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January 25, 2001

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Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 010001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of December, 2000.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

RECEIVED & FILED

me

FPSC-BUREAU OF RECORDS

James D. Beasley →
James D. Beasley

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FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by U.S. Mail or hand delivery (*) on this 25th day of January 2001 to the following:

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ATTORNEY

TAMPA ELECTRIC COMPANY

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF DECEMBER, 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	32,318,513	27,870,163	4,448,350	16 0	1,435,566	1,408,374	27,192	1 9	2 25127	1 97889	0 27238	13 8
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0 0	0	0	0	0 0	0 00000	0 00000	0 00000	0 0
3. Coal Car Investment	0	0	0	0 0	0	0	0	0 0	0 00000	0 00000	0 00000	0 0
4a Adj. to Fuel Cost (FLMeade/Wauch Wheeling Losses)	(3,748)	(4,000)	252	(6 3)	1,435,566 a)	1,408,374 a)	27,192	1 9	(0 00026)	(0 00028)	0 00002	(7 1)
4b Adjustments to Fuel Cost	0	0	0	0 0	1,435,566 a)	1,408,374 a)	27,192	1 9	0 00000	0 00000	0 00000	0 0
4c Adjustments to Fuel Cost	0	0	0	0 0	1,435,566 a)	1,408,374 a)	27,192	1 9	0 00000	0 00000	0 00000	0 0
5 TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	32,314,765	27,866,163	4,448,602	16 0	1,435,566	1,408,374	27,192	1 9	2 25101	1 97861	0 27240	13 8
6 Fuel Cost of Purchased Power - Firm (A7)	11,708,495	1,958,300	9,750,195	497 9	184,329	42,598	141,731	332 7	6 35195	4 59716	1 75479	38 2
7. Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	721,200	(721,200)	(100 0)	0	18,000	(18,000)	(100 0)	0 00000	4 00667	(4 00667)	(100 0)
8. Energy Cost of Other Econ Purch. (Non-Broker) (A9)	0	0	0	0 0	0	0	0	0 0	0 00000	0 00000	0 00000	0 0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0 0	0	0	0	0 0	0 00000	0 00000	0 00000	0 0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0 0	0 a)	0 a)	0	0 0	0 00000	0 00000	0 00000	0 0
11. Payments to Qualifying Facilities (A8)	762,489	659,500	102,989	15 6	34,865	34,715	150	0 4	2 18698	1 89976	0 28722	15 1
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	12,470,984	3,339,000	9,131,984	273 5	219,194	95,313	123,881	130 0	5 68947	3 50319	2 18628	62 4
13 TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,654,760	1,503,687	151,073	10 0				
14 Fuel Cost of Economy Sales (A6)	0	9,000	(9,000)	(100 0)	0	256	(256)	(100 0)	0 00000	3 51563	(3 51563)	(100 0)
15 Gain on Economy Sales - 80% (A6)	0	1,200	(1,200)	(100 0)	0 a)	256 a)	(256)	(100 0)	0 00000	0 46875	(0 46875)	(100 0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0 0	0	0	0	0 0	0 00000	0 00000	0 00000	0 0
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	72,246	119,800	(47,554)	(39 7)	2,960	5,758	(2,798)	(48 6)	2 44074	2 08058	0 36016	17 3
18 Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0 0	0	0	0	0 0	0 00000	0 00000	0 00000	0 0
19 Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0 0	0	0	0	0 0	0 00000	0 00000	0 00000	0 0
20 Fuel Cost of HPP Sch. D Separ. Sales (A6)	54,273	284,400	(230,127)	(80 9)	2,185	12,690	(10,505)	(82 8)	2 48389	2 24113	0 24276	10 8
21. Fuel Cost of Other Power Sales (A6)	2,903,508	2,014,564	888,944	44 1	118,005	111,600	6,405	5 7	2 46050	1 80516	0 65534	36 3
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,030,027	2,428,964	601,063	24 7	123,150	130,304	(7,154)	(5 5)	2 46044	1 86407	0 59637	32 0
23 Net Inadvertant Interchange					(282)	0	(282)	0 0				
24. Wheeling Rec'd less Wheeling Del'vd.					989	0	989	0 0				
25. Interchange and Wheeling Losses					1,816	2,000	(184)	(9 2)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	41,755,722	28,776,199	12,979,523	45 1	1,530,501	1,371,383	159,118	11 6	2 72824	2 09833	0 62991	30 0
27 Net Unbilled	1,485,728 (a)	(207,201) (a)	1,702,929	(821 9)	62,100	(8,443)	70,543	(835 5)	0 10791	(0 01610)	0 12401	(770 2)
28 Company Use	91,743 (a)	98,165 (a)	(6,422)	(6 5)	3,809	4,000	(191)	(4 8)	0 00662	0 00763	(0 00101)	(13 2)
29 T & D Losses	1,892,301 (a)	2,186,621 (a)	(294,320)	(13 5)	78,565	89,100	(10,535)	(11 8)	0 13653	0 16994	(0 03341)	(19 7)
30 System KWH Sales	41,755,722	28,776,199	12,979,523	45 1	1,386,027	1,286,726	99,301	7 7	3 01262	2 23639	0 77623	34 7
31. Wholesale KWH Sales	(2,246,570)	(325,439)	(1,921,131)	590 3	(74,572)	(14,552)	(60,020)	412 5	3 01262	2 23639	0 77623	34 7
32. Jurisdictional KWH Sales	39,509,152	28,450,760	11,058,392	38 9	1,311,455	1,272,174	39,281	3 1	3 01262	2 23639	0 77623	34 7
33 Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	39,536,018	28,470,107	11,065,911	38 9	1,311,455	1,272,174	39,281	3 1	3 01467	2 23791	0 77676	34 7
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	329,395	344,188	(14,793)	(4 3)	1,311,455	1,272,174	39,281	3 1	0 02512	0 02706	(0 00194)	(7 2)
35a Fuel Credit Differential - FMPA Sale	0	0	0	0 0	1,311,455	1,272,174	39,281	3 1	0 00000	0 00000	0 00000	0 0
35b. Oil Below the Discharge Valve	0	0	0	0 0	1,311,455	1,272,174	39,281	3 1	0 00000	0 00000	0 00000	0 0
36. True-up *	2,684,371	305,589	2,378,802	778 5	1,311,455	1,272,174	39,281	3 1	0 20469	0 02402	0 18067	752 2
37 Total Jurisdictional Fuel Cost (Excl GPIF)	42,549,784	29,119,864	13,429,920	46 1	1,311,455	1,272,174	39,281	3 1	3 24447	2 28898	0 95549	41 7
38 Revenue Tax Factor									1 00072	1 00072	0 00000	0 0
39. Fuel Cost Adjusted for Taxes (Excl GPIF)									3 24681	2 29063	0 95618	41 7
40. GPIF * (Already Adjusted for Taxes)	(23,053)	(23,053)	0	0 0	1,311,455	1,272,174	39,281	3 1	(0 00176)	(0 00181)	0 00005	(2 8)
41. Fuel Cost Adjusted for Taxes (Incl GPIF)	42,526,731	29,096,811	13,429,920	46 2	1,311,455	1,272,174	39,281	3 1	3 24505	2 28882	0 95623	41 8
42 Fuel FAC Rounded to the Nearest .001 cents per KWH									3 245	2 289	0 956	41 8

