

ST. JOE NATURAL GAS COMPANY, INC. ORIGINAL

P O BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



January 22, 2001

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 010003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, A-7, and all of the Vendor Invoices for the month of December 2000. Also included is a Revised Schedule A-1/R for November. Line 13, Company use, was reported incorrectly.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart Shoaf
Stuart L Shoaf
President

ALB _____
CSC _____ Enclosures
C.P. _____
C.C. _____ cc: All Parties of Record
C.M. _____
C.S. _____
L.F.G. _____
C.P.C. _____
P.H. _____
R.G.O. _____
S.E.C. _____
S.E.R. _____
G.H. _____

01 JAN 23 2001

DOCUMENT NUMBER-DATE
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FPSO-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 0100003-GU
January 22, 2001

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR					SCHEDULE A-1 (REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 00 Through DECEMBER 00								
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
		CURRENT MONTH:		DECEMBER 2000		PERIOD TO DATE				
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	COMMODITY (Pipeline)	\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0 00	\$0 00		ERR
2	NO NOTICE SERVICE	\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0 00	\$0 00		ERR
3	SWING SERVICE	\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0 00	\$0 00		ERR
4	COMMODITY (Other)	\$259,175.15	\$95,230.00	\$163,945.15	172.16	\$674,758.21	\$451,159.55	\$223,598.66		49.56
5	DEMAND	\$28,268.48	\$28,827.00	(\$558.52)	-1.94	\$209,576.92	\$215,250.92	(\$5,674.00)		-2.64
6	OVERAGE ALERT CHARGE - FGT	\$28,519.79	\$0 00	\$28,519.79	ERR	\$32,853.45	\$26,011.89	\$6,841.56		26.30
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0 00	\$0 00		ERR
8	DEMAND	\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0 00	\$0 00		ERR
9		\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0 00	\$0 00		ERR
10	Second Prior Month Purchase Adj (OPTIONAL)	\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0 00	\$0 00		ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$315,963.42	\$124,057.00	\$191,906.42	154.69	\$917,188.58	\$692,422.36	\$224,766.22		32.46
12	NET UNBILLED	\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0 00	\$0 00		ERR
13	COMPANY USE	\$52.21	\$77.00	(\$24.79)	-32.19	\$367.74	\$122.00	\$245.74		201.42
14	TOTAL THERM SALES	\$137,695.45	\$56,583.62	\$81,111.83	143.35	\$642,932.18	\$548,606.80	\$94,325.38		17.19
THERMS PURCHASED										
15	COMMODITY (Pipeline)	0	0	0	ERR	0	900,282	(900,282)		-100.00
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0		ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0		ERR
18	COMMODITY (Other)	304,680	130,000	174,680	134.37	1,395,785	520,900	874,885		167.96
19	DEMAND	0	0	0	ERR	0	369,520	(369,520)		-100.00
20	OVERAGE ALERT CHARGE - FGT	0	0	0	ERR	0	0	0		ERR
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0		ERR
22	DEMAND	0	0	0	ERR	0	0	0		ERR
23		0	0	0	ERR	0	0	0		ERR
24	TOTAL PURCHASES (15-21)	0	0	0	ERR	0	900,282	(900,282)		-100.00
25	NET UNBILLED	0	0	0	ERR	0	0	0		ERR
26	COMPANY USE	62	81	(19)	-23.09	829	336	493		146.70
27	TOTAL THERM SALES	164,299	129,919	34,380	26.46	1,414,315	1,284,946	129,369		10.07
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR	ERR	ERR	0 00000	ERR		ERR
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR		ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR		ERR
31	COMMODITY (Other) (4/18)	0.85065	0.73254	0.11811	16.12	0.48343	0.86612	-0.38269		-44.18
32	DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	0.58251	ERR		ERR
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR		ERR
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR		ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR		ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR		ERR
37	TOTAL COST (11/24)	ERR	ERR	ERR	ERR	0.64850	0.53887	0.10963		20.34
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR		ERR
39	COMPANY USE (13/26)	0.83808	0.95062	-0.11254	-11.84	0.44364	0.36310	0.08055		22.18
40	TOTAL THERM SALES (11/27)	1.92310	0.95488	0.96822	101.40	0.64850	0.53887	0.10963		20.34
41	TRUE-UP (E-2)	-0.09325	-0.09325	0.00000	0.00000	-0.09325	-0.09325	0.00000		0.00000
42	TOTAL COST OF GAS (40+41)	1.82985	0.86163	0.96822	112.37	0.55225	0.44562	0.10963		24.60
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00000	0	1.03093	1.03093	0.00000		0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.88645	0.88828	0.99817	112.37	0.57243	0.45941	0.11302		24.60
45	PGA FACTOR ROUNDED TO NEAREST .001	1.886	0.888	1	112.39	0.572	0.459	0.113		24.62

