



January 22, 2001

ORIGINAL

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Chesapeake Utilities Corporation – Docket # 000003 - GU

Dear Ms. Bayo:

Attached please find ten copies of the December 2000 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, and our general ledger cost of gas summary.

Please contact me if you have any questions at (863) 299-2883.

Sincerely,

James A. Williams
Finance Manager

01106
JAN 25 2001
REC'D

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DOCUMENT NUMBER - DATE
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FPSC-RECORDS/REPORTING

Central Florida Gas Company
A Division of Chesapeake Utilities Corporation

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 000003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

JAN 00 Through DEC 00

	CURRENT MONTH:		DECEMBER		PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	7,370	6,012	1,358	22.59	71,685	70,276	1,409	2.01	
2 NO NOTICE SERVICE	3,043	1,829	1,214	66.38	28,133	17,294	10,839	62.67	
3 SWING SERVICE	279,956	0	279,956	0.00	888,465	0	888,465	0.00	
4 COMMODITY (Other)	1,265,275	1,274,295	(9,020)	-0.71	8,641,718	8,745,135	(103,417)	-1.18	
5 DEMAND	244,740	248,287	(3,547)	-1.43	2,225,996	2,228,817	(2,821)	-0.04	
6 OTHER	(100)	0	(100)	0.00	(900)	0	(900)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,800,284	1,530,423	269,861	17.63	11,855,098	11,059,522	795,576	7.19	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	1,022,382	1,530,423	(508,041)	-33.20	9,619,366	11,004,102	(1,384,736)	-12.58	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,156,140	1,958,620	197,520	10.08	22,088,460	22,069,280	19,180	0.09	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	515,840	310,000	205,840	66.40	4,768,450	2,931,261	1,837,189	62.68	
17 SWING SERVICE COMMODITY	332,820	0	332,820	0.00	827,590	0	827,590	0.00	
18 COMMODITY (Other) COMMODITY	2,107,977	1,958,620	149,357	7.63	21,791,927	22,069,280	(277,353)	-1.26	
19 DEMAND BILLING DETERMINANTS ONLY	4,246,970	4,356,430	(109,460)	-2.51	34,457,630	36,204,270	(1,746,640)	-4.82	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,440,797	1,958,620	482,177	24.62	22,619,517	22,069,280	550,237	2.49	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	1,580,506	1,914,430	(333,924)	-17.44	20,819,515	21,863,840	(1,044,325)	-4.78	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.342	0.307	0.035	11.36	0.325	0.318	0.008	1.92	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	-0.01	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	84.116	0.000	84.116	0.00	107.356	0.000	107.356	0.00	
31 COMMODITY (Other) (4/18)	60.023	65.061	-5.038	-7.74	39.656	39.826	0.030	0.08	
32 DEMAND (5/19)	5.763	5.699	0.063	1.11	6.460	6.151	0.309	5.03	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	73.758	78.138	-4.380	-5.61	52.411	50.113	2.298	4.59	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	113.906	79.941	33.964	42.49	56.942	50.584	6.359	12.57	
41 TRUE-UP (E-2)	-0.313	-0.313	0.000	0	-0.313	-0.313	0.000	0	
42 TOTAL COST OF GAS (40+41)	113.593	79.628	33.964	42.65	56.629	50.271	6.359	12.65	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	114.164	80.029	34.135	42.65	56.914	50.523	6.391	12.65	
45 PGA FACTOR ROUNDED TO NEAREST .001	114.164	80.029	34.135	42.65	56.914	50.523	6.391	12.65	

COMPANY: FL DIV CUC
 FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO. _____
 DOCKET NO. 000003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 99 Through DEC 99

	CURRENT MONTH:		DECEMBER		PERIOD TO DATE				
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE		
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	7,370	4,684	2,686	57.34	46,774	46,720	54	0.12	
2 NO NOTICE SERVICE	3,043	1,829	1,214	66.38	18,609	17,294	1,315	7.61	
3 SWING SERVICE	279,956	0	279,956	0.00	660,223	0	660,223	0.00	
4 COMMODITY (Other)	1,265,275	992,735	272,540	27.45	5,791,750	5,901,815	(109,865)	-1.86	
5 DEMAND	244,740	203,428	41,312	20.31	2,225,998	1,822,122	603,874	37.23	
6 OTHER	(100)	0	(100)	0.00	(630)	0	(630)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,800,284	1,202,676	597,608	49.69	8,742,722	7,587,751	1,154,971	15.22	
12 NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	1,022,382	1,202,676	(180,294)	-14.99	6,505,634	7,555,285	(1,049,651)	-13.89	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,156,140	1,525,856	630,284	41.31	14,371,773	14,681,636	(309,863)	-2.11	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	515,840	241,504	274,336	113.59	3,154,246	1,981,577	1,192,669	60.80	
17 SWING SERVICE COMMODITY	332,820	0	332,820	0.00	648,101	0	648,101	0.00	
18 COMMODITY (Other) COMMODITY	2,107,977	1,525,856	582,121	38.15	14,137,088	14,681,636	(544,550)	-3.71	
19 DEMAND BILLING DETERMINANTS ONLY	4,246,970	3,393,862	853,108	25.14	34,457,630	24,359,175	10,098,455	41.46	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,440,797	1,525,856	914,941	59.96	14,785,187	14,681,636	103,551	0.71	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	1,580,506	1,491,430	89,076	5.97	13,481,607	14,536,723	(1,055,116)	-7.26	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.342	0.307	0.035	11.35	0.325	0.318	0.007	2.28	
29 NO NOTICE SERVICE (2/16)	0.590	0.757	-0.167	-22.11	0.590	0.882	-0.292	-33.08	
30 SWING SERVICE (3/17)	84.116	0.000	84.116	0.00	101.870	0.000	101.870	0.00	
31 COMMODITY (Other) (4/18)	60.023	65.061	-5.038	-7.74	40.968	40.197	0.771	1.92	
32 DEMAND (5/19)	5.763	5.994	-0.231	-3.86	6.460	6.659	-0.199	-2.99	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	73.758	78.820	-5.062	-6.42	59.132	51.682	7.450	14.41	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	113.906	80.639	33.266	41.25	64.849	52.197	12.652	24.24	
41 TRUE-UP (E-2)	-0.313	-0.313	0.000	0	-0.313	-0.313	0.000	0	
42 TOTAL COST OF GAS (40+41)	113.593	80.326	33.266	41.41	64.536	51.884	12.652	24.39	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	114.164	80.730	33.434	41.41	64.861	52.145	12.716	24.39	
45 PGA FACTOR ROUNDED TO NEAREST .001	114.164	80.730	33.434	41.41	64.861	52.145	12.716	24.39	

