

ORIGINAL



PEOPLES GAS

January 19, 2001

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 000003-GU - Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of December 2000 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased Report for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures

cc: Ms. Angie Llewellyn

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PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

(813) 275-3900
HTTP://WWW.PEOPLES GAS.COM

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

Combined For All Rate Classes

FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00

	CURRENT MONTH: DECEMBER 00				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$239,895	\$178,350	(\$61,545)	(34.51)	\$2,405,321	\$2,358,112	(\$49,209)	(2.09)	
2 NO NOTICE SERVICE	\$61,220	\$61,383	\$163	0.27	\$498,262	\$499,056	\$794	0.16	
3 SWING SERVICE	\$1,708,100	\$2,222,553	\$514,453	23.15	\$14,021,377	\$15,754,192	\$1,732,815	11.00	
4 COMMODITY (Other)	\$28,285,259	\$7,019,198	(\$21,266,063)	(302.97)	\$121,211,143	\$82,335,233	(\$58,875,910)	(94.45)	
5 DEMAND	\$3,417,485	\$3,474,424	\$56,939	1.64	\$34,702,175	\$34,028,063	(\$676,112)	(1.99)	
6 OTHER	\$168,928	\$50,000	(\$118,928)	(237.85)	\$982,538	\$599,955	(\$382,583)	(60.44)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$60,811	\$91,891	\$30,880	33.88	\$822,001	\$922,218	\$100,217	10.87	
8 DEMAND	\$477,544	\$721,416	\$243,872	33.80	\$6,180,808	\$5,877,684	\$697,076	10.14	
9 OTHER	\$0	\$70,288	\$70,288	100.00	\$123,897	\$70,288	(\$53,609)	(76.27)	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$33,342,529	\$12,122,511	(\$21,220,018)	(175.05)	\$168,674,311	\$107,700,419	(\$58,973,892)	(54.76)	
12 NET UNBILLED	\$2,738,199	\$0	(\$2,738,199)	0.00	\$2,864,898	\$0	(\$2,864,898)	0.00	
13 COMPANY USE	\$8,889	\$0	(\$8,889)	0.00	\$113,227	\$0	(\$113,227)	0.00	
14 TOTAL THERM SALES (11)	\$20,344,694	\$12,122,511	(\$8,222,183)	(67.83)	\$149,674,107	\$107,700,419	(\$41,973,688)	(38.97)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	214,934,079	39,202,393	(175,731,686)	(448.27)	698,788,142	498,025,797	(200,740,345)	(40.47)	
16 NO NOTICE SERVICE	9,384,620	10,403,910	1,019,290	9.80	83,158,504	84,585,550	1,427,046	1.69	
17 SWING SERVICE	2,999,920	4,895,000	1,895,080	37.57	40,119,430	41,758,380	1,638,950	3.92	
18 COMMODITY (Other)	39,638,873	15,175,000	(24,463,873)	(161.21)	281,186,126	184,529,962	(96,656,164)	(52.38)	
19 DEMAND	327,170,509	77,538,120	(249,632,389)	(321.95)	1,077,723,413	706,631,930	(371,091,483)	(52.52)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	11,873,120	19,222,393	7,349,273	38.23	186,304,700	209,104,495	22,799,795	10.90	
22 DEMAND	11,873,120	19,222,393	7,349,273	38.23	186,304,700	209,104,495	22,799,795	10.90	
23 OTHER	0	0	0	0.00	138,840	0	(138,840)	0.00	
24 TOTAL PURCHASES (17+18+23)	42,638,793	19,980,000	(22,658,793)	(113.41)	321,168,716	228,286,342	(94,882,374)	(41.93)	
25 NET UNBILLED	3,650,247	0	(3,650,247)	0.00	1,047,670	0	(1,047,670)	0.00	
26 COMPANY USE	14,880	0	(14,880)	0.00	232,461	0	(232,461)	0.00	
27 TOTAL THERM SALES (24)	25,289,234	19,980,000	(5,309,234)	(28.57)	319,553,382	228,286,342	(93,267,040)	(41.22)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00112	0.00455	0.00343	75.47	0.00345	0.00475	0.00130	27.32	
29 NO NOTICE SERVICE (2/16)	0.00652	0.00590	(0.00062)	(10.57)	0.00599	0.00590	(0.00009)	(1.55)	
30 SWING SERVICE (3/17)	0.58938	0.48255	(0.10683)	(23.10)	0.34949	0.37729	0.02780	7.37	
31 COMMODITY (Other) (4/18)	0.71357	0.46255	(0.25102)	(54.27)	0.43107	0.33781	(0.09327)	(27.61)	
32 DEMAND (5/19)	0.01045	0.04481	0.03436	76.89	0.03220	0.04815	0.01595	33.13	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00512	0.00477	(0.00035)	(7.37)	0.00441	0.00441	(0.00000)	(0.04)	
35 DEMAND (8/22)	0.04022	0.03753	(0.00269)	(7.17)	0.03317	0.03289	(0.00028)	(0.86)	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.78198	0.60673	(0.17525)	(28.88)	0.51896	0.47595	(0.04301)	(9.04)	
38 NET UNBILLED (12/25)	0.75014	0.00000	(0.75014)	0.00	2.73435	0.00000	(2.73435)	0.00	
39 COMPANY USE (13/26)	0.59803	0.00000	(0.59803)	0.00	0.48708	0.00000	(0.48708)	0.00	
40 TOTAL THERM SALES (11/27)	1.31845	0.60673	(0.71172)	(117.30)	0.52159	0.47595	(0.04564)	(9.59)	
41 TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	1.31748	0.60576	(0.71172)	(117.49)	0.52062	0.47498	(0.04564)	(9.61)	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.32410	0.60881	(0.71530)	(117.49)	0.52323	0.47737	(0.04587)	(9.61)	
45 PGA FACTOR ROUNDED TO NEAREST .001	132.410	60.881	(71.52900)	(117.49)	52.323	47.737	(4.58600)	(9.61)	

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

For Residential Customers		FOR THE PERIOD OF:				PERIOD TO DATE			
		JANUARY 00		DECEMBER 00		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
		CURRENT MONTH:	REV. FLEX DOWN EST.	DECEMBER 00	REV. FLEX DOWN EST.			AMOUNT	%
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
COST OF GAS PURCHASED									
		\$72,568	\$40,225	(\$23,343)	(47.42)	\$596,349	\$486,915	(\$109,434)	(22.47)
1	COMMODITY (Pipeline)	\$22,302	\$22,362	\$60	0.27	\$152,131	\$152,353	\$222	0.15
2	NO NOTICE SERVICE	\$518,700	\$813,425	\$96,725	15.77	\$3,703,317	\$3,317,907	(\$385,410)	(11.62)
3	SWING SERVICE	\$8,556,291	\$1,937,298	(\$6,618,993)	(341.66)	\$30,279,520	\$13,227,847	(\$17,051,673)	(128.91)
4	COMMODITY (Other)	\$1,244,990	\$1,265,733	\$20,743	1.64	\$10,689,176	\$10,438,925	(\$250,251)	(2.40)
5	DEMAND	\$51,100	\$13,800	(\$37,300)	(270.29)	\$251,223	\$124,706	(\$126,517)	(101.45)
6	OTHER								
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$18,395	\$25,307	\$6,912	27.31	\$196,774	\$192,143	(\$4,631)	(2.41)
8	DEMAND	\$173,969	\$282,812	\$88,843	33.80	\$1,833,257	\$2,047,222	\$213,965	10.45
9	OTHER	\$0	\$0	\$0	0.00	\$31,953	\$0	(\$31,953)	0.00
10		\$10,271,587	\$3,613,724	(\$6,657,863)	(184.24)	\$43,609,732	\$25,509,287	(\$18,100,445)	(70.96)
11	TOTAL COST (1+2+3+4+5+8)-(7+9+10)	\$1,146,089	\$0	(\$1,146,089)	0.00	\$1,015,658	\$0	(\$1,015,658)	0.00
12	NET UNBILLED	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14	TOTAL THERM SALES (11)	\$5,614,744	\$3,613,724	(\$2,201,020)	(60.91)	\$31,121,569	\$25,509,287	(\$5,612,282)	(22.00)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	65,017,559	10,819,860	(54,197,699)	(500.91)	180,933,727	103,326,125	(77,607,602)	(75.11)
16	NO NOTICE SERVICE	3,418,617	3,790,144	371,327	9.80	25,345,910	25,822,256	476,346	1.84
17	SWING SERVICE	907,476	1,326,180	418,704	31.57	11,103,437	8,756,955	(2,346,482)	(26.77)
18	COMMODITY (Other)	11,990,759	4,188,300	(7,802,459)	(186.29)	71,838,343	39,191,405	(32,646,938)	(82.79)
19	DEMAND	119,188,216	28,247,137	(90,941,079)	(321.95)	344,722,114	218,242,933	(126,479,181)	(57.95)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	3,591,619	5,305,380	1,713,761	32.30	44,466,833	43,362,256	(1,104,575)	(2.55)
22	DEMAND	4,325,378	7,002,718	2,677,340	38.23	55,927,094	62,681,109	6,754,015	10.78
23	OTHER	0	0	0	0.00	35,291	0	(35,291)	0.00
24	TOTAL PURCHASES (17+18-23)	12,898,235	5,514,480	(7,383,755)	(133.90)	82,706,489	47,950,360	(34,756,129)	(72.48)
25	NET UNBILLED	1,751,519	0	(1,751,519)	0.00	524,767	0	(524,767)	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24)	7,134,907	5,514,480	(1,620,427)	(29.39)	57,106,826	47,950,360	(9,156,466)	(19.10)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00112	0.00455	0.00343	75.47	0.00330	0.00471	0.00142	30.06
29	NO NOTICE SERVICE (2/16)	0.00652	0.00590	(0.00062)	(10.56)	0.00600	0.00590	(0.00010)	(1.73)
30	SWING SERVICE (3/17)	0.56938	0.46255	(0.10683)	(23.10)	0.33353	0.37880	0.04527	11.95
31	COMMODITY (Other) (4/18)	0.71357	0.46255	(0.25102)	(54.27)	0.42267	0.33752	(0.08515)	(25.23)
32	DEMAND (5/19)	0.01045	0.04481	0.03436	76.69	0.03101	0.04783	0.01682	35.17
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00512	0.00477	(0.00035)	(7.37)	0.00443	0.00443	0.00001	0.13
35	DEMAND (8/22)	0.04022	0.03753	(0.00269)	(7.17)	0.03278	0.03268	(0.00010)	(0.36)
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.79636	0.65531	(0.14105)	(21.52)	0.52728	0.53199	0.00471	0.89
38	NET UNBILLED (12/25)	0.85434	0.00000	(0.85434)	0.00	1.93545	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	1.43982	0.65531	(0.78451)	(21.52)	0.78365	0.53199	(0.23166)	(43.55)
41	TRUE-UP (E-4)	(0.00097)	0.00097	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	1.43885	0.65434	(0.78451)	(119.86)	0.78268	0.53102	(0.23166)	(43.62)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.44589	0.65764	(0.78825)	(119.86)	0.78652	0.53369	(0.23282)	(43.62)
45	PGA FACTOR ROUNDED TO NEAREST .001	144.589	65.764	(78.82542)	(119.86)	78.652	53.369	(23.28234)	(43.62)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00				PERIOD TO DATE					
		CURRENT MONTH: DECEMBER 00				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$167,327	\$129,125	(\$38,202)	(29.59)	\$1,808,973	\$1,809,197	\$60,224	3.22		
2	NO NOTICE SERVICE	\$38,918	\$39,021	\$103	0.28	\$348,132	\$348,703	\$571	0.16		
3	SWING SERVICE	\$1,191,400	\$1,609,128	\$417,728	25.96	\$10,318,058	\$12,436,285	\$2,118,227	17.03		
4	COMMODITY (Other)	\$19,728,988	\$5,081,898	(\$14,647,070)	(288.22)	\$90,931,825	\$49,107,386	(\$41,824,239)	(85.17)		
5	DEMAND	\$2,172,498	\$2,208,691	\$36,195	1.64	\$24,013,000	\$23,587,138	(\$425,862)	(1.81)		
6	OTHER	\$117,826	\$36,200	(\$81,626)	(225.49)	\$711,318	\$475,249	(\$236,069)	(49.67)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$42,416	\$86,384	\$23,968	36.11	\$825,227	\$730,075	\$104,848	14.36		
8	DEMAND	\$303,575	\$458,604	\$155,029	33.80	\$4,347,351	\$4,830,482	\$483,111	10.00		
9	OTHER	\$0	\$70,288	\$70,288	0.00	\$91,944	\$70,288	(\$21,656)	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$23,070,944	\$8,508,787	(\$14,562,157)	(171.14)	\$123,064,584	\$82,191,133	(\$40,873,451)	(49.73)		
12	NET UNBILLED	\$1,592,110	\$0	(\$1,592,110)	0.00	\$1,849,040	\$0	(\$1,849,040)	0.00		
13	COMPANY USE	\$8,869	\$0	(\$8,869)	0.00	\$113,227	\$0	(\$113,227)	0.00		
14	TOTAL THERM SALES (11)	\$14,529,950	\$8,508,787	(\$6,021,163)	(70.78)	\$118,552,537	\$82,191,133	(\$36,361,404)	(44.24)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	149,916,520	28,382,533	(121,533,987)	(428.20)	515,832,415	392,699,872	(123,132,743)	(31.36)		
16	NO NOTICE SERVICE	5,965,803	6,613,766	647,963	9.80	57,812,595	58,763,297	950,702	1.82		
17	SWING SERVICE	2,092,444	3,478,820	1,386,376	39.85	29,015,993	32,997,425	3,981,432	12.07		
18	COMMODITY (Other)	27,648,114	10,986,700	(16,661,414)	(151.85)	209,547,783	145,338,557	(64,209,226)	(44.18)		
19	DEMAND	207,982,293	49,290,983	(158,691,310)	(321.95)	733,001,299	488,388,997	(244,612,302)	(50.09)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	8,281,501	13,917,013	5,635,512	40.49	141,837,867	165,742,237	23,904,370	14.42		
22	DEMAND	7,547,742	12,219,675	4,671,933	38.23	130,377,606	148,423,586	18,045,980	10.96		
23	OTHER	0	0	0	0.00	101,549	0	(101,549)	0.00		
24	TOTAL PURCHASES (17+18+23)	29,740,558	14,465,520	(15,275,038)	(105.60)	238,462,227	178,335,982	(60,126,245)	(33.72)		
25	NET UNBILLED	1,898,728	0	(1,898,728)	0.00	522,903	0	(522,903)	0.00		
26	COMPANY USE	14,880	0	(14,880)	0.00	232,481	0	(232,481)	0.00		
27	TOTAL THERM SALES (24)	18,154,327	14,465,520	(3,688,807)	(25.50)	282,448,554	178,335,982	(64,110,572)	(47.16)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00112	0.00455	0.00343	75.47	0.00351	0.00478	0.00125	26.32		
29	NO NOTICE SERVICE (2/16)	0.00652	0.00590	(0.00062)	(10.57)	0.00599	0.00590	(0.00009)	(1.48)		
30	SWING SERVICE (3/17)	0.56938	0.48255	(0.10683)	(23.10)	0.35560	0.37689	0.02129	5.85		
31	COMMODITY (Other) (4/18)	0.71357	0.48255	(0.25102)	(54.27)	0.43394	0.33788	(0.09606)	(28.43)		
32	DEMAND (5/19)	0.01045	0.04481	0.03436	76.69	0.03276	0.04830	0.01554	32.17		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00512	0.00477	(0.00035)	(7.38)	0.00441	0.00440	(0.00001)	(0.07)		
35	DEMAND (8/22)	0.04022	0.03753	(0.00269)	(7.17)	0.03334	0.03299	(0.00035)	(1.08)		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.77574	0.58819	(0.18755)	(31.89)	0.51808	0.46088	(0.05520)	(11.98)		
38	NET UNBILLED (12/25)	0.83851	0.00000	(0.83851)	0.00	3.53611	0.00000	(3.53611)	0.00		
39	COMPANY USE (13/26)	0.59603	0.00000	(0.59603)	0.00	0.00000	0.00000	0.00000	0.00		
40	TOTAL THERM SALES (11/27)	1.27082	0.58819	(0.18755)	(31.89)	0.46891	0.46088	(0.00803)	(1.74)		
41	TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	1.26985	0.58722	(0.68263)	(116.25)	0.46794	0.45991	(0.00803)	(1.75)		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.27624	0.59018	(0.68607)	(116.25)	0.47030	0.46222	(0.00808)	(1.75)		
45	PGA FACTOR ROUNDED TO NEAREST .001	127.624	59.018	(68.60654)	(116.25)	47.030	46.222	(0.80753)	(1.75)		

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00
CURRENT MONTH: DECEMBER 2000