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 00
CURRENT MONTH: DECEMBER 2000

THROUGH: DECEMBER 00

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	0	\$0.00	ERR
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			ERR
18 Commodity Other - Scheduled City Gate	316,500	\$266,057.50	0.84062
19 Imbalance Cashout - Transporting Customers	137	\$61.38	0.44803
20 Imbalance Bookout - Other Shippers	(22,210)	(\$11,549.20)	0.52000
21 Imbalance Cashout - Transporting Customers	9,540	\$4,273.92	0.44800
22 Imbalance Cashout - Transporting Customers	713	\$331.55	0.46501
23 Imbalance Cashout - FGT			ERR
24 TOTAL COMMODITY OTHER	304,680	\$259,175.15	0.85065
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	735,010	\$55,993.06	0.07618
28 Less Relinquished - FTS-2	(735,010)	(\$27,724.58)	0.03772
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	0	\$28,268.48	ERR
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Overage Alert Charge - FGT		\$28,519.79	ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$28,519.79	ERR

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 00		Through		DECEMBER 00			
		CURRENT MONTH:		DECEMBER 2000		PERIOD TO DATE			
		ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST LINE 4	\$259,175	\$95,230	(163,945)	-1.72	\$674,758	\$451,160	(223,599)	-0.50
2	TRANSPORTATION COST LINE(1+5+6-(7+8+9))	\$56,788	\$28,827	(27,961)	-0.97	\$242,430	\$241,263	(1,168)	-0.00
3	TOTAL	\$315,963	\$124,057	(191,906)	-1.55	\$917,189	\$692,422	(224,766)	-0.32
4	FUEL REVENUES (NET OF REVENUE TAX)	\$137,695	\$56,584	(81,112)	-1.43	\$642,932	\$548,607	(94,325)	-0.17
5	TRUE-UP(COLLECTED) OR REFUNDED	\$9,364	\$9,364	0	0.00	\$112,370	\$112,370	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$147,060	\$65,948	(81,112)	-1.23	\$755,302	\$660,977	(94,325)	-0.14
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$168,904)	(\$58,109)	110,795	-1.91	(\$161,886)	(\$31,446)	130,441	-4.15
8	INTEREST PROVISION-THIS PERIOD (21)	(\$282)	\$742	1,024	1.38	\$3,093	\$14,124	11,031	0.78
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$36,338	\$172,358	136,020	0.79	\$128,951	\$235,318	106,367	0.45
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$9,364)	(\$9,364)	0	0.00	(\$112,370)	(\$112,370)	0	0.00
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$142,212)	\$105,626	247,838	2.35	(\$142,212)	\$105,626	247,838	2.35
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	36,338	172,358	136,020	0.79	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(141,930)	104,884	246,814	2.35				
14	TOTAL (12+13)	(105,592)	277,242	382,834	1.38				
15	AVERAGE (50% OF 14)	(52,796)	138,621	191,417	1.38				
16	INTEREST RATE - FIRST DAY OF MONTH	6.47	6.47	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.37	6.37	0.00	0.00				
18	TOTAL (16+17)	12.84	12.84	0.00	0.00				
19	AVERAGE (50% OF 18)	6.42	6.42	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)	0.54	0.54	0.00	0.00				
21	INTEREST PROVISION (15x20)	(282)	742	1,024	1.38				