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 000003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 99 Through DEC 99

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE		
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	0	1,328	(1,328)	-100.00	24,911	23,556	1,355	5.75	
2 NO NOTICE SERVICE	0	0	0	0.00	9,524	0	9,524	0.00	
3 SWING SERVICE	0	0	0	0.00	228,242	0	228,242	0.00	
4 COMMODITY (Other)	0	281,560	(281,560)	-100.00	2,849,969	2,843,520	6,449	0.23	
5 DEMAND	0	44,859	(44,859)	-100.00	0	604,695	(604,695)	-100.00	
6 OTHER	0	0	0	0.00	(270)	0	(270)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	0	327,747	(327,747)	-100.00	3,112,376	3,471,771	(359,395)	-10.35	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	0	327,747	(327,747)	-100.00	3,113,732	3,448,817	(335,085)	-9.72	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	0	432,764	(432,764)	-100.00	7,716,687	7,387,644	329,043	4.45	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	68,496	(68,496)	-100.00	1,814,204	969,684	644,520	68.47	
17 SWING SERVICE COMMODITY	0	0	0	0.00	179,489	0	179,489	0.00	
18 COMMODITY (Other) COMMODITY	0	432,764	(432,764)	-100.00	7,654,841	7,387,644	267,197	3.82	
19 DEMAND BILLING DETERMINANTS ONLY	0	962,568	(962,568)	-100.00	0	11,845,095	(11,845,095)	-100.00	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	0	432,764	(432,764)	-100.00	7,834,330	7,387,644	446,686	6.05	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	0	423,000	(423,000)	-100.00	7,337,908	7,327,117	10,791	0.15	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.000	0.307	-0.307	-100.00	0.323	0.319	0.004	1.24	
29 NO NOTICE SERVICE (2/18)	0.000	0.000	0.000	0.00	0.590	0.000	0.590	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	127.162	0.000	127.162	0.00	
31 COMMODITY (Other) (4/18)	0.000	65.061	-65.061	-100.00	37.231	38.490	-1.259	-3.27	
32 DEMAND (5/19)	0.000	4.660	-4.660	-100.00	0.000	5.105	-5.105	-100.00	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.000	75.733	-75.733	-100.00	39.727	46.994	-7.267	-15.46	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.000	77.482	-77.482	-100.00	42.415	47.382	-4.967	-10.48	
41 TRUE-UP (E-2)	-0.313	-0.313	0.000	0	-0.313	-0.313	0.000	0	
42 TOTAL COST OF GAS (40+41)	-0.313	77.169	-77.482	-100.41	42.102	47.069	-4.967	-10.55	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	-0.315	77.557	-77.871	-100.41	42.314	47.306	-4.992	-10.55	
45 PGA FACTOR ROUNDED TO NEAREST 001	-0.315	77.557	-77.872	-100.41	42.314	47.306	-4.992	-10.55	

COMPANY: FL DIV CUC		PURCHASED GAS ADJUSTMENT		Schedule A-1(2)
PERIOD : JAN 00 THROUGH DEC 00		COST RECOVERY CLAUSE CALCULATION		Exhibit No. _____
CURRENT MONTH: DECEMBER 2000		SCHEDULE A-1 SUPPORTING DETAIL		Docket No. 000003-GU
				Chesapeake Utilities Corp.
				(JAW-1)
				Page ____ of ____
BILLING DETERM/				
THERMS		INVOICE AMOUNT	COST PER THERM	
COMMODITY (Pipeline)				
Schedule A-1				
1 Commodity Pipeline-Scheduled FTS	1,914,430	6,217	0.00325	
2 No Notice Commodity Adjustment	268,710	1,282	0.00477	
3 Commodity Pipeline-Scheduled PTS	0	0	0.00000	
4 Commodity Adjustments- Scheduled by Others	0	0	0.00000	
5 Commodity Adjustments - Off System Sales	(27,000)	(129)	0.00478	
6 Commodity Pipeline-FTS to storage	0	0	0.00000	
7 FGT Refund	0	0	0.00000	
8 TOTAL COMMODITY (Pipeline)	2,156,140	7,370	0.00342	
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1	
SWING SERVICE				
Schedule A-1				
9 Swing Service-Scheduled	0	0	0.00000	
10 Alert Day Volumes-FGT	332,820	619,659	1.86184	
11 Operational Flow Order Volumes-FGT	0	0	0.00000	
12 Less Alert Day Volumes Direct Billed to Others		(339,703)	0.00000	
13 Other - Prior Period Adjustment	0	0	0.00000	
14 Other	0	0	0.00000	
15				
16 TOTAL SWING SERVICE	332,820	279,956	0.84116	
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1	
COMMODITY (Other)				
Schedule A-1				
17 Commodity Other-Scheduled	1,887,430	1,274,863	0.67545	
18 Misc cashout - FGT	107,330	80,551	0.75050	
19 Imbalance Cashout-Other Shippers	187,810	141,397	0.75287	
20 Imbalance Cashout-Transporting Customers	(47,593)	(210,653)	4.42613	
21 Prior Period Adjustment	0	0	0.00000	
22 Commodity Adjustments- Scheduled by Others	0	0	0.00000	
23 Commodity Adjustment - Off System Sales	(27,000)	(20,883)	0.77344	
24 TOTAL COMMODITY (Other)	2,107,977	1,265,275	0.60023	
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1	
DEMAND				
Schedule A-1				
25 Demand (Pipeline)-Entitlement	11,080,490	513,807	0.04645	
26 Less Relinquished to Others	(6,786,520)	(268,054)	0.03950	
27 Demand adjustments- Prior Period	0	0	0.00000	
28 Demand adjustments- Scheduled by Others	0	0	0.00000	
29 Demand adjustments- Off System Sales	(27,000)	(1,013)	0.03752	
30 Demand Adjustments - FGT refund	0	0	0.00000	
31 TOTAL DEMAND	4,246,970	244,740	0.05763	
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1	
OTHER				
Schedule A-1				
32 FGT - Refund	N/A	0	0.00000	
33 Peak Shaving	N/A	0	0.00000	
34 Correct taxes on cashouts	N/A	0	0.00000	
35 Off System Sales Transaction Charge	N/A	(100)	0.00000	
36 Transfer flex balance per PSC		0	0.00000	
37 Other		0	0.00000	
38				
39 TOTAL OTHER	0	(100)	0.00000	
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1	