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	37,876,600	\$169,821	\$0.00451
2 Commodity Pipeline (SNG/SO GA)(EL PASO)	8,009,000	\$46,034	\$0.00575
3 Cashouts-Peoples' Transportation Customers	(86,939)	(\$415)	\$0.00477
4 Commodity Pipeline (SNG/SO GA)(EL PASO)-Prior Month Adj.	10	(\$3,041)	(\$304.13300)
5 Commodity Pipeline-GRI Payment	169,059,110	\$27,049	\$0.00016
6 Commodity Pipeline-(FGT)-Nov'00 Accrual Adj.	50,750	\$20	\$0.00039
7 Supplier Aggreg. C/O's(Test Program)	225,548	\$426	\$0.00189
8			
9			
10			
11 TOTAL COMMODITY (Pipeline)	214,934,079	\$239,895	\$0.00112
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$15,000	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	2,999,920	\$1,808,952	\$0.60300
14 Swing Charge-NCTS-Dec'00-(REVENUE)		(\$116,166)	\$0.00000
15 Swing Charge-NCTS-Adj-Nov'00-(REVENUE)		\$314	\$0.00000
16			
17			
18 TOTAL SWING SERVICE	2,999,920	\$1,708,100	\$0.56938
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
19 Purchases from 3rd Party Suppliers	32,289,740	\$25,648,445	\$0.79432
20 City of Sunrise	20,167	\$14,627	\$0.72530
21 Purchases-3rd Party Suppliers-Nov'00 Accrual Adj.	169,300	\$125,692	\$0.74242
22 Cashouts-Peoples' Transportation Customers	645,938	\$337,263	\$0.52213
23 Okaloosa	281,490	\$62,238	\$0.22110
24 Bookouts-Nov'00	787,820	\$409,238	\$0.51946
25 Supplier Aggreg. C/O's(Test Program)	5,327,552	\$1,634,031	\$0.30671
26 NCTS Program C/O's	98,696	\$47,670	\$0.48300
27 Imbalance Cashout (FGT)-Oct'00	11,800	\$6,053	\$0.51300
28 Purchases-3rd Party Suppliers-Prior Period Adj.	6,370	\$0	\$0.00000
29			
30			
31 TOTAL COMMODITY (Other)	39,638,873	\$28,285,259	\$0.71357
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	103,340,670	\$4,407,099	\$0.04265
33 Demand (SNG/SO GA)(EL PASO)	11,067,000	\$449,363	\$0.04060
34 Temporary Relinquishment Credit-(FGT)	(37,445,630)	(\$1,492,629)	\$0.03986
35 Volumetric Relinquishment Credit-(FGT)	(224,750)	(\$8,435)	\$0.03753
36 Cashouts-Peoples' Transportation Customers	(86,939)	(\$581)	\$0.00669
37 Supplier Aggreg. C/O's(Test Program)	225,548	\$10,049	\$0.04455
38 Volumetric Relinquishment Credit-(FGT)-Nov'00 Accrual Adj.	(35,780)	(\$1,343)	\$0.03753
39 Demand-GRI Payment	250,330,390	\$47,583	\$0.00019
40 Demand (SNG/SO GA)(EL PASO)-Prior Month Adj.	0	\$8,400	\$0.00000
41			
42			
43			
44			
45 TOTAL DEMAND	327,170,509	\$3,417,485	\$0.01045
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$7,066	\$0.00000
47 Legal Fees	0	\$2,425	\$0.00000
48 Odorant Charges/Testing Charges/Other	0	\$159,434	\$0.00000
49			
50			
51			
52 TOTAL OTHER	0	\$168,926	\$0.00000

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00

	CURRENT MONTH:		DECEMBER 00		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$29,984,489	\$9,171,481	(\$20,813,028)	(\$2.26933)	\$134,995,396	\$78,019,137	(\$56,976,259)	(\$0.73029)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,349,171	2,951,050	(398,121)	(0.13491)	\$31,565,888	\$28,681,284	(1,884,404)	(0.06349)
3 TOTAL	33,333,660	12,122,511	(21,211,149)	(1.74973)	\$166,561,084	\$107,700,421	(58,860,663)	(0.54652)
4 FUEL REVENUES (NET OF REVENUE TAX)	20,344,694	12,122,511	(8,222,183)	(0.67826)	\$149,674,107	\$107,700,419	(41,973,688)	(0.38973)
5 TRUE-UP REFUND/(COLLECTION)	23,472	23,472	0	0.00000	\$281,664	\$281,664	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	20,368,166	12,145,983	(8,222,183)	(0.67695)	\$149,955,771	\$107,982,083	(41,973,688)	(0.38871)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(12,965,494)	23,472	12,988,966	553.38132	(\$16,605,312)	\$281,662	16,886,974	59.95475
8 INTEREST PROVISION-THIS PERIOD (21)	(59,795)	11,500	71,295	6.19950	\$4,635	\$128,640	124,005	0.96397
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(4,418,674)	2,098,884	6,517,558	3.10525	(585,094)	1,981,746	2,566,840	1.29524
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(23,472)	(23,472)	0	0.00000	(\$281,664)	(\$281,664)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(17,467,435)	2,110,384	19,577,819	9.27690	(17,467,435)	2,110,384	19,577,819	9.27690
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(17,467,435)	2,110,384	19,577,819	9.27690	(\$17,467,435)	\$2,110,384	\$19,577,819	\$9.27690
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(4,418,674)	2,098,884	6,517,558	3.10525	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(17,407,640)	2,098,884	19,506,524	9.29376				
15 TOTAL (13+14)	(21,826,314)	4,197,769	26,024,082	6.19950				
16 AVERAGE (50% OF 15)	(10,913,157)	2,098,884	13,012,041	6.19950				
17 INTEREST RATE - FIRST DAY OF MONTH	6.65	6.65	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.50	6.50	0	0.00000				
19 TOTAL (17+18)	13.150	13.150	0	0.00000				
20 AVERAGE (50% OF 19)	6.575	6.575	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.548	0.548	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$59,795)	\$11,500	\$71,295	\$6.19950				

ACTUAL FOR THE PERIOD OF:

JANUARY 00 THROUGH DECEMBER 00

PRESENT MONTH:

DEC'00

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 DEC'00	FGT	PGS	FTS-1 COMM. PIPELINE	31,855,080		31,855,080		\$151,948.73			\$0.48
2 DEC'00	FGT	PGS	FTS-1 COMM. PIPELINE		11,873,120	11,873,120		58,634.78			\$0.48
3 DEC'00	FGT	PGS	FTS-2 COMM. PIPELINE	5,821,520		5,821,520		17,872.07			\$0.31
4 DEC'00	FGT	PGS	FTS-1 DEMAND	54,659,370		54,659,370			\$2,051,386.13		\$3.75
5 DEC'00	FGT	PGS	FTS-1 DEMAND		11,873,120	11,873,120			445,598.23		\$3.75
6 DEC'00	FGT	PGS	FTS-2 DEMAND	11,010,920		11,010,920			854,668.70		\$7.76
7 DEC'00	FGT	PGS	NO NOTICE	10,403,910		10,403,910			81,383.07		\$0.59
8 DEC'00	EL PASO MERCHANT ENERGY	PGS	COMM. OTHER	5,280,290		5,280,290	\$3,388,035.75				\$84.18
9 DEC'00	EL PASO MERCHANT ENERGY	PGS	SONAT/SO GA COMM. PIPELINE	8,009,000		8,009,000		46,034.31			\$0.57
10 DEC'00	EL PASO MERCHANT ENERGY	PGS	SONAT/SO GA DEMAND	11,067,000		11,067,000			449,362.67		\$4.06
11 DEC'00	BP ENERGY	PGS	SWING	2,999,920		2,999,920	1,808,951.76		14,999.80		\$60.80
12 DEC'00	BP ENERGY	PGS	COMM. OTHER	1,697,790		1,697,790	1,443,555.82				\$85.03
13 DEC'00	CITRUS TRADING	PGS	COMM. OTHER	620,000		620,000	136,400.00				\$22.00
14 DEC'00	CORAL ENERGY	PGS	COMM. OTHER	250,000		250,000	260,250.00				\$104.10
15 DEC'00	DUKE ENERGY	PGS	COMM. OTHER	3,251,380		3,251,380	3,019,071.12				\$92.86
16 DEC'00	DYNEGY	PGS	COMM. OTHER	500,000		500,000	485,000.00				\$97.00
17 DEC'00	ENRON	PGS	COMM. OTHER	3,468,400		3,468,400	3,528,317.60				\$101.79
18 DEC'00	FP&L	PGS	COMM. OTHER	2,401,150		2,401,150	2,415,483.80				\$100.60
19 DEC'00	INFINITE ENERGY	PGS	COMM. OTHER	100,000		100,000	141,200.00				\$141.20
20 DEC'00	NOBLE	PGS	COMM. OTHER	50,000		50,000	50,000.00				\$100.00
21 DEC'00	PRIOR ENERGY	PGS	COMM. OTHER	8,657,330		8,657,330	5,275,364.94				\$0.00
22 DEC'00	RELIANT ENERGY	PGS	COMM. OTHER	100,000		100,000	99,400.00				\$0.00
23 DEC'00	TECO GAS SERVICES	PGS	COMM. OTHER	738,000		738,000	790,398.00				\$0.00
24 DEC'00	UNOCAL ENERGY	PGS	COMM. OTHER	330,000		330,000	283,020.00				\$0.00
25 DEC'00	WESTERN	PGS	COMM. OTHER	4,847,400		4,847,400	4,332,947.60				\$0.00
26 DEC'00	C/O-SUPPLIER AGGR. TEST PROG.	PGS	DEMAND	225,548		225,548			10,049.14		\$4.46
27 DEC'00	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	225,548		225,548		426.16			\$0.19
28 DEC'00	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	5,327,552		5,327,552	1,634,031.30				\$30.67
29 DEC'00	C/O-NCTS PROGRAM	PGS	COMM. OTHER	98,696		98,696	47,670.31				\$48.30
30 DEC'00	C/O-TRANSP. CUSTOMERS	PGS	DEMAND	(86,939)		(86,939)			(581.40)		\$0.67
31 DEC'00	C/O-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	(86,939)		(86,939)		(414.70)			\$0.48
32 DEC'00	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	645,938		645,938	337,263.22				\$52.21
33	Totals		**This report excludes prior month/period adjustments, except C/O's.	174,465,864	23,748,240	198,212,104	\$29,476,361.22	\$272,501.35	\$3,886,846.14	\$0.00	\$18.97

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00
 PRESENT MONTH: DECEMBER 2000

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F
1 BP ENERGY	DRN# 716	645	631	20,000	19,550	6.08000	6.21995
2 BP ENERGY	DRN# 7995	9,032	8,829	279,992	273,692	6.08000	6.21995
3 BP ENERGY	DRN# 7995	166	163	5,155	5,039	6.25000	6.39386
4 BP ENERGY	DRN# 7995	499	488	15,463	15,115	6.52000	6.67008
5 BP ENERGY	DRN# 7995	166	163	5,155	5,039	7.44000	7.61125
6 BP ENERGY	DRN# 7995	166	163	5,155	5,039	8.02000	8.20460
7 BP ENERGY	DRN# 7995	166	163	5,154	5,038	8.92000	9.12532
8 BP ENERGY	DRN# 7995	166	163	5,155	5,039	8.57000	8.76726
9 BP ENERGY	DRN# 7995	499	488	15,462	15,114	7.93000	8.11253
10 BP ENERGY	DRN# 7995	166	163	5,154	5,038	9.64500	9.86701
11 BP ENERGY	DRN# 7995	166	163	5,155	5,039	8.47000	8.66496
12 BP ENERGY	DRN# 7995	166	163	5,155	5,039	7.59000	7.76471
13 BP ENERGY	DRN# 7995	166	163	5,155	5,039	7.46000	7.63171
14 BP ENERGY	DRN# 7995	499	488	15,465	15,117	7.75500	7.93350
15 BP ENERGY	DRN# 7995	166	163	5,154	5,038	9.27500	9.48849
16 BP ENERGY	DRN# 7995	166	163	5,155	5,039	9.10500	9.31458
17 BP ENERGY	DRN# 7995	166	163	5,155	5,039	9.92000	10.14834
18 BP ENERGY	DRN# 7995	166	163	5,155	5,039	10.53000	10.77238
19 BP ENERGY	DRN# 7995	665	650	20,607	20,143	10.49000	10.73146
20 BP ENERGY	DRN# 7995	166	163	5,155	5,039	10.12000	10.35294
21	SUBTOTAL	14,166	13,848	439,156	429,275	8.02561	8.21035

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.25% per dth.
- (3) Included in the monthly gross volumes above are 600,595 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.25% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 318,060 dth's moved on the Southern Natural Gas pipeline shown on line 123.

FOR THE PERIOD OF:
PRESENT MONTH:JANUARY 00
DECEMBER 2000

Through

DECEMBER 00

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
22 BP ENERGY	DRN# 7995	166	163	5,154	5,038	9.55000	9.76982
23 BP ENERGY	DRN# 7995	112	109	3,467	3,389	9.18500	9.39642
24 BP ENERGY	DRN# 7995	387	378	11,996	11,726	9.78000	10.00512
25 BP ENERGY	DRN# 7995	323	315	9,998	9,773	6.03000	6.16880
26 CITRUS TRADING CORP.	DRN# 112699	2,000	1,955	62,000	60,605	2.20000	2.25064
27 CORAL ENERGY	DRN# 716	323	315	10,000	9,775	10.65000	10.89514
28 CORAL ENERGY	DRN# 716	484	473	15,000	14,663	10.25000	10.48593
29 DUKE ENERGY	DRN# 6489	484	473	15,000	14,663	7.20000	7.36573
30 DUKE ENERGY	DRN# 6489	226	221	7,000	6,843	8.25000	8.43990
31 DUKE ENERGY	DRN# 6489	323	315	10,000	9,775	9.40000	9.61637
32 DUKE ENERGY	DRN# 6489	323	315	10,000	9,775	9.30000	9.51407
33 DUKE ENERGY	DRN# 6489	1,935	1,892	60,000	58,650	10.48000	10.72123
34 DUKE ENERGY	DRN# 6489	484	473	15,000	14,663	10.11000	10.34271
35 DUKE ENERGY	DRN# 6489	387	378	12,000	11,730	9.49000	9.70844
36 DUKE ENERGY	DRN# 6489	439	429	13,594	13,288	9.18000	9.39130
37 DUKE ENERGY	DRN# 6489	968	946	30,000	29,325	6.55000	6.70077
38 DUKE ENERGY	DRN# 6489	161	158	5,000	4,888	8.12000	8.30691
39 DUKE ENERGY	DRN# 7995	198	194	6,138	6,000	6.24000	6.38363
40	SUBTOTAL	9,721	9,502	301,347	294,567	8.02561	8.21035

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.25% per dth.

(3) Included in the monthly gross volumes above are 600,595 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 318,060 dth's moved on the Southern Natural Gas pipeline shown on line 123.

FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 00
DECEMBER 2000

Through
DECEMBER 00

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
41 DUKE ENERGY	DRN# 7995	323	315	10,000	9,775	9.20000	9.41176
42 DUKE ENERGY	DRN# 7995	968	946	30,000	29,325	9.05000	9.25831
43 DUKE ENERGY	DRN# 7995	645	631	20,000	19,550	10.53000	10.77238
44 DUKE ENERGY	DRN# 7995	1,935	1,892	60,000	58,650	10.18000	10.41432
45 DUKE ENERGY	DRN# 7995	97	95	3,000	2,933	9.51000	9.72890
46 DUKE ENERGY	DRN# 7995	45	44	1,406	1,374	9.18000	9.39130
47 DUKE ENERGY	DRN# 7995	226	221	7,000	6,843	7.68000	7.85678
48 DUKE ENERGY	DRN# 7995	323	315	10,000	9,775	9.17000	9.38107
49 DYNEGY	DRN# 7995	645	631	20,000	19,550	9.05000	9.25831
50 DYNEGY	DRN# 7995	645	631	20,000	19,550	9.89000	10.11765
51 DYNEGY	DRN# 7995	323	315	10,000	9,775	10.62000	10.86445
52 ENRON CAPITAL & TRADE	DRN# 716	129	126	4,000	3,910	9.49000	9.70844
53 ENRON CAPITAL & TRADE	DRN# 716	484	473	15,000	14,663	9.04000	9.24808
54 ENRON CAPITAL & TRADE	DRN# 716	645	631	20,000	19,550	9.89000	10.11765
55 ENRON CAPITAL & TRADE	DRN# 716	645	631	20,000	19,550	9.40000	9.61637
56 ENRON CAPITAL & TRADE	DRN# 716	323	315	10,000	9,775	9.14000	9.35038
57 ENRON CAPITAL & TRADE	DRN# 716	323	315	10,000	9,775	9.97000	10.19949
58 ENRON CAPITAL & TRADE	DRN# 716	226	221	7,000	6,843	13.50000	13.81074
59	SUBTOTAL	8,949	8,747	277,406	271,164	8.02561	8.21035

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.25% per dth.

(3) Included in the monthly gross volumes above are 600,595 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 318,060 dth's moved on the Southern Natural Gas pipeline shown on line 123.

FOR THE PERIOD OF:
PRESENT MONTH:JANUARY 00
DECEMBER 2000Through
DECEMBER 00

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 ENRON CAPITAL & TRADE	DRN# 716	484	473	15,000	14,663	16.00000	16.36829
61 ENRON CAPITAL & TRADE	DRN# 6489	419	410	13,000	12,708	7.33000	7.49872
62 ENRON CAPITAL & TRADE	DRN# 7995	710	694	22,000	21,505	9.27500	9.48849
63 ENRON CAPITAL & TRADE	DRN# 7995	323	315	10,000	9,775	8.71000	8.91049
64 ENRON CAPITAL & TRADE	DRN# 7995	516	505	16,000	15,640	9.49000	9.70844
65 ENRON CAPITAL & TRADE	DRN# 7995	3,871	3,784	120,000	117,300	10.62000	10.86445
66 ENRON CAPITAL & TRADE	DRN# 7995	968	946	30,000	29,325	10.72000	10.96675
67 ENRON CAPITAL & TRADE	DRN# 7995	645	631	20,000	19,550	10.63000	10.87468
68 ENRON CAPITAL & TRADE	DRN# 255278	472	462	14,640	14,311	6.59000	6.74169
69 FP&L	DRN# 6489	323	315	10,000	9,775	9.15000	9.36061
70 FP&L	DRN# 6489	165	161	5,115	5,000	8.12000	8.30691
71 FP&L	DRN# 7995	484	473	15,000	14,663	8.14000	8.32737
72 FP&L	DRN# 7995	484	473	15,000	14,663	9.38000	9.59591
73 FP&L	DRN# 7995	323	315	10,000	9,775	9.14000	9.35038
74 FP&L	DRN# 7995	4,839	4,730	150,000	146,625	10.52000	10.76215
75 FP&L	DRN# 7995	968	946	30,000	29,325	10.15000	10.38363
76 FP&L	DRN# 7995	161	158	5,000	4,888	9.15000	9.36061
77 INFINITE ENERGY	DRN# 3004	323	315	10,000	9,775	14.12000	14.44501
78	SUBTOTAL	16,476	16,105	510,755	499,263	8.02561	8.21035

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.25% per dth.
- (3) Included in the monthly gross volumes above are 600,595 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.25% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 318,060 dth's moved on the Southern Natural Gas pipeline shown on line 123.