COMPANY: ST. JOE NATURAL GAS COMPANY				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE A-3 (REVISED 8/19/93)				
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:				DECEMBER				Through DECEMBER 2000				
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	DEC	FGT	SJNG	FT		0		\$0.00	\$28,268.48	\$0.00	ERR	
2	"	PRIOR	SJNG	CG	316,500	316,500	\$266,057.50				84.06	
3	"	SJNG	CF INDUST	BO	(22,210)	(22,210)	(\$11,549.20)				52.00	
4	"	GCI	SJNG	CO	137	137	\$61.38				44.80	
5	"	AC	SJNG	CO	9,540	9,540	\$4,273.92				44.80	
6	"	GCI	SJNG	CO	713	713	\$331.55				46.50	
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
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18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					304,680	0	304,680	\$259,175.15	\$0.00	\$28,268.48	\$0.00	94.34

COMPANY:		ST JOE NATURAL GAS	TRANSPORTATION SYSTEM SUPPLY			SCHEDULE A-4		
FOR THE PERIOD OF:		JANUARY 2000		Through	DECEMBER 2000			
MONTH:		DECEMBER						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1. PRIOR	CITY GATE	500	500	15,500	15,500	6.53	6.53	
2. PRIOR	CITY GATE	1,000	1,000	1,000	1,000	7.85	7.85	
3. PRIOR	CITY GATE	1,000	1,000	1,000	1,000	8.15	8.15	
4. PRIOR	CITY GATE	1,000	1,000	1,000	1,000	8.75	8.75	
5. PRIOR	CITY GATE	1,000	1,000	1,000	1,000	9.39	9.39	
6. PRIOR	CITY GATE	1,000	1,000	1,000	1,000	9.35	9.35	
7. PRIOR	CITY GATE	750	750	750	750	10.50	10.50	
8. PRIOR	CITY GATE	750	750	750	750	9.93	9.93	
9. PRIOR	CITY GATE	750	750	750	750	9.85	9.85	
10. PRIOR	CITY GATE	750	750	750	750	10.75	10.75	
11. PRIOR	CITY GATE	250	250	250	250	11.40	11.40	
12. PRIOR	CITY GATE	1,000	1,000	1,000	1,000	11.24	11.24	
13. PRIOR	CITY GATE	750	750	3,000	3,000	10.98	10.98	
14. PRIOR	CITY GATE	1,300	1,300	1,300	1,300	11.10	11.10	
15. PRIOR	CITY GATE	1,300	1,300	2,600	2,600	11.20	11.20	
16.								
17.								
18.								
19.								
20.								
21.								
22.								
23.								
24.								
25.								
26.	GRAND TOTAL:	13,100	13,100	31,650	31,650			
27.				WEIGHTED AVERAGE		9.80	9.80	
NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES								

