



January 24, 2001

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

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01 JAN 26 AM 10:47
RECORDS AND REPORTING
ORIGINAL

RE: Chesapeake Utilities Corporation – Docket # 000003 - GU

Dear Ms. Bayo:

Attached please find ten copies of **revised** Forms A-1, A-1(2), A-2, and A-5 for the Florida Division of Chesapeake Utilities Corporation's December 2000 Purchased Gas Adjustment Filing.

Please contact me if you have any questions at (863) 299-2883.

Sincerely,

James A. Williams
Finance Manager

APP _____
CAF _____
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Central Florida Gas Company
A Division of Chesapeake Utilities Corporation

DOCUMENT NUMBER-DATE

01203 JAN 26 01

COMPANY: FL DIV CUC
 FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 000003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 99 Through DEC 99

COST OF GAS PURCHASED	CURRENT MONTH:		DECEMBER		PERIOD TO DATE		DIFFERENCE		DIFFERENCE	
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		DIFFERENCE	
			AMOUNT	%			AMOUNT	%		
1 COMMODITY (Pipeline)	7,370	4,684	2,686	57.34	46,774	46,720	54	0.12		
2 NO NOTICE SERVICE	3,043	1,829	1,214	66.38	18,609	17,294	1,315	7.61		
3 SWING SERVICE	279,956	0	279,956	0.00	660,223	0	660,223	0.00		
4 COMMODITY (Other)	1,307,439	992,735	314,704	31.70	5,833,914	5,901,615	(67,701)	-1.15		
5 DEMAND	244,740	203,428	41,312	20.31	2,225,996	1,622,122	603,874	37.23		
6 OTHER	(100)	0	(100)	0.00	(630)	0	(630)	0.00		
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
8 DEMAND	0	0	0	0.00	0	0	0	0.00		
9	0	0	0	0.00	0	0	0	0.00		
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,842,448	1,202,676	639,772	53.20	8,784,886	7,587,751	1,197,135	15.78		
12 NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00		
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00		
14 TOTAL THERM SALES	1,022,382	1,202,676	(180,294)	-14.99	6,505,634	7,555,285	(1,049,651)	-13.89		
THERMS PURCHASED										
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,156,140	1,525,856	630,284	41.31	14,371,773	14,681,636	(309,863)	-2.11		
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	515,840	241,504	274,336	113.59	3,154,246	1,961,577	1,192,669	60.80		
17 SWING SERVICE COMMODITY	332,820	0	332,820	0.00	648,101	0	648,101	0.00		
18 COMMODITY (Other) COMMODITY	2,107,977	1,525,856	582,121	38.15	14,137,086	14,681,636	(544,550)	-3.71		
19 DEMAND BILLING DETERMINANTS ONLY	4,246,970	3,393,862	853,108	25.14	34,457,630	24,359,175	10,098,455	41.46		
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22 DEMAND	0	0	0	0.00	0	0	0	0.00		
23	0	0	0	0.00	0	0	0	0.00		
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,440,797	1,525,856	914,941	59.96	14,785,187	14,681,636	103,551	0.71		
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27 TOTAL THERM SALES	1,580,506	1,491,430	89,076	5.97	13,481,607	14,536,723	(1,055,116)	-7.26		
CENTS PER THERM										
28 COMMODITY (Pipeline) (1/15)	0.342	0.307	0.035	11.35	0.325	0.316	0.007	2.28		
29 NO NOTICE SERVICE (2/16)	0.590	0.757	-0.167	-22.11	0.590	0.882	-0.292	-33.08		
30 SWING SERVICE (3/17)	84.116	0.000	84.116	0.00	101.870	0.000	101.870	0.00		
31 COMMODITY (Other) (4/18)	62.023	65.061	-3.037	-4.67	41.267	40.197	1.069	2.66		
32 DEMAND (5/19)	5.763	5.994	-0.231	-3.86	6.460	6.659	-0.199	-2.99		
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
LESS END-USE CONTRACT										
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
37 TOTAL COST OF PURCHASES (11/24)	75.486	78.820	-3.334	-4.23	59.417	51.682	7.735	14.97		
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
40 TOTAL COST OF THERMS SOLD (11/27)	116.573	80.639	35.934	44.56	65.162	52.197	12.965	24.84		
41 TRUE-UP (E-2)	-0.313	-0.313	0.000	0	-0.313	-0.313	0.000	0		
42 TOTAL COST OF GAS (40+41)	116.260	80.326	35.934	44.74	64.849	51.884	12.965	24.99		
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	116.845	80.730	36.115	44.74	65.175	52.145	13.030	24.99		
45 PGA FACTOR ROUNDED TO NEAREST .001	116.845	80.730	36.115	44.74	65.175	52.145	13.030	24.99		