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH DECEMBER, 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	364,767,743	369,255,503	(4,487,760)	(1.2)	17,283,041	17,791,896	(508,856)	(2.9)	2.11055	2.07541	0.03514	1.7
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(48,516)	(48,000)	(516)	1.1	17,283,041 a)	17,791,896 a)	(508,856)	(2.9)	(0.00028)	(0.00027)	(0.00001)	3.7
4b. Adjustments to Fuel Cost	0	0	0	0.0	17,283,041 a)	17,791,896 a)	(508,856)	(2.9)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	(79)	0	(79)	0.0	17,283,041 a)	17,791,896 a)	(508,856)	(2.9)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	364,719,148	369,207,503	(4,488,355)	(1.2)	17,283,041	17,791,896	(508,856)	(2.9)	2.11027	2.07514	0.03513	1.7
6. Fuel Cost of Purchased Power - Firm (A7)	126,110,088	56,276,800	69,833,288	124.1	2,298,318	1,196,639	1,101,679	92.1	5.48706	4.70291	0.78415	16.7
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	(10,512)	14,546,700	(14,557,212)	(100.1)	0	326,716	(326,716)	(100.0)	0.00000	4.45240	(4.45240)	(100.0)
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	9,305,817	9,225,300	80,517	0.9	393,340	411,909	(18,569)	(4.5)	2.36585	2.23965	0.12620	5.6
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	135,405,393	80,048,800	55,356,593	69.2	2,691,658	1,935,264	756,394	39.1	5.03056	4.13632	0.89424	21.6
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					19,974,699	19,727,160	247,539	1.3				
14. Fuel Cost of Economy Sales (A6)	(1,687)	8,653,400	(6,655,087)	(100.0)	0	198,066	(198,066)	(100.0)	0.00000	3.35918	(3.35918)	(100.0)
15. Gain on Economy Sales - 80% (A6)	0	3,370,420	(3,370,420)	(100.0)	0	198,066 a)	(198,066)	(100.0)	0.00000	1.70167	(1.70167)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	127,482	295,300	(167,818)	(56.8)	12,186	19,153	(6,967)	(36.4)	1.04613	1.54180	(0.49567)	(32.1)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	1,563,520	1,494,800	68,720	4.6	63,733	69,615	(5,882)	(8.4)	2.45323	2.14724	0.30599	14.3
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	108,608	0	108,608	0.0	2,630	0	2,630	0.0	4.12958	0.00000	4.12958	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	2,701	0	2,701	0.0	55	0	55	0.0	4.91091	0.00000	4.91091	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	11,015,464	6,103,800	4,911,664	80.5	469,345	265,746	203,599	76.6	2.34699	2.29685	0.05014	2.2
21. Fuel Cost of Other Power Sales (A6)	26,319,480	23,752,048	2,567,432	10.8	1,258,077	1,317,600	(59,523)	(4.5)	2.09204	1.80268	0.28936	16.1
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	39,135,568	41,669,768	(2,534,200)	(6.1)	1,806,026	1,870,180	(64,154)	(3.4)	2.16694	2.22812	(0.06118)	(2.7)
23. Net Inadvertent Interchange					1,593	0	1,593	0.0				
24. Wheeling Rec'd less Wheeling Del'vd					4,116	0	4,116	0.0				
25. Interchange and Wheeling Losses					22,817	28,300	(5,483)	(19.4)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	460,988,973	407,586,535	53,402,438	13.1	18,151,565	17,828,680	322,885	1.8	2.53967	2.28613	0.25354	11.1
27. Net Unbilled	1,664,805 (a)	10,683 (a)	1,854,122	17.355	84,417	483	83,934	17.377	0.01086	0.00006	0.01080	18,000.0
28. Company Use	1,098,799 (a)	1,061,698 (a)	37,101	3.5	49,741	48,000	1,741	3.6	0.00640	0.00626	0.00014	2.2
29. T & D Losses	18,802,509 (a)	18,242,132 (a)	560,377	3.1	851,162	824,738	26,424	3.2	0.10953	0.10759	0.00194	1.8
30. System KWH Sales	460,988,973	407,586,535	53,402,438	13.1	17,166,245	16,955,459	210,786	1.2	2.68544	2.40387	0.28157	11.7
31. Wholesale KWH Sales	(20,822,361)	(9,198,652)	(11,623,709)	126.4	(749,804)	(364,455)	(385,349)	105.7	2.77778	2.52395	0.25383	10.1
32. Jurisdictional KWH Sales	440,166,612	398,387,883	41,778,729	10.5	16,416,641	16,591,004	(174,364)	(1.1)	2.68122	2.40123	0.27999	11.7
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	440,465,924	398,658,786	41,807,138	10.5	16,416,641	16,591,004	(174,364)	(1.1)	2.68305	2.40286	0.28019	11.7
35. Peabody Coal Contract Buy-Out Amort. Jurisd	4,160,156	4,256,925	(96,769)	(2.3)	16,416,641	16,591,004	(174,364)	(1.1)	0.02534	0.02566	(0.00032)	(1.2)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	16,416,641	16,591,004	(174,364)	(1.1)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	16,416,641	16,591,004	(174,364)	(1.1)	0.00000	0.00000	0.00000	0.0
36. True-up *	20,318,467	3,666,883	16,651,584	454.1	16,416,641	16,591,004	(174,364)	(1.1)	0.12377	0.02210	0.10167	460.0
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	464,944,547	406,582,594	58,361,953	14.4	16,416,641	16,591,004	(174,364)	(1.1)	2.83215	2.45062	0.38153	15.6
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.83419	2.45238	0.38181	15.6
40. GPIF * (Already Adjusted for Taxes)	(276,702)	(276,702)	0	0.0	16,416,641	16,591,004	(174,364)	(1.1)	(0.00169)	(0.00167)	(0.00002)	1.2
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	464,667,845	406,305,892	58,361,953	14.4	16,416,641	16,591,004	(174,364)	(1.1)	2.83250	2.45071	0.38179	15.6
42. Fuel FAC Rounded to the Nearest 001 cents per KWH									2.833	2.451	0.382	15.6

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2000
CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	32,318,513	27,870,163	4,448,350	16.0	364,767,743	369,255,503	(4,487,760)	(1.2)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,030,027	2,428,964	601,063	24.7	39,135,568	41,669,768	(2,534,200)	(6.1)
3. FUEL COST OF PURCHASED POWER	11,708,495	1,958,300	9,750,195	497.9	126,110,088	56,276,800	69,833,288	124.1
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	762,489	659,500	102,989	15.6	9,305,817	9,225,300	80,517	0.9
4. ENERGY COST OF ECONOMY PURCHASES	0	721,200	(721,200)	0.0	(10,512)	14,546,700	(14,557,212)	(100.1)
5. TOTAL FUEL & NET POWER TRANSACTION	41,759,470	28,780,199	12,979,271	45.1	461,037,568	407,634,535	53,403,033	13.1
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(3,748)	(4,000)	252	(6.3)	(48,516)	(48,000)	(516)	1.1
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	(79)	0	(79)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	41,755,722	28,776,199	12,979,523	45.1	460,988,973	407,586,535	53,402,438	13.1
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,311,455	1,272,174	39,281	3.1	16,416,641	16,591,004	(174,363)	(1.1)
2. NONJURISDICTIONAL SALES	74,572	14,552	60,020	412.5	749,604	364,455	385,149	105.7
3. TOTAL SALES	1,386,027	1,286,726	99,301	7.7	17,166,245	16,955,459	210,786	1.2
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9461973	0.9886907	(0.0424934)	(4.3)	0.9563327	0.9785052	(0.0221725)	(2.3)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY

SCHEDULE A2
PAGE 2 OF 3

MONTH OF: DECEMBER 2000
CURRENT MONTH

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	32,268,645	29,259,933	3,008,712	10.3	392,671,085	381,827,086	10,843,999	2.8
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(2,684,371)	(305,569)	(2,378,802)	778.5	(20,318,467)	(3,666,883)	(16,651,584)	454.1
b. INCENTIVE PROVISION	23,053	23,053	0	0.0	276,702	276,702	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	29,607,327	28,977,417	629,910	2.2	372,629,320	378,436,905	(5,807,585)	(1.5)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	41,755,722	28,776,199	12,979,523	45.1	460,988,973	407,586,535	53,402,438	13.1
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9461973	0.9886907	(0.0424934)	(4.3)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	39,509,152	28,450,760	11,058,392	38.9	440,166,612	398,387,883	41,778,729	10.5
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	39,536,018	28,470,107	11,065,911	38.9	440,465,924	398,658,786	41,807,138	10.5
6C. PEABODY COAL CONTR. BUY-OUT AMORT.	348,125	348,125	0	0.0	4,344,546	4,344,546	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	329,395	344,188	(14,793)	(4.3)	4,160,156	4,256,925	(96,769)	(2.3)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	39,865,413	28,814,295	11,051,118	38.4	444,626,080	402,915,711	41,710,369	10.4
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(10,258,086)	163,122	(10,421,208)	(6,388.6)	(71,996,760)	(24,478,806)	(47,517,954)	194.1
8. INTEREST PROVISION FOR THE MONTH	(338,257)	(172,391)	(165,866)	96.2	(1,842,961)	(1,162,026)	(680,935)	58.6
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(60,320,498)	(45,754,222)	(14,566,276)	31.8	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	2,381,673	7,879,936	(5,498,263)	(69.8)	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	2,684,371	305,569	2,378,802	778.5	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(65,850,797)	(37,577,986)	(28,272,811)	75.2	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2000
CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(57,938,825)	(37,874,286)	(20,064,539)	53.0	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(65,512,540)	(37,405,595)	(28,106,945)	75.1	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(123,451,365)	(75,279,881)	(48,171,484)	64.0	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(61,725,683)	(37,639,941)	(24,085,743)	64.0	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.650	5.500	1.150	20.9	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.500	5.500	1.000	18.2	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	13.150	11.000	2.150	19.5	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.575	5.500	1.075	19.5	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.548	0.458	0.090	19.7	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(338,257)	(172,391)	(165,866)	96.2	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

TAMPA ELECTRIC COMPANY

PAGE 1 OF 2

FOR THE MONTH OF: DECEMBER 2000

CURRENT MONTH

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	432,246	54,838	377,408	688.2	13,177,783	11,810,322	1,367,461	11.6
2 LIGHT OIL	4,458,562	1,141,887	3,316,675	290.5	18,731,595	19,757,382	(1,025,787)	(5.2)
3 COAL	27,061,865	26,670,586	391,279	1.5	324,328,956	337,635,438	(13,306,482)	(3.9)
4 NATURAL GAS	365,840	2,852	362,988	12,727.5	8,529,409	52,361	8,477,048	16,189.6
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	32,318,513	27,870,163	4,448,350	16.0	364,767,743	369,255,503	(4,487,760)	(1.2)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	8,341	1,122	7,219	643.4	224,919	258,321	(33,402)	(12.9)
9 LIGHT OIL	56,511	6,741	49,770	738.3	243,391	178,120	65,271	36.6
10 COAL	1,365,909	1,400,416	(34,507)	(2.5)	16,679,276	17,353,649	(674,374)	(3.9)
11 NATURAL GAS	4,805	95	4,710	4,957.9	135,455	1,806	133,649	7,400.3
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,435,566	1,408,374	27,192	1.9	17,283,041	17,791,896	(508,856)	(2.9)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	14,063	2,505	11,558	461.4	504,288	645,810	(141,522)	(21.9)
16 LIGHT OIL (BBL)	109,148	33,058	76,090	230.2	502,319	553,131	(50,812)	(9.2)
17 COAL (TON)	598,921	627,758	(28,837)	(4.6)	7,550,403	7,822,849	(272,446)	(3.5)
18 NATURAL GAS (MCF)	49,746	800	48,946	6,118.3	1,592,351	15,700	1,576,651	10,042.4
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	88,342	15,841	72,501	457.7	3,196,842	4,082,183	(885,341)	(21.7)
22 LIGHT OIL	634,771	77,509	557,262	719.0	2,899,482	2,199,724	699,758	31.8
23 COAL	14,023,154	14,618,770	(595,616)	(4.1)	173,986,540	181,311,764	(7,325,224)	(4.0)
24 NATURAL GAS	48,368	849	47,519	5,597.1	1,552,203	16,097	1,536,106	9,542.8
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	14,794,635	14,712,969	81,666	0.6	181,635,067	187,609,768	(5,974,701)	(3.2)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.58	0.08	0.50	-	1.30	1.45	(0.15)	-
29 LIGHT OIL	3.94	0.48	3.46	-	1.41	1.00	0.41	-
30 COAL	95.15	99.43	(4.28)	-	96.51	97.54	(1.03)	-
31 NATURAL GAS	0.33	0.01	0.32	-	0.78	0.01	0.77	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	30.74	21.89	8.85	40.4	26.13	18.29	7.84	42.9
36 LIGHT OIL (\$/BBL)	40.85	34.54	6.31	18.3	37.29	35.72	1.57	4.4
37 COAL (\$/TON)	45.18	42.49	2.69	6.3	42.96	43.16	(0.20)	(0.5)
38 NATURAL GAS (\$/MCF)	7.35	3.57	3.78	105.9	5.36	3.34	2.02	60.5
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.89	3.46	1.43	41.3	4.12	2.89	1.23	42.6
42 LIGHT OIL	7.02	14.73	(7.71)	(52.3)	6.46	8.98	(2.52)	(28.1)
43 COAL	1.93	1.82	0.11	6.0	1.86	1.86	0.00	0.0
44 NATURAL GAS	7.56	3.36	4.20	125.0	5.50	3.25	2.25	69.2
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.18	1.89	0.29	15.3	2.01	1.97	0.04	2.0