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2000		Through		DECEMBER 2000			
		CURRENT MONTH: DECEMBER			PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
RESIDENTIAL	131,949	96,715	(35,234)	-0.27	1,056,362	895,311	(161,051)	-0.15	
COMMERCIAL	13,047	7,775	(5,272)	-0.40	104,623	71,976	(32,647)	-0.31	
COMMERCIAL LARGE VOL. 1	19,303	24,552	5,249	0.27	247,859	227,285	(20,574)	-0.08	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	164,299	129,042	(35,257)	-0.21	1,408,844	1,194,572	(214,272)	-0.15	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	911,598	1,438,768	527,170	0.58	10,053,716	17,265,216	7,211,500	0.72	
INTERRUPTIBLE	0	0	0	ERR	0	8,770	8,770	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	5,471	0	(5,471)	-1.00	
TOTAL INTERRUPTIBLE	911,598	1,438,768	527,170	0.58	10,059,187	17,273,986	7,214,799	0.72	
TOTAL THERM SALES	1,075,897	1,567,810	491,913	0.46	11,468,031	18,468,558	7,000,527	0.61	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,174	3,213	39	0.01	3,157	3,213	56	0.02	
COMMERCIAL	217	215	(2)	-0.01	214	215	1	0.00	
COMMERCIAL LARGE VOL. 1	38	38	0	0.00	39	38	(1)	-0.03	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,429	3,466	37	0.01	3,410	3,466	56	0.02	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	4	5	1	0.25	4	5	1	0.25	
INTERRUPTIBLE	0	1	1	ERR	0	1	1	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	6	2	0.50	4	6	2	0.50	
TOTAL CUSTOMERS	3,433	3,472	39	0.01	3,414	3,472	58	0.02	
THERM USE PER CUSTOMER									
RESIDENTIAL	42	30	(11)	-0.28	28	23	(5)	-0.17	
COMMERCIAL	60	36	(24)	-0.40	41	28	(13)	-0.32	
COMMERCIAL LARGE VOL. 1	508	646	138	0.27	530	498	(31)	-0.06	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	227,900	287,754	59,854	0.26	209,452	287,754	78,301	0.37	
INTERRUPTIBLE	ERR	0	ERR	ERR	ERR	731	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2000		through		DECEMBER 2000							
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.028114	1.028006	1.026634	1.026021	1.026218	1.028637	1.02834	1.028848	1.028058	1.029628	1.03354	1.038681
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045563	1.045454	1.044058	1.043435	1.043636	1.046095	1.045793	1.04631	1.045507	1.047103	1.051081	1.05631

COMPANY: ST. JOE NATURAL GAS		FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7
FOR THE PERIOD: JANUARY 00		Through	DECEMBER 00
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$917,188.58
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$755,302.18
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		(\$161,886.40)
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	\$3,093.11
5	FOR THE PERIOD (3+4)		(\$158,793.29)
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD JANUARY Thru DECEMBER 2000 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT JANUARY Through DECEMBER 2001 PERIOD	E-4 Line 4 Col.4	(\$42,200.00)
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED APRIL 98 Through MARCH 99 PERIOD	(5-6)	(\$116,593.29)

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

*** REVISED ***

Phone: (334) 470-0321
Fax: (334) 470-0703

TOTAL P.02

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-850-229-8392

Invoice Number: 21201 -REV
Invoice Date: January 16, 2001
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
	Invoice Total:	31,650		\$266,057.50	\$0.00	\$0.00	\$266,057.50
					NET DUE:		\$266,057.50

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT

REDACTED

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

*** REVISED ***

Phone: (334) 470-0321
 Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
 301 Long Road
 Port St. Joe, FL 32456
 Attn: Stuart Shoaf
 FAX: 1-850-229-8392

Invoice Number: 21201 -REV
 Invoice Date: January 16, 2001
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
12 / 00							
Pipeline: Florida Gas Transmission							
ST. JOE OVERSTREET 68141		15,500	\$ 6.53000	\$101,215.00	\$0.00	\$0.00	\$101,215.00
ST. JOE OVERSTREET 68141		1,000	\$ 7.85000	\$7,850.00	\$0.00	\$0.00	\$7,850.00
ST. JOE OVERSTREET 68141		1,000	\$ 8.15000	\$8,150.00	\$0.00	\$0.00	\$8,150.00
ST. JOE OVERSTREET 68141		1,000	\$ 8.75000	\$8,750.00	\$0.00	\$0.00	\$8,750.00
ST. JOE OVERSTREET 68141		1,000	\$ 9.35000	\$9,350.00	\$0.00	\$0.00	\$9,350.00
ST. JOE OVERSTREET 68141		1,000	\$ 9.39000	\$9,390.00	\$0.00	\$0.00	\$9,390.00
ST. JOE OVERSTREET 68141		750	\$ 9.85000	\$7,387.50	\$0.00	\$0.00	\$7,387.50
ST. JOE OVERSTREET 68141		750	\$ 9.93000	\$7,447.50	\$0.00	\$0.00	\$7,447.50
ST. JOE OVERSTREET 68141		750	\$10.50000	\$7,875.00	\$0.00	\$0.00	\$7,875.00
ST. JOE OVERSTREET 68141		750	\$10.75000 ***	\$8,062.50	\$0.00	\$0.00	\$8,062.50
ST. JOE OVERSTREET 68141		3,000	\$10.98000	\$32,940.00	\$0.00	\$0.00	\$32,940.00
ST. JOE OVERSTREET 68141		1,300	\$11.10000	\$14,430.00	\$0.00	\$0.00	\$14,430.00
ST. JOE OVERSTREET 68141		2,600	\$11.20000	\$29,120.00	\$0.00	\$0.00	\$29,120.00
ST. JOE OVERSTREET 68141		1,000	\$11.24000	\$11,240.00	\$0.00	\$0.00	\$11,240.00
ST. JOE OVERSTREET 68141		250	\$11.40000 ***	\$2,850.00	\$0.00	\$0.00	\$2,850.00