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 000003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 99 Through DEC 99

	CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	0	1,328	(1,328)	-100.00	24,911	23,556	1,355	5.75
2 NO NOTICE SERVICE	0	0	0	0.00	9,524	0	9,524	0.00
3 SWING SERVICE	0	0	0	0.00	228,242	0	228,242	0.00
4 COMMODITY (Other)	0	281,560	(281,560)	-100.00	2,849,969	2,843,520	6,449	0.23
5 DEMAND	0	44,859	(44,859)	-100.00	0	604,695	(604,695)	-100.00
6 OTHER	0	0	0	0.00	(270)	0	(270)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	0	327,747	(327,747)	-100.00	3,112,376	3,471,771	(359,395)	-10.35
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	0	327,747	(327,747)	-100.00	3,113,732	3,448,817	(335,085)	-9.72
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	0	432,764	(432,764)	-100.00	7,716,687	7,387,644	329,043	4.45
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	68,496	(68,496)	-100.00	1,614,204	969,684	644,520	66.47
17 SWING SERVICE COMMODITY	0	0	0	0.00	179,489	0	179,489	0.00
18 COMMODITY (Other) COMMODITY	0	432,764	(432,764)	-100.00	7,654,841	7,387,644	267,197	3.62
19 DEMAND BILLING DETERMINANTS ONLY	0	962,568	(962,568)	-100.00	0	11,845,095	(11,845,095)	-100.00
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	0	432,764	(432,764)	-100.00	7,834,330	7,387,644	446,686	6.05
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	0	423,000	(423,000)	-100.00	7,337,908	7,327,117	10,791	0.15
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.307	-0.307	-100.00	0.323	0.319	0.004	1.24
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.590	0.000	0.590	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	127.162	0.000	127.162	0.00
31 COMMODITY (Other) (4/18)	0.000	65.061	-65.061	-100.00	37.231	38.490	-1.259	-3.27
32 DEMAND (5/19)	0.000	4.660	-4.660	-100.00	0.000	5.105	-5.105	-100.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	0.000	75.733	-75.733	-100.00	39.727	46.994	-7.267	-15.46
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	0.000	77.482	-77.482	-100.00	42.415	47.382	-4.967	-10.48
41 TRUE-UP (E-2)	-0.313	-0.313	0.000	0	-0.313	-0.313	0.000	0
42 TOTAL COST OF GAS (40+41)	-0.313	77.169	-77.482	-100.41	42.102	47.069	-4.967	-10.55
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	-0.315	77.557	-77.871	-100.41	42.314	47.306	-4.992	-10.55
45 PGA FACTOR ROUNDED TO NEAREST .001	-0.315	77.557	-77.872	-100.41	42.314	47.306	-4.992	-10.55

COMPANY: FL DIV CUC
 PERIOD : JAN 00 THROUGH DEC 00
 CURRENT MONTH: DECEMBER 2000

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 000003-GU
 Chesapeake Utilities Corp.
 (JAW-1)
 Page ____ of ____