FOR THE PERIOD OF: JAN 00 Through DEC 00

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4)	1,545,231	1,274,295	(270,936)	-21.262%	9,530,183	8,745,135	(785,048)	-8.977%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	255,053	256,128	1,075	0.420%	2,324,914	2,314,387	(10,527)	-0.455%
3 TOTAL	1,800,284	1,530,423	(269,861)	-17.633%	11,855,097	11,059,522	(795,575)	-7.194%
4 FUEL REVENUES (NET OF REVENUE TAX)	1,022,382	1,530,423	508,041	33.196%	9,619,366	11,004,102	1,384,736	12.584%
5 TRUE-UP (COLLECTED) OR REFUNDED	6,151	6,151	0	0.000%	73,812	73,812	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,028,533	1,536,574	508,041	33.063%	9,693,178	11,077,914	1,384,736	12.500%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(771,751)	6,151	777,902	12646.76%	(2,161,920)	18,392	2,180,312	11854.676%
8 INTEREST PROVISION-THIS PERIOD (21)	(9,868)	(149)	9,719	-6538.984%	(50,434)	172	50,606	29370.328%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,405,168)	(27,024)	1,378,144	-5099.704%	51,315	28,074	(23,241)	-82.785%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,151)	(6,151)	0	0.000%	(73,812)	(73,812)	0	0.000%
10a Adjusment	0	0	0	0.000%	41,913	0	(41,913)	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(2,192,938)	(27,173)	2,165,765	-7970.391%	(2,192,938)	(27,174)	2,165,764	-7970.076%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,405,168)	(27,024)	1,378,144	-5099.704%	d add to line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(2,183,070)	(27,024)	2,156,046	-7978.264%	If line 5 is a collection () subtract from line 4			
14 TOTAL (12+13)	(3,588,238)	(54,048)	3,534,190	-6538.984%				
15 AVERAGE (50% OF 14)	(1,794,119)	(27,024)	1,767,095	-6538.984%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.650%	6.650%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.550%	6.550%	0.000	0.000%				
18 TOTAL (16+17)	13.200%	13.200%	0	0.000%				
19 AVERAGE (50% OF 18)	6.600%	6.600%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.550%	0.550%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	(9,868)	(149)	9,719	-6538.984%				

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 000003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

JAN 00 Through DEC 00

PRESENT MONTH: NOVEMBER

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES		TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE		ACA/GRI/FUEL		
1 DECEMBER	DUKE		FTS-1	204,600	0	204,600	\$189,705	\$976	\$7,679			96.950
2 DECEMBER	DUKE		FTS-2	878,850	0	878,850	\$527,504	\$2,698	\$67,531			68.013
3 DECEMBER	DYNEGY		FTS-1	0	0	0	\$0	\$0	\$0			0.000
4 DECEMBER	DYNEGY		FTS-2	875,170	0	875,170	\$526,462	\$2,687	\$67,248			68.146
5 DECEMBER			FTS-1		0	0	\$0	\$0	\$0			0.000
6 DECEMBER				0	0	0	\$0	\$0	\$0			0.000
7												
8												
9												
10												
11												
12 TOTAL				1,958,620	0	1,958,620	\$1,243,671	\$6,361	\$142,458	0	0	71.095

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DECEMBER		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	312,252	290,808	(21,444)	-6.87%	2,395,069	2,558,909	163,840	6.84%
COMMERCIAL	438,024	456,825	18,801	4.29%	4,735,453	4,580,836	(154,617)	-3.27%
COMMERCIAL LARGE VOLUME	122,946	179,376	56,430	45.90%	1,398,708	1,644,873	246,165	17.60%
INDUSTRIAL	707,284	2,149,101	1,441,817	203.85%	18,696,738	22,378,037	3,681,299	19.69%
LARGE VOLUME CONTRACT TRANSP	6,925,270	4,109,800	(2,815,470)	-40.66%	54,666,340	52,574,870	(2,091,470)	-3.83%
SPECIAL CONTRACT TRANSP	2,010,970	1,860,602	(150,368)	-7.48%	23,937,450	21,890,804	(2,046,646)	-8.55%
TOTAL FIRM	10,516,746	9,046,512	(1,470,234)	-13.98%	105,829,758	105,628,329	(201,429)	-0.19%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	1,132,935	1,132,935	0.00%	11,932,548	14,349,233	2,416,685	20.25%
OFF SYSTEM SALES	27,000	0	(27,000)	-100.00%	1,105,290	0	(1,105,290)	-100.00%
TOTAL INTERRUPTIBLE	27,000	1,132,935	1,105,935	4096.06%	13,037,838	14,349,233	1,311,395	10.06%
TOTAL THERM SALES	10,543,746	10,179,447	(364,299)	-3.46%	118,867,596	119,977,562	1,109,966	0.93%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	9,370	10,053	683	7.29%	108,709	115,532	6,823	6.28%
COMMERCIAL	821	922	101	12.30%	9,681	10,254	573	5.92%
COMMERCIAL LARGE VOLUME	17	25	8	47.06%	286	300	14	4.90%
INDUSTRIAL	31	21	(10)	-32.26%	499	252	(247)	-49.50%
LARGE VOLUME CONTRACT TRANSP	35	4	(31)	-88.57%	68	48	(20)	-29.41%
SPECIAL CONTRACT TRANSP	2	4	2	100.00%	35	48	13	37.14%
TOTAL FIRM	10,276	11,029	753	7.33%	119,278	126,434	7,156	6.00%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	13	13	0.00%	151	153	2	1.32%
OFF SYSTEM SALES	1	0	(1)	-100.00%	9	0	(9)	-100.00%
TOTAL INTERRUPTIBLE	1	13	12	1200.00%	160	153	(7)	-4.38%
TOTAL CUSTOMERS	10,277	11,042	765	7.44%	119,438	126,587	7,149	5.99%
THERM USE PER CUSTOMER								
RESIDENTIAL	33	29	(4)	-13.19%	22	22	0	0.53%
COMMERCIAL	534	495	(38)	-7.13%	489	447	(42)	-8.67%
COMMERCIAL LARGE VOLUME	7,232	7,175	(57)	-0.79%	4,891	5,483	592	12.11%
INDUSTRIAL	22,816	102,338	79,523	348.54%	37,468	88,802	51,333	137.00%
LARGE VOLUME CONTRACT TRANSP	197,865	1,027,450	829,585	419.27%	803,917	1,095,310	291,393	36.25%
SPECIAL CONTRACT TRANSP	1,005,485	465,151	(540,335)	-53.74%	683,927	456,058	(227,869)	-33.32%
INTERRUPTIBLE	0	87,149	87,149	0.00%	79,023	93,786	14,762	18.68%
OFF SYSTEM SALES	27,000	0	(27,000)	-100.00%	122,810	0	(122,810)	-100.00%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