*** PRICE ADJUSTMENT ***

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/E1 Paso Energy Affiliate

01/18/00
 01/20/01
 19760
 \$28,519.79
 5108
 ST. JOE NATURAL GAS COMPANY
 DELIVERY POINT OPERATOR ACCOUNT
 4000002553
 4133
 008803884
 12/19/00
 12/20/00
 12/00
 12/00
 1.586
 \$14,838.62
 \$13,681.17
 \$28,519.79
 *** END OF INVOICE 19760 ***

DATE	01/18/00
DUE	01/20/01
INVOICE NO.	19760
TOTAL AMOUNT DUE	\$28,519.79

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: PARKER, DONNA
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5108 SHIPPER: ST. JOE NATURAL GAS COMPANY SAP CUSTOMER NO: 4000002553 PLEASE CONTACT MARION COLLINS
 LEGAL ENTITY NO: 4133 AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 008803884 OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
				12/00		OAD	20.5861	0.0231		20.6092	720		\$14,838.62
				12/00		OAD	20.5792	0.0231		20.5423	666		\$13,681.17
TOTAL FOR CONTRACT 5108 FOR MONTH OF 12/00.											1,386		\$28,519.79

*** END OF INVOICE 19760 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

DATE	12/31/00
DUE	01/10/01
INVOICE NO.	39345
TOTAL AMOUNT DUE	\$28,268.48

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: PARKER, GUNNA
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA

REDACTED

CONTRACT: 3635	SHIPPER: ST. JOE NATURAL GAS COMPANY	SAP CUSTOMER NO: 400002553	PLEASE CONTACT MARION COLLINS
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 4133	AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO: 008803884	OR CODE LIST

RECEIPTS POI NO. DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
					BASE	SURCHARGES	DISC NET		
RESERVATION CHARGE		12/00	A	RES	0.7618	0.0066		0.7684	\$0.00
RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE		12/00	A	RES	0.7618			0.7618	73,501 \$55,993.06
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5913, at poi 55687		12/00	A	TRL	0.3772			0.3772	(73,501) (\$27,724.58)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 12/00.									\$28,268.48

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$0.00	\$28,268.48
1999	0.0076	\$0.00	\$28,268.48
2000	0.0066	\$0.00	\$28,268.48

*** END OF INVOICE 39345 ***

ST. JOE NATURAL GAS COMPANY, INC.

P. O BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



INVOICE

CUSTOMER

INVOICE NO.