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 5 of 7

FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 00 Through DECEMBER 00
DECEMBER 2000

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 NOBLE	DRN# 7995		158	5,000	4,888	10.00000	10.23018
80 PRIOR ENERGY	DRN# 716	273	267	8,470	8,279	7.48000	7.65217
81 PRIOR ENERGY	DRN# 716	323	315	10,000	9,775	9.65000	9.87212
82 PRIOR ENERGY	DRN# 716	57	56	1,779	1,739	9.13500	9.34527
83 PRIOR ENERGY	DRN# 7995	265	259	8,221	8,036	9.13500	9.34527
84 PRIOR ENERGY	DRN# 23422		11,554	366,420	358,176	6.00750	6.14578
85 PRIOR ENERGY	DRN# 157741	11,820	4,173	132,349	129,371	5.96500	6.10230
86 PRIOR ENERGY	DRN# 163884	4,269	525	16,634	16,260	5.96500	6.10230
87 PRIOR ENERGY	DRN# 255278	537	120	3,800	3,715	5.96500	6.10230
88 RELIANT ENERGY	DRN# 7995	123	315	10,000	9,775	9.94000	10.16880
89 TECO GAS SERVICES	DRN# 127438	323	2,327	73,800	72,140	10.71000	10.95652
90 UNOCAL	DRN# 716	2,381	158	5,000	4,888	9.55000	9.76982
91 UNOCAL	DRN# 7995	161	221	7,000	6,843	7.30000	7.46803
92 UNOCAL	DRN# 7995	226	252	8,000	7,820	8.24000	8.42967
93 UNOCAL	DRN# 7995	258	252	8,000	7,820	9.25000	9.46292
94 UNOCAL	DRN# 7995	258	158	5,000	4,888	8.85000	9.05371
95 WESTERN	DRN# 716	161	944	29,940	29,266	6.54000	6.69054
96 WESTERN	DRN# 716	966	315	10,000	9,775	7.20000	7.36573
97	DRN# 716	323					
	SUBTOTAL	22,884	22,369	709,413	693,451	8.02561	8.21035

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.25% per dth.
- (3) Included in the monthly gross volumes above are 600,595 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.25% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 318,060 dth's moved on the Southern Natural Gas pipeline shown on line 123.

FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 00
DECEMBER 2000

Through DECEMBER 00

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 WESTERN	DRN# 716	323	315	10,000	9,775	8.20000	8.38875
99 WESTERN	DRN# 716	484	473	15,000	14,663	9.20000	9.41176
100 WESTERN	DRN# 716	806	788	25,000	24,438	9.12800	9.33811
101 WESTERN	DRN# 716	323	315	10,000	9,775	7.37000	7.53964
102 WESTERN	DRN# 716	323	315	10,000	9,775	7.48000	7.65217
103 WESTERN	DRN# 716	323	315	10,000	9,775	9.52000	9.73913
104 WESTERN	DRN# 716	330	323	10,235	10,005	9.50000	9.71867
105 WESTERN	DRN# 716	484	473	15,000	14,663	9.88000	10.10742
106 WESTERN	DRN# 716	484	473	15,000	14,663	10.57500	10.81841
107 WESTERN	DRN# 716	1,935	1,892	60,000	58,650	10.49000	10.73146
108 WESTERN	DRN# 716	484	473	15,000	14,663	10.09000	10.32225
109 WESTERN	DRN# 716	645	631	20,000	19,550	10.30000	10.53708
110 WESTERN	DRN# 716	977	955	30,300	29,618	6.55000	6.70077
111 WESTERN	DRN# 716	323	315	10,000	9,775	7.32000	7.48849
112 WESTERN	DRN# 716	645	631	20,000	19,550	10.00000	10.23018
113 WESTERN	DRN# 7995	323	315	10,000	9,775	9.75000	9.97442
114 WESTERN	DRN# 7995	145	142	4,500	4,399	9.20000	9.41176
115 WESTERN	DRN# 7995	1,935	1,892	60,000	58,650	7.68000	7.85678
116	SUBTOTAL	11,291	11,037	350,035	342,159	8.02561	8.21035

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.25% per dth.
- (3) Included in the monthly gross volumes above are 600,595 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.25% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 318,060 dth's moved on the Southern Natural Gas pipeline shown on line 123.

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00
 PRESENT MONTH: DECEMBER 2000

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117 WESTERN	DRN# 7995	315	308	9,765	9,545	9.50000	9.71867
118 WESTERN	DRN# 716	323	315	10,000	9,775	7.43000	7.60102
119 WESTERN	DRN# 716	484	473	15,000	14,663	8.80000	9.00256
120 WESTERN	DRN# 716	323	315	10,000	9,775	9.80000	10.02558
121 WESTERN	DRN# 716	645	631	20,000	19,550	10.85000	11.09974
122 WESTERN	DRN# 716	968	946	30,000	29,325	9.90000	10.12788
123 PRIOR ENERGY	DRN# 18300	10,260	10,029	318,060	310,904	6.01000	6.14834
124	SUBTOTAL	13,317	13,017	412,825	403,536	8.02561	8.21035
125	TOTAL	96,804	94,626	3,000,937	2,933,416	8.02561	8.21035

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- (3) Included in the monthly gross volumes above are 600,595 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.25% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 318,060 dth's moved on the Southern Natural Gas pipeline shown on line 123.

COMPANY: PEOPLES GAS SYSTEM		THERM SALES AND CUSTOMER DATA				SCHEDULE A-3			
		FOR THE PERIOD OF: JANUARY 00 through DECEMBER X				Page 1 of 1			
		FOR THE MONTH OF:				DECEMBER 2000			
		CURRENT MONTH		PERIOD TO DATE					
		ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)									
1 RESIDENTIAL	7,134,907	4,434,607	(2,700,300)	(0.37846)	57,106,826	54,589,548	(2,517,278)	(0.04408)	
2 SMALL COMM. SERVICE	306,535	215,099	(91,436)	(0.29829)	2,942,577	2,771,856	(170,721)	(0.05802)	
3 COMMERCIAL SERVICE	9,446,799	11,526,456	2,079,748	0.22016	97,014,654	123,353,515	26,338,861	0.27149	
4 COMMERCIAL LV-1	5,958,936	8,342,340	2,385,404	0.40044	55,458,115	87,720,105	32,261,990	0.58174	
5 COMMERCIAL LV-2	391,084	950,507	559,423	1.43044	3,911,837	9,102,191	5,190,354	1.32683	
6 NATURAL GAS VEH. SALES	47,463	84,957	17,494	0.36858	527,789	730,804	203,016	0.38465	
7 COMM. ST. LIGHTING	109,418	90,990	(18,428)	(0.16842)	1,146,351	1,042,705	(97,646)	(0.08563)	
8 WHOLESALE	8,531	8,429	(102)	(0.01194)	104,173	102,283	(1,890)	(0.01814)	
8a OFF SYSTEM SALES	1,703,390	0	(1,703,390)	(1.00000)	85,776,080	0	(85,776,080)	(1.00000)	
9 TOTAL FIRM SALES	25,104,972	25,633,385	528,413	0.02105	313,982,401	279,413,007	(34,569,394)	(0.11010)	
THERM SALES (INTERRUPTIBLE)									
10 INTERRUPTIBLE SMALL	84,919	720,752	635,733	7.57841	2,911,502	8,707,881	3,796,179	1.30386	
11 INTERRUPTIBLE LV-1	100,243	198,918	98,675	0.98435	1,495,791	3,105,681	1,609,890	1.07628	
12 INTERRUPTIBLE LV-2	0	135,224	135,224	ERR	1,163,688	1,922,888	459,000	0.39444	
13 TOTAL INT. SALES	184,262	1,054,892	870,630	4.72496	5,570,982	11,438,050	5,865,068	1.05279	
14 TOTAL SALES	25,289,234	26,688,277	1,399,043	0.05532	319,553,382	290,849,057	(28,704,325)	(0.08983)	
THERMS SALES (TRANSPORTATION)									
15a SMALL COMM. SERVICE	7,441	0	(7,441)	(1.00000)	87,091	0	(87,091)	(1.00000)	
15 COMMERCIAL SERVICE	3,111,832	0	(3,111,832)	(1.00000)	25,800,638	0	(25,800,638)	(1.00000)	
16 COMMERCIAL LV-1	7,536,473	3,993,132	(3,543,321)	(0.47016)	74,231,393	42,852,121	(31,379,272)	(0.42272)	
17 COMMERCIAL LV-2	2,851,595	1,789,847	(1,061,748)	(0.37233)	29,051,872	20,052,172	(8,999,700)	(0.30978)	
18 NATURAL GAS VEHICLE SALES	22,368	0	(22,368)	(1.00000)	262,675	0	(262,675)	(1.00000)	
19 INTERRUPTIBLE SMALL	5,351,150	6,359,380	1,008,230	0.18841	64,952,887	70,470,354	5,517,468	0.08495	
20 INTERRUPTIBLE LV-1	11,998,582	11,856,677	(141,905)	(0.01183)	152,953,154	145,942,303	(7,010,851)	(0.04584)	
21 INTERRUPTIBLE LV-2	24,908,935	30,953,194	6,046,260	0.24275	473,477,600	420,891,876	(52,785,724)	(0.11149)	
21a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000	
22 TOTAL TRANSPORTATION	55,786,375	54,952,250	(834,125)	(0.01495)	820,817,289	700,008,828	(120,808,463)	(0.14718)	
23 TOTAL THROUGHPUT	81,075,609	81,640,527	564,918	0.00697	1,140,370,671	990,857,883	(149,512,788)	(0.13111)	
AVERAGE NUMBER OF CUSTOMERS (FIRM)									
24 RESIDENTIAL	235,895	232,320	(3,575)	(0.01516)	2,780,590	2,734,482	(46,108)	(0.00946)	
25 SMALL COMMERCIAL	4,727	5,074	347	0.07341	58,359	60,794	2,435	0.04172	
26 COMMERCIAL SERVICE	18,616	21,658	5,040	0.30332	222,364	252,188	29,824	0.13412	
27 COMMERCIAL LV-1	1,091	1,988	877	0.80385	21,775	23,226	1,451	0.06664	
28 COMMERCIAL LV-2	14	59	45	3.21429	649	704	55	0.08475	
29 NATURAL GAS VEH. SALES	17	19	2	0.11765	249	233	(16)	(0.06426)	
30 COMM. ST. LIGHTING	88	86	(2)	(0.02273)	1,012	983	(29)	(0.02866)	
31 WHOLESALE	2	2	0	0.00000	24	24	0	0.00000	
31a OFF SYSTEM SALES	3	0	(3)	(1.00000)	85	0	(85)	(1.00000)	
32 TOTAL FIRM	258,453	261,184	2,731	0.01057	3,065,107	3,072,634	7,527	0.00246	
AVERAGE NUMBER OF CUSTOMERS (INT.)									
33 INTERRUPTIBLE SMALL	5	82	77	15.40000	790	888	98	0.25083	
34 INTERRUPTIBLE LV-1	1	23	22	22.00000	236	278	42	0.17797	
35 INTERRUPTIBLE LV-2	0	3	3	0.00000	41	36	(5)	(0.12195)	
36 TOTAL INT.	6	108	102	17.00000	1,067	1,302	235	0.22024	
37 TOTAL SALES CUSTOMERS	258,459	261,292	2,833	0.01096	3,086,174	3,073,936	(12,238)	(0.00253)	
AVERAGE NUMBER OF CUSTOMERS (TRANSP.)									
38a SMALL COMM. SERVICE	132	0	(132)	(1.00000)	1,542	0	(1,542)	(1.00000)	
38 COMMERCIAL SERVICE	3,141	0	(3,141)	(1.00000)	26,892	0	(26,892)	(1.00000)	
39 COMMERCIAL LV-1	957	781	(176)	(0.18391)	6,578	9,205	(2,627)	(0.03894)	
40 COMMERCIAL LV-2	51	43	(8)	(0.15686)	574	501	(73)	(0.12718)	
41 NATURAL GAS VEHICLE SALES	3	0	(3)	(1.00000)	36	0	(36)	(1.00000)	
42 INTERRUPTIBLE SMALL	72	83	11	0.15278	875	954	79	0.09029	
43 INTERRUPTIBLE LV-1	24	22	(2)	(0.08333)	288	283	(5)	(0.01736)	
44 INTERRUPTIBLE LV-2	8	7	(1)	(0.12500)	96	84	(12)	(0.12500)	
44a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000	
45 TOTAL TRANSP. CUSTOMERS	4388	938	(3,452)	(0.78669)	39881	11027	(28,854)	(0.72350)	
46 TOTAL CUSTOMERS	262,847	262,228	(619)	(0.00235)	3,106,053	3,084,963	(21,090)	(0.00679)	
THERM USE PER CUSTOMER									
47 RESIDENTIAL	30	19	(11)	(0.36890)	21	20	(1)	(0.03495)	
48 SMALL COMMERCIAL	65	42	(22)	(0.34628)	50	48	(2)	(0.09375)	
49 COMMERCIAL SERVICE	569	532	(36)	(0.06361)	436	489	53	0.12113	
50 COMMERCIAL LV-1	5,460	4,239	(1,221)	(0.22364)	2,547	3,777	1,230	0.48292	
51 COMMERCIAL LV-2	27,935	16,110	(11,824)	(0.42328)	6,027	12,929	6,902	1.14505	
52 NATURAL GAS VEH. SALES	2,792	3,419	627	0.22452	2,120	3,136	1,017	0.47974	
53 COMM. ST. LIGHTING	1,243	1,058	(185)	(0.14908)	1,127	1,061	(66)	(0.05865)	
54 WHOLESALE	4,265	4,215	(51)	(0.01194)	4,341	4,262	(79)	(0.01814)	
54a OFF SYSTEM SALES	567,797	0	(567,797)	(1.00000)	1,126,777	0	(1,126,777)	(1.00000)	
55 INTERRUPTIBLE SMALL	16,804	8,790	(8,014)	(0.47893)	3,685	6,789	3,104	0.84215	
56 INTERRUPTIBLE LV-1	100,243	8,649	(91,594)	(0.91372)	6,330	11,172	4,833	0.76260	
57 INTERRUPTIBLE LV-2	0	45,075	45,075	0.00000	28,383	45,075	16,692	0.58811	
58a SMALL COMM. SERVICE (TRANSP.)	56	0	(56)	(1.00000)	56	0	(56)	(1.00000)	
58 COMMERCIAL SERVICE (TRANSP.)	991	0	(991)	(1.00000)	959	0	(959)	(1.00000)	
59 COMMERCIAL LV-1 (TRANSP.)	7,875	5,113	(2,762)	(0.35075)	7,780	4,655	(3,095)	(0.39933)	
60 COMMERCIAL LV-2 (TRANSP.)	55,914	41,624	(14,289)	(0.25556)	50,613	40,024	(10,589)	(0.20921)	
61 NATURAL GAS VEHICLES (TRANSP.)	7,456	0	(7,456)	(1.00000)	7,297	0	(7,297)	(1.00000)	
62 INTERRUPTIBLE SMALL (TRANSP.)	74,322	76,819	2,498	0.03091	74,322	73,868	(454)	(0.00490)	
63 INTERRUPTIBLE LV-1 (TRANSP.)	499,941	538,940	38,999	0.07801	531,087	515,697	(15,390)	(0.02898)	
64 INTERRUPTIBLE LV-2 (TRANSP.)	3,113,367	4,421,885	1,308,518	0.42029	4,932,958	5,008,237	76,179	0.01545	
64a OFF SYSTEM SALES- (TRANSP.)	0	0	0	0.00000	0	0	0	0.00000	

ACTUAL FOR THE PERIOD OF:

JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
JACKSONVILLE DIVISION:	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0335	1.0315	1.0325	1.0315	1.0325	1.0325	1.0344	1.0335	1.0354	1.0354	1.0374	1.0364
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.049	1.050	1.049	1.050	1.050	1.052	1.051	1.053	1.053	1.055	1.054
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0364	1.0364	1.0384	1.0364	1.0354	1.0364	1.0394	1.0394	1.0413	1.0394	1.0403	1.0423
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.054	1.056	1.054	1.053	1.054	1.057	1.057	1.059	1.057	1.058	1.060

ACTUAL FOR THE PERIOD OF:

JANUARY 2000 THROUGH DECEMBER 2000

ORLANDO DIVISION:	JAN '00	FEB '00	MAR '00	APR '00	MAY '00	JUN '00	JUL '00	AUG '00	SEP '00	OCT '00	NOV '00	DEC '00
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0325	1.0335	1.0344	1.0325	1.0325	1.0335	1.0364	1.0354	1.0374	1.0354	1.0374	1.0394
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.051	1.052	1.050	1.050	1.051	1.054	1.053	1.055	1.053	1.055	1.057
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0268	1.0276	1.0276	1.0256	1.0256	1.0266	1.0285	1.0285	1.0285	1.0276	1.0295	1.0335
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.045	1.045	1.043	1.043	1.044	1.048	1.046	1.046	1.045	1.047	1.051

ACTUAL FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
EUSTIS, DAYTONA DIVISIONS:	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0354	1.0344	1.0374	1.0354	1.0354	1.0374	1.0394	1.0384	1.0423	1.0394	1.0403	1.0413
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.052	1.055	1.053	1.053	1.055	1.057	1.056	1.060	1.057	1.058	1.059
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0350	1.0376	1.0354	1.0358	1.0378	1.0399	1.0385	1.0421	1.0333	1.0392	1.0401	1.0411
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.055	1.053	1.053	1.055	1.058	1.056	1.060	1.051	1.057	1.058	1.059