EXHIBIT NO _____

DOCKET NO. 000003-GU

CHESAPEAKE UTILITIES CORP

JAW-1

PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

JANUARY 00 TO

December 00

	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.028	1.026	1.026	1.026	1.029	1.028	1.029	1.028	1.028	1.033	1.038	1.062
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04545	1.04341	1.04341	1.04341	1.04610	1.04566	1.04638	1.04545	1.04545	1.05053	1.05562	1.08002

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
Dec-00
ACTUAL

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
Dec-00
J-14 JOURNAL ENTRY

FTS-1 SERVICE	BILLING DETERMINANTS (THERMS)	RATE	REF. A-1/MT-AO	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
RESERVATION CHARGE-FTS-1 (5057 & 5037 & 5070)	2,102,730	0.03753		78,915.43	78,915.43		80450	78,915.43
RESERVATION CHARGE-FTS-2 (3808)	2,171,240	0.07684		166,838.08	166,838.08		80450	166,838.08
PLUS RES BILLED TO OTHERS-SCH TO CUC		0.00000			0.00		80450	0.00
PLUS- PR PD ADJ RESERVATION		0.03772			0.00		80450	0.00
LESS OFF SYSTEM SALES - RES	(27,000)	0.03753		(1,013.31)	(1,013.31)		4894	(1,013.31) (A)
NO NOTICE RESERVATION CHARGE	515,840	0.00590		3,043.46	3,043.46		80430	3,043.46
NO NOTICE USAGE CHARGES	288,710	0.00477		1,281.75	1,281.75		80440	1,281.75
USAGE CHARGE-FTS-1 (5057 & 5070 & 5037)	200,000	0.00477		954.00	954.00		80440	954.00
USAGE CHARGE-FTS-2	1,714,430	0.00307		5,263.29	5,263.29		80440	5,263.29
USAGE ADJUSTMENTS - S/14		0.00000			0.00		80440	0.00
ALERT DAY - Allocation to transport customers	(343,432)	0.98914		(339,702.29)	(339,702.29)		80446	(339,702.29) (B)
PLUS USAGE BILLED TO OTHERS-SCH TO CUC		0.00000			0.00		80440	0.00
LESS OFF SYSTEM SALES - USAGE	(27,000)	0.00477		(128.79)	(128.79)		4894	(128.79) (A)
CITY-GATE COG - CUC SCHEDULED	1,867,430	0.67546		1,274,863.47	1,274,863.47		80415	1,274,863.47
PLUS COMMOD SCHEDULED BY OTHERS TO CUC		0.00000			0.00		80415	0.00
PLUS CITY GATE COG- PR PD ADJ	0	0.00000		0.00	0.00		80416	0.00
LESS OFF SYSTEM SALES - COMMOD	(27,000)	0.77344		(20,882.90)	(20,882.90)		4894	(20,882.90) (A)
ALERT DAY CHARGE/CREDIT	332,820	1.88185		619,859.46	619,859.46		80435	619,859.46
CNG GAS COST	0	0.00000		0.00	0.00		80460	0.00
OFF SYSTEM SALES REVENUE SHARING		0.00000		(100.00)	(100.00)		4894	(100.00) (A)
FGT REFUND - GRJ		0.00000		0.00	0.00		80460	0.00
IMBALANCE CASHOUT/FGT	107,330	0.75050		80,561.15	80,561.15		80436	80,561.15
IMBALANCE CASHOUT ADJ - OTHER				0.00	0.00		VAR	0.00
IMBALANCE CASHOUT/CUC PURCH	255,392	0.47899		122,254.85	122,254.85		80436	122,254.85 (A)
IMBALANCE CASHOUT/CUC SALES	(302,968)	1.06876		(332,908.38)	(332,908.38)		48921	(332,908.38) (A)
RESERVATION ADJUSTMENT 11/97		0.00000			0.00		80450	0.00
IMBALANCE CASHOUT/OTHERS	187,810	0.75287		141,398.70	141,398.70		80436	141,398.70
REVENUE SHARING - PIPELINE INTEREST					0.00		80490	0.00
					0.00		431	0.00
SUBTOTAL FTS SERVICE				1,800,285.99	1,800,285.99	0.00	SUBTOTAL FTS-1	1,800,285.99
ITS - 1 SERVICE								
USAGE CHARGE		0.00000				0.00	80441	0.00
CITY-GATE COG		0.00000		0.00		0.00	80418	0.00
SUBTOTAL ITS - 1 SERVICE				0.00	0.00	0.00	ITS - 1 SERVICE	0.00
TOTAL COST OF GAS				1,800,285.99	1,800,285.99	0.00	TOTAL GAS COSTS	1,800,285.99
FIRM TRANSPORTATION PURCHASES	2,440,797					0.00		
INTERR. TRANSPORTATION-PURCH						0.00		
SUBTOTAL SYSTEM SUPPLY PURCHASES	2,440,797					0.00		
FIRM TRANSP. SCHED FOR OTHERS-ON FGT	10,023,330					0.00		
INTERR. TRANSP. SCHED FOR OTHERS-ON FGT	0					0.00		
TOTAL PURCH. AND DELIV. TO OTHERS	12,464,127							
ALLOCATED TRANSPORTATION PER FGT								
FIRM TRANSPORTATION ALLOCATED	1,887,430							
NO NOTICE ALLOCATED	288,710							
ALERT DAY ACCT ALLOCATED	332,820							
INTERR. TRANSPORTATION-ALLOC.								
THIRD PARTY TRANSPORTATION INC/DEC IN OPERATOR ACCT	10,101,180							
	(4,160)							
TOTAL MEASURED THERMS PER FGT BILL	12,566,980							
DIFFERENCE	(121,853)							