12152000

CF INDUSTRIES, INC.
ONE SALEM LAKE DRIVE
LONG GROVE, IL. 60047

DATE: 15-Dec-2000

CONTRACT NO:
CONTRACT DATE:

ATTN: TOM SIMPSON

PHONE: 847-438-9500

FAX: 847-438-0211

INVOICE FOR BOOK-OUT FOR MONTH OF:

NOVEMBER 2000

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
NOVEMBER 2000	BOOK-OUT MARKET DELIVERIES	2221	\$5.2000	\$11,549.20

TOTAL THIS STATEMENT

\$11,549.20

*Rec 12/26/00
Acct # 801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

26-DEC-2000

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **MAX DONER
ENRON CAPITAL & TRADING RESOURCES
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188**

Phone: (713) 853-6639
Fax: (713) 646-8420

DATE: December 1, 2000

DELINQUENT: December 20, 2000

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457**

Phone: (850) 229-8216
Fax: (850) 229-8392

INVOICE NO.: 36866

CONTRACT NO.: 30600

For Further Information Call: Stuart Shoaf

Rec 12/29/00

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PERCENT	OTHER	NET	#METERS THERMS	AMOUNT	
Customer Charge	November 2000	\$1,000.00			\$1,000.00	1	\$1,000.00	
Transportation Charge (Non-Fuel)	1-30	\$0.04070			\$0.04070	33,084	\$1,346.52	
Cash Out @ FGT Zone 1 Price for:	1-30	\$0.4480	-0.41%	<i>Acct # 801</i>	\$0.44800	(137)	(\$61.38)	
Pre-Paid Gas	November 2000			SA/FTS, Article VI, Section 6.2(iv)			\$270.15	
Late Charge	October 2000			Oct 00 Pmt Not Received To Date			\$34.49	
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida							
TOTAL AMOUNT DUE THIS INVOICE							\$2,589.78 =====	
E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE							\$38.85	

\$ 2,651.16

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Brian Tinson
 Phone: (901) 763-6952
 Fax: (901) 763-7273

DATE: December 1, 2000
 DELINQUENT: December 20, 2000

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**
Account No. 33459
Route No. 263286263
FAX NOTICE UPON RECEIPT

INVOICE NO.: 36863
 CONTRACT NO.: CTS-003
 DATED: FEBRUARY 28, 1998

Rec 12/13/00

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	November 2000	\$1,000.00			\$1,000.00	3	\$3,000.00
Transportation Charge	1-30	\$0.04070			\$0.04070	782,120	\$31,832.28
Port St Joe Utility Tax	1-30						\$25.00
Cash Out	November 2000	\$0.4480		<i>Acct # 801</i>	\$0.4480	(9,540)	(\$4,273.92)

Gas Service at: Arizona Chemical
 Kenny Mill Rd
 Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

\$30,583.36

=====

34857.28

B ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$458.75

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **MAX DONER**
ENRON CAPITAL & TRADING RESOURCES
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188

Phone: (713) 853-6639
 Fax: (713) 646-8420

DATE: November 1, 2000

DELINQUENT: November 20, 2000

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Phone: (850) 229-8216
 Fax: (850) 229-8392

INVOICE NO.: 36836

CONTRACT NO.: 30600

For Further Information Call: Stuart Shoaf

Rec 12/13/00

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PERCENT	OTHER	NET	#METERS THERMS	AMOUNT	
Customer Charge	October 2000	\$1,000.00			\$1,000.00	1	\$1,000.00	
Transportation Charge (Non-Fuel)	1-30	\$0.04070			\$0.04070	21,543	\$876.80	
Cash Out @ FGT Zone 1 Price for:	1-30	\$0.4650	-3.31%		\$0.46500	#801 (713)	(\$331.85)	
Pre-Paid Gas	October 2000			SA/FTS, Article VI, Section 6.2(iv)		# 495.2	\$739.87	
Late Charge	September 2000			Received Pmt. 10/27/00			\$14.53	
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida							
TOTAL AMOUNT DUE THIS INVOICE							<u>\$2,299.65</u> =====	

