTC	Phillips	11/20/00	F02	*	*	178.57	\$46.0552
23.	Phillips	Central	Tampa	MTC	Phillips	11/22/00	F02	*	*	178.52	\$46.0558
24.	Phillips	Central	Tampa	MTC	Phillips	11/01/00	F06	*	*	750.29	\$29.2057
25.	Phillips	Central	Tampa	MTC	Phillips	11/02/00	F06	*	*	600.79	\$29.2057

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Phillips	Central	Tampa	MTC	Phillips	11/03/00	F06	*	*	299.95	\$29.2028
27.	Phillips	Central	Tampa	MTC	Phillips	11/06/00	F06	*	*	600.33	\$26.7905
28.	Phillips	Central	Tampa	MTC	Phillips	11/07/00	F06	*	*	750.10	\$26.7897
29.	Phillips	Central	Tampa	MTC	Phillips	11/08/00	F06	*	*	2,100.88	\$26.7903
30.	Phillips	Central	Tampa	MTC	Phillips	11/13/00	F06	*	*	1,500.74	\$27.0079
31.	Phillips	Central	Tampa	MTC	Phillips	11/15/00	F06	*	*	1,500.64	\$27.0081
32.	Phillips	Central	Tampa	MTC	Phillips	11/20/00	F06	*	*	751.36	\$28.6608
33.	Phillips	Central	Tampa	MTC	Phillips	11/21/00	F06	*	*	1,201.71	\$28.6607
34.	Phillips	Central	Tampa	MTC	Phillips	11/27/00	F06	*	*	599.97	\$28.2444

* No analysis taken.
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2001

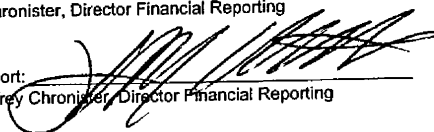
Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	11/01/00	F02	95.71									\$0.0000	\$0.0000	\$42.3352
2.	Gannon	Central	Gannon	11/02/00	F02	888.48									\$0.0000	\$0.0000	\$42.3332
3.	Gannon	Central	Gannon	11/09/00	F02	119.36									\$0.0000	\$0.0000	\$40.2951
4.	Gannon	Central	Gannon	11/10/00	F02	534.19									\$0.0000	\$0.0000	\$40.2960
5.	Gannon	Central	Gannon	11/11/00	F02	177.88									\$0.0000	\$0.0000	\$40.2962
6.	Gannon	Central	Gannon	11/21/00	F02	119.74									\$0.0000	\$0.0000	\$45.0562
7.	Gannon	Central	Gannon	11/28/00	F02	893.88									\$0.0000	\$0.0000	\$45.2856
8.	Gannon	Central	Gannon	11/29/00	F02	536.72									\$0.0000	\$0.0000	\$45.2871
9.	Polk	BP	Polk	11/01/00	F02	3,013.95									\$0.0000	\$0.0000	\$41.4462
10.	Polk	BP	Polk	11/02/00	F02	353.67									\$0.0000	\$0.0000	\$41.1308
11.	Polk	BP	Polk	11/03/00	F02	176.98									\$0.0000	\$0.0000	\$40.7104
12.	Polk	BP	Polk	11/04/00	F02	1,950.52									\$0.0000	\$0.0000	\$40.7113
13.	Polk	BP	Polk	11/05/00	F02	3,008.81									\$0.0000	\$0.0000	\$40.7112
14.	Polk	BP	Polk	11/06/00	F02	354.12									\$0.0000	\$0.0000	\$40.3961
15.	Polk	BP	Polk	11/20/00	F02	715.45									\$0.0000	\$0.0000	\$47.1163
16.	Polk	BP	Polk	11/21/00	F02	3,033.52									\$0.0000	\$0.0000	\$46.3813
17.	Polk	BP	Polk	11/22/00	F02	1,425.79									\$0.0000	\$0.0000	\$45.9611
18.	Polk	BP	Polk	11/27/00	F02	2,667.74									\$0.0000	\$0.0000	\$44.2812
19.	Polk	BP	Polk	11/28/00	F02	177.94									\$0.0000	\$0.0000	\$42.0791
20.	Phillips	Central	Phillips	11/03/00	F02	177.33									\$0.0000	\$0.0000	\$43.3321
21.	Phillips	Central	Phillips	11/06/00	F02	177.29									\$0.0000	\$0.0000	\$41.2929
22.	Phillips	Central	Phillips	11/20/00	F02	178.57									\$0.0000	\$0.0000	\$46.0552
23.	Phillips	Central	Phillips	11/22/00	F02	178.52									\$0.0000	\$0.0000	\$46.0558
24.	Phillips	Central	Phillips	11/01/00	F06	750.29									\$0.0000	\$0.0000	\$29.2057
25.	Phillips	Central	Phillips	11/02/00	F06	600.79									\$0.0000	\$0.0000	\$29.2057