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: DECEMBER 2000
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,591	14,119	(3,528)	(25.0)	14,213	15,803	(1,590)	(10.1)
49 LIGHT OIL	11,233	11,498	(265)	(2.3)	11,913	12,350	(437)	(3.5)
50 COAL	10,267	10,439	(172)	(1.6)	10,431	10,448	(17)	(0.2)
51 NATURAL GAS	10,066	8,937	1,129	12.6	11,459	8,913	2,546	28.6
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,306	10,447	(141)	(1.3)	10,509	10,545	(36)	(0.3)
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.18	4.89	0.29	5.9	5.86	4.57	1.29	28.2
56 LIGHT OIL	7.89	16.94	(9.05)	(53.4)	7.70	11.09	(3.39)	(30.6)
57 COAL	1.98	1.90	0.08	4.2	1.94	1.95	(0.01)	(0.5)
58 NATURAL GAS	7.61	3.00	4.61	153.7	6.30	2.90	3.40	117.2
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.25	1.98	0.27	13.6	2.11	2.08	0.03	1.4

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2000

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	(23)	(0.1)	100.0	0.0	0	HVY.OIL	244	6,359,237	1,550.7	6,688	0.00	27.43
H.P.#2	32	(5)	0.0	100.0	0.0	0	HVY.OIL	49	6,358,393	308.7	1,331	0.00	27.42
H.P.#3	32	0	0.0	46.1	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#4	41	(108)	0.0	99.9	0.0	0	HVY.OIL	1,128	6,359,285	7,174.1	30,939	0.00	27.43
H.P.#5	52	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P. STATION	189	(136)	0.0	63.3	0.0	0	HVY.OIL	1,421	6,359,246	9,033.5	38,958	0.00	27.42
GAN.#1	114	55,293	65.2	94.2	65.2	11,881	COAL	27,584	23,816,600	656,957.1	1,233,013	2.23	44.70
GAN.#2	88	44,785	68.4	78.5	86.8	11,603	COAL	22,795	22,795,819	519,630.7	1,018,943	2.28	44.70
GAN.#3	155	37,262	32.3	38.4	58.8	12,167	COAL	23,464	19,321,659	453,363.4	1,048,847	2.81	44.70
GAN.#4	169	59,548	47.4	66.2	73.6	11,542	COAL	35,765	19,216,580	687,281.0	1,598,705	2.68	44.70
GAN.#5	242	27,772	15.4	18.1	53.9	10,384	COAL	12,034	23,965,024	288,395.1	537,923	1.94	44.70
GAN.#6	392	63,447	21.8	36.6	60.3	9,695	COAL	27,396	22,452,741	615,115.3	1,224,609	1.93	44.70
GANNON STA.	1160	288,107	33.4	46.1	63.2	11,179	COAL	149,038	21,610,211	3,220,742.6	6,662,040	2.31	44.70
B.B.#1	426	190,621	60.1	62.0	82.4	10,219	COAL	80,064	24,329,600	1,947,925.1	3,461,444	1.82	43.23
B.B.#2	426	259,270	81.8	94.9	81.8	9,932	COAL	105,840	24,328,780	2,574,958.1	4,575,829	1.76	43.23
B.B.#3	443	250,252	75.9	89.5	78.1	9,954	COAL	103,455	24,078,380	2,491,028.8	4,472,717	1.79	43.23
B.B. 1 - 3	1295	700,143	72.7	82.2	80.7	10,018	COAL	289,359	24,239,481	7,013,912.0	12,509,990	1.79	43.23
B.B.#4	447	234,332	70.5	76.3	83.7	10,038	COAL	105,655	22,262,527	2,352,136.2	5,291,440	2.26	50.08
B.B. STA.	1742	934,475	72.1	80.7	81.5	10,023	COAL	395,014	23,710,704	9,366,048.2	17,801,430	1.90	45.07
SEB-PHIL.#1(HVY OIL)	17	4,014	31.7	99.4	81.4	9,879	HVY.OIL	6,321	6,273,406	39,654.2	196,644	4.90	31.11
SEB-PHIL.#2(HVY OIL)	17	4,463	35.3	96.4	89.0	8,885	HVY.OIL	6,321	6,273,406	39,654.2	196,644	4.41	31.11
SEB-PHILLIPS TOTAL	34	8,477	33.5	97.9	85.3	9,356	HVY.OIL	12,642	6,273,406	79,308.4	393,288	4.64	31.11
POLK #1 GASIFIER	250	143,327	77.1	80.7	93.6	10,022	COAL	54,869	26,177,999	1,436,363.0	2,598,395	1.81	47.36
POLK #1 CT (OIL)	245	22,504	12.3	99.4	72.6	8,095	LGT.OIL	31,481	5,786,669	182,169.2	1,265,622	5.62	40.20
POLK #1 TOTAL	250	165,831	89.2	97.4	90.1	9,760	-	-	-	1,618,532.2	3,864,017	2.33	-
POLK #2 CT (GAS)	150	4,805	4.3	13.8	82.6	10,066	GAS	49,746	972,299	48,368.0	365,840	7.61	7.35
POLK #2 CT (OIL)	170	19,421	15.4	70.5	73.7	12,153	LGT.OIL	40,567	5,817,946	236,016.6	1,630,910	8.40	40.20
POLK #2 TOTAL	150	24,226	21.7	43.9	75.3	11,739	-	-	-	284,384.6	1,996,750	8.24	-
POLK STATION TOTAL	400	190,057	63.9	77.4	84.6	10,012	-	-	-	1,902,916.8	5,860,767	3.08	-
GAN.C.T.#1	17	0	0.0	0.0	0.0	0	LGT.OIL	-	0	0.0	-	0.00	0.00
B.B.C.T.#1	17	680	5.4	98.8	77.8	15,660	LGT.OIL	1,830	5,818,852	10,648.5	77,049	11.33	42.10
B.B.C.T.#2	80	6,986	11.7	94.9	61.7	15,119	LGT.OIL	18,090	5,838,745	105,622.9	761,647	10.90	42.10
B.B.C.T.#3	80	6,920	11.6	90.4	64.8	14,496	LGT.OIL	17,180	5,838,981	100,313.7	723,334	10.45	42.10
C.T. TOTAL	194	14,586	10.1	85.1	59.0	14,849	LGT.OIL	37,100	5,837,873	216,585.1	1,562,030	10.71	42.10
TOT. COAL (GN,BB,POLK)	3152	1,365,909	58.2	68.0	75.7	10,267	COAL	598,921	23,414,045	14,023,153.8	27,061,865	1.98	45.18
SYSTEM	3,719	1,435,566	51.9	69.1	70.8	10,306	-	-	-	14,794,634.6	32,318,513	2.25	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF DECEMBER 2000