PANAMA CITY:	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT												
CCF PURCHASED	1.0282	1.0281	1.0266	1.0260	1.0284	1.0285	1.0282	1.0289	1.0259	1.0201	1.0376	1.0337
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.053	1.052	1.051	1.051	1.054	1.053	1.054	1.051	1.045	1.063	1.059
OCALA: (Villages Service Area Only)												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT												
CCF PURCHASED	1.0350	1.0376	1.0354	1.0358	1.0378	1.0399	1.0385	1.0421	1.0337	n/a	n/a	n/a
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.24	15.24	15.24	15.24	15.24	15.24	15.24	15.24	14.98	n/a	n/a	n/a
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	n/a	n/a	n/a
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.01670	n/a	n/a	n/a
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.071	1.074	1.071	1.072	1.074	1.076	1.074	1.078	1.051	n/a	n/a	n/a

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
DECEMBER 2000

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	10,403,910	16	61,383.07	2
2 FTS-1 RESERVATION CHARGE	DEMAND	54,884,120	19	2,059,801.00	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(224,750)	19	(8,434.87)	5
3a FTS-1 VOL. RELINQ. CREDIT-Nov'00 Accrual Adj.	DEMAND	(35,780)	19	(1,342.73)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	11,010,920	19	854,668.70	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	31,855,080	15	151,948.73	1
5a FTS-1 USAGE CHARGE-Nov'00 Accrual Adj.	COMM. PIPELINE	50,750	15	242.11	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,821,520	15	17,872.07	1
6a FTS-2 USAGE CHARGE-Nov'00 Accrual Adj.	COMM. PIPELINE	0	15	(222.18)	1
7a GRI PAYMENT	DEMAND*	250,330,390	19	47,562.77	5
7b GRI PAYMENT	COMM. PIPELINE*	169,059,110	15	27,049.47	1
7c GRI PAYMENT	NO NOTICE*	(1,019,290)	18	(183.08)	2
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	11,800	18	6,053.40	4
9 TOTAL FGT		<u>532,147,780</u>		<u>\$3,216,418.46</u>	
10 EL PASO MERCHANT ENERGY	COMM. OTHER	5,280,290	18	3,388,035.75	4
11 EL PASO MERCHANT ENERGY	COMM. PIPELINE	8,009,000	15	46,034.31	1
12 EL PASO MERCHANT ENERGY	DEMAND	11,067,000	19	449,362.67	5
13 CITY OF SUNRISE	COMM. OTHER	20,167	18	14,627.11	4
14 OKALOOSA	COMM. OTHER	281,490	18	82,237.94	4
15 ADMINISTRATIVE COSTS	OTHER			7,066.09	6
16 LEGAL FEES	OTHER			2,425.11	6
17 ODORANT/TESTING CHARGES/OTHER	OTHER			159,434.35	6
18 BOOKOUTS	COMM. OTHER	787,820	18	409,238.33	4
19 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	(86,939)	19	(581.40)	5
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	(86,939)	15	(414.70)	1
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	645,938	18	337,263.22	4
22 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	5,327,552	18	1,634,031.30	4
23 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	DEMAND	225,548	19	10,049.14	5
24 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	225,548	15	428.16	1
25 NCTS PROGRAM C/O'S	COMM. OTHER	98,896	18	47,670.31	4
26 BP ENERGY	SWING-DEMAND			14,999.60	3
27 BP ENERGY	SWING-COMM.	2,999,920	17	1,808,951.76	3
28 BP ENERGY	COMM. OTHER	1,030,920	18	811,128.12	4
29 BP ENERGY	COMM. OTHER	666,870	18	632,429.70	4
30 CITRUS TRADING CORP.	COMM. OTHER	620,000	18	136,400.00	4
31 CORAL ENERGY	COMM. OTHER	250,000	18	260,250.00	4
32 DUKE ENERGY	COMM. OTHER	3,251,380	18	3,019,071.12	4
33 DYNEGY	COMM. OTHER	500,000	18	485,000.00	4
34 ENRON	COMM. OTHER	3,486,400	18	3,528,317.80	4
35 FP&L	COMM. OTHER	2,401,150	18	2,415,483.80	4
36 INFINITE	COMM. OTHER	100,000	18	141,200.00	4
37 NOBLE	COMM. OTHER	50,000	18	50,000.00	4
38 PRIOR ENERGY	COMM. OTHER	8,657,330	18	5,275,364.94	4
39 RELIANT ENERGY	COMM. OTHER	100,000	18	99,400.00	4
40 TECO GAS SERVICES	COMM. OTHER	738,000	18	790,398.00	4
41 UNOCAL ENERGY	COMM. OTHER	330,000	18	283,020.00	4
42 WESTERN	COMM. OTHER	4,847,400	18	4,332,947.80	4
43 NOV'00 ACCRUAL ADJ.	COMM. OTHER	169,300	18	125,892.28	4
44 EL PASO MERCHANT ENERGY	COMM. OTHER*	6,370	18	0.00	4
45 EL PASO MERCHANT ENERGY	COMM. PIPELINE*	10	15	(3,041.33)	1
46 EL PASO MERCHANT ENERGY	DEMAND*	0	19	6,400.09	5
47 TOTAL		<u>584,128,001</u>		<u>\$33,996,735.43</u>	

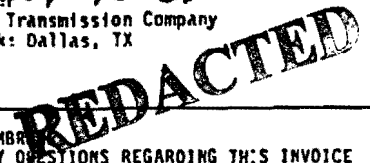
*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

	12/31/00
	01/10/01
E NO.	39355
AMOUNT DUE	\$2,121,184.07

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer *01-10-01*
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA #



CT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA GIAMBROTTI AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 DUNS NO: 006922736 DR CODE LIST

RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
	POI NO.	DRN No.				BASE	SURCHARGES	DISC	RET			
RVATION CHARGE												
			12/00	A	RES	0.3687	0.0066			0.3753	8,988,667	\$3,373,446.73
			12/00	A	MNR	0.0590				0.0590	1,040,391	\$61,383.07
			12/00	A	TRL	0.3687	0.0066			0.3753	(939,300)	(\$52,519.29)
			12/00	A	TRL	0.3687	0.0066			0.3753	(217,000)	(\$81,440.10)
			12/00	A	TRL	0.3687	0.0066			0.3753	(59,675)	(\$22,396.03)
			12/00	A	TRL	0.3687	0.0066			0.3753	(461,900)	(\$173,351.07)
			12/00	A	TRL	0.3687	0.0066			0.3753	(46,035)	(\$17,276.94)
			12/00	A	TRL	0.3687	0.0066			0.3753	(14,756)	(\$5,537.93)
			12/00	A	TRL	0.3687	0.0066			0.3753	(103,447)	(\$38,823.66)
			12/00	A	TRL	0.3687	0.0066			0.3753	(465,000)	(\$174,514.50)
			12/00	A	TRL	0.3687	0.0066			0.3753	(31,000)	(\$11,634.30)
			12/00	A	TRL	0.3687	0.0066			0.3753	(10,075)	(\$3,781.15)
			12/00	A	TRL	0.3687	0.0066			0.3753	(8,959)	(\$3,362.31)
			12/00	A	TRL	0.3687	0.0066			0.3753	(27,900)	(\$10,470.87)
			12/00	A	TRL	0.3687	0.0066			0.3753	(60,047)	(\$22,535.64)
			12/00	A	TRL	0.3687	0.0066			0.3753	(52,700)	(\$19,778.31)
			12/00	A	TRL	0.3687	0.0066			0.3753	(60,760)	(\$22,803.23)
			12/00	A	TRL	0.3687	0.0066			0.3753	(4,030)	(\$1,512.46)
			12/00	A	TRL	0.3687	0.0066			0.3753	(80,569)	(\$30,237.55)
			12/00	A	TRL	0.3687	0.0066			0.3753	(46,531)	(\$17,463.08)
			12/00	A	TRL	0.3687	0.0066			0.3753	(106,733)	(\$40,056.89)
			12/00	A	TRL	0.3687	0.0066			0.3753	(110,050)	(\$41,301.77)

#01-90-000-232-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

12/31/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING PLAZA 7 702 NORTH FRANKLIN ST. TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # : ABA # :
01/10/01		REDACTED
CE NO. 39355		
AMOUNT DUE \$2,121,184.07		

FACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA GIANBRONE
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006922736 OR CODE LIST

NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119					12/00	A	TRL	0.3687	0.0066		0.3753	(138,539)	(\$51,993.69)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16151					12/00	A	TRL	0.3687	0.0066		0.3753	(27,611)	(\$10,362.41)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5972, at poi 16119					12/00	A	TRL	0.3687	0.0066		0.3753	(40,362)	(\$15,147.86)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16119					12/00	A	TRL	0.3687	0.0066		0.3753	(78,399)	(\$29,423.14)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16119					12/00	A	TRL	0.3687	0.0066		0.3753	(6,572)	(\$2,466.47)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6114, at poi 16119					12/00	A	TRL	0.3687	0.0066		0.3753	(48,515)	(\$18,207.68)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6115, at poi 16173					12/00	A	TRL	0.3687	0.0066		0.3753	(34,317)	(\$12,879.17)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5085, at poi 16119					12/00	A	TRL	0.3687	0.0066		0.3753	(9,889)	(\$3,711.34)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5984, at poi 16119					12/00	A	TRL	0.3687	0.0066		0.3753	(45,694)	(\$17,148.96)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6114, at poi 16121					12/00	A	TRL	0.3687	0.0066		0.3753	(25,017)	(\$9,388.88)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5972, at poi 16121					12/00	A	TRL	0.3687	0.0066		0.3753	(5,580)	(\$2,094.17)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16121					12/00	A	TRL	0.3687	0.0066		0.3753	(26,009)	(\$9,761.18)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16121					12/00	A	TRL	0.3687	0.0066		0.3753	(7,130)	(\$2,675.89)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16121					12/00	A	TRL	0.3687	0.0066		0.3753	(26,939)	(\$10,110.21)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16151					12/00	A	TRL	0.3687	0.0066		0.3753	(12,936)	(\$4,854.88)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16121					12/00	A	TRL	0.3687	0.0066		0.3753	(24,428)	(\$9,167.83)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6115, at poi 16173					12/00	A	TRL	0.3687	0.0066		0.3753	(1,364)	(\$511.91)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5085, at poi 16121					12/00	A	TRL	0.3687	0.0066		0.3753	(1,705)	(\$639.89)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766					12/00	A	TRL	0.3687	0.0066		0.3753	(310)	(\$116.34)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134					12/00	A	TRL	0.3687	0.0066		0.3753	(21,700)	(\$8,144.01)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5984, at poi 16121					12/00	A	TRL	0.3687	0.0066		0.3753	(8,122)	(\$3,048.19)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5984, at poi 16121					12/00	A	TRL	0.3687	0.0066		0.3753	(2,418)	(\$907.48)

COPY

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

TC 12/31/00
 E 01/10/01
 VOICE NO. 39394
 TOTAL AMOUNT DUE \$854,668.70


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **01-90-01**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

REDACTED

INTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 400002544 PLEASE CONTACT LAURA GIAMBRONE
 LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

RECEIPTS DI NO. DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
RESERVATION CHARGE			12/00	A	RES	0.7618	0.0066		0.7684	1,322,150	\$1,015,940.06
RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			12/00	A	RES	0.7618			0.7618	23,250	\$17,711.85
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16195			12/00	A	TRL	0.3924			0.3924	(12,400)	(\$4,865.76)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16102			12/00	A	TRL	0.3923			0.3923	(10,850)	(\$4,256.46)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16195			12/00	A	TRL	0.7618	0.0066		0.7684	(33,325)	(\$25,606.93)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5786, at poi 16195			12/00	A	TRL	0.7618	0.0066		0.7684	(34,348)	(\$26,393.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5982, at poi 16195			12/00	A	TRL	0.7618	0.0066		0.7684	(15,178)	(\$11,624.36)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16195			12/00	A	TRL	0.7618	0.0066		0.7684	(3,069)	(\$2,358.22)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5699, at poi 16195			12/00	A	TRL	0.7618	0.0066		0.7684	(8,613)	(\$6,618.23)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5973, at poi 16195			12/00	A	TRL	0.7618	0.0066		0.7684	(12,617)	(\$9,694.90)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16195			12/00	A	TRL	0.7618	0.0066		0.7684	(24,459)	(\$18,794.30)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6064, at poi 16115			12/00	A	TRL	0.7618	0.0066		0.7684	(24,800)	(\$19,056.32)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16195			12/00	A	TRL	0.7618	0.0066		0.7684	(2,046)	(\$1,572.15)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5916, at poi 16195			12/00	A	TRL	0.7618	0.0066		0.7684	(10,726)	(\$8,241.86)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5985, at poi 16195			12/00	A	TRL	0.7618	0.0066		0.7684	(14,291)	(\$10,981.20)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5973, at poi 16195			12/00	A	TRL	0.7618	0.0066		0.7684	(1,271)	(\$976.64)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5982, at poi 16195			12/00	A	TRL	0.7618	0.0066		0.7684	(7,068)	(\$5,431.05)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5916, at poi 16195			12/00	A	TRL	0.7618	0.0066		0.7684	(62)	(\$47.64)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16195			12/00	A	TRL	0.7618	0.0066		0.7684	(403)	(\$309.67)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16195			12/00	A	TRL	0.7618	0.0066		0.7684	(6,634)	(\$5,097.57)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16195			12/00	A	TRL	0.7618	0.0066		0.7684	(6,810)	(\$5,232.80)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5699, at poi 16195			12/00	A	TRL	0.7618	0.0066		0.7684	(3,887)	(\$2,986.77)

#01-90-000-232-02-00-0


I

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/EI Paso Energy Affiliate

DATE	12/31/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING PLAZA 7 702 NORTH FRANKLIN ST. TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # ABA #
DATE	01/10/01		
INVOICE NO.	39394		
TOTAL AMOUNT DUE	\$854,668.70		

REDACTED

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006922736 OR CODE LIST

QTY NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
		POJ NO.	DRN No.				BASE	SURCHARGES	DISC			NET
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at pol 16195		12/00	A	TRL	0.7618	0.0066		0.7684	(2,077)	(\$1,595.97)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5786, at pol 16195		12/00	A	TRL	0.7618	0.0066		0.7684	(6,758)	(\$5,192.85)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5985, at pol 16195		12/00	A	TRL	0.7618	0.0066		0.7684	(1,953)	(\$1,500.69)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5985, at pol 16115		12/00	A	TRL	0.7618	0.0066		0.7684	(713)	(\$547.87)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 12/00.											1,101,092	\$854,668.70

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$2,097.08	\$856,760.78
1999	0.0076	\$1,101.10	\$855,769.80
2000	0.0066	\$0.01	\$854,668.71

*** END OF INVOICE 39394 ***

5



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Nov 30, 2000	Dec 27, 2000	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3132.34	3132.34CR	0.00	0.00	0.00	3828.06	3828.06

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1 VENDOR 1007582
INVOICE 1000174500 NOV 00
PO SP32961 DUE 12-14
ATT TRAN

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
NW 136 AVE & NW 8 ST
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK
TO ENSURE PROPER CREDIT.

ENTERED _____ AUTH AB

For assistance or to provide instructions
about your account, check this box
and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 12/05/00

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Nov 30, 2000	Dec 27, 2000	3828.06
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3132.34	3132.34CR	0.00	0.00	0.00	3828.06

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	10/30/00-11/30/00	31	120402	115206	5196
	TOTAL GAS USED					5196

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,828.06

918700.8033

Total Current Charges 3,828.06
Unpaid Balance 0.00
Total Amount Due 3,828.06

CURRENT CHARGES PAST DUE AFTER Dec 27, 2000

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR
SUNRISE RESIDENTS WILL BE ON JANUARY 3 - 5, 2001.
PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB
NO LATER THAN 7:00 AM ON JANUARY 3.



CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Nov 09, 2000	Dec 11, 2000	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2541.76	2541.76CR	0.00	0.00	0.00	2526.04	2526.04

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1 VENDOR 1007582
33601-2562
INVOICE 132663128434 NOV00

PO 488966 DATE 11-30

ATT _____ TRAN _____
ENTERED _____ AUTH AB

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 11/17/00

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Nov 09, 2000	Dec 11, 2000	2526.04
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2541.76	2541.76CR	0.00	0.00	0.00	2526.04

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	10/12/00-11/09/00	28	13361	9620	3741
TOTAL GAS USED						3741

NOV 21 '00 AM 9:41

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,526.04

CO _____ VENDOR _____
INVOICE _____
PO _____ DATE _____
ATT _____ TRAN _____
ENTERED _____ AUTH _____

Total Current Charges 2,526.04
Unpaid Balance 0.00
Total Amount Due 2,526.04

CURRENT CHARGES PAST DUE AFTER Dec 11, 2000

MESSAGES

WE NOW HAVE 2 NEW UTILITY PAYMENT OFFICES OPEN TO SERVE YOU FROM 9 AM TO 5 PM, MON-FRI: THE VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND THE NEW RIVER CIVIC CENTER AT 60 WESTON ROAD!



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	Nov 17, 2000	Dec 14, 2000	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
4343.06	4343.06CR	0.00	0.00	0.00	4969.02	4969.02

PEOPLES GAS
PO BOX 2562
TAMPA FL

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE
CO 1 VENDOR 1007582
33601-2562 INVOICE 93305111588 NOV 00
SP32961

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

TRAN

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

ENTERED

AUTH JB

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 11/22/00

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Nov 17, 2000	Dec 14, 2000	4969.02
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4343.06	4343.06CR	0.00	0.00	0.00	4969.02

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	10/20/00-11/17/00	28	97173	90397	6776
	TOTAL GAS USED					6776

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,969.02

NOV 28 '00 PM 3:41

Total Current Charges 4,969.02
Unpaid Balance 0.00
Total Amount Due 4,969.02

CURRENT CHARGES PAST DUE AFTER Dec 14, 2000

MESSAGES

WE NOW HAVE 2 NEW UTILITY PAYMENT OFFICES OPEN TO SERVE YOU FROM 9 AM TO 5 PM, MON-FRI: THE VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND THE NEW RIVER CIVIC CENTER AT 60 WESTON ROAD!



