

# SOUTH FLORIDA NATURAL GAS

Mailing Address:  
P.O. Box 248  
New Smyrna Beach FL 32170-0248

Service Address:  
701 Eleanore Avenue  
New Smyrna Beach FL 32168

Phone: 904-428-5721  
Fax: 904-427-6663

January 23, 2001

Mrs. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

Re: South Florida Natural Gas; Docket No. 010003-GU

Dear Mrs. Bayo:

Enclosed please find the January 1999 through December 2000 Purchased Gas Adjustment Filings for South Florida Natural Gas Company. If you have any questions please call Jon Dickinson at 512-370-8385.

Sincerely,

*Jon Dickinson*

Jon Dickinson  
Gas Accountant

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FPSC-RECORDS/REPORTING

COMPANY: SOUTH FLORIDA NAT GAS		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 EXHIBIT NO. _____ DOCKET NO. 990003-GU SOUTH FLA NATURAL GAS AK-1 PAGE OF			
ESTIMATED FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99			
		CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	1,461	1,362	99	7.27	4,982	6,316	(338)	-4.33
2	NO NOTICE SERVICE	788	0	788	0.00	5,489	5,209	280	4.60
3	OTHER	0	0	0	0.00	(9,721)	(9,721)	(0)	0.00
4	COMMODITY (Other)	85,982	86,358	(346)	-0.40	605,974	620,887	(14,913)	-2.40
5	DEMAND	26,722	24,809	913	3.68	187,056	184,404	2,654	1.44
6	NIGHT FEE	1,000	1,000	0	0.00	12,000	12,000	0	0.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	114,961	113,509	1,452	1.28	805,761	819,097	(12,336)	-1.51
12	NET UNBILLED	0	0	0	0.00	37,116	37,116	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	71,257	116,333	(45,076)	-63.75	739,145	814,919	(75,774)	-9.30
<b>THERMS PURCHASED</b>									
16	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	388,690	379,280	(10,990)	-2.79	2,686,530	2,789,748	(83,218)	-3.00
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	133,300	194,640	(1,240)	-0.92	1,016,200	1,016,640	(2,440)	-0.24
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	388,690	379,280	(10,990)	-2.79	2,686,530	2,789,748	(83,218)	-3.00
19	DEMAND BILLING DETERMINANTS ONLY	683,650	683,650	0	0.00	3,582,400	3,589,740	(38,340)	-1.02
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	388,690	379,280	(10,990)	-2.79	2,686,530	2,789,748	(83,218)	-3.00
25	NET UNBILLED	0	0	0	0.00	134,107	134,107	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)	257,101	379,280	(122,179)	-32.21	2,668,231	2,894,004	(288,673)	-9.18
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.398	0.959	0.037	-10.36	0.185	0.192	-0.007	-3.424
29	NO NOTICE SERVICE (2/16)	0.880	0.000	0.880	0.00	0.638	0.611	0.027	6.239
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
31	COMMODITY (Other) (4/18)	23.324	22.764	0.560	2.48	22.698	22.417	0.139	0.621
32	DEMAND (5/19)	3.783	3.629	0.134	3.68	5.295	5.167	0.128	2.483
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	31.181	29.827	1.253	4.19	29.903	29.537	0.458	1.54
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	44.714	29.827	14.787	48.41	30.221	27.875	2.346	8.42
41	TRUE-UP (E-2)	-3.836	-3.036	0.000	0.00	-3.035	-3.035	0.000	0.00
42	TOTAL COST OF GAS (40+41)	41.879	26.892	14.787	64.99	27.186	24.840	2.346	9.45
43	REVENUE TAX FACTOR	1.005030	1.005030	0.000	0.00	1.005030	1.005030	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	41.889	27.028	14.861	54.99	27.323	24.985	2.338	9.43
45	PGA FACTOR ROUNDED TO NEAREST .001	41.889	27.028	14.861	54.99	27.323	24.985	2.338	9.43