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	11,261	2,505	8,756	349.5	475,629	599,722	(124,093)	(20.7)
3 UNIT COST (\$/BBL)	29.90	20.38	9.52	46.7	27.36	18.27	9.09	49.8
4 AMOUNT (\$)	336,648	51,062	285,586	559.3	13,015,015	10,955,861	2,059,154	18.8
5 BURNED:								
6 UNITS (BBL)	14,063	2,505	11,558	461.4	504,288	645,810	(141,522)	(21.9)
7 UNIT COST (\$/BBL)	30.74	21.89	8.85	40.4	26.13	18.29	7.84	42.9
8 AMOUNT (\$)	432,246	54,838	377,408	688.2	13,177,783	11,810,322	1,367,461	11.6
9 ENDING INVENTORY:								
10 UNITS (BBL)	61,600	81,135	(19,535)	(24.1)	61,600	81,135	(19,535)	(24.1)
11 UNIT COST (\$/BBL)	27.32	20.56	6.76	32.9	27.32	20.56	6.76	32.9
12 AMOUNT (\$)	1,682,786	1,667,932	14,854	0.9	1,682,786	1,667,932	14,854	0.9
13								
14 DAYS SUPPLY:	5,600	252	5,348	2,122.2	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	84,403	50,857	33,546	66.0	599,881	705,925	(106,044)	(15.0)
17 UNIT COST (\$/BBL)	41.09	32.74	8.35	25.5	38.45	35.64	2.81	7.9
18 AMOUNT (\$)	3,467,939	1,665,180	1,802,759	108.3	23,067,227	25,157,041	(2,089,814)	(8.3)
19 BURNED:								
20 UNITS (BBL)	109,148	33,058	76,090	230.2	502,319	553,131	(50,812)	(9.2)
21 UNIT COST (\$/BBL)	40.85	34.54	6.31	18.3	37.29	35.72	1.57	4.4
22 AMOUNT (\$)	4,458,562	1,141,887	3,316,675	290.5	18,731,595	19,757,382	(1,025,787)	(5.2)
23 ENDING INVENTORY:								
24 UNITS (BBL)	51,532	97,057	(45,525)	(46.9)	51,532	97,057	(45,525)	(46.9)
25 UNIT COST (\$/BBL)	41.14	35.69	5.45	15.3	41.14	35.69	5.45	15.3
26 AMOUNT (\$)	2,120,000	3,463,744	(1,343,744)	(38.8)	2,120,000	3,463,744	(1,343,744)	(38.8)
27								
28 DAYS SUPPLY: NORMAL	51	65	(14)	(21.5)	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	7	14	(7)	(50.0)	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	477,414	755,000	(277,586)	(36.8)	7,388,477	7,938,200	(549,723)	(6.9)
32 UNIT COST (\$/TON)	44.74	41.52	3.22	7.8	42.74	42.25	0.49	1.2
33 AMOUNT (\$)	21,360,854	31,346,218	(9,985,364)	(31.9)	315,796,683	335,354,227	(19,557,544)	(5.8)
34 BURNED:								
35 UNITS (TONS)	598,921	627,758	(28,837)	(4.6)	7,550,403	7,822,849	(272,446)	(3.5)
36 UNIT COST (\$/TON)	45.18	42.49	2.69	6.3	42.96	43.16	(0.20)	(0.5)
37 AMOUNT (\$)	27,061,865	26,670,586	391,279	1.5	324,328,956	337,635,438	(13,306,482)	(3.9)
38 ENDING INVENTORY:								
39 UNITS (TONS)	615,090	1,241,526	(626,436)	(50.5)	615,090	1,241,526	(626,436)	(50.5)
40 UNIT COST (\$/TON)	43.23	41.79	1.44	3.4	43.23	41.79	1.44	3.4
41 AMOUNT (\$)	26,593,053	51,886,326	(25,293,273)	(48.7)	26,593,053	51,886,326	(25,293,273)	(48.7)
42								
43 DAYS SUPPLY:	31	62	(31)	(50.0)	-	-	-	-
NATURAL GAS (4)								
44 PURCHASES:								
45 UNITS (MCF)	49,746	800	48,946	6,118.3	1,592,351	15,700	1,576,651	10,042.4
46 UNIT COST (\$/MCF)	7.35	3.57	3.78	105.9	5.46	3.34	2.12	63.5
47 AMOUNT (\$)	365,840	2,852	362,988	12,727.5	8,698,344	52,361	8,645,983	16,512.3
48 BURNED:								
49 UNITS (MCF)	49,746	800	48,946	6,118.3	0	15,700	(15,700)	(100.0)
50 UNIT COST (\$/MCF)	7.35	3.57	3.78	105.9	0.00	3.34	(3.34)	(100.0)
51 AMOUNT (\$)	365,840	2,852	362,988	12,727.5	0	52,361	(52,361)	(100.0)
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF. DECEMBER 2000

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED.								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

IGNITION	19,911
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	19,911

(2)

RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:
UNITS DOLLARS

IGNITION	(16,571)	(695,561)
OTHER USAGE	(728)	(30,464)
TOTAL	(17,299)	(726,025)

(3)

RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

FUEL ANALYSIS	28,841
IGNITION #2 OIL	675,650
IGNITION PROPANE	26,172
AERIAL SURVEY ADJ.	164,914
ADDITIVES	0
TOTAL	895,577

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF DECEMBER 2000

SCHEDULE A6
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED									
VARIOUS	ECON	256 0	0 0	256 0	3 711	4 297	9,500 00	11,000 00	1,200 00
VARIOUS JURISDICTIONAL	SCH -D	5,758 0	0 0	5,758 0	2 081	2 081	119,800 00	119,800 00	
VARIOUS SEPARATED	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	12,690 0	0 0	12,690 0	2 241	3 184	284,400 00	404,000 00	
FMPA	SCH -D	111,600 0	0 0	111,600 0	1 805	1 805	2,014,564 00	2,014,564 00	
VARIOUS JURISDICTIONAL	SCH -J	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	130,304 0	0 0	130,304 0	1 864	1 956	2,428,264 00	2,549,364 00	1,200 00
LESS TRANSMISSION COSTS	-						0 00		
LESS VARIABLE O & M COSTS	-						(500 00)		
PLUS 80% OF ECON ENERGY SALES PROFITS	-						1,200 00		
TOTAL EXCL VARIABLE O & M COSTS AND INCL 80% OF ECON ENERGY SALES PROFITS	-	130,304 0	0 0	130,304 0	1 864	1 956	2,428,964 00	2,549,364 00	1,200 00
ACTUAL									
FLA. PWR CORP	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
FLA PWR & LIGHT	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF LAKELAND	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
FT PIERCE UTIL AUTH	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF GAINESVILLE	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF HOMESTEAD	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
JACKSONVILLE ELEC AUTH	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
KISSIMMEE ELEC. UTIL	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
LAKE WORTH UTILITIES	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF NEW SMYRNA BCH	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
ORLANDO UTIL COMM.	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
SEMINOLE ELECTRIC CO-OP	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF ST CLOUD	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF STARKE	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
TALLAHASSEE	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF VERO BEACH	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
FMPA	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
KEY WEST	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
REEDY CREEK	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
SONAT	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
THE ENERGY AUTHORITY, INC	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
NP ENRGY, INC	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
OGLETHORPE	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
KOCH	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
TENN, VALLEY AUTH	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
FLA PWR & LIGHT	SEPAR SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FMPA	SEPAR SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
KISSIMMEE ELEC UTIL	SEPAR SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF NEW SMYRNA BCH	SEPAR SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
REEDY CREEK	SEPAR SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
WAUCHULA	SEPAR SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FT. MEADE	SEPAR SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF ST. CLOUD	SEPAR SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE POWER PARTNERS	SEP CONTRACT	2,185 0	0 0	2,185 0	2 246	3 049	49,075 10	66,620 65	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH -D	2,122 0	26 3	2,095 7	2 601	2 601	54,519 41	54,519 41	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH -D	864 0	0 0	864 0	2 052	2 052	17,726 89	17,726 89	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF DECEMBER 2000