* Total Scheduled per FGT - Split between CFG & Transportation

(121,853) TOTAL VARIANCE

(A) SANDY RECORDS
(B) SANDY RECORDS - Reverse Monthly

1/22/2001
9:49 AM
DEC 2000 J-14 cost of gas

CENTRAL FLORIDA GAS COMPANY
THERM SALES AND CUSTOMER DATA
MONTH OF DECEMBER 2000

	CURRENT MONTH				AVG THERM	
	THERM SALES		# CUSTOMERS		USAGE/CUSTOMER	
	2000	1999	2000	1999	2000	1999
GS RESIDENTIAL	312,252	243,386	9,370	8,757	33	28
RES ANNUAL CONTRACT SVC	-	589	-	15	-	39
GS COMMERCIAL	438,024	453,325	821	803	534	565
GS COMMERCIAL LG VOLUME	122,946	151,878	17	23	7,232	6,603
GS INDUSTRIAL	707,284	330,813	31	25	22,816	13,233
INDUSTRIAL INTERRUPTIBLE	-	839,181	-	11	-	76,289
OFF SYSTEM SALES	27,000	-	1	-	27,000	0
SUBTOTAL SALES	1,607,506	2,019,172	10,240	9,634	57,615	96,757
FIRM TRANSPORTATION	8,936,240	1,698,140	37	22	241,520	77,188
INTER TRANSPORTATION	-	465,010	-	2	-	232,505
ITS TRANSPORTATION	-	-	-	-	-	0
LVCTS	-	4,742,880	-	3	-	1,580,960
SPECIAL CONTRACT	-	2,343,140	-	2	-	1,171,570
SUBTOTAL TRANSPORTATION	8,936,240	9,249,170	37	29	241,520	3,062,223
TOTAL DELIVERIES	10,543,746	11,268,342	10,277	9,663	1,026	1,166

YEAR TO DATE

	THERM SALES		# CUSTOMERS		USAGE/CUSTOMER	
	2000	1999	2000	1999	2000	1999
GS RESIDENTIAL	2,391,238	2,104,033	9,047	8,729	264	241
RES ANNUAL CONTRACT SVC	3,831	5,039	12	16	319	315
GS COMMERCIAL	4,735,453	4,576,505	807	800	5,868	5,721
GS COMMERCIAL LG VOLUME	1,398,708	1,577,734	24	25	58,280	63,109
GS INDUSTRIAL	4,952,377	6,074,056	21	23	235,827	264,089
INDUSTRIAL INTERRUPTIBLE	7,337,908	8,770,946	9	12	815,323	730,912
OFF SYSTEM SALES	1,105,290	2,071,570	1	1	1,105,290	2,071,570
SUBTOTAL SALES	21,924,805	25,179,883	9,921	9,606	2,221,172	3,135,958
FIRM TRANSPORTATION	22,680,601	13,333,150	23	19	986,113	701,745
INTER TRANSPORTATION	4,594,640	4,280,196	4	2	1,148,660	2,140,098
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	47,741,070	55,442,440	3	3	15,913,690	18,480,813
SPECIAL CONTRACT	21,926,480	21,190,660	3	3	7,308,827	7,063,553
SUBTOTAL TRANSPORTATION	96,942,791	94,246,446	33	27	25,357,290	28,386,209
TOTAL DELIVERIES	118,867,596	119,426,329	9,954	9,633	11,942	12,398

12 MOS. ENDED

	THERM SALES		# CUSTOMERS		AVG THERM	
	2000	1999	2000	1999	2000	1999
GS RESIDENTIAL	2,391,238	2,104,033	9,047	8,729	264	241
RES ANNUAL CONTRACT SVC	3,831	5,039	12	16	319	315
GS COMMERCIAL	4,735,453	4,576,505	807	800	5,868	5,721
GS COMMERCIAL LG VOLUME	1,398,708	1,577,734	24	25	58,280	63,109
GS INDUSTRIAL	4,952,377	6,074,056	21	23	235,827	264,089
INDUSTRIAL INTERRUPTIBLE	7,337,908	8,770,946	9	12	815,323	730,912
OFF SYSTEM SALES	1,105,290	2,071,570	1	1	1,105,290	2,071,570
SUBTOTAL SALES	21,924,805	25,179,883	9,921	9,606	2,221,172	3,135,958
FIRM TRANSPORTATION	22,680,601	13,333,150	23	19	986,113	701,745
INTER TRANSPORTATION	4,594,640	4,280,196	4	2	1,148,660	2,140,098
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	47,741,070	55,442,440	3	3	15,913,690	18,480,813
SPECIAL CONTRACT	21,926,480	21,190,660	3	3	7,308,827	7,063,553
SUBTOTAL TRANSPORTATION	96,942,791	94,246,446	33	27	25,357,290	28,386,209
TOTAL DELIVERIES	118,867,596	119,426,329	9,954	9,633	11,942	12,398