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year. 2000
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:

 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
															\$0.0000	\$0.0000	29.2028
26.	Phillips	Central	Phillips	11/03/00	F06	299.95									\$0.0000	\$0.0000	26.7905
27.	Phillips	Central	Phillips	11/06/00	F06	600.33									\$0.0000	\$0.0000	26.7897
28.	Phillips	Central	Phillips	11/07/00	F06	750.10									\$0.0000	\$0.0000	26.7903
29.	Phillips	Central	Phillips	11/08/00	F06	2,100.88									\$0.0000	\$0.0000	27.0079
30.	Phillips	Central	Phillips	11/13/00	F06	1,500.74									\$0.0000	\$0.0000	27.0081
31.	Phillips	Central	Phillips	11/15/00	F06	1,500.64									\$0.0000	\$0.0000	28.6608
32.	Phillips	Central	Phillips	11/20/00	F06	751.36									\$0.0000	\$0.0000	28.6607
33.	Phillips	Central	Phillips	11/21/00	F06	1,201.71									\$0.0000	\$0.0000	28.2444
34.	Phillips	Central	Phillips	11/27/00	F06	599.97											

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: November Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

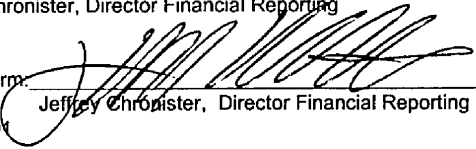
4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: November Year: 2000
 Reporting Company: Tampa Electric Company
 Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

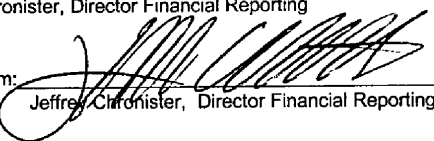
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 (813) - 228 - 1609
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 Jeffrey Chronister, Director Financial Reporting
 6. Date Completed: January 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	96,732.40			\$44.238	2.86	10,947	8.13	14.68
2.	Peabody Development	10,IL,165	LTC	RB	16,256.80			\$38.860	2.37	12,150	8.93	8.87
3.	Oxbow Carbon and Minerals	N/A	S	RB	15,605.43			\$15.770	4.00	13,711	0.44	11.14
4.	Ameren	19,WY,009	S	RB	59,726.48			\$10.740	0.25	8,818	5.06	26.84

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month: November Year: 2000
 Reporting Company: Tampa Electric Company
 Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting
 6. Date Completed: January 15, 2001