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COMPANY: **SFNG** **CALCULATION OF TRUE-UP AND INTEREST PROVISION** **SCHEDULE A-2**  
**FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99** **EXHIBIT NO \_\_\_\_\_**  
**DOCKET NO. 990003-GU**  
**SOUTH FLORIDA NATURAL GAS**  
**AK-1**  
**PAGE \_\_\_\_ OF \_\_\_\_**

	CURRENT MONTH: DECEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	86,992	87,338	346	0.398%	617,857	632,770	14,913	2.357%
2 TRANSPORTATION COST	27,969	26,171	(1,798)	-6.870%	187,904	185,327	(2,577)	-1.391%
3 TOTAL	114,961	113,509	(1,452)	-1.278%	805,761	818,097	12,336	1.508%
4 FUEL REVENUES (NET OF REVENUE TAX)	71,257	116,333	45,076	38.747%	739,145	814,918	75,773	9.298%
5 TRUE-UP (COLLECTED) OR REFUNDED	6,843	6,843	0	0.000%	82,116	82,116	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	78,100	123,176	45,076	36.595%	821,281	897,034	75,773	8.447%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(36,861)	9,667	46,528	481.308%	15,500	78,937	63,437	80.364%
8 INTEREST PROVISION-THIS PERIOD (21)	331	518	187	36.131%	7,088	7,351	263	3.578%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	92,996	109,979	16,983	15.442%	109,150	109,150	0	0.000%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,843)	(6,843)	0	0.000%	(82,116)	(82,116)	0	0.000%
10a FLEX RATE REFUND (If applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	49,823	113,321	63,698	56.210%	49,622	113,322	63,700	56.212%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	92,996	109,979	16,983	15.442%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	49,292	112,803	63,511	56.303%				
14 TOTAL (12+13)	142,288	222,782	80,494	36.131%				
15 AVERAGE (50% OF 14)	71,144	111,391	40,247	36.131%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.550%	5.550%	0.0000	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.600%	5.600%	0	0.000%				
18 TOTAL (16+17)	11.150%	11.150%	0.00000	0.000%				
19 AVERAGE (50% OF 18)	5.575%	5.575%	0.00000	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.465%	0.465%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	331	518	187	36.131%				

\* If line 5 is a refund add to line 4  
 If line 5 is a collection ( ) subtract from line 4

COMPANY: SFNG CALCULATION OF TRUE-UP AND INTEREST PROVISION SCHEDULE A-2  
 EXHIBIT NO. \_\_\_\_\_  
 FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99 DOCKET NO. 990003-GU  
 SOUTH FLORIDA NATURAL GAS  
 AK-1  
 PAGE \_\_\_\_ OF \_\_\_\_

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	CURRENT MONTH: DECEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	86,992	87,338	346	0.396%	617,857 ✓	632,770	14,913	2.357%
2 TRANSPORTATION COST	27,969	26,932	(1,037)	-3.850%	187,904 ✓	186,088	(1,816)	-0.976%
3 TOTAL	114,961 ✓	114,270 ✓	(691)	-0.605%	805,761 ✓	818,858	13,097	1.599%
4 FUEL REVENUES (NET OF REVENUE TAX)	71,257 ✓	116,333 ✓	45,076	36.747%	739,145 ✓	614,918	75,773	9.298%
5 TRUE-UP (COLLECTED) OR REFUNDED	6,843	6,843	0	0.000%	82,116 ✓	82,116	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	76,100	123,176	45,076	36.595%	821,261 ✓	897,034	75,773	8.447%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(36,861)	8,906	45,767	513.890%	15,500 ✓	78,176	62,876	80.173%
8 INTEREST PROVISION-THIS PERIOD (21)	338	527	189	35.912%	7,095	7,360	265	3.605%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	92,996	109,979	16,983	15.442%	109,150	109,150	0	0.000%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,843)	(6,843)	0	0.000%	(82,116) ✓	(82,116)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	49,630	112,569	62,939	55.912%	49,629	112,570	62,941	55.913%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	92,996	109,979	16,983	15.442%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	49,292	112,042	62,750	56.006%				
14 TOTAL (12+13)	142,288	222,021	79,733	35.912%				
15 AVERAGE (50% OF 14)	71,144	111,011	39,867	35.912%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.550%	5.550%	0.0000	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	(5.850%)	(5.850%)	0	0.000%				
18 TOTAL (16+17)	11.400%	11.400%	0.00000	0.000%				
19 AVERAGE (50% OF 18)	5.700%	5.700%	0.00000	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.475%	0.475%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	338	527	189	35.912%				