Chesapeake Utilities Corporation

December-00

Market Deliveries

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
✓ 4175	Chesapeake Utilities Corporation	Market	9181	2,024	\$7.725	\$15,635.40
✓ 12907	El Paso Merchant Energy	Market	9197	(2,024)	\$7.725	(\$15,635.40)
						\$0.00
						\$0.00
						\$0.00
						\$0.00
				0		\$0.00

Purchase

No Notice/Receipts

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
4175	Chesapeake Utilities Corporation	Receipts		0		\$0.00
4175	Chesapeake Utilities Corporation	No Notice	9182	27,490	\$7.505	\$206,312.45
✓ 4084	Florida Public Utilities Co	No Notice	9214	(4,723)	\$7.505	(\$35,446.12)
✓ 11937	Dynegy Power Corp	Receipts	9195	(744)	\$7.505	(\$5,583.72)
✓ 11893	Unocal Energy Trading Inc	Receipts	9252	(7,526)	\$7.505	(\$56,482.63)
✓ 1141	Baptist Medical Center	Receipts	9176	(1,899)	\$7.505	(\$14,252.00)
✓ 2707	Celotex Corporation	Receipts	9179	(1,865)	\$7.505	(\$13,996.83)
						\$0.00
			FGT	10,733		\$80,551.15

Purchase

<p style="text-align: center;"><i>Therms</i></p> <p style="text-align: center;"><u>10,733</u></p> <p style="text-align: center;">20,240 ✓</p> <p style="text-align: center;">167,570 ✓</p> <p style="text-align: center;">FGT → 107,330 ✓</p> <p style="text-align: center;"><u>295,140</u></p> <p style="text-align: center;">1</p>	<p style="text-align: center;"><u>15,635.40</u></p> <p style="text-align: center;">125,000.00</p> <p style="text-align: center;">21,500.00</p> <p style="text-align: center;"><u>221,135.40</u></p>
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100.00 fee ✓
 20,882.90 Commodity ✓
 128.79 Usage ✓
 1013.21 Reserve m ✓
 22125.00
 @
 27,000

Natural Gas Invoice - Gas Sale for Resale

Customer	Statement Date 1/8/2000
Peninsula Energy Services P O Box 960 Winter Haven, FL 33882-0960	Due Date 01/18/2000
Attention: Barry Porter	

Production Month of: Dec-00

Volume Information - Volume in MMBtus - Price Per MMBtu

DATE	SUPPLIER		QTY MMBtus	SALE PRICE	COST
December	CFGC	Delivered - Sebring	200	\$ 8.1250	\$ 1,625.00
December	CFGC	Delivered - Indiantown	2,500	\$ 8.2000	\$ 20,500.00

Total	2,700	\$ 22,125.00

Please Remit To: CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY NATIONS BANK TRANSIT ROUTING ACCOUNT
--	---

REDACTED

For Billing Inquiries call Customer Accounting at	(863) 293-1053
Facsimile Number	(863) 294-3895

Central Florida Gas Company
 A Division of Chesapeake Utilities Corporation

DYNEGY

Dynegy Marketing and Trade
P.O. Box 730508
Dallas, Texas 75373-0508
Phone: 713/507-6410
Fax: 713/507-3787

INVOICE NO.: 195620-00
INVOICE DATE: 01-09-01
CONTRACT NO.: 3286
CLIENT CONTACT: SLT
TERMS: Net Due On or Before
01-20-01
Volumes: MMBTUs
Prices : US Dollars

T
O

CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N.W.
WINTER HAVEN FL 33882
BARRY PORTER
(863)-293-1053
#2659103
2112*1508

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated December 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 2 POOL	4,092	10.560000	43,211.52
ZONE 2 POOL	4,092	8.100000	33,145.20
ZONE 2 POOL	3,069	9.100000	27,927.90
ZONE 3 POOL	4,092	11.000000	45,012.00
ZONE 3 POOL	5,115	7.900000	40,408.50
Wire To: BANK ONE, NA Chicago, IL ABA # ACCOUNT CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Virginia A. Abernathy at (713)-767-8315. Support for your payment should be Faxed to (713)-507-3787, or send via email to VAAB@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	20,460 MMBTUs		189,705.12

REDACTED

APPROVAL _____

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 195652-00

INVOICE DATE: 01-09-01

CONTRACT NO.: 3286

CLIENT CONTACT: SMN

TERMS: Net Due On or Before
 01-20-01

Volumes: MMBTUs
 Prices : US Dollars

TO

CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N.W.
 WINTER HAVEN FL 33882
 BARRY PORTER
 (863)-293-1053
 #2659103
 2112*1508

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated December 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
KEEP WHOLE	3,119,275	.010000	31,192.75
ZONE 2 POOL	49,817	6.050000	301,392.85
ZONE 3 POOL	37,700	5.970000	225,069.00
Wire To: BANK ONE, NA Chicago, IL ABA ACCOUNT CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Virginia A. Abernathy at (713)-767-8315. Support for your payment should be Faxed to (713)-507-3787, or send via email to VAAB@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	87,517 MMBTUs		557,654.60

REDACTED

APPROVAL _____



Mobil

Chesapeake Utilities Corporation
P. O. BOX 960
WINTER HAVEN, FL 33882-0960

Invoice No: SR00120543
Customer No: 202882-01
Customer Fax: (863) 294-3895

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C
CHASE MANHATTAN BANK
NEW YORK NY
ABA :
Account

REDACTED

Invoice Date: January 8, 2001
Payment Terms: Due January 25, 2001
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
12/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	29,326	5.9900	175,662.74
12/00	5430 - ZONE 1	25412	Pooling\Zone 2 CS # 8	42,687	6.0300	257,402.61
12/00	B2B1500	255278	Mobile Bay Partner Process Interco	15,872	5.9500	94,438.40
** Invoice Totals				87,885		\$527,503.75

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 260-8913.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/E1 Paso Energy Affiliate