1891.33

 E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$34.49

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:				SCHEDULE A-1/R (REVISED 8/19/93)				
		JANUARY 00		Through		DECEMBER 00				
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
		CURRENT MONTH:		NOVEMBER 2000		PERIOD TO DATE				
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	COMMODITY (Pipeline)	\$0.00	\$0 00	\$0.00	ERR	\$0 00	\$0.00	\$0.00	ERR	
2	NO NOTICE SERVICE	\$0.00	\$0 00	\$0 00	ERR	\$0.00	\$0.00	\$0.00	ERR	
3	SWING SERVICE	\$0.00	\$0 00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
4	COMMODITY (Other) 12765.24+2028.42-22592.43+103474	\$95,675.23	\$55,537 00	\$40,138 23	72.27	\$415,583 06	\$355,929 55	\$59,653.51	16.76	
5	DEMAND	\$27,356.59	\$27,897 00	(\$540 41)	-1.94	\$181,308 44	\$186,423 92	(\$5,115.48)	-2.74	
6	FGT Refund	\$0.00	\$0.00	\$0.00	ERR	\$4,333.66	\$26,011 89	(\$21,678 23)	-83.34	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	\$0.00	\$0 00	\$0 00	ERR	\$0 00	\$0 00	\$0.00	ERR	
8	DEMAND	\$0 00	\$0 00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
9	FGT Refund	\$0.00	\$0 00	\$0 00	ERR	\$0 00	\$0 00	\$0.00	ERR	
10	Second Prior Month Purchase Adj (OPTIONAL)	\$0.00	\$0 00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$123,031.82	\$83,434.00	\$39,597.82	47.46	\$601,225.16	\$568,365.36	\$32,859 80	5.78	
12	NET UNBILLED	\$0.00	\$0.00	\$0 00	ERR	\$0 00	\$0.00	\$0.00	ERR	
13	COMPANY USE 87.2*0.83808	\$73.08	\$0.00	\$73 08	ERR	\$315 52	\$45 00	\$270.52	601.17	
14	TOTAL THERM SALES	\$125,933 38	\$32,636.44	\$93,296.94	285.67	\$505,236 73	\$492,023.18	\$13,213.54	2.69	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	0	0	0	ERR	0	900,282	(900,282)	-100.00	
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR	
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR	
18	COMMODITY (Other) 168000-51230+3820+24040	144,630	75,000	69,630	92.84	1,091,105	390,900	700,205	179.13	
19	DEMAND	0	0	0	ERR	0	369,520	(369,520)	-100 00	
20	OTHER	0	0	0	ERR	0	0	0	ERR	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR	
22	DEMAND	0	0	0	ERR	0	0	0	ERR	
23		0	0	0	ERR	0	0	0	ERR	
24	TOTAL PURCHASES (15-21)	0	0	0	ERR	0	900,282	(900,282)	-100.00	
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
26	COMPANY USE	87	65	22	34.15	767	255	512	200.63	
27	TOTAL THERM SALES 965650-782120-33084-87.2	150,359	74,935	75,424	100.65	1,250,016	1,155,027	94,989	8.22	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR	ERR	ERR	0 00000	ERR	ERR	
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31	COMMODITY (Other) (4/18)	0.66152	0.74049	-0 07898	-10 67	0.38088	0 91054	-0.52966	-58.17	
32	DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	0.50450	ERR	ERR	
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37	TOTAL COST (11/24)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	0.48097	0 49208	-0 01111	-2 26	
39	COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
40	TOTAL THERM SALES (11/27)	0.83808	0.00000	0 83808	ERR	0.41159	0.17647	0.23512	133.23	
41	TRUE-UP (E-2)	0.81825	1.11342	-0.29516	-26.51	0.48097	0.49208	-0.01111	-2.26	
42	TOTAL COST OF GAS (40+41)	-0.09325	-0 09325	0 00000	0 00000	-0.09325	-0 09325	0.00000	0.00000	
43	REVENUE TAX FACTOR	0.72500	1.02017	-0.29516	-28.93	0.38772	0.39883	-0 01111	-2.78	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.03093	1.03093	0.00000	0	1.03093	1.03093	0.00000	0	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.74743	1.05172	-0.30429	-28.93	0.39972	0.41117	-0.01145	-2.78	
		0.747	1.052	(0)	-28.99	0.4	0 411	-0.011	-2.68	

REVISED