SCHEDULE A6
PAGE 2 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES	
FLA PWR. CORP	JURISD	SCH -J	00	00	00	0000	0000	000	000	
FLA PWR & LIGHT	JURISD	SCH -J	00	00	00	0000	0000	000	000	
CITY OF HOMESTEAD	JURISD	SCH -J	00	00	00	0000	0000	000	000	
KEY WEST	JURISD	SCH -J	00	00	00	0000	0000	000	000	
KISSIMMEE ELEC UTIL	JURISD	SCH -J	00	00	00	0000	0000	000	000	
CITY OF LAKELAND	JURISD	SCH -J	00	00	00	0000	0000	000	000	
ORLANDO UTIL COMM	JURISD	SCH -J	00	00	00	0000	0000	000	000	
REEDY CREEK	JURISD	SCH -J	00	00	00	0000	0000	000	000	
SEMINOLE ELECTRIC CO-OP	JURISD	SCH -J	00	00	00	0000	0000	000	000	
CITY OF NEW SMYRNA BCH	JURISD	SCH -J	00	00	00	0000	0000	000	000	
WAUCHULA	JURISD	SCH -J	00	00	00	0000	0000	000	000	
CITY OF VERO BEACH	JURISD	SCH -J	00	00	00	0000	0000	000	000	
LAKE WORTH UTILITIES	JURISD	SCH -J	00	00	00	0000	0000	000	000	
OGLETHORPE	JURISD	SCH -J	00	00	00	0000	0000	000	000	
THE ENERGY AUTHORITY	JURISD	SCH -J	00	00	00	0000	0000	000	000	
FMPA	SCH -D		101,595 0	00	101,595 0	1934	1934	1,965,354 93	1,965,354 93	
HARDEE POWER PART TO FLA PWR CORP	ECON -C		00	00	00	0000	0000	000	000	000
HARDEE POWER PART. TO FLA. PWR & LT	ECON -C		00	00	00	0000	0000	000	000	000
HARDEE POWER PART TO REEDY CREEK	ECON -C		00	00	00	0000	0000	000	000	000
HARDEE POWER PART. TO GAINESVILLE	ECON -C		00	00	00	0000	0000	000	000	000
HARDEE POWER PART TO JACKSONVILLE	ECON -C		00	00	00	0000	0000	000	000	000
HARDEE POWER PART TO KISSIMMEE	ECON -C		00	00	00	0000	0000	000	000	000
HARDEE POWER PART TO NEW SMYRNA BCH	ECON -C		00	00	00	0000	0000	000	000	000
HARDEE POWER PART TO ORLANDO	ECON -C		00	00	00	0000	0000	000	000	000
HARDEE POWER PART TO STARKE	ECON -C		00	00	00	0000	0000	000	000	000
HARDEE POWER PART. TO FMPA	ECON -C		00	00	00	0000	0000	000	000	000
HARDEE POWER PART. TO HOMESTEAD	ECON -C		00	00	00	0000	0000	000	000	000
HARDEE POWER PART TO SEMINOLE	ECON -C		00	00	00	0000	0000	000	000	000
HARDEE POWER PART. TO FT PIERCE	ECON -C		00	00	00	0000	0000	000	000	000
HARDEE POWER PART TO TALLAHASSEE	ECON -C		00	00	00	0000	0000	000	000	000
HARDEE POWER PART TO LAKELAND	ECON -C		00	00	00	0000	0000	000	000	000
HARDEE POWER PART. TO LK WORTH	ECON -C		00	00	00	0000	0000	000	000	000
HARDEE POWER PART. TO KEY WEST	ECON -C		00	00	00	0000	0000	000	000	000
HARDEE POWER PART TO VERO BEACH	ECON -C		00	00	00	0000	0000	000	000	000
HARDEE POWER PART TO ENERGY AUTHORITY	ECON -C		00	00	00	0000	0000	000	000	000
SEMINOLE ELECTRIC CO-OP	SCH -G		00	00	00	0000	0000	000	000	
OGLETHORPE	SCH -G		00	00	00	0000	0000	000	000	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF DECEMBER 2000

SCHEDULE A6
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
FLA PWR. CORP	JURISD SCH -MA	3,440 0	0 0	3,440 0	12 358	12 358	425,120 32	425,120 32	
FLA PWR & LIGHT	JURISD SCH -MA	4,450 0	0 0	4,450 0	3 038	3 038	135,203 35	135,203 35	
LAKELAND	JURISD SCH -MA	1,685 0	0 0	1,685 0	3 990	3 990	67,227 56	67,227 56	
TALLAHASSEE	JURISD SCH -MA	50 0	0 0	50 0	2 650	2 650	1,325 15	1,325 15	
REEDY CREEK	JURISD SCH -MA	665 0	0 0	665 0	0 088	0 088	585 03	585 03	
ENRON	JURISD SCH -MA	10 0	0 0	10 0	277 040	277 040	27,704 00	27,704 00	
THE ENERGY AUTHORITY	JURISD SCH -MA	4,940 0	0 0	4,940 0	4 090	4 090	202,065 32	202,065 32	
OGLETHORPE	JURISD SCH -MA	200 0	0 0	200 0	12.850	12 850	25,700 60	25,700 60	
CORAL ENERGY	JURISD SCH -MA	134 0	0 0	134 0	2 950	2 950	3,953 40	3,953 40	
DUKE ENERGY	JURISD SCH -MA	352 0	0 0	352 0	4 663	4 663	16,413 06	16,413 06	
MORGAN STANLEY	JURISD SCH -MA	320 0	0 0	320 0	7 686	7 686	24,595 96	24,595 96	
CARGILL ALLIANT	JURISD SCH -MA	91 0	0 0	91 0	2 616	2 616	2,380 72	2,380 72	
HARDEE POWER PART TO ENERGY AUTH	JURISD SCH -MA	73 0	0 0	73 0	7 608	7 608	5,553 75	5,553 75	
ADJUSTMENTS TO PREVIOUS MONTHS MON/YR TY SCHED									
HARDEE POWER PARTNERS	11/00 SEPAR CONTRACT	(51,975 0)	0 0	(51,975 0)	2 236	3 055	(1,162,161 00)	(1,587,836 25)	
HARDEE POWER PARTNERS	11/00 SEPAR CONTRACT	51,975 0	0 0	51,975 0	2 246	3 049	1,167,358 50	1,584,717 75	
FMPA	01/00 SEPAR SCH -D	(110,850 0)	0 0	(110,850 0)	1 942	1 942	(2,152,687 45)	(2,152,687 45)	
FMPA	01/00 SEPAR SCH -D	110,850 0	0 0	110,850 0	1 942	1 942	2,153,012 45	2,153,012 45	
SUB-TOTAL ECONOMY POWER SALES		0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR		0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD		2,986 0	263	2,959 7	2 441	2 441	72,246 30	72,246 30	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD		0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL HARDEE PWR PART CONTRACT SALES-SEPAR		2,185 0	0 0	2,185 0	2 484	2 906	54,272 6	63,502 1	
SUB-TOTAL OTHER D POWER SALES		101,595 0	0 0	101,595 0	1 935	1 935	1,965,679 9	1,965,679 9	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD		0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD		16,410 0	0 0	16,410 0	5 715	5 715	937,828 2	937,828 2	
TOTAL INCLUDING VARIABLE O & M COSTS		123,176 0	263	123,149 7	2 460	2 468	3,030,027 05	3,039,256 60	0 00
LESS VARIABLE O & M COSTS							0 00		
LESS VARIABLE O & M COSTS - HARDEE							0 00		
LESS TRANSMISSION COSTS SCH D (SEP)							0 00		
PLUS 80% OF ECON ENERGY SALES PROFITS -							0 00		
TOTAL EXCL VARIABLE O & M COSTS AND INCL 80% OF ECON ENERGY SALES PROFITS		123,176 0	263	123,149 7	2 460	2 468	3,030,027 05	3,039,256 60	0 00
CURRENT MONTH.									
DIFFERENCE	-	(7,128 0)	26 3	(7,154 3)	0 596	0 512	601,063 05	489,892 60	(1,200 00)
DIFFERENCE %	-	(5.5)	0 0	(5.5)	32 0	26 2	24 7	19 2	(100 0)
PERIOD TO DATE									
ACTUAL	-	1,814,302 0	8,275 6	1,806,026 4	2 167	2 383	39,135,566 39	43,046,055 10	0 00
ESTIMATED	-	1,870,180 0	0 0	1,870,180 0	2 228	2 432	41,669,768 00	45,488,548 00	3,370,420 00
DIFFERENCE	-	(55,878 0)	8,275 6	(64,153 6)	(0 061)	(0 049)	(2,534,201.61)	(2,442,492 90)	(3,370,420 00)
DIFFERENCE %	-	(3 0)	0 0	(3 4)	(2 7)	(2 0)	(6 1)	(5 4)	(100 0)