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Dec 13, 2000	Jan 11, 2001	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2526.04	2526.04CR	0.00	0.00	0.00	3303.99	3303.99

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1
VENDOR 1007582
33601-2562
INVOICE 132663128434
DATE 12-27

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK
TO ENSURE PROPER CREDIT.

For assistance or to provide instructions
about your account, check this box
and write on the back of this statement.

ATT _____ TRAN _____
ENTERED _____ AUTH _____

DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 12/20/00

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Dec 13, 2000	Jan 11, 2001	3303.99
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2526.04	2526.04CR	0.00	0.00	0.00	3303.99

METER READING INFORMATION

METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
6045179	11/09/00-12/13/00	34	17815	13361	4454
TOTAL GAS USED					4454

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,303.99

RECEIVED

DEC 22 2000
ACCOUNTS PAYABLE

Total Current Charges 3,303.99
Unpaid Balance 0.00
Total Amount Due 3,303.99

CURRENT CHARGES PAST DUE AFTER Jan 11, 2001

10

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR
SUNRISE RESIDENTS WILL BE ON JANUARY 3 - 5, 2001.
PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB
NO LATER THAN 7:00 AM ON JANUARY 3.



Okaloosa Gas District

NOV 27 2000

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 11/15/00

INVOICE NO:

95-A

SERVICE PERIOD: THROUGH OCTOBER 31,2000

750 DEKATHERMS @ \$1.40 \$1,050.00 x 31 DAYS = \$32,550.00

CO 01 VENDOR 0016408
INVOICE _____
NO _____ DUE 11/15
ATT _____ TRAN _____
ENTERED _____ AUTH [Signature]

AMOUNT DUE BY: 11/30/00

DEC 01 2000
ACCOUNTS RECEIVABLE

0016408 [Signature] SP 35088

DATE	DESCRIPTION	AMOUNT
01 14 000	232 02 00 0	



Okaloosa Gas District NOV 27 2000

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 11/15/00

INVOICE NO: 95

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH OCTOBER 31, 2000

4,899 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE	\$6.06	\$29,687.94
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE	\$0.00	0.00

\$29,687.94

01 VENDOR 0016408

DUCE
DUE 11-15-00

AMOUNT DUE BY: 11/30/00

TRAN
ITERED AUTH

DEF. DR 2001
ACCOUNTS PAYABLE

0016408		SP 35088	
DATE:			
01	14	000	232 02 00 0

12

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR DECEMBER 2000

15-Jan-01

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2000.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	3,140,727	0.04770	\$149,812.68
2	FTS-1-NO NOTICE	ACCRUED	44,781	0.04770	\$2,136.05
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>3,185,508</u>		<u>\$151,948.73</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>582,152</u>	<u>0.03070</u>	<u>\$17,872.07</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>3,767,660</u>		<u>\$169,820.80</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR DECEMBER 2000

15-Jan-01

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2000.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(22,475)	0.37530	(\$8,434.87)
2	TOTAL		(22,475)		(\$8,434.87)

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December 2000

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	BP ENERGY	2,999,920.0	0.00500	\$14,999.60
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	2,999,920.0		\$14,999.60

SWING SERVICE-COMMODITY

9	BP ENERGY	2,999,920.0	0.60300	\$1,808,951.76
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	2,999,920.0		\$1,808,951.76

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
December 2000

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 BP ENERGY	51,550.0	0.62500	\$32,218.76
2 BP ENERGY	154,630.0	0.65200	\$100,818.76
3 BP ENERGY	51,550.0	0.74400	\$38,353.20
4 BP ENERGY	51,550.0	0.80200	\$41,343.10
5 BP ENERGY	51,540.0	0.89200	\$45,973.68
6 BP ENERGY	51,550.0	0.85700	\$44,178.35
7 BP ENERGY	154,620.0	0.79300	\$122,613.66
8 BP ENERGY	51,540.0	0.96450	\$49,710.33
9 BP ENERGY	51,550.0	0.84700	\$43,662.85
10 BP ENERGY	51,550.0	0.75900	\$39,126.45
11 BP ENERGY	51,550.0	0.74600	\$38,456.30
12 BP ENERGY	154,650.0	0.77550	\$119,931.06
13 BP ENERGY	51,540.0	0.92750	\$47,803.35
14 BP ENERGY	51,550.0	0.91050	\$46,936.28
15 TOTAL:	<u>1,030,920.0</u>		<u>\$811,126.12</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY	51,550.0	0.99200	\$51,137.60
2 BP ENERGY	51,550.0	1.05300	\$54,282.15
3 BP ENERGY	206,070.0	1.04900	\$216,167.43
4 BP ENERGY	51,550.0	1.01200	\$52,168.60
5 BP ENERGY	51,540.0	0.95500	\$49,220.70
6 BP ENERGY	34,670.0	0.91850	\$31,844.40
7 BP ENERGY	119,960.0	0.97800	\$117,320.88
8 BP ENERGY	99,980.0	0.60300	\$60,287.94
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>666,870.0</u>		<u>\$632,429.70</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
December 2000

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS	620,000.0	0.22000	\$136,400.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16		0.0	0.00000	\$0.00
17	TOTAL:	<u>620,000.0</u>		<u>\$136,400.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CORAL	100,000.0	1.06500	\$106,500.00
2	150,000.0	1.02500	\$153,750.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>250,000.0</u>		<u>\$260,250.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DUKE	150,000.0	0.72000	\$108,000.00
2 DUKE	70,000.0	0.82500	\$57,750.00
3 DUKE	100,000.0	0.94000	\$94,000.00
4 DUKE	100,000.0	0.93000	\$93,000.00
5 DUKE	600,000.0	1.04800	\$628,800.00
6 DUKE	150,000.0	1.01100	\$151,650.00
7 DUKE	120,000.0	0.94900	\$113,880.00
8 DUKE	135,940.0	0.91800	\$124,792.92
9 DUKE	300,000.0	0.65500	\$196,500.00
10 DUKE	50,000.0	0.81200	\$40,600.00
11 DUKE	61,380.0	0.62400	\$38,301.12
12 DUKE	100,000.0	0.92000	\$92,000.00
13 DUKE	300,000.0	0.90500	\$271,500.00
14 DUKE	200,000.0	1.05300	\$210,600.00
15 TOTAL:	<u>2,437,320.0</u>		<u>\$2,221,374.04</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December 2000

SWING SERVICE-COMMODITY

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DUKE	600,000.0	1.01800	\$610,800.00
2 DUKE	30,000.0	0.95100	\$28,530.00
3 DUKE	14,060.0	0.91800	\$12,907.08
4 DUKE	70,000.0	0.76800	\$53,760.00
5 DUKE	100,000.0	0.91700	\$91,700.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>814,060.0</u>		<u>\$797,697.08</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December 2000

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	DYNEGY	200,000.0	0.90500	\$181,000.00
2	DYNEGY	200,000.0	0.98900	\$197,800.00
3	DYNEGY	100,000.0	1.06200	\$106,200.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>500,000.0</u>		<u>\$485,000.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ENRON	40,000.0	0.94900	\$37,960.00
2 ENRON	150,000.0	0.90400	\$135,600.00
3 ENRON	200,000.0	0.98900	\$197,800.00
4 ENRON	200,000.0	0.94000	\$188,000.00
5 ENRON	100,000.0	0.91400	\$91,400.00
6 ENRON	100,000.0	0.99700	\$99,700.00
7 ENRON	70,000.0	1.35000	\$94,500.00
8 ENRON	150,000.0	1.60000	\$240,000.00
9 ENRON	130,000.0	0.73300	\$95,290.00
10 ENRON	220,000.0	0.92750	\$204,050.00
11 ENRON	100,000.0	0.87100	\$87,100.00
12 ENRON	160,000.0	0.94900	\$151,840.00
13 ENRON	1,200,000.0	1.06200	\$1,274,400.00
14 ENRON	300,000.0	1.07200	\$321,600.00
15 ENRON	200,000.0	1.06300	\$212,600.00
14 ENRON	146,400.0	0.65900	\$96,477.60
15 TOTAL:	<u>3,466,400.0</u>		<u>\$3,528,317.60</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
December 2000

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	FP&L	100,000.0	0.91500	\$91,500.00
2	FP&L	51,150.0	0.81200	\$41,533.80
3	FP&L	150,000.0	0.81400	\$122,100.00
4	FP&L	150,000.0	0.93800	\$140,700.00
5	FP&L	100,000.0	0.91400	\$91,400.00
6	FP&L	1,500,000.0	1.05200	\$1,578,000.00
7	FP&L	300,000.0	1.01500	\$304,500.00
8	FP&L	50,000.0	0.91500	\$45,750.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u><u>2,401,150.0</u></u>		<u><u>\$2,415,483.80</u></u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December 2000**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	INFINITE	100,000.0	1.41200	\$141,200.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>100,000.00</u>		<u>\$141,200.00</u>

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PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 NOBLE	50,000.0	1.00000	\$50,000.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>50,000.0</u>		<u>\$50,000.00</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
December 2000

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PRIOR	84,700.0	0.74800	\$63,355.60
2	PRIOR	100,000.0	0.96500	\$96,500.00
3	PRIOR	100,000.0	0.91350	\$91,349.99
4	PRIOR	3,664,200.0	0.60075	\$2,201,268.15
5	PRIOR	1,527,830.0	0.59650	\$911,350.60
6	PRIOR	3,180,600.0	0.60100	\$1,911,540.60
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>8,657,330.0</u>		<u>\$5,275,364.94</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December 2000

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	RELIANT	100,000.0	0.99400	\$99,400.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>100,000.0</u>		<u>\$99,400.00</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
December 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 TECO GAS SERVICES	738,000.0	1.07100	\$790,398.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>738,000.0</u>		<u>\$790,398.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December 2000**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	50,000.0	0.95500	\$47,750.00
2	70,000.0	0.73000	\$51,100.00
3	80,000.0	0.82400	\$65,920.00
4	80,000.0	0.92500	\$74,000.00
5	50,000.0	0.88500	\$44,250.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>330,000.0</u>		<u>\$283,020.00</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
December 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 WESTERN	299,400.0	0.65400	\$195,807.60
2 WESTERN	100,000.0	0.72000	\$72,000.00
3 WESTERN	100,000.0	0.82000	\$82,000.00
4 WESTERN	150,000.0	0.92000	\$138,000.00
5 WESTERN	250,000.0	0.91280	\$228,200.00
6 WESTERN	100,000.0	0.73700	\$73,700.00
7 WESTERN	100,000.0	0.74800	\$74,800.00
8 WESTERN	100,000.0	0.95200	\$95,200.00
9 WESTERN	50,000.0	0.95000	\$47,500.00
10 WESTERN	150,000.0	0.98800	\$148,200.00
11 WESTERN	150,000.0	1.05750	\$158,625.00
12 WESTERN	600,000.0	1.04900	\$629,400.00
13 WESTERN	150,000.0	1.00900	\$151,350.00
14 WESTERN	200,000.0	1.03000	\$206,000.00
15 WESTERN	303,000.0	0.65500	\$198,465.00
16 TOTAL:	<u>2,802,400.0</u>		<u>\$2,499,247.60</u>

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
December 2000**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 WESTERN	100,000.0	0.73200	\$73,200.00
2 WESTERN	150,000.0	0.95000	\$142,500.00
3 WESTERN	200,000.0	1.00000	\$200,000.00
4 WESTERN	100,000.0	0.97500	\$97,500.00
5 WESTERN	45,000.0	0.92000	\$41,400.00
6 WESTERN	600,000.0	0.76800	\$460,800.00
7 WESTERN	100,000.0	0.74300	\$74,300.00
8 WESTERN	150,000.0	0.88000	\$132,000.00
9 WESTERN	100,000.0	0.98000	\$98,000.00
10 WESTERN	200,000.0	1.08500	\$217,000.00
11 WESTERN	300,000.0	0.99000	\$297,000.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>2,045,000.0</u>		<u>\$1,833,700.00</u>

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PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

NOVEMBER 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
1 BP ENERGY	ACCRUED:	2,999,840.0	0.45400	\$1,361,927.36
2	ACTUAL:	2,999,840.0	0.45400	\$1,361,927.36
3 BP ENERGY	ACCRUED:	1,546,090.0	0.42050	\$650,130.86
4	ACTUAL:	1,546,090.0	0.42050	\$650,130.85
5 CITRUS	ACCRUED:	599,800.0	0.22000	\$131,956.00
6	ACTUAL:	599,800.0	0.22000	\$131,956.00
7 CORAL	ACCRUED:	100,000.0	0.62700	\$62,700.00
8	ACTUAL:	100,000.0	0.62700	\$62,700.00
9 CORAL	ACCRUED:	87,570.0	0.63400	\$55,519.38
10	ACTUAL:	87,570.0	0.63400	\$55,519.38
11 DUKE	ACCRUED:	150,000.0	0.44350	\$66,525.00
12	ACTUAL:	150,000.0	0.44350	\$66,525.00
13 DUKE	ACCRUED:	150,000.0	0.44000	\$66,000.00
14	ACTUAL:	150,000.0	0.44000	\$66,000.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

NOVEMBER 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
15 DUKE	ACCRUED:	50,000.0	0.59800	\$29,900.00
16	ACTUAL:	50,000.0	0.59800	\$29,900.00
17 DUKE	ACCRUED:	551,850.0	0.62800	\$346,561.80
18	ACTUAL:	523,200.0	0.62800	\$328,569.60
19 DUKE	ACCRUED:	116,120.0	0.58800	\$68,278.56
20	ACTUAL:	116,130.0	0.58800	\$68,284.44
21 DYNEGY	ACCRUED:	174,000.0	0.56150	\$97,701.00
22	ACTUAL:	174,000.0	0.56150	\$97,701.00
23 DYNEGY	ACCRUED:	200,000.0	0.62900	\$125,800.00
24	ACTUAL:	200,000.0	0.62900	\$125,800.00
25 DYNEGY	ACCRUED:	50,000.0	0.58800	\$29,400.00
26	ACTUAL:	50,000.0	0.58800	\$29,400.00
27 DYNEGY	ACCRUED:	50,000.0	0.61750	\$30,875.00
28	ACTUAL:	50,000.0	0.61750	\$30,875.00
29 DYNEGY	ACCRUED:	100,000.0	0.52800	\$52,800.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

NOVEMBER 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
30	ACTUAL:	100,000.0	0.52800	\$52,800.00
31 DYNEGY	ACCRUED:	51,410.0	0.53800	\$27,658.58
32	ACTUAL:	51,410.0	0.53800	\$27,658.58
33 ENRON	ACCRUED:	102,830.0	0.44950	\$46,222.09
34	ACTUAL:	102,830.0	0.44950	\$46,222.09
35 ENRON	ACCRUED:	102,830.0	0.46200	\$47,507.46
36	ACTUAL:	102,830.0	0.46200	\$47,507.46
37 ENRON	ACCRUED:	112,200.0	0.52200	\$58,568.40
38	ACTUAL:	112,200.0	0.52200	\$58,568.40
39 ENRON	ACCRUED:	142,000.0	0.58250	\$82,715.00
40	ACTUAL:	142,000.0	0.58250	\$82,715.00
41 ENRON	ACCRUED:	100,000.0	0.63700	\$63,700.00
42	ACTUAL:	100,000.0	0.63700	\$63,700.00
43 ENRON	ACCRUED:	100,000.0	0.63200	\$63,200.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

NOVEMBER 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
44	ACTUAL:	100,000.0	0.63200	\$63,200.00
45 ENRON	ACCRUED:	500,000.0	0.62900	\$314,500.00
46	ACTUAL:	500,000.0	0.62900	\$314,500.00
47 ENRON	ACCRUED:	178,550.0	0.62350	\$111,325.94
48	ACTUAL:	178,550.0	0.62350	\$111,325.93
49 ENRON	ACCRUED:	100,000.0	0.59725	\$59,725.00
50	ACTUAL:	100,000.0	0.59725	\$59,725.00
51 ENRON	ACCRUED:	10,280.0	0.59000	\$6,065.20
52	ACTUAL:	10,280.0	0.59000	\$6,065.20
53 ENRON	ACCRUED:	10,280.0	0.59250	\$6,090.90
54	ACTUAL:	10,280.0	0.59250	\$6,090.90
55 FP&L	ACCRUED:	573,390.0	0.46200	\$264,906.18
56	ACTUAL:	573,390.0	0.46200	\$264,906.18
57 FP&L	ACCRUED:	100,000.0	0.58200	\$58,200.00
58	ACTUAL:	100,000.0	0.58200	\$58,200.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

NOVEMBER 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
57 FP&L	ACCRUED:	50,000.0	0.63600	\$31,800.00
58	ACTUAL:	50,000.0	0.63600	\$31,800.00
59 FP&L	ACCRUED:	50,000.0	0.64200	\$32,100.00
60	ACTUAL:	50,000.0	0.64200	\$32,100.00
61 NOBLE	ACCRUED:	50,000.0	0.62650	\$31,325.00
62	ACTUAL:	50,000.0	0.62650	\$31,325.00
63 PRIOR	ACCRUED:	150,000.0	0.52250	\$78,375.00
64	ACTUAL:	150,000.0	0.52250	\$78,375.00
65 PRIOR	ACCRUED:	50,000.0	0.58200	\$29,100.00
66	ACTUAL:	50,000.0	0.58200	\$29,100.00
67 PRIOR	ACCRUED:	450,000.0	0.55900	\$251,550.00
68	ACTUAL:	450,000.0	0.55900	\$251,550.00
69 PRIOR	ACCRUED:	50,000.0	0.63050	\$31,525.00
70	ACTUAL:	50,000.0	0.63050	\$31,525.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