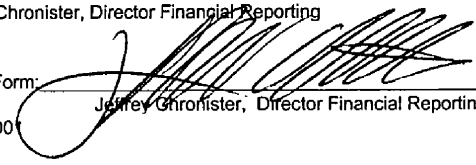
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	96,732.40	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,IL,165	LTC	16,256.80	N/A	\$0.00		\$0.000		\$0.000	
3.	Oxbow Carbon and Minerals	N/A	S	15,605.43	N/A	\$0.00		\$0.000		(\$0.230)	
4.	Ameren	19,WY,009	S	59,726.48	N/A	\$0.00		\$0.000		(\$0.020)	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: November Year: 2000
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
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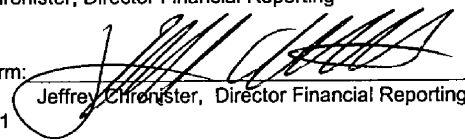
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)		
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	96,732.40		\$0.000		\$0.000							\$44.238
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	16,256.80		\$0.000		\$0.000							\$38.860
3.	Oxbow Carbon and Minerals	N/A	N/A	RB	15,605.43		\$0.000		\$0.000							\$15.770
4.	Ameren	19,WY,009	Converse Cnty, WY	RB	59,726.48		\$0.000		\$0.000							\$10.740

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: November Year: 2000
 Reporting Company: Tampa Electric Company
 Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

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Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	3,304.70			\$33.667	2.83	12480	9.54	7.18
2.	American Coal	4,OH,13	S	RB	51,974.00			\$27.400	3.49	12677	8.09	6.68
3.	Jader Fuel Co	10,IL,165	LTC	RB	68,680.30			\$33.610	2.66	12626	9.90	6.06
4.	American Coal	10,IL,165	S	RB	12,109.00			\$31.660	1.27	12222	6.31	10.97
5.	Jader Fuel Co	10,IL,165	LTC	RB	9,824.50			\$32.160	2.01	12168	10.55	7.35
6.	American Coal	10,IL,165	LTC	RB	60,446.00			\$33.910	1.38	12052	6.56	11.87
7.	Sugar Camp	10,IL,059	S	RB	67,463.20			\$31.448	3.15	12456	10.20	6.70
8.	Sugar Camp	10,IL,059	LTC	RB	31,985.60			\$33.665	2.83	12480	9.54	7.18

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
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 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	3,304.70	N/A	\$0.000		(\$0.153)		\$0.000	
2.	American Coal	4,OH,13	S	51,974.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Jader Fuel Co	10,IL,165	LTC	68,680.30	N/A	\$0.000		(\$0.150)		\$0.000	
4.	American Coal	10,IL,165	S	12,109.00	N/A	\$0.000		\$0.000		\$0.000	
5.	Jader Fuel Co	10,IL,165	LTC	9,824.50	N/A	\$0.000		(\$0.150)		\$0.000	
6.	American Coal	10,IL,165	LTC	60,446.00	N/A	\$0.000		\$0.000		\$0.000	
7.	Sugar Camp	10,IL,059	S	67,463.20	N/A	\$0.000		(\$0.142)		\$0.000	
8.	Sugar Camp	10,IL,059	LTC	31,985.60	N/A	\$0.000		(\$0.155)		\$0.000	

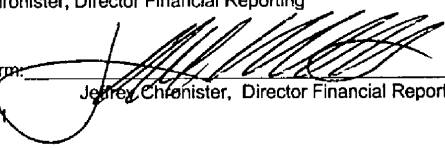
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: November Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6 Date Completed: January 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)		
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	3,304.70		\$0.000	\$0.000								\$33.667
2.	American Coal	4,OH,13	Belmont Cnty, OH	RB	51,974.00		\$0.000	\$0.000								\$27.400
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	68,680.30		\$0.000	\$0.000								\$33.610
4.	American Coal	10,IL,165	Saline Cnty, IL	RB	12,109.00		\$0.000	\$0.000								\$31.660
5.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	9,824.50		\$0.000	\$0.000								\$32.160
6.	American Coal	10,IL,165	Saline Cnty, IL	RB	60,446.00		\$0.000	\$0.000								\$33.910
7.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	67,463.20		\$0.000	\$0.000								\$31.448
8.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	31,985.60		\$0.000	\$0.000								\$33.665