* THE PROFITS REFLECTED ARE ONLY ON TEC 40% SEC 60% OR \$889 97 HAVE BEEN EXCLUDED

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF : DECEMBER 2000

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	-----CENTS/KWH----- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER	2,655.0	0.0	1,506.0	1,149.0	7.372	7.372	84,700.00
HARDEE POWER PARTNERS	IPP	27,177.0	0.0	0.0	27,177.0	5.530	5.530	1,503,000.00
VARIOUS	OTHER	14,272.0	0.0	0.0	14,272.0	2.597	2.597	370,600.00
TOTAL	-	44,104.0	0.0	1,506.0	42,598.0	4.597	4.597	1,958,300.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	68,648.0	0.0	0.0	68,648.0	7.894	7.894	5,419,039.82
HARDEE PWR. PART.-OTHERS	IPP	73.0	0.0	0.0	73.0	6.795	6.795	4,960.43
FLA. POWER CORP.	SCH.-Ja	1,547.0	0.0	144.2	1,402.8	11.046	11.046	154,953.45
FLA. POWER CORP.	SCH.-Jc	33,344.0	0.0	0.0	33,344.0	4.943	4.943	1,648,269.00
FLA. POWER & LIGHT	SCH.-Ja	2,656.0	0.0	472.4	2,183.6	7.433	7.433	162,305.86
FLA. POWER & LIGHT	SCH.-Jc	38,049.0	0.0	0.0	38,049.0	7.148	7.148	2,719,900.00
LAKELAND	SCH.-Ja	775.0	0.0	177.0	598.0	56.204	56.204	336,100.00
LAKELAND	SCH.-Jc	4,066.0	0.0	0.0	4,066.0	11.622	11.622	472,551.50
ORLANDO	SCH.-Ja	747.0	0.0	100.0	647.0	8.618	8.618	55,760.00
ORLANDO	SCH.-Jc	953.0	0.0	0.0	953.0	9.154	9.154	87,240.00
TALLAHASSEE	SCH.-Ja	613.0	0.0	0.0	613.0	27.438	27.438	168,197.31
TALLAHASSEE	SCH.-Jc	1,663.0	0.0	0.0	1,663.0	12.324	12.324	204,947.81
THE ENERGY AUTHORITY	SCH.-Ja	708.0	0.0	0.0	708.0	11.929	11.929	84,456.88
THE ENERGY AUTHORITY	SCH.-Jc	7,388.0	0.0	0.0	7,388.0	6.757	6.757	499,228.03
AQUILA	SCH.-Ja	83.0	0.0	83.0	0.0	0.000	0.000	235.00
AQUILA	SCH.-Jc	1,468.0	0.0	0.0	1,468.0	7.739	7.739	113,612.60
OKEELANTA	SCH.-Ja	139.0	0.0	0.0	139.0	5.940	5.940	8,256.11
OKEELANTA	SCH.-Jc	3,082.0	0.0	0.0	3,082.0	5.858	5.858	180,539.89
DUKE ENERGY TRADING	SCH.-Ja	98.0	0.0	44.1	53.9	21.265	21.265	11,467.36
DUKE ENERGY TRADING	SCH.-Jc	2,621.0	0.0	0.0	2,621.0	9.288	9.288	243,446.94
REEDY CREEK	SCH.-Jc	1,805.0	0.0	0.0	1,805.0	4.393	4.393	79,295.00
LAKE WORTH	SCH.-Jc	24.0	0.0	0.0	24.0	11.663	11.663	2,799.07
ENRON	SCH.-Jc	384.0	0.0	0.0	384.0	6.465	6.465	24,824.00
SOUTHERN COMPANY	SCH.-Ja	887.0	0.0	489.0	398.0	14.671	14.671	58,391.46
SOUTHERN COMPANY	SCH.-Jc	4,008.0	0.0	0.0	4,008.0	4.849	4.849	194,347.65
KOCH	SCH.-Ja	86.0	0.0	0.0	86.0	30.698	30.698	26,400.00
KOCH	SCH.-Jc	282.0	0.0	0.0	282.0	9.151	9.151	25,806.00
ENTERGY MARKETING	SCH.-Jc	141.0	0.0	0.0	141.0	9.787	9.787	13,800.00
OKEELANTA	SCH.-D	5,917.0	0.0	0.0	5,917.0	3.581	3.581	211,863.00
AUBURNDALE	SCH.-D	3,582.0	0.0	0.0	3,582.0	2.334	2.334	83,612.75
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIV	11/00 IPP	(49,806.0)	0.0	0.0	(49,806.0)	9.232	9.232	(4,598,164.46)
HARDEE PWR. PART.-NATIV	11/00 IPP	49,806.0	0.0	0.0	49,806.0	6.033	6.033	3,004,750.76
ENERGY AUTHORITY	11/00 SCH.-Ja	(530.0)	0.0	(157.0)	(373.0)	6.988	6.988	(26,067.00)
ENERGY AUTHORITY	11/00 SCH.-Ja	531.0	0.0	157.0	374.0	6.970	6.970	26,067.00
ENERGY AUTHORITY	11/00 SCH.-Jc	(4,728.0)	0.0	0.0	(4,728.0)	6.976	6.976	(329,813.74)
ENERGY AUTHORITY	11/00 SCH.-Jc	4,728.0	0.0	0.0	4,728.0	7.005	7.005	331,195.71
TALLAHASSEE	11/00 SCH.-Jc	(5,030.0)	0.0	0.0	(5,030.0)	6.201	6.201	(311,891.90)
TALLAHASSEE	11/00 SCH.-Jc	5,030.0	0.0	0.0	5,030.0	6.269	6.269	315,328.02
ENRON	11/00 SCH.-Jc	(7,326.0)	0.0	0.0	(7,326.0)	3.658	3.658	(267,957.24)
ENRON	11/00 SCH.-Jc	7,326.0	0.0	0.0	7,326.0	3.662	3.662	268,259.18
KOCH	11/00 SCH.-Ja	(686.0)	0.0	(27.6)	(658.4)	6.468	6.468	(42,584.29)
KOCH	11/00 SCH.-Ja	688.0	0.0	27.6	660.4	6.448	6.448	42,584.29
KOCH	11/00 SCH.-Jc	(5,898.0)	0.0	0.0	(5,898.0)	6.328	6.328	(373,216.06)
KOCH	11/00 SCH.-Jc	5,897.0	0.0	0.0	5,897.0	6.329	6.329	373,216.06
MORGAN STANLEY	11/00 SCH.-Jc	(7,901.0)	0.0	0.0	(7,901.0)	5.693	5.693	(449,771.14)
MORGAN STANLEY	11/00 SCH.-Jc	7,901.0	0.0	0.0	7,901.0	5.695	5.695	449,935.77
CORAL POWER LLC	11/00 SCH.-Jc	(3,038.0)	0.0	0.0	(3,038.0)	3.889	3.889	(118,138.78)
CORAL POWER LLC	11/00 SCH.-Jc	3,038.0	0.0	0.0	3,038.0	3.889	3.889	118,155.86
TOTAL		185,839.0	0.0	1,509.6	184,329.4	6.352	6.352	11,708,494.96
CURRENT MONTH:								
DIFFERENCE	-	141,735.0	0.0	3.6	141,731.4	6.879	6.879	9,750,194.96
DIFFERENCE %	-	321.4	0.0	0.2	332.7	149.6	149.6	497.9
PERIOD TO DATE:								
ACTUAL	-	2,527,082.0	0.0	228,763.9	2,298,318.1	5.487	5.487	126,110,089.58
ESTIMATED	-	1,354,958.0	0.0	158,319.0	1,196,639.0	4.703	4.703	56,276,800.00
DIFFERENCE	-	1,172,124.0	0.0	70,444.9	1,101,679.1	0.784	0.784	69,833,289.58
DIFFERENCE %	-	86.5	0.0	44.5	92.1	16.7	16.7	124.1