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	1,914,430	6,217	0.00325
2 No Notice Commodity Adjustment	268,710	1,282	0.00477
3 Commodity Pipeline-Scheduled PTS	0	0	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0	0.00000
5 Commodity Adjustments - Off System Sales	(27,000)	(129)	0.00478
6 Commodity Pipeline-FTS to storage	0	0	0.00000
7 FGT Refund	0	0	0.00000
8 TOTAL COMMODITY (Pipeline)	2,156,140	7,370	0.00342
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled	0	0	0.00000
10 Alert Day Volumes-FGT	332,820	619,659	1.86184
11 Operational Flow Order Volumes-FGT	0	0	0.00000
12 Less Alert Day Volumes Direct Billed to Others		(339,703)	0.00000
13 Other - Prior Period Adjustment	0	0	0.00000
14 Other	0	0	0.00000
15			
16 TOTAL SWING SERVICE	332,820	279,956	0.84116
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	1,887,430	1,274,863	0.67545
18 Misc cashout - FGT	107,330	80,551	0.75050
19 Imbalance Cashout-Other Shippers	187,810	141,397	0.75287
20 Imbalance Cashout-Transporting Customers	(47,593)	(168,489)	3.54021
21 Prior Period Adjustment	0	0	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0	0.00000
23 Commodity Adjustment - Off System Sales	(27,000)	(20,883)	0.77344
24 TOTAL COMMODITY (Other)	2,107,977	1,307,439	0.62023
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	11,060,490	513,807	0.04645
26 Less Relinquished to Others	(6,786,520)	(268,054)	0.03950
27 Demand adjustments- Prior Period	0	0	0.00000
28 Demand adjustments- Scheduled by Others	0	0	0.00000
29 Demand adjustments- Off System Sales	(27,000)	(1,013)	0.03752
30 Demand Adjustments - FGT refund	0	0	0.00000
31 TOTAL DEMAND	4,246,970	244,740	0.05763
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
32 FGT - Refund	N/A	0	0.00000
33 Peak Shaving	N/A	0	0.00000
34 Correct taxes on cashouts	N/A	0	0.00000
35 Off System Sales Transaction Charge	N/A	(100)	0.00000
36 Transfer flex balance per PSC		0	0.00000
37 Other		0	0.00000
38			
39 TOTAL OTHER	0	(100)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

FOR THE PERIOD OF: JAN 00 Through DEC 00

	CURRENT MONTH: DECEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4)	1,587,395	1,274,295	(313,100)	-24.570%	9,572,347	8,745,135	(827,212)	-9.459%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	255,053	256,128	1,075	0.420%	2,324,914	2,314,387	(10,527)	-0.455%
3 TOTAL	1,842,448	1,530,423	(312,025)	-20.388%	11,897,261	11,059,522	(837,739)	-7.575%
4 FUEL REVENUES (NET OF REVENUE TAX)	1,022,382	1,530,423	508,041	33.196%	9,619,366	11,004,102	1,384,736	12.584%
5 TRUE-UP (COLLECTED) OR REFUNDED	6,151	6,151	0	0.000%	73,812	73,812	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	1,028,533	1,536,574	508,041	33.063%	9,693,178	11,077,914	1,384,736	12.500%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(813,915)	6,151	820,066	13332.24%	(2,204,084)	18,392	2,222,476	12083.928%
8 INTEREST PROVISION-THIS PERIOD (21)	(9,984)	(149)	9,835	-6616.996%	(50,550)	172	50,722	29437.623%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,405,168)	(27,024)	1,378,144	-5099.704%	51,315	28,074	(23,241)	-82.785%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,151)	(6,151)	0	0.000%	(73,812)	(73,812)	0	0.000%
10a Adjusment	0	0	0	0.000%	41,913	0	(41,913)	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(2,235,218)	(27,173)	2,208,045	-8125.989%	(2,235,218)	(27,174)	2,208,044	-8125.668%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,405,168)	(27,024)	1,378,144	-5099.704%	add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(2,225,234)	(27,024)	2,198,210	-8134.288%				
14 TOTAL (12+13)	(3,630,402)	(54,048)	3,576,354	-6616.996%				
15 AVERAGE (50% OF 14)	(1,815,201)	(27,024)	1,788,177	-6616.996%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.650%	6.650%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.550%	6.550%	0.000	0.000%				
18 TOTAL (16+17)	13.200%	13.200%	0	0.000%				
19 AVERAGE (50% OF 18)	6.600%	6.600%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.550%	0.550%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	(9,984)	(149)	9,835	-6616.996%				

	CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	292,320	290,808	(1,512)	-0.52%	2,375,137	2,558,909	183,772	7.74%
COMMERCIAL	457,959	456,825	(1,134)	-0.25%	4,755,388	4,580,836	(174,552)	-3.67%
COMMERCIAL LARGE VOLUME	122,946	179,376	56,430	45.90%	1,398,708	1,644,873	246,165	17.60%
INDUSTRIAL	707,284	2,149,101	1,441,817	203.85%	18,696,738	22,378,037	3,681,299	19.69%
LARGE VOLUME CONTRACT TRANSP	6,925,270	4,109,800	(2,815,470)	-40.66%	54,666,340	52,574,870	(2,091,470)	-3.83%
SPECIAL CONTRACT TRANSP	2,010,970	1,860,602	(150,368)	-7.48%	23,937,450	21,890,804	(2,046,646)	-8.55%
TOTAL FIRM	10,516,749	9,046,512	(1,470,237)	-13.98%	105,829,761	105,628,329	(201,432)	-0.19%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	1,132,935	1,132,935	0.00%	11,932,548	14,349,233	2,416,685	20.25%
OFF SYSTEM SALES	27,000	0	(27,000)	-100.00%	1,105,290	0	(1,105,290)	-100.00%
TOTAL INTERRUPTIBLE	27,000	1,132,935	1,105,935	4096.06%	13,037,838	14,349,233	1,311,395	10.06%
TOTAL THERM SALES	10,543,749	10,179,447	(364,302)	-3.46%	118,867,599	119,977,562	1,109,963	0.93%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	9,337	10,053	716	7.67%	108,676	115,532	6,856	6.31%
COMMERCIAL	854	922	68	7.96%	9,714	10,254	540	5.56%
COMMERCIAL LARGE VOLUME	17	25	8	47.06%	286	300	14	4.90%
INDUSTRIAL	31	21	(10)	-32.26%	499	252	(247)	-49.50%
LARGE VOLUME CONTRACT TRANSP	35	4	(31)	-88.57%	68	48	(20)	-29.41%
SPECIAL CONTRACT TRANSP	2	4	2	100.00%	35	48	13	37.14%
TOTAL FIRM	10,276	11,029	753	7.33%	119,278	126,434	7,156	6.00%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	13	13	0.00%	151	153	2	1.32%
OFF SYSTEM SALES	1	0	(1)	-100.00%	9	0	(9)	-100.00%
TOTAL INTERRUPTIBLE	1	13	12	1200.00%	160	153	(7)	-4.38%
TOTAL CUSTOMERS	10,277	11,042	765	7.44%	119,438	126,587	7,149	5.99%
THERM USE PER CUSTOMER								
RESIDENTIAL	31	29	(2)	-7.60%	22	22	0	1.34%
COMMERCIAL	536	495	(41)	-7.60%	490	447	(43)	-8.74%
COMMERCIAL LARGE VOLUME	7,232	7,175	(57)	-0.79%	4,891	5,483	592	12.11%
INDUSTRIAL	22,816	102,338	79,523	348.54%	37,468	88,802	51,333	137.00%
LARGE VOLUME CONTRACT TRANSP	197,865	1,027,450	829,585	419.27%	803,917	1,095,310	291,393	36.25%
SPECIAL CONTRACT TRANSP	1,005,485	465,151	(540,335)	-53.74%	683,927	456,058	(227,869)	-33.32%
INTERRUPTIBLE	0	87,149	87,149	0.00%	79,023	93,786	14,762	18.68%
OFF SYSTEM SALES	27,000	0	(27,000)	-100.00%	122,810	0	(122,810)	-100.00%