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2000
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	RAG Cumberland Resources	2,PA,059	S	RB	18,422.86			\$32.250	2.48	13,244	7.80	5.40

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

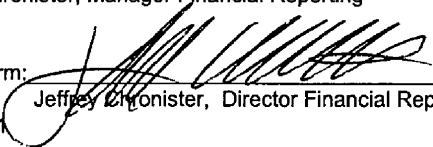
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2001

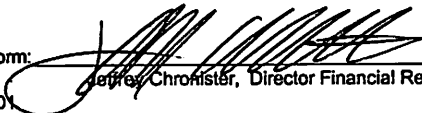
No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	RAG Cumberland Resources	2,PA,059	S	18,422.86	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2000
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting
 6. Date Completed: January 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	RAG Cumberland Resources	2,PA,059	Greene Cnty, PA	RB	18,422.86		\$0.000	\$0.000									\$32.250

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: November Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

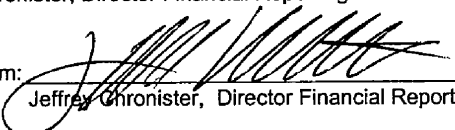
5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	263,261.00			\$46.114	2.82	12243	8.32	8.79
2.	Emerald International	N/A	S	OB	28,935.76			\$29.740	2.23	11848	10.62	8.47
3.	SSM Petcoke	N/A	S	OB	14,599.52			\$22.500	4.55	13861	0.23	9.23
4.	TCP Petcoke	N/A	S	OB	7,887.68			\$18.490	5.93	14272	0.45	6.53

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

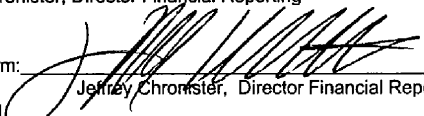
1. Reporting Month: November Year: 2000
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting
 6. Date Completed: January 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	263,261.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Emerald International	N/A	S	28,935.76	N/A	\$0.000		\$0.000		(\$0.510)	
3.	SSM Petcoke	N/A	S	14,599.52	N/A	\$0.000		\$0.000		\$0.000	
4.	TCP Petcoke	N/A	S	7,887.68	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2000
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting
 6. Date Completed: January 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La	OB	263,261.00		\$0.000		\$0.000							\$46.114
2.	Emerald International	N/A	International Marine Terminals	OB	28,935.76		\$0.000		\$0.000							\$29.740
3.	SSM Petcoke	N/A	Pascagoula, MS	OB	14,599.52		\$0.000		\$0.000							\$22.500
4.	TCP Petcoke	N/A	Davant, La	OB	7,887.68		\$0.000		\$0.000							\$18.490

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: November Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	91,844.00			\$41.815	0.96	10,451	6.26	19.14

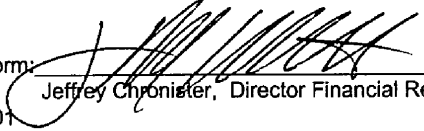
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: November Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	91,844.00	N/A	\$0.000		\$0.000		\$0.000	

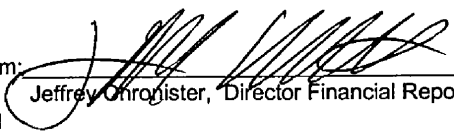
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: November Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

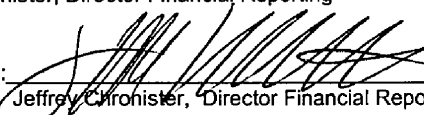
5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2001

Line No.	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	72,733.00			46.192	2.47	12,745	7.68	8.17

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: November Year: 2000
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

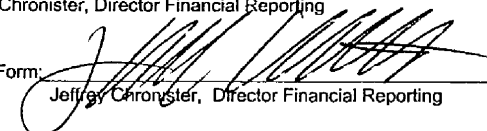
4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting
 6. Date Completed: January 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	72,733.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 2000
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

4. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
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1. None