NOVEMBER 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
71 PRIOR	ACCRUED:	20,000.0	0.58650	\$11,730.00
72	ACTUAL:	20,000.0	0.58650	\$11,730.00
73 PRIOR	ACCRUED:	100,000.0	0.62500	\$62,500.00
74	ACTUAL:	100,000.0	0.62500	\$62,500.00
75 PRIOR	ACCRUED:	3,532,020.0	0.44875	\$1,584,993.97
76	ACTUAL:	3,519,800.0	0.44875	\$1,579,510.25
77 PRIOR	ACCRUED:	1,500,000.0	0.44650	\$669,750.00
78	ACTUAL:	1,448,580.0	0.44650	\$646,790.97
79 PRIOR	ACCRUED:	3,078,000.0	0.44700	\$1,375,866.00
80	ACTUAL:	3,078,000.0	0.44700	\$1,375,866.00
81 RELIANT	ACCRUED:	100,000.0	0.44250	\$44,250.00
82	ACTUAL:	100,000.0	0.44250	\$44,250.00
83 RELIANT	ACCRUED:	85,710.0	0.62100	\$53,225.91
84	ACTUAL:	85,710.0	0.62100	\$53,225.91
85 TECO GAS SERVICES	ACCRUED:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

NOVEMBER 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
86	ACTUAL:	261,590.0	0.65800	\$172,126.22
87 UNOCAL	ACCRUED:	58,000.0	0.57900	\$33,582.00
88	ACTUAL:	58,000.0	0.57900	\$33,582.00
89 UNOCAL	ACCRUED:	83,000.0	0.59000	\$48,970.00
90	ACTUAL:	83,000.0	0.59000	\$48,970.00
91 UNOCAL	ACCRUED:	126,000.0	0.55100	\$69,426.00
92	ACTUAL:	126,000.0	0.55100	\$69,426.00
93 UNOCAL	ACCRUED:	321,450.0	0.62200	\$199,941.90
94	ACTUAL:	321,450.0	0.62200	\$199,941.90
95 UNOCAL	ACCRUED:	64,290.0	0.62000	\$39,859.80
96	ACTUAL:	64,290.0	0.62000	\$39,859.80
97 UNOCAL	ACCRUED:	31,000.0	0.62700	\$19,437.00
98	ACTUAL:	31,000.0	0.62700	\$19,437.00
99 UNOCAL	ACCRUED:	46,000.0	0.62600	\$28,796.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

NOVEMBER 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
100	ACTUAL:	46,000.0	0.62600	\$28,796.00
101 UNOCAL	ACCRUED:	35,070.0	0.58700	\$20,586.09
102	ACTUAL:	35,070.0	0.58700	\$20,586.09
103 UNOCAL	ACCRUED:	9,250.0	0.58750	\$5,434.38
104	ACTUAL:	9,250.0	0.58750	\$5,434.38
105 UNOCAL	ACCRUED:	570.0	0.48500	\$276.45
106	ACTUAL:	560.0	0.48500	\$271.60
107 UNOCAL	ACCRUED:	17,000.0	0.59000	\$10,030.00
108	ACTUAL:	17,000.0	0.59000	\$10,030.00
109 UNOCAL	ACCRUED:	48,800.0	0.62500	\$30,500.00
110	ACTUAL:	48,800.0	0.62500	\$30,500.00
111 UNOCAL	ACCRUED:	48,800.0	0.62400	\$30,451.20
112	ACTUAL:	48,800.0	0.62400	\$30,451.20
113 UNOCAL	ACCRUED:	48,800.0	0.59500	\$29,036.00
114	ACTUAL:	48,800.0	0.59500	\$29,036.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

NOVEMBER 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
115 UNOCAL	ACCRUED:	48,800.0	0.58600	\$28,596.80
116	ACTUAL:	48,800.0	0.58600	\$28,596.80
117 UNOCAL	ACCRUED:	20,000.0	0.48500	\$9,700.00
118	ACTUAL:	20,000.0	0.48500	\$9,700.00
119 WESTERN	ACCRUED:	70,200.0	0.62400	\$43,804.80
120	ACTUAL:	70,200.0	0.62400	\$43,804.80
121 WESTERN	ACCRUED:	99,630.0	0.63400	\$63,165.42
122	ACTUAL:	99,630.0	0.63400	\$63,165.42
123 WESTERN	ACCRUED:	498,150.0	0.62800	\$312,838.20
124	ACTUAL:	498,150.0	0.62800	\$312,838.20
125 WESTERN	ACCRUED:	50,000.0	0.62200	\$31,100.00
126	ACTUAL:	50,000.0	0.62200	\$31,100.00
127 WESTERN	ACCRUED:	51,200.0	0.58900	\$30,156.80
128	ACTUAL:	51,200.0	0.58900	\$30,156.80
129 WESTERN	ACCRUED:	100,000.0	0.58700	\$58,700.00
130	ACTUAL:	100,000.0	0.58700	\$58,700.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

NOVEMBER 2000

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
131 TOTAL ACCRUED:			20,250,780.0		\$9,818,939.43
132 TOTAL ACTUAL:			20,420,080.0		\$9,944,631.71
133		ADJUSTMENT:	<u>169,300.0</u>		<u>\$125,692.28</u>

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Attention Ed Elliott
PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELECTRIC
PO BOX 2562
TAMPA, FL, 33601

Fax # (813) 228-4194

Invoice Number 1661
Invoice Date 12/04/2000
Contract # 600311
Delivery Month Nov 2000
Due Date 12/25/2000

Remit: US \$ WIRE TRANSFER 12/22/00
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO.
ABA#
NEW YORK, NY, 10081-8000

REDACTED

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during Nov 2000

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #8 ZACHARY (0025412)	299,991	4.5400	1,361,959.14
Total Amount Due	299,991		1,361,959.14
	< 299,991 >		< 1,361,959.14 >
	299,984		1,361,927.36

Total Amount Due

1,361,927.36

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If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

43

For BP use only: 032739 00

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Attention Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Invoice Number 1862
Invoice Date 12/04/2000
Contract # 164328
Delivery Month Nov 2000
Due Date 12/25/2000

Remit: US \$ WIRE TRANSFER 12/22/00
BP ENERGY COMPANY
WIRE TRANSFER ACCT. BANK OF AMMANHATTAN
BANK, NY - ACCT. NO.
ABA#
NEW YORK, NY, 10081-6000

Fax # (813) 228-4194

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during Nov 2000

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #8 ZACHARY (0025412)	154,608	4.2050	650,118.23
Total Amount Due	154,606		650,118.23
	< 154606 >		< 650,118.23 >
	154609		650,130.85

Total Amt Due

\$ 650,130.85

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If you have any questions, please contact Meloncon, Troy at (281) 368-4265 or send a facsimile to (281) 366-5313

For BP use only: 125329 00

SALES INVOICE



Citrus Trading Corp.

Bill To: Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: Citrus Trading Corp. Bank: Bank of America, N.A. ABA: REDACTED Acct: <i>WIRE TRANSFER 12/20/00</i> Contact: Max Doner Telephone: (713) 853-8639	Invoice Number: 1125 Delivery Period: Nov-00 Invoice Date: December 5, 2000 Due Date: December 20, 2000 Payment Method: Wire
---	---	--

Delivery Date	Start	End	Description	Deal #	EOL#	Tiers	MCF Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Delivery Period:	11/01	11/30	Contract: 96003918 Cost of Gas	SA-22844		P/L: FGT	Point: 59963 - ORLANDO TURNPIKE	59,980	59,980	MMBtu	\$2.2000	MMBtu	\$131,956.00	\$131,958.00
Pre-tax Sub-total:							59,980	58,980					\$131,956.00	
Invoice Total:							59,980						\$131,956.00	USD

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713 646 8420
DEC-05-2000 13:47

Peoples Gas System Inc
 Attn: Ed Elliot Mgr. Gas
 111 Madison St
 PO Box 2562
 Tampa, FL 33601-2562
 Fax - (813) 228-4194

Coral Energy Resources LP Sales Invoice

Invoice No: CER-I-200011-0403
 Contract Number: 010-NG-BS-05402
 GMS Contract Number: S-PEOPLES-S-0002
 Customer ID: PEOPLES
 Invoice Date: 12/08/2000
 Due Date: 12/25/2000
 Volume Base: MMBTU

<u>Prod. Month</u>	<u>Pipeline</u>	<u>Meter/ Pool #</u>	<u>Description</u>
11/2000	FL GAS TR	0025412	CS #8 ZACHARY

<u>MMBtu</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
18,757	\$6.3027	\$118,219.38
18,757		\$118,219.38 Totals

(* = Average Price is rounded)

Recap:

Commodity Total	\$118,219.38
Net Amount Due in U.S. \$	\$118,219.38

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Wire Transfer
 12/22/00

Please Wire Amount To:

Chase Manhattan Bank
 New York, NY
 Account #
 ABA#

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

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Mobil

Peoples Gas System, Inc.
ATTN: ED ELLIOTT
111 MADISON STREET
P. O. BOX 2562
TAMPA, FL 33601

Invoice No: SR00110447
Customer No: 211829-01
Customer Fax: (813) 272-0063
WIRE TRANSFER 12/22/00
Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA #
Account #

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REDACTED

Invoice Date: December 6, 2000
Payment Terms: Due December 25, 2000
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

RECEIVED
DEC 12 2000
GENERAL INDUSTRIES

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
11/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	15,000 -	4.4350	66,525.00
11/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	15,000 -	4.4000	66,000.00
11/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	5,000 -	5.9800	29,900.00
11/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	52,320	6.2800	328,569.60
11/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	11,613 -	5.8800	68,284.44
** Invoice Totals				98,933		\$559,279.04

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- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 260-8913.

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DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 193831-00
 INVOICE DATE: 12-08-00
 CONTRACT NO.: 3498
 CLIENT CONTACT: SLT
 TERMS: Net Due On or Before 12-20-00

PEOPLES GAS SYSTEM, INC.
 P. O. BOX 2562
 702 N. FRANKLIN STREET
 TAMPA FL 33602-2562
 GAS ACCOUNTING
 (813)-228-4149
 #3608100
 2396*1808

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated November 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via SOUTHERN NATURAL GAS COMPANY			
SNG-FRANKLINTON FGT BI-DIR (REC)	10,000	5.280000	52,800.00
SNG-FRANKLINTON FGT BI-DIR (REC)	5,154	5.380000	27,728.52
	5,154		27,728.52
	514		27,658.58
Wire To: BANK ONE, NA Chicago, IL ABA # ACCOUNT CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Leah K. Brittain at (713)-767-6152. Support for your payment should be Faxed to (713)-507-3787, or send via email to LKBR@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	15,141 -15,154 MMBTUS		80,458.52 80,528.52

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Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 193830-00
 INVOICE DATE: 12-08-00
 CONTRACT NO.: 3497
 CLIENT CONTACT: SLT
 TERMS: Net Due On or Before
 12-20-00

PEOPLES GAS SYSTEM, INC.
 P. O. BOX 2562
 702 N. FRANKLIN STREET
 TAMPA FL 33602-2562
 GAS ACCOUNTING
 (813)-228-4149
 #3608100
 2396*1808

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated November 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 2 POOL	17,400	5.615000	97,701.00
ZONE 2 POOL	5,000	5.880000	29,400.00
ZONE 2 POOL	5,000	6.175000	30,875.00
ZONE 2 POOL	20,000	6.290000	125,800.00
Wire To: BANK ONE, NA Chicago, IL 12/20/2000 ABA _____ ACCOUNT _____ CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Leah K. Brittain at (713)-767-6152. Support for your payment should be Faxed to (713)-507-3787, or send via email to LKBR@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	47,400 MMBTUs		283,776.00

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 COPY

WIRE TRANSFER 12/20/2000
 # 01-90-000-23202-000

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SALES INVOICE



Enron North America Corp.

Bill To:
 Peoples Gas System, Inc.
 PO Box 2562
 Tampa, FL 33601-2562

Contact: Ed Elliott
Telephone: (813) 228-4149
Fax: (813) 228-4194

Remit To:
 Enron North America Corp.
 Bank: Bank of America, N.A.
 Bank ID:
 Acct: **REDACTED**

Contact: Darla Saucier
Telephone: (713) 853-4581
Fax: (713) 646-8420

Invoice Number: 19447SA

Invoice Date: December 20, 2000

Due Date: December 26, 2000

Payment Method: Wire

WIRE TRANSFER 12/22/00

DEC-20-2000 16:34

Ref.	Start	End	Description	Deal #	EOL #	Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Date													
Delivery Period Nov-00 Contract: 06001111 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT													
1	11/16	11/16	Cost of Gas	SA-485553			10,000	10,000	MMBtu	\$5.97250 USD	MMBtu	\$59,725.00	\$59,725.00
							Pre-tax Sub-total:	<u>10,000</u>	<u>10,000</u>				<u>\$59,725.00</u>
							Invoice Total:	<u>10,000</u>	<u>10,000</u>	MMBtu			<u>\$59,725.00</u>
												USD	

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SALES INVOICE



Enron North America Corp.

Bill To: Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33801-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID: Acct: REDACTED <i>WIRE TRANSFER</i> <i>12/22/2000</i> Contact: Darla Saucier Telephone: (713) 853-4581 Fax: (713) 646-8420
--	---

Invoice Number: 19169SA	Invoice Date: December 11, 2000
Due Date: December 26, 2000	Payment Method: Wire

Ref.	Start	End	Description	Deal #	EOL #	Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Delivery Period Nov-00			Contract: 98001111		P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT								
8	11/07	11/07	Cost of Gas	SA-470174			10,283	10,283	MMBtu ✓	\$4.49500 USD	MMBtu	\$46,222.09	\$46,222.09	
5	11/08	11/08		SA-470174			10,236	10,236	MMBtu ✓	\$4.62000 USD	MMBtu	\$47,290.32	\$47,290.32	
1	11/14	11/14		SA-470174			47	47	MMBtu ✓	\$4.82000 USD	MMBtu	\$217.14	\$217.14	
7	11/15	11/15		SA-483482			14,200	14,200	MMBtu ✓	\$5.82500 USD	MMBtu	\$82,715.00	\$82,715.00	
10	11/20	11/20		SA-493566			10,000	10,000	MMBtu ✓	\$6.37000 USD	MMBtu	\$63,700.00	\$63,700.00	
9	11/21	11/21		SA-493566			10,000	10,000	MMBtu ✓	\$6.32000 USD	MMBtu	\$63,200.00	\$63,200.00	
8	11/23	11/27		SA-493566			17,855	17,855	MMBtu ✓	\$6.23500 USD	MMBtu	\$111,325.93	\$111,325.93	
11	11/22	11/22		SA-495947			50,000	50,000	MMBtu ✓	\$6.29000 USD	MMBtu	\$314,500.00	\$314,500.00	
Pre-tax Sub-total:							<u>122,621</u>	<u>122,821</u>				<u>\$729,170.48</u>		
Delivery Period Nov-00			Contract: 98001111		P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT				Price Index: FGT.Z2.GDP.D.A				
4	11/11	11/11	Cost of Gas	SA-470174			3,740	3,740	MMBtu	\$5.22000 USD	MMBtu	\$19,522.80	\$19,522.80	
3	11/12	11/12		SA-470174			3,740	3,740	MMBtu	\$5.22000 USD	MMBtu	\$19,522.80	\$19,522.80	
2	11/13	11/13		SA-470174			3,740	3,740	MMBtu	\$5.22000 USD	MMBtu	\$19,522.80	\$19,522.80	
Pre-tax Sub-total:							<u>11,220</u>	<u>11,220</u>				<u>\$58,568.40</u>		
Invoice Total:							<u>133,841</u>	<u>133,841</u>	MMBtu				<u>\$787,738.88</u>	
USD														

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[Handwritten Signature]

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SALES INVOICE



Enron North America Corp.