\* If line 5 is a refund add to line 4  
 If line 5 is a collection ( ) subtract from line 4

*Corrected  
 5.85%  
 1/10/99*

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(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	NEW SMYRNA	1,189	570	36,869	17,684	2.33	4.85
		0	0			0.00	0.00
		0	0			0	0
		0	0			0	0
		0	0			0	0
		0	0			0	0
		0	0			0	0
		0	0			0	0
		0	0			0	0
		0	0			0	0
		0	0			0	0
		0	0			0	0
		0	0			0	0
		0	0			0	0
		0	0			0	0
		TOTAL		1,189	570	36,869	17,684

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

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COMPANY: SFNG

**THERM SALES AND CUSTOMER DATA**

SCHEDULE A-5  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 990003-GU  
 SOUTH FLORIDA NATURAL GAS CO.  
 'AK-1  
 PAGE \_\_\_\_\_ OF \_\_\_\_\_

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

	CURRENT MONTH: DECEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	93,485	79,821	(13,664)	-14.62%	874,907	1,662,978	788,071	90.07%
COMMERCIAL	163,616	145,635	(17,981)	-10.99%	1,857,215	1,751,129	93,914	5.87%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>257,101</b>	<b>225,456</b>	<b>(31,645)</b>	<b>-12.31%</b>	<b>2,532,123</b>	<b>3,414,107</b>	<b>881,985</b>	<b>34.83%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL INTERRUPTIBLE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>
<b>TOTAL THERM SALES</b>	<b>257,101</b>	<b>225,456</b>	<b>(31,645)</b>	<b>-12.31%</b>	<b>2,532,123</b>	<b>3,414,107</b>	<b>881,985</b>	<b>34.83%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	4,016	3,816	(200)	-4.98%	2,927	2,864	(63)	-2.15%
COMMERCIAL	343	344	1	0.29%	255	259	4	1.57%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>4,359</b>	<b>4,160</b>	<b>(199)</b>	<b>-4.57%</b>	<b>3,182</b>	<b>3,123</b>	<b>(59)</b>	<b>-1.85%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL INTERRUPTIBLE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>
<b>TOTAL CUSTOMERS</b>	<b>4,359</b>	<b>4,160</b>	<b>(199)</b>	<b>-4.57%</b>	<b>3,182</b>	<b>3,123</b>	<b>(59)</b>	<b>-1.85%</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	23	21	(2)	-10.14%	299	581	282	94.26%
COMMERCIAL	477	423	(54)	-11.25%	6,499	6,761	262	4.04%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%

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COMPANY: SPNG

CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
 EXHIBIT NO. \_\_\_\_\_  
 DOCKET NO. 980003-GJ  
 SOUTH FLORIDA NATURAL GAS CO  
 AK-1  
 PAGE \_\_\_\_ OF \_\_\_\_

ACTUAL FOR THE PERIOD OF:

JANUARY 89 through DECEMBER 89

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.063	1.061	1.055	1.049	1.045	1.045	1.041	1.040	1.039	1.058	1.05307	1.05307
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.08104	1.0790075	1.0729056	1.0668038	1.0657888	1.0627359	1.0588888	1.0578811	1.0568341	1.0739203	1.0709429	1.070942878