DATE	12/31/00
DUE	01/10/01
INVOICE NO.	39357
TOTAL AMOUNT DUE	\$149,984.64

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: SMITH, JENNIE
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION SAP CUSTOMER NO: 400002566 PLEASE CONTACT JAMES CRAMER
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4175 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 827335183 OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES POI NO.	DRN No.	PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
				12/00	A	RES	0.3687	0.0066		0.3753	853,089	\$320,164.30
				12/00	A	NNR	0.0590			0.0590	51,584	\$3,043.46 ✓
				12/00	A	TRL	0.3687	0.0066		0.3753	(3,720)	(\$1,396.12)
				12/00	A	TRL	0.3687	0.0066		0.3753	(19,220)	(\$7,213.27)
				12/00	A	TRL	0.3687	0.0066		0.3753	(5,921)	(\$2,222.15)
				12/00	A	TRL	0.3687	0.0066		0.3753	(1,705)	(\$639.89)
				12/00	A	TRL	0.3687	0.0066		0.3753	(1,953)	(\$732.96)
				12/00	A	TRL	0.3687	0.0066		0.3753	(2,976)	(\$1,116.89)
				12/00	A	TRL	0.3687	0.0066		0.3753	(4,588)	(\$1,721.88)
				12/00	A	TRL	0.3687	0.0066		0.3753	(1,705)	(\$639.89)
				12/00	A	TRL	0.3687	0.0066		0.3753	(3,472)	(\$1,303.04)
				12/00	A	TRL	0.3687	0.0066		0.3753	(3,007)	(\$1,126.53)
				12/00	A	TRL	0.3687	0.0066		0.3753	(4,495)	(\$1,686.97)
				12/00	A	TRL	0.3687	0.0066		0.3753	(11,935)	(\$4,479.21)
				12/00	A	TRL	0.3687	0.0066		0.3753	(6,820)	(\$2,559.55)
				12/00	A	TRL	0.3687	0.0066		0.3753	(53,630)	(\$20,127.34)
				12/00	A	TRL	0.3687	0.0066		0.3753	(775)	(\$290.86)
				12/00	A	TRL	0.3687	0.0066		0.3753	(1,085)	(\$407.20)
				12/00	A	TRL	0.3687	0.0066		0.3753	(1,705)	(\$639.89)
				12/00	A	TRL	0.3687	0.0066		0.3753	(9,300)	(\$3,490.29)
				12/00	A	TRL	0.3687	0.0066		0.3753	(62,000)	(\$23,268.60)
				12/00	A	TRL	0.3687	0.0066		0.3753	(4,991)	(\$1,873.12)

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	12/31/00
DUPLICATE	01/10/01
INVOICE NO.	39357
TOTAL AMOUNT DUE	\$149,984.64

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: SMITH, JENNIE
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA

REDACTED

CONTRACT: 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION SAP CUSTOMER NO: 4000002566 PLEASE CONTACT JAMES CRAMER
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4175 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 827335183 OR CODE LIST

QI NO.	RECEIPTS DRN No.	DELIVERIES		PROO MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5611, at poi 16199			12/00	A	TRL	0.3687	0.0066		0.3753	(2,728)	(\$1,023.82)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5733, at poi 16199			12/00	A	TRL	0.3687	0.0066		0.3753	(1,953)	(\$732.96)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5401, at poi 16199			12/00	A	TRL	0.3687	0.0066		0.3753	(930)	(\$349.03)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5308, at poi 16187			12/00	A	TRL	0.3687	0.0066		0.3753	(93)	(\$34.90)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5826, at poi 16192			12/00	A	TRL	0.3687	0.0066		0.3753	(1,953)	(\$732.96)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5206, at poi 16183			12/00	A	TRL	0.3687	0.0066		0.3753	(18,600)	(\$6,980.58)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5822, at poi 16192			12/00	A	TRL	0.3687	0.0066		0.3753	(3,193)	(\$1,198.33)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5299, at poi 16187			12/00	A	TRL	0.3687	0.0066		0.3753	(9,486)	(\$3,560.10)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5335, at poi 60923			12/00	A	TRL	0.3687	0.0066		0.3753	(22,382)	(\$8,399.96)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5320, at poi 16185			12/00	A	TRL	0.3687	0.0066		0.3753	(713)	(\$267.59)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5308, at poi 16187			12/00	A	TRL	0.3687	0.0066		0.3753	(744)	(\$279.22)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5203, at poi 16189			12/00	A	TRL	0.3687	0.0066		0.3753	(155)	(\$58.17)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5206, at poi 16183			12/00	A	TRL	0.3687	0.0066		0.3753	(12,400)	(\$4,653.72)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5822, at poi 16192			12/00	A	TRL	0.3687	0.0066		0.3753	(4,247)	(\$1,593.90)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5299, at poi 16187			12/00	A	TRL	0.3687	0.0066		0.3753	(22,971)	(\$8,621.02)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5335, at poi 60923			12/00	A	TRL	0.3687	0.0066		0.3753	(152,458)	(\$57,217.49)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5401, at poi 16199			12/00	A	TRL	0.3687	0.0066		0.3753	(1,550)	(\$581.72)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 12/00.											443,114	\$149,984.64

Handwritten:
 2,915.00 ✓
 2,915.00 ✓

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	12/31/00
DUE	01/10/01
INVOICE NO.	39334
TOTAL AMOUNT DUE	\$166,838.08

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: SMITH, JENNIE
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA

REDACTED

CONTRACT: 3609 SHIPPER: CHESAPEAKE UTILITIES CORPORATION SAP CUSTOMER NO: 4000002566 PLEASE CONTACT JAMES CRAMER
 LEGAL ENTITY NO: 4175 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 827335183 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			12/00	A	RES	0.7618	0.0066		0.7684	251,100	\$192,945.24
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5413, at poi 60923			12/00	A	TRL	0.7618	0.0066		0.7684	(31,000)	(\$23,820.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5973, at poi 16187			12/00	A	TRL	0.7618	0.0066		0.7684	(1,581)	(\$1,214.84)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5975, at poi 16187			12/00	A	TRL	0.7618	0.0066		0.7684	(1,395)	(\$1,071.92)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5973, at poi 16187			12/00	A	TRL	0.7618	0.0066		0.7684	(1,581)	(\$1,214.84)
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5973, at poi 16187			12/00	A	TAQ	0.7618	0.0066		0.7684	1,581	\$1,214.84
TOTAL FOR CONTRACT 3609 FOR MONTH OF 12/00.											217,124	\$166,838.08