Bill To: Peoples Gas System, Inc. PO Box 2582 Tampa, FL 33601-2582 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: Enron North America Corp. Bank Bank of America, N.A. Bank ID: REDACTED Acct: REDACTED <i>WIRE TRANSFER</i> <i>12/22/2000</i> Contact: Darla Saucier Telephone: (713) 853-4581 Fax: (713) 648-8420	Invoice Number: 19170SA Invoice Date: December 11, 2000 Due Date: December 26, 2000 Payment Method: Wire
--	--	---

Ref.	Start	End	Description	Deal #	EOL #	Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Date													
Delivery Period Nov-00			Contract: 98030125		P/L: FGT		Point: 25412-STATION 8 TRANSFER POINT			Price Index: FGT.Z2.GDP.D.A			
2	11/29	11/28	Cost of Gas	SA-503855			1,028	1,028	MMBtu	✓ \$5.90000 USD	MMBtu	\$8,085.20	\$8,085.20
1	11/30	11/30		SA-503855			1,028	1,028	MMBtu	✓ \$5.92500 USD	MMBtu	\$6,090.90	\$6,090.90
Pre-tax Sub-total:							2,056	2,056					\$12,156.10
Invoice Total:							2,056	2,056	MMBtu				\$12,156.10
													USD

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INVOICE

Invoice Number: 16109
Invoice Date: December 06, 2000
Invoice Amount: \$387,006.18

Invoice Month: 11/ 2000
Invoice Due Date: December 26, 2000

Invoice For:
Peoples Gas System, a div of Tampa Electric Company
Attn: Gas Accounting, Ed Elliott
702 North Franklin Street
Tampa FL 33602 US

Billing Inquiries/Mail To:
Florida Power & Light Company
Attn: Deborah Pace
ARMS PROCESSING (PPC/GO)
GENERAL MAIL FACILITY
MIAMI FL 33188-0001 US

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
21917	GAS INTERRUPT Natural Gas Fixed Sales # 21917 Seq# 1 From 30-NOV-00 Through 30-NOV-00. REF:FPL FGT Gas Procurement	5,000 MMBTU	\$6.420000	\$32,100.00	USD
21916	GAS INTERRUPT Natural Gas Fixed Sales # 21916 Seq# 1 From 30-NOV-00 Through 30-NOV-00. REF:FPL FGT Gas Procurement	5,000 MMBTU	\$6.360000	\$31,800.00	USD
21381	GAS INTERRUPT Natural Gas Fixed Sales # 21381 Seq# 1 From 04-NOV-00 Through 06-NOV-00. REF:FPL FGT Gas Procurement	45,000 MMBTU	\$4.620000	\$207,900.00	USD
21378	GAS INTERRUPT Natural Gas Fixed Sales # 21378 Seq# 1 From 04-NOV-00 Through 06-NOV-00. REF:FPL FGT Gas Procurement	12,339 MMBTU	\$4.620000	\$57,008.18	USD
21611	GAS INTERRUPT Natural Gas Fixed Sales # 21611 Seq# 1 From 15-NOV-00 Through 15-NOV-00. REF:FGT Trading	10,000 MMBTU	\$5.820000	\$58,200.00	USD
(SALES) SUB TOTAL:		77,339 MMBTU		\$387,006.18	
TOTAL Volume:		77,339 MMBTU	TOTAL:	\$387,006.18	

387,00

Wiring Information: *Wire Transfer 12-22-00*

Wire Bank: Bank of America	Wire City/State: Dallas Texas
ABA Number:	Account Name: Florida Power & Light Comp
Account Number:	

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Comments:

COPY # 01-90-000-232-02-00-0

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NOBLE GAS MARKETING, INC.
 350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77067
 (281) 878-8800
 (281) 878-8845 FAX

INVOICE NO.....: 00110103-00
 INVOICE DATE.....: 12/12/00
 DUE DATE.....: 12/22/00
 PRODUCTION MONTH.: NOV-00
 CONTRACT NO.....: 03474
 TRADER #.....: 05889

PAGE 1

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562

Wire Transfer
 Please Wire To: *12/22/00*
 Chase Bank of Texas, N.A.
 Dallas, TX
 For the account of
 Noble Gas Marketing, Inc.
 ABA #
 ACC#

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019
 PLEASE CALL CLARA MORALES (281) 876-8830 WITH ANY QUESTIONS

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSION FGT POOL-ZN 2		5,000	\$6.2650	\$31,325.00
	INVOICE TOTAL	5,000		\$31,325.00

COPY

01-90-000-23202-000

54

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

Peoples Gas System
 Mgr, Gas Acctg.
 702 North Franklin Street
 Tampa, FL 33602
 Attn: Ed Elliott
 FAX: 813-228-4194

Invoice Number: 21043
 Invoice Date: December 11, 2000
 Due Date: Net 10

COPY

DEC-11-2000 14:52 FROM PRIOR ENERGY

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
---------------------	----------------	-------------------	-------	--------------	-------------	------------	------------

11 / 00

Pipeline: Florida Gas Transmission

EXXON PLANT 157740	90,000	\$ 4.46500	\$401,850.00	\$0.00	\$0.00	\$401,850.00
CALLON-DAUPIN ISLAND 157741	60,000	\$ 4.46500	\$267,900.00	\$0.00	\$0.00	\$267,900.00
ENRON SABINE PASS 23422	354,470	\$ 4.48750	\$1,590,684.13	\$0.00	\$0.00	\$1,590,684.13
CS #11 MOUNT VERNON 716	15,000	\$ 5.22500	\$78,375.00	\$0.00	\$0.00	\$78,375.00
CS #11 MOUNT VERNON 716	45,000	\$ 5.59000	\$251,550.00	\$0.00	\$0.00	\$251,550.00
CS #11 MOUNT VERNON 716	5,000	\$ 5.82000	\$29,100.00	\$0.00	\$0.00	\$29,100.00
CS #8 ZACHARY 7995	2,000	\$ 5.86500	\$11,730.00	\$0.00	\$0.00	\$11,730.00
CS #8 ZACHARY 7995	10,000	\$ 6.25000	\$62,500.00	\$0.00	\$0.00	\$62,500.00
CS #11 MOUNT VERNON 716	5,000	\$ 6.30500	\$31,525.00	\$0.00	\$0.00	\$31,525.00

Billing Corr. - Previous Entry
Corrected Entry

<354,470 4.48750 <1,590,684.13>
353,202 4.48750 1,584,993.98

<1,590,684.13>
1,584,993.98

IMBALANCE Adjustments:

METER 23422

Contract 5047

Contract 5319

<533> <4.48750> <2,391.84>
<689> <4.48750> <3,091.89>

<2,391.84>
<3,091.89>

METER 157741. Contract 5047

<5,142> <4.4650> <22,759.03>

TO 18132284194

P. 01/02

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

Peoples Gas System
Mgr, Gas Acctg.
702 North Franklin Street
Tampa, FL 33602
Attn: Ed Elliott
FAX: 813-228-4194

Invoice Number: 21043
Invoice Date: December 11, 2000
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
Invoice Total:		586,470 578,838		\$2,725,214.13 2,691,081.22	\$0.00	\$0.00	\$2,725,214.13 2,691,081.22
							NET DUE: \$2,725,214.13
							# 2,691,081.22

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

WIRE TRANSFER 12/21/2000
SOUTHTRUST BANK OF ALABAMA
ABA
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT

REDACTED

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

01-90-000-23202-000

COPY

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INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

Peoples Gas System
Mgr, Gas Acctg.
702 North Franklin Street
Tampa, FL 33602
Attn: Ed Elliott
FAX: 813-228-4194

Invoice Number: 21096
Invoice Date: December 11, 2000
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
11 / 00	Pipeline: Southern Natural Gas Company						
	PEOPLES GAS SYSTEM FSNG87	307,800	\$ 4.47000	\$1,375,866.00	\$0.00	\$0.00	\$1,375,866.00
	Invoice Total:	307,800		\$1,375,866.00	\$0.00	\$0.00	\$1,375,866.00
					NET DUE:		\$1,375,866.00

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PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

WIRE TRANSFER 12/21/2000
SOUTHTRUST BANK OF ALABAMA
ABA
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT

REDACTED

57 PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

COPY

DEC-11-2000 14:51

PRIOR ENERGY CORP

3344700703 P.01/01

Reliant Energy Services, Inc.

Houston, TX 77210-4455

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-GSI-0007
Invoice No: 11-0100503
Invoice Date: 12/11/2000
Due Date: 12/25/2000
Page: 1

Fax Number: (813) - 228 - 4194

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
11/3/2000	131370	200011	Nom	10,000	4.4250	0	44,250.00 US\$
11/28/2000	131370	200011	Nom	8,571	6.2100	0	53,225.91 US\$
Amount Due				18,571			97,475.91 US\$
Total Amount Due				18,571 MMBTU			97,475.91 US\$

Wire Instructions: Reliant Energy Services, Inc.
Chase Bank of Texas
Houston, Texas
ABA No.
US Account No.

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 201142
Houston, Texas 77218-1142

REDACTED

WIRE TRANSFER 12/22/00

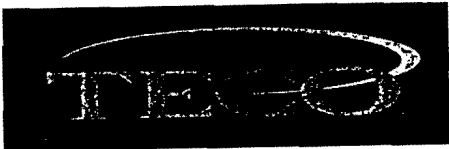
If you have any questions please contact Jerry Whiborg at 0 - or fax 0 -.

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GAS SERVICES

Statement Date: December 7, 2000

Payable Upon Receipt
PAST DUE AFTER December 27, 2000

INVOICE *12/07/00*

Customer:

TECO Peoples Gas
P.O. Box 2562
Tampa, FL 33601-2562

COPY

Production Month: November 2000

		Quantity MMBtu Dry	Price \$/MMBtu	\$ AMOUNT
Delivered Sale	21-Nov	26,159	\$6.58	\$172,126.22

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Invoice Totals:

\$172,126.22

*WIRE TRANSFER
~~12/21/2000~~ 12/22/2000*

SEND REMITTANCE TO:

WIRE TRANSFER
TECO GAS SERVICES, INC.
NATIONS BANK - DALLAS
Account Number:
ABA Number:

REDACTED

ce

~~019000023202000~~

For further information call: Elaine Welch (813) 228-4409

*Verified w/ Elvite
John Welch: 813-228-4409*

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Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551

Invoice Number: 200011-I-0176
 Customer ID: TECOPEOPLES
 Customer Number:
 GMS Contract Number: S-TECOPEOPLES-S-0001
 Invoice Date: 13-Dec-2000
 Due Date: 25-Dec-2000
 Production Month: 11/2000
Wire Transfer 12/22/00

Teco Peoples Gas System, Inc.
 Attn: Ed Elliott/Gas Actg.
 P.O. Box 2562
 Tampa, FL 33601-2562
 Fax: (813) 228-4194

Unocal Energy Trading Inc.

Adjustments

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
(ProdMonth = 11 ProdYear = 2000)						
FGT	62137	DIGS I/C - #157742	Act	1.757 Dth	\$5.86594	\$10,306.45
New Amt		Vol= 16,397 Dth AvgPr= \$6.11659 Amt= \$100,293.65				
Old Amt 200011-I-0029		Vol= 14,640 Dth AvgPr= \$6.14667 Amt= \$89,987.20				
Adjustment Totals				1,757 Dth		\$10,306.45
Recap:						
Commodity Adjustment Total						\$10,306.45
Net Amount Due						\$10,306.45

*Imbalance adjust.
 Per FGT Legal Entity
 Bal Rept.*

<1.0> <4⁸⁵> 10,301⁶⁰
JK

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K

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Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL
 Account #:
 ABA#

Please Send Invoices To:
 Unocal Energy Trading Inc.
 P.O. Box 4351
 Houston, TX 77210-4551
 Phone: (281) 491-7600

Please Remit Check To:
 Unocal Energy Trading Inc.
 75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

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REDACTED

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200011-I-0029
Customer ID: TECOPEOPLES
Customer Number:
GMS Contract Number: S-TECOPEOPLES-S-0001
Invoice Date: 05-Dec-2000
Due Date: 25-Dec-2000
Production Month: 11/2000

WIRE TRANSFER
12/22/00

Teco Peoples Gas System, Inc.
Attn: Ed Elliott/Gas Actg.
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
FGT	25309	Station 11	Act	74,613 Dth	\$6.02821	\$449,783.07
FGT	25309	Station 11	Nom	925 Dth	\$5.87501	\$5,434.38
FGT	62137	DIGS I/C - #157742	Nom	2,000 Dth	\$4.85000	\$9,700.00 ✓
FGT	62137	DIGS I/C - #157742	Nom	19,520 Dth	\$6.07500	\$118,584.00
Current Totals				97,058 Dth		\$583,501.45
Recap:						
Commodity Total						\$583,501.45
Net Amount Due						\$583,501.45

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FAXED

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For Questions Please Contact:
Ken Cooley @ (281)287-7523
Fax: (281)287-7327

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #:
ABA#

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

REDACTED

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Unocal Energy Trading Inc. P.O. Box 4551 Houston, TX 77210-4551	Invoice Number: 200011-I-0063 Customer ID: TECOPEOPLES Customer Number: GMS Contract Number: S-TECOPEOPLES-S-0001 Invoice Date: 07-Dec-2000 Due Date: 25-Dec-2000 Production Month: 11/2000
Teco Peoples Gas System, Inc. Attn: Ed Elliott/Gas Acctg. P.O. Box 2562 Tampa, FL 33601-2562 Fax: (813) 228-4194	

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
FGT	25412	Station 8	Act	1,868 Dch	\$4.13406	\$7,722.43
Current Totals				1,666 Dch	4.13406	\$7,722.43
Recap:				1868	5.79	10,815.12
Commodity Total						10,815.12
Net Amount Due						10,815.12

Wire Transfer 12/22/00
 01-90-000-23202-000

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Please Wire Transactions To: The Northern Trust Company Chicago, IL Account #: ABA#	Please Send Invoices To: Unocal Energy Trading Inc. P.O. Box 4551 Houston, TX 77210-4551 Phone: (281) 491-7600	Please Remit Check To: Unocal Energy Trading Inc. 75 Remittance Drive Suite 1716 Chicago, IL 60675-1716	Please Send Correspondence To: Unocal Energy Trading Inc. P.O. Box 4551 Houston, TX 77210-4451 Phone: (281) 491-7600
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REDACTED



Western Gas Resources, Inc.

Invoice No 139915
 Invoice Date 12/12/00
 Due Date 12/25/00
 Terms Latter 25th/10 day
 Page 1 of 1

9934.16005
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
 ATTN ED ELLIOTT
 702 N FRANKLIN ST
 TAMPA, FL 33602

Wire Transfer 12/22/2000

Please remit payment to:
 Western Gas Resources, Inc.
 PO Box 845367
 Dallas, TX 75284-5367

Please ACH or wire transfer to:
 Western Gas Resources, Inc.
 Bank of America, N.A.
 Dallas, TX; Acct

ABA #

REDACTED

DESCRIPTION	AMOUNT
Natural gas sale for month of November 2000	
FGT 716 10,000 dry mmbtu X 5.870000 price =	58,700.00
FGT 716 5,120 dry mmbtu X 5.890000 price =	30,156.80
FGT 716 5,000 dry mmbtu X 6.220000 price =	31,100.00
FGT 716 7,020 dry mmbtu X 6.240000 price =	43,804.80
FGT 716 49,815 dry mmbtu X 6.280000 price =	312,838.20
FGT 716 9,963 dry mmbtu X 6.340000 price =	63,165.42
Sub-total \$539,765.22 Volume Sub-total: 86,918	
<p><i>01-90-000-23202-000</i></p> <p><i>[Signature]</i></p> <p>COPY</p> <p>* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.</p>	<p>63</p>
Billing Inquiries: DENISE KIRSCH	Total \$539,765.22 USD

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR NOVEMBER 2000

15-Jan-01

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2000.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,009,072	0.04770	\$143,532.73
2			3,009,072	0.04770	\$143,532.76
3	FTS-1-NO NOTICE	ACCRUED	9,842	0.04770	\$469.46
4		ACTUAL	14,917	0.04770	\$711.54
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	3,018,914		\$144,002.19
8		ACTUAL	3,023,989		\$144,244.30
9		DIFFERENCE	5,075		\$242.11
10	FTS-2-USAGE	ACCRUED	491,568	0.03070	\$15,091.14
11		ACTUAL	491,568	0.03025	\$14,868.96
12		DIFFERENCE	0		(\$222.18)
13	GRAND TOTAL	ACCRUED	3,510,482		\$159,093.33
14		ACTUAL	3,515,557		\$159,113.26
15		DIFFERENCE	5,075		\$19.93

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR NOVEMBER 2000

15-Jan-01

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2000.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(18,172)	0.37530	(\$6,820.05)
2		ACTUAL	(21,750)	0.37530	(\$8,162.78)
3		DIFFERENCE	(3,578)		(\$1,342.73)
4	TOTAL	ACCRUED	(18,172)		(\$6,820.05)
5		ACTUAL	(21,750)		(\$8,162.78)
6		DIFFERENCE	(3,578)		(\$1,342.73)

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	12/10/00
DUE	12/20/00
INVOICE NO.	39112
TOTAL AMOUNT DUE	\$138,869.98 # 209,819.14

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer *12-20-00*
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account
 ABA

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006922736 OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROO MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge		16113	2984	11/00	A	COM	0.0312	0.0165		0.0477	122,997	\$5,866.96
Usage Charge		16115	2988	11/00	A	COM	0.0312	0.0165		0.0477	322,884	\$15,401.57
Usage Charge		16119	3005	11/00	A	COM	0.0312	0.0165		0.0477	16,577	\$790.72
Usage Charge		16121	3004	11/00	A	COM	0.0312	0.0165		0.0477	289,121	\$13,791.07
Usage Charge		16134	2953	11/00	A	COM	0.0312	0.0165		0.0477	54,900	\$2,618.73
25309 Usage Charge	716	16151	3018	11/00	A	COM	0.0312	0.0165		0.0477	30,162	\$1,438.73
Usage Charge		16169	3134	11/00	A	COM	0.0312	0.0165		0.0477	26,761	\$1,276.50
Usage Charge		16191	3046	11/00	A	COM	0.0312	0.0165		0.0477	27,551	\$1,314.18
Usage Charge		16195	3115	11/00	A	COM	0.0312	0.0165		0.0477	3,989	\$190.28
Usage Charge		16198	3051	11/00	A	COM	0.0312	0.0165		0.0477	105,522	\$5,033.40
25306 Usage Charge	6489	16198	3051	11/00	A	COM	0.0312	0.0165		0.0477	17,915	\$854.55
25412 Usage Charge	7995	16198	3051	11/00	A	COM	0.0312	0.0165		0.0477	149,310	\$7,122.09
Usage Charge		16198	3051	11/00	A	COM	0.0312	0.0165		0.0477	149,310	\$7,122.09
58624 Usage Charge	105035	16203	3069	11/00	A	COM	0.0312	0.0165		0.0477	60,274	\$2,875.07
Usage Charge		55685	99449	11/00	A	COM	0.0312	0.0165		0.0477	8,931	\$426.01
Usage Charge		56781	68368	11/00	A	COM	0.0312	0.0165		0.0477	29,087	\$1,387.45
25309 Usage Charge	716	57345	90297	11/00	A	COM	0.0312	0.0165		0.0477	17,009	\$811.33
Usage Charge		57345	90297	11/00	A	COM	0.0312	0.0165		0.0477	28,388	\$1,354.11
25306 Usage Charge	6489	58913	109188	11/00	A	COM	0.0312	0.0165		0.0477	182,938	\$8,726.14
Usage Charge		58913	109188	11/00	A	COM	0.0312	0.0165		0.0477	133,479	\$6,366.95
25309 Usage Charge	716	58913	109188	11/00	A	COM	0.0312	0.0165		0.0477	101,775	\$4,854.67
25412 Usage Charge	7995											

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	12/10/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING PLAZA 7 702 NORTH FRANKLIN ST. TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA #
DUE	12/20/00		
INVOICE NO.	39112		
TOTAL AMOUNT DUE	\$135,369.98		

REDACTED

CONTRACT: 5047	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO: 4000002544	LEGAL ENTITY NO: 4120	PLEASE CONTACT LAURA GIANBRONC AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: FIRM TRANSPORTATION	DUNS NO: 00692736		