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF:		DECEMBER 2000		(6)	(7)		(8)
	(2)	(3)	(4)	(5)		(A)	(B)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH— FUEL TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED								
VARIOUS	COGEN.	34,715.0	0.0	0.0	34,715.0	1.900	1.900	659,500.00
TOTAL	-	34,715.0	0.0	0.0	34,715.0	1.900	1.900	659,500.00
ACTUAL								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	6,971.0	0.0	0.0	6,971.0	2.017	2.017	140,613.57
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	21.0	0.0	0.0	21.0	2.305	2.305	484.01
HILLSBOROUGH COUNTY	COGEN.	19,077.0	0.0	0.0	19,077.0	2.013	2.013	384,024.54
CARGILL MILLPOINT	COGEN.	307.0	0.0	0.0	307.0	3.512	3.512	10,780.56
CF INDUSTRIES INC.	COGEN.	464.0	0.0	0.0	464.0	6.125	6.125	28,418.40
FARMLAND HYDRO LP	COGEN.	1,501.0	0.0	0.0	1,501.0	3.869	3.869	58,072.14
IMC-AGRICO-S. PIERCE	COGEN.	730.0	0.0	0.0	730.0	5.713	5.713	41,707.30
AUBURNDALE POWER PARTNERS	COGEN.	212.0	0.0	0.0	212.0	2.109	2.109	4,471.49
ORANGE COGENERATION L.P.	COGEN.	5,580.0	0.0	0.0	5,580.0	1.974	1.974	110,133.69
CUTRALE CITRUS	COGEN.	2.0	0.0	0.0	2.0	4.746	4.746	94.92
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR DECEMBER 2000	-	34,865.0	0.0	0.0	34,865.0	2.234	2.234	778,800.62
ADJ. FOR OCTOBER 2000								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0		0.0	0.000	0.000	0.00
		0.0	0.0		0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(10,355.0)	0.0		(10,355.0)	2.105	2.105	(217,923.57)
		10,355.0	0.0		10,355.0	2.061	2.061	213,463.77
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0		0.0	0.000	0.000	0.00
		0.0	0.0		0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0		0.0	0.000	0.000	0.00
		0.0	0.0		0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0		0.0	0.000	0.000	0.00
		0.0	0.0		0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(18,199.0)	0.0		(18,199.0)	2.129	2.129	(387,493.69)
		18,199.0	0.0		18,199.0	2.081	2.081	378,738.23
CARGILL MILLPOINT	COGEN.	0.0	0.0		0.0	0.000	0.000	0.00
		0.0	0.0		0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0		0.0	0.000	0.000	0.00
		0.0	0.0		0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN.	0.0	0.0		0.0	0.000	0.000	0.00
		0.0	0.0		0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0		0.0	0.000	0.000	0.00
		0.0	0.0		0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0		0.0	0.000	0.000	0.00
		0.0	0.0		0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	(6,072.0)	0.0		(6,072.0)	2.047	2.047	(124,292.17)
		6,072.0	0.0		6,072.0	1.996	1.996	121,196.23
CUTRALE CITRUS	COGEN.	0.0	0.0		0.0	0.000	0.000	0.00
		0.0	0.0		0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0		0.0	0.000	0.000	0.00
		0.0	0.0		0.0	0.000	0.000	0.00
SUB-TOTAL FOR Oct-00 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(16,311.20)
GRAND TOTAL		34,865.0	0.0	0.0	34,865.0	2.187	2.187	762,489.42
CURRENT MONTH:								
DIFFERENCE	-	150.0	0.0	0.0	150.0	0.287	0.287	102,989.42
DIFFERENCE %	-	0.4	0.0	0.0	0.4	15.1	15.1	15.6
PERIOD TO DATE:								
ACTUAL		394,069.0	0.0	728.6	393,340.4	2.366	2.366	9,305,817.48
ESTIMATED		411,909.0	0.0	0.0	411,909.0	2.240	2.240	9,225,300.00
DIFFERENCE	-	(17,840.0)	0.0	728.6	(18,568.6)	0.126	0.126	80,517.48
DIFFERENCE %	-	(4.3)	0.0	0.0	(4.5)	5.6	5.6	0.9

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: DECEMBER 2000

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	18,000.0	4.007	721,200.00	5.257	946,300.00	225,100.00
TOTAL	-	18,000.0	4.007	721,200.00	5.257	946,300.00	225,100.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(18,000.0)	(4.007)	(721,200.00)	(5.257)	(946,300.00)	(225,100.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	(10,512.45)	0.000	0.00	10,512.45
ESTIMATED		326,716.0	4.452	14,546,700.00	5.845	19,095,300.00	4,548,600.00
DIFFERENCE	-	(326,716.0)	(4.452)	(14,557,212.45)	(5.845)	(19,095,300.00)	(4,538,087.55)
DIFFERENCE %	-	(100.0)	(100.0)	(100.1)	(100.0)	(100.0)	(99.8)