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$412.53	\$167,250.61
1999	0.0076	\$217.12	\$167,055.20
2000	0.0066	\$0.00	\$166,838.08
2001	0.0066	\$0.00	\$166,838.08

*** END OF INVOICE 39334 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

DATE	12/31/00	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA #
DUE	01/10/01		
INVOICE NO.	39461		
TOTAL AMOUNT DUE	\$698.06		

REDACTED

CONTRACT: 5837 SHIPPER: CHESAPEAKE UTILITIES CORPORATION SAP CUSTOMER NO: 4000002566 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4175 DUNS NO: B27335183

PDI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		PDI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					12/00	A	RES	0.3687	0.0066		0.3753	1,860	\$698.06
TOTAL FOR CONTRACT 5837 FOR MONTH OF 12/00.												1,860 ✓	\$698.06

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$3.53	\$701.59
1999	0.0076	\$1.86	\$699.92
2000	0.0066	\$0.00	\$698.06
2001	0.0066	\$0.00	\$698.06

*** END OF INVOICE 39461 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	01/10/01	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA REDACTED
DUE	01/20/01		
INVOICE NO.	39575		
TOTAL AMOUNT DUE	(\$67,769.81)		

CONTRACT: 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION SAP CUSTOMER NO: 4000002566 PLEASE CONTACT JAMES CRAMER
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4175 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 827335183 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge			16101	3122	12/00	A	COM	0.0312	0.0165		0.0477	2,500	\$119.25
Usage Charge			16192	3204	12/00	A	COM	0.0312	0.0165		0.0477	17,300	\$825.21
Usage Charge			16268	3048	12/00	A	COM	0.0312	0.0165		0.0477	200	\$9.54
Volumetric Relinquishment - Credit - Acq ctrc 6074, Acq poi 60923					12/00	A	VOL	0.3687	0.0066		0.3753	(154,535)	(\$57,996.99)
Volumetric Relinquishment - Credit - Acq ctrc 6087, Acq poi 60923					12/00	A	VOL	0.3687	0.0066		0.3753	(1,736)	(\$651.52)
Volumetric Relinquishment - Credit - Acq ctrc 6110, Acq poi 60923					12/00	A	VOL	0.3687	0.0066		0.3753	(4,929)	(\$1,849.85)
Volumetric Relinquishment - Credit - Acq ctrc 6126, Acq poi 60923					12/00	A	VOL	0.3687	0.0066		0.3753	(21,917)	(\$8,225.45)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 12/00.											(163,117)	(\$67,769.81)	

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$1,240.57	(\$66,529.24)
1999	0.0075	\$1,214.57	(\$66,555.24)
2000	0.0072	\$1,208.57	(\$66,561.24)
2001	0.0072	\$1,208.57	(\$66,561.24)

957
 (1) 11/11/01 ✓
 (1) 11/11/01 ✓

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	01/10/01	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account ABA
DUE	01/20/01		REDACTED
INVOICE NO.	39545		
TOTAL AMOUNT DUE	\$5,263.29		

CONTRACT: 3609	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	SAP CUSTOMER NO: 4000002566	PLEASE CONTACT JAMES CRAMER
		LEGAL ENTITY NO: 4175	AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE: FIRM TRANSPORTATION	DUNS NO: 827335183	OR CODE LIST

PDI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT
	DRN No.		PDI NO.	DRN No.				BASE	SURCHARGES	DISC		

Gas Research Institute (GRI) Contributions:			
Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project(s)	Project Area(s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$274.30	\$5,537.59
1999	0.0075	\$51.42	\$5,314.71
2000	0.0072	\$0.00	\$5,263.29
2001	0.0072	\$0.00	\$5,263.29

*** END OF INVOICE 39545 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

01/10/01	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # : ABA
01/20/01		REDACTED
39545		
\$5,263.29		

SHIPPER: CHESAPEAKE UTILITIES CORPORATION
 TYPE: FIRM TRANSPORTATION

SAP CUSTOMER NO: 4000002566
 LEGAL ENTITY NO: 4175
 DUNS NO: 827335183

PLEASE CONTACT JAMES CRAMER
 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

S DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	POI NO.	DRN No.				BASE	SURCHARGES	DISC		

Gas Research Institute (GRI) Contributions:			
Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project(s)	Project Area(s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$274.30	\$5,537.59
1999	0.0075	\$51.42	\$5,314.71
2000	0.0072	\$0.00	\$5,263.29
2001	0.0072	\$0.00	\$5,263.29

*** END OF INVOICE 39545 ***



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 01/10/2001 12:00:00
Remit to Party: Florida Gas Transmissi
P.O. Box 1188
Houston, TX 77251-111

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: January 10, 2000

Net Due Date: **January 20, 2001**

Invoice Identifier: 39763

Invoice Total Amount: **\$619,659.46**

Please reference this invoice on your remit
Payee: FLORIDA GAS TRANSM
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas
Account #

Bill Pty Duns: 827335183

REDACTED

Svc Req K: 5131 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 12/01/2000 Contact Name: Jame
Svc Code: OB Svc Req ID: 827335183 Prev Inv ID: End Date: 12/31/2000 Contact Phone:(713)

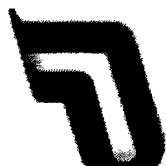
Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount R Due P
				Base	Surc	Disc Net		
Total for Contract 5131:							33,282	\$619,659.46

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

Late Payment Charges are assessed on past due balances paid after the invoice date.



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Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount R Due P
				Base	Surc	Disc		
		OAD		12.4676	0.0231		4,774	59,630.60
		OAD		16.9788	0.0231		4,732	80,452.99
		OAD		16.9623	0.0231		2,734	46,438.08
		OAD		20.5568	0.0231		6,770	139,325.92
		OAD		20.5632	0.0231		6,882	141,674.92
		OAD		20.5655	0.0231		4,413	90,857.49
		OAD		20.5612	0.0231		2,977	61,279.46