POI NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge											
58624	105035	58913	109188	11/00	A	COM	0.0312	0.0165		0.0477	149,310	\$7,122.09
71298	241390	58913	109188	11/00	A	COM	0.0312	0.0165		0.0477	149,310	\$7,122.09
	Usage Charge	60953	127438	11/00	A	COM	0.0312	0.0165		0.0477	25,990	\$1,239.72
	Volumetric Relinquishment - Credit - Acq ctrc 6112, Acq poi 16208			11/00	A	VOL	0.3687	0.0066		0.3753	(21,750)	(\$8,162.78)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 11/00.										2,987,322	\$135,369.98	

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)
\$ 74,449.16		

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$4,958.08	\$140,328.06
1999	0.0075	\$1,046.29	\$136,416.27
2000	0.0072	\$143.57	\$135,513.55

Plus GRI \$ 74,449.16

\$ 209,819.14

COPY

*** END OF INVOICE 39112 ***

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GRI Check the Box Payments Due
For the Period June 2000 through November 2000

15-Jan-01

h:\gas_acct\pqa\gri_box.xls

Type	Mo/Yr	FGT Contract #	Volumes In Dths	Rate Per Dth	Amount Due
Resv.	Jun-00	5047	2,783,040	\$0.0019	\$5,287.78
Resv.	Jun-00	5319	430,398	\$0.0019	\$817.76
Resv.	Jul-00	5047	2,889,055	\$0.0019	\$5,489.20
Resv.	Jul-00	5319	482,208	\$0.0019	\$916.20
Resv.	Aug-00	5047	2,875,963	\$0.0019	\$5,464.33
Resv.	Aug-00	5319	459,149	\$0.0019	\$872.38
Resv.	Sep-00	5047	2,776,950	\$0.0019	\$5,276.21
Resv.	Sep-00	5319	456,930	\$0.0019	\$868.17
Resv.	Oct-00	5047	4,917,530	\$0.0019	\$9,343.31
Resv.	Oct-00	5319	489,149	\$0.0019	\$929.38
Resv.	Nov-00	5047	5,455,902	\$0.0019	\$10,366.21
Resv.	Nov-00	5319	1,097,458	\$0.0019	\$2,085.17
No Notice	Jun-00	5064	(67,053)	\$0.0016	(\$107.28)
Usage	Jun-00	5047	2,157,062	\$0.0016	\$3,451.30
Usage	Jun-00	5319	261,638	\$0.0016	\$418.62
No Notice	Jul-00	5064	(111,579)	\$0.0016	(\$178.53)
Usage	Jul-00	5047	2,419,711	\$0.0016	\$3,871.54
Usage	Jul-00	5319	307,622	\$0.0016	\$492.20
No Notice	Aug-00	5064	33,456	\$0.0016	\$53.53
Usage	Aug-00	5047	2,319,764	\$0.0016	\$3,711.62
Usage	Aug-00	5319	386,314	\$0.0016	\$618.10
No Notice	Sep-00	5064	(60,358)	\$0.0016	(\$96.57)
Usage	Sep-00	5047	2,211,208	\$0.0016	\$3,537.93
Usage	Sep-00	5319	308,960	\$0.0016	\$494.34
No Notice	Oct-00	5064	88,688	\$0.0016	\$141.90
Usage	Oct-00	5047	2,838,149	\$0.0016	\$4,541.04
Usage	Oct-00	5319	225,701	\$0.0016	\$361.12
No Notice	Nov-00	5064	14,917	\$0.0016	\$23.87
Usage	Nov-00	5047	3,009,072	\$0.0016	\$4,814.52
Usage	Nov-00	5319	460,710	\$0.0016	\$737.14
Resv. Vol.	Jun-00	5047	(8,995)	\$0.0019	(\$17.09)
Resv. Vol.	Jul-00	5047	(10,340)	\$0.0019	(\$19.65)
Resv. Vol.	Aug-00	5047	(10,540)	\$0.0019	(\$20.03)
Resv. Vol.	Sep-00	5047	(10,290)	\$0.0019	(\$19.55)
Resv. Vol.	Oct-00	5047	(18,778)	\$0.0019	(\$35.68)
Resv. Vol.	Nov-00	5047	(21,750)	\$0.0019	(\$41.33)

Total GRI Voluntary Contribution for
June 2000 through November 2000

41,837,021

\$74,449.16

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**GRI Check the Box Payments Due
For the Period June 2000 through November 2000**

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Summary:

Type	Volumes In Dths	Amount
Resv.	25,113,732	\$47,716.10
Resv. Vol.	<u>(80,693)</u>	<u>(\$153.33)</u>
Demand	25,033,039	\$47,562.77
Comm. P/L	16,905,911	\$27,049.47
No Notice	<u>(101,929)</u>	<u>(\$163.08)</u>
Total	<u>41,837,021</u>	<u>\$74,449.16</u>

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

DATE	12/10/00
DUE	12/20/00
INVOICE NO.	39309
TOTAL AMOUNT DUE	\$14,868.96

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer *12-20-00*
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5319 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **SAP CUSTOMER NO:** 4000002544 **PLEASE CONTACT LAURA CIAMBRONE**
LEGAL ENTITY NO: 4120 **AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736 **OR CODE LIST**

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
				11/00	A	COM	0.0142	0.0165		0.0307	39,844		\$1,223.21
		16115	2988	11/00	A	COM	0.0142	0.0165		0.0307	25		\$0.77
	7995	16119	3005	11/00	A	COM	0.0142	0.0165		0.0307	24,174		\$742.14
		16121	3004	11/00	A	COM	0.0142	0.0165		0.0307	7,395		\$227.03
		16151	3018	11/00	A	COM	0.0142	0.0165		0.0307	4,000		\$122.80
	716	16151	3018	11/00	A	COM	0.0142	0.0165		0.0307	9,000		\$276.30
	7995	16151	3018	11/00	A	COM	0.0142	0.0165		0.0307	20,001		\$614.03
		16195	3115	11/00	A	COM	0.0142	0.0165		0.0307	201,530		\$6,186.97
	7995	16201	3063	11/00	A	COM	0.0142	0.0165		0.0307	324		\$9.95
	7995	16237	3104	11/00	A	COM	0.0142	0.0165		0.0307	85,004		\$2,609.62
		16260	2972	11/00	A	COM	0.0142	0.0165		0.0307	5,000		\$153.50
	11224	16485	3015	11/00	A	COM	0.0142	0.0165		0.0307	25,500		\$782.85
		57345	90297	11/00	A	COM	0.0142	0.0165		0.0307	12		\$0.37
	7995	59202	109644	11/00	A	COM	0.0142	0.0093		0.0235	30,858		\$725.16
		60606	123376	11/00	A	COM	0.0142	0.0165		0.0307	900		\$27.63
	716	78037	272493	11/00	A	COM	0.0142	0.0165		0.0307	3,000		\$92.10
	7995	78075	280955	11/00	A	COM	0.0142	0.0165		0.0307	10,001		\$307.03
		16509	10876	11/00	A	COM	0.0142	0.0165		0.0307	25,000		\$767.50
TOTAL FOR CONTRACT 5319 FOR MONTH OF 11/00.											491,568	\$14,868.96	

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

REC-18-0000 97135

DATE	12/10/00
DUE	12/20/00
INVOICE NO.	39117
TOTAL AMOUNT DUE	\$711.54

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **12-20-00**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # _____
 ABA # **REDACTED**

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 400002544 PLEASE CONTACT LAURA GIAMBROME
 TYPE: DELIVERY POINT OPERATOR ACCOUNT LEGAL ENTITY NO: 4120 AT (713)853-6775 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006927736 DR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
No Notice					11/00	A	COM	0.0312	0.0165		0.0477	14,917	\$711.54
TOTAL FOR CONTRACT 5064 FOR MONTH OF 11/00.												14,917	\$711.54

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$23.87	\$735.41
1999	0.0075	\$4.48	\$716.02
2000	0.0072	\$0.00	\$711.54

*** END OF INVOICE 39117 ***

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El Paso Merchant Energy
P. O. Box 2563
BIRMINGHAM, ALABAMA 35202-2563

11/1 - 11/30/00
INVOICE

December 12, 2000

Invoice No. 35557

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

PLEASE WIRE TRANSFER PAYMENT TO:

12-21-00
MELLON BANK, PITTSBURGH, PA
ABA #
ACCOUNT # **REDACTED**
EL PASO MERCHANT ENERGY GAS L.P.

COMMODITY DETAIL		W/H		
<u>RATE PERIOD</u>		<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
11/1 - 11/30/00		3,556,990	\$0.47560	\$1,691,710.15
Total Commodity		3,556,990	\$0.47560	\$1,691,710.15
TRANSPORT DETAIL		DTH		
<u>AGREEMENT</u>			<u>RATE</u>	<u>AMOUNT</u>
848510 Peoples SNG Inter Com.		4,686 dth	0.2988	\$1,400.17
830087 Peoples So Ga Inter Com.		2,946 dth	0.1680	\$494.93
864340 & 864350 SNG Firm Com.		643,552 dth	0.0328	\$21,104.86
831200 & 831210 So Ga Firm Com.		632,782 dth	0.0110	\$6,960.60
864340 & 864350 SNG Firm Dem.		35,992 dth/day	8.3000	\$298,733.60
831200 & 831210 So Ga Firm Dem.		35,735 dth/day	4.7500	\$169,741.25
Monthly Agency Fee				\$1,000.00
Credits:				
	SNG Brokered Capacity			(\$9,471.81)
	So Ga Brokered Capacity			(\$17,244.90)
Total Transport				\$472,718.70
TOTAL AMOUNT DUE				\$ 2,164,428.85

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INVOICE

MARKET IMBALANCE BOOK-OUT

INVOICE DATE: 15-Dec-00
INVOICE MONTH: NOVEMBER 2000
PAYMENT DUE DATE: Upon Receipt

Bookout Month - Nov'00

Peoples Gas System
P.O. Box 2562
Tampa, FL 33601-9990
Attention: Greg Capone

Legal Entity No.	Posting Number	Book-Out MMBTU	Price Per S/MMBTU	Amount Due
4120	9150	14,316	\$5.240	\$75,015.84

Balance Due HPS	14,316	\$5.240	\$75,015.84
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Send Remittance to:
Hardee Power Partners, Limited
P. O. Box 111
Tampa, Florida 33601
Attention: David Avellan

01 9000023202000

Wiring Instructions:
Bank: Bank of America
Bank Routing (ABA) #:
Account Number:

REDACTED

cc: Paige Valiente

For further information contact Stephanie McHargue (813) 228-4524.
H:\HPS-GAS\HardeeGas\Misc\{SupplierInvoices.xls}BOOKOUT

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Orlando
CoGen Fuel
7201 Hamilton Boulevard
Allentown, Pennsylvania 18195-1501

INVOICE

Peoples Gas
P.O. Box 2562
Tampa, Florida 33601-2562
Attention: Gas Accounting

Statement Date: 13-Dec-00

Payment Due Date: 23-Dec-00

Invoice For November 2000 Bookout ✓
Market Deliveries From Orlando CoGen Fuel To Peoples Gas

<u>Description</u>	<u>Volume</u>	<u>Price</u>	<u>Total</u>
Imbalance purchase by Peoples Gas	35,843 MMBTUs	\$5.240 Per MMBTU	\$187,817.32
Total Amount Due			<u>\$187,817.32</u>

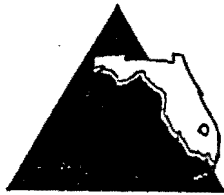
CHECK REMITTANCE:

Please make checks payable to
Orlando CoGen Fuel
7201 Hamilton Boulevard
Allentown, Pennsylvania 18195-1501
Attention: Rose Beltran

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Should you have any questions regarding this invoice, please contact Rose Beltran at (610) 481-6527.



**Florida
Public
Utilities
Company**

INVOICE

Date: December 12, 2000
Due Date: December 22, 2000

TECO Peoples Gas
Attention: Mr. David Virgilio
Post Office Box 2562
Tampa, Florida 33601-2562

INVOICE NUMBER 12112859GS101

<u>Description</u>	<u>Basis</u>	<u>Units</u>	<u>Price</u>	<u>Amount</u>
November 2000 Imbalance Trading - No Notice ✓	MMBtu	15,339	\$5.0150	\$76,925.09
November 2000 Imbalance Trading - Market Area ✓	MMBtu	3,608	\$5.2045	\$18,777.84
Totals		18,947		\$95,702.93

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Mail Payment to:

Florida Public Utilities Company
Attention: Christopher M. Snyder
Post Office Box 3395
West Palm Beach, Florida 33402-3395

Wire transfer payment to:

12/22/00
SunBank/South Florida, NA
501 East Los Olas Boulevard
Ft. Lauderdale, Florida 33301
ABA
For the credit of Florida Public Utilities Company
General Account No. _____

REDACTED

Please enclose one copy of this invoice with check payment

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Book-Out Transaction Form

Party Receiving Book-Out Volumes:				
Legal Entity No:	4120			
Legal Entity Name:	TECO Peoples Gas			
Posting Number	Imbalance Type	Total Allocated Imbalance	Book Out MMBtus	SFTS
9150	Market Area	63,443	(7,140)	
Signature: <i>David</i>			12/11/00 15:52	

Party Providing Book-Out Volumes:				
Legal Entity No:	11793			
Legal Entity Name:	infinite			
Posting Number	Imbalance Type	Total Allocated Imbalance	Book Out MMBtus	SFTS
9129	Market Area	(19,050)	7,140	
Signature: <i>Michelle C. R.</i>			Date: 12/12/2000	

\$5.24

Post-It™ brand fax transmittal memo 7671 # of pages > ①

To: <i>Hilda</i>	From: <i>David</i>
Co.:	Co. <i>PGS</i>
Dept. <i>FGT</i>	Phone # <i>813-228-1551</i>
Fax # <i>713-646-8000</i>	Fax # <i>813-228-4712</i>

2nd Time Sent.
12/20/00

FOR REVIEW

\$ 37,413.60

76

**Condensed Recap of Positive (Underburn) Imbalances by Month
For Period June, 1999 thru October, 2000**

	Commodity Charge		Reservation Charge		Usage Charges		Total
	Therms	Dollars	Therms	Dollars	Therms	Dollars	Dollars
Jun-99	380,774.7	\$ 73,492.17					\$ 73,492.17
Jun 99 True Up	225,547.6	\$ 48,930.14	225,547.6	\$ 10,049.14	225,547.6	\$ 426.16	\$ 59,405.44
Jul-99	197,245.9	\$ 38,068.09					\$ 38,068.09
Aug-99	99,405.6	\$ 23,676.11					\$ 23,676.11
Sep-99	70,335.2	\$ 17,003.15					\$ 17,003.15
Oct-99	263,032.8	\$ 64,159.15					\$ 64,159.15
Nov-99	206,554.8	\$ 48,979.32					\$ 48,979.32
Dec-99	13,469.4	\$ 3,084.49					\$ 3,084.49
Subtotal '99	1,456,366.0	\$ 317,392.62	225,547.6	\$ 10,049.14	225,547.6	\$ 426.16	\$ 327,867.92
Jan-00	27,942.9	\$ 6,622.47					\$ 6,622.47
Feb-00	268,891.0	\$ 64,614.50					\$ 64,614.50
Mar-00	494,656.8	\$ 121,797.06					\$ 121,797.06
Apr-00	107,299.1	\$ 29,750.99					\$ 29,750.99
May-00	148,431.3	\$ 42,729.47					\$ 42,729.47
Jun-00	576,878.2	\$ 213,886.13					\$ 213,886.13
Jul-00	665,838.9	\$ 228,512.85					\$ 228,512.85
Aug-00	928,400.3	\$ 325,689.68					\$ 325,689.68
Sep-00	350,474.7	\$ 146,693.07					\$ 146,693.07
Oct-00	302,372.6	\$ 136,342.46					\$ 136,342.46
Subtotal '00	3,871,185.8	\$ 1,316,638.68	0.0	\$ -	0.0	\$ -	\$ 1,316,638.68
Total	5,327,551.8	\$ 1,634,031.30	225,547.6	\$ 10,049.14	225,547.6	\$ 426.16	\$ 1,644,506.60

November 2000 Underburn (Positive) Imbalances

	NCTS Commodity Charge			NCTS Pool Admin Variable Charge			NCTS Pool Admin Fixed Charge	NCTS Switch Charge			Total
	Imbalance	Rate	Dollars	# Cust	Rate	Dollars	Dollars	Volume	Rate	Dollars	
Enron Capital & Trade	(60,274.3)	0.48300	\$ (29,112.49)	168.0	0.91	\$ 152.88	\$ 142.00	127.0	10.00	\$ 1,270.00	\$ (27,547.61)
Enron Energy Services	(20,147.0)	0.48300	\$ (9,731.00)	263.0	0.91	\$ 239.33	\$ 142.00	191.0	10.00	\$ 1,910.00	\$ (7,439.67)
Heaco	0.0	0.48300	\$ -	97.0	0.91	\$ 88.27	\$ 142.00	12.0	10.00	\$ 120.00	\$ 350.27
Infinite Energy	(7,862.1)	0.48300	\$ (3,797.39)	375.0	0.91	\$ 341.25	\$ 142.00	199.0	10.00	\$ 1,990.00	\$ (1,324.14)
Texican Energy	(10,412.9)	0.48300	\$ (5,029.43)	1.0	0.91	\$ 0.91	\$ 142.00	1.0	10.00	\$ 10.00	\$ (4,876.52)
Total	(98,696.3)	0.48300	\$ (47,670.31)	904.0	0.91	\$ 822.64	\$ 710.00	530.0	10.00	\$ 5,300.00	\$ (40,837.67)

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ERCON/El Paso Energy Affiliate

DATE	12/10/00
DUE	12/28/00
INVOICE NO.	39062
TOTAL AMOUNT DUE	\$6,053.40

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer **12-20-00**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: SHIPPER: SAP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA GIAN
 TYPE: CASH IN/CASH OUT LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006927736 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	ORN No.		POI NO.	ORN No.				BASE	SURCHARGES	DISC			NET
					10/00		NMI	5.1300			5.1300	1,180	\$6,053.40
					TOTAL FOR MONTH OF 10/00.							1,180	\$6,053.40

*** END OF INVOICE 39062 ***

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[Signature]

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