Chesapeake-FLA

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02/18/00



# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
P.O. Box 615  
Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	07-Jan-00
South Florida Natural Gas	<b>Payable Upon Receipt</b>	
P.O. Box 248	<b>Past Due After</b>	17-Jan-00
701 Eleanor Ave.		
New Smyrna Beach, Florida 32170-0248		
<b>Attention:</b> Al Kara	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

**Production month of:** Dec-99

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	36,869	\$2.33237	\$85,892.15 ✓
D	68,355	\$0.3763	\$25,721.99 ✓
C	36,869	\$0.0437	\$1,811.18
MS			\$1,000.00 ✓
NNT	13,330	\$0.0590	\$788.47 ✓
PGA			\$825.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			(\$150.03)
<b>TOTAL AMOUNT DUE</b>			<b>\$115,586.76</b>
			(625)
			<u>114,961.76</u>

\* MMBtu's      BS - Baseload Service      C - Commodity / FGT Usage  
 \*\* Includes 2.75% Fuel      D - Demand / FGT Reservation      MS - Management Service      PGA - PGA Management  
 \*\*\* Estimated      NNT - No Notice Reservation

Please Remit To  
Peninsula Energy Services Company  
Division of Chesapeake Utilities Corporation  
P.O. Box 615  
Dover, Delaware 19903-0615  
Attn: CASH MANAGEMENT

For Wire Payments  
WIRE TRANSFER  
Credit PENINSULA ENERGY SERVICES COMPANY  
PNC Bank, Delaware  
Account  
Routing Number

**REDACTED**

For Billing Inquiries call Customer Accounting at (863) 293-8812  
Facsimile Number (863) 294-3895

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

## ADJUSTMENTS

<b>Customer</b>	<b>Statement Date</b>	<b>07-Jan-00</b>
South Florida Natural Gas P.O. Box 248 701 Eleanor Ave. New Smyrna Beach, Florida 32170-0248		
Attention: Al Kara		

<b>Production month of:</b>	<b>Dec-99</b>
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YEAR	MONTH	DESCRIPTION	VOLUME	PRICE PER	
				UNIT	TOTAL
1999	November	No Notice Usage	(282)	\$0.0437	(\$12.32)
1999	November	No Notice Volume	(290)	\$2.5950	(\$752.55)
1999	November	Market Deliveries	68	\$ 2.7120	\$184.42
1999	December	Capacity Credit	(9,254)	0.30796	(\$2,849.86)
		Prior Period Adjustments			\$3,280.28
					\$0.00
<b>TOTAL ADJUSTMENT</b>					<b>(\$150.03)</b>

COMPANY: SOUTH FLORIDA NAT GAS		COMPARISON OF ACTUAL VERSUS REVERSED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 EXHIBIT NO. DOCKET NO. 989943-GU SOUTH FLA NATURAL GAS AN-1 PAGE OF			
ESTIMATED FOR THE PERIOD OF:		JANUARY 98 Through DECEMBER 98				PERIOD TO DATE			
		CURRENT MONTH		NOVEMBER		PERIOD TO DATE		DIFFERENCE	
		ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	3,378	900	2,478	274.46	3,621	3,954	(433)	-11.01
2	NO NOTICE SERVICE	781	781	0	0.01	4,863	5,209	(434)	-10.10
3	OTHER	0	0	0	0.00	(9,721)	(9,721)	(0)	0.00
4	COMMODITY (Other)	74,221	79,910	(4,689)	-3.84	519,952	534,549	(14,597)	-2.73
5	DEMAND	24,892	24,481	411	1.66	661,136	150,065	1,741	1.09
6	MGMT FEE	1,000	1,000	0	0.00	11,000	11,000	0	0.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9	OTHER	0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	164,244	108,052	(1,805)	-1.70	661,898	704,585	(13,786)	-1.96
12	NET UNBILLED	0	0	0	0.00	37,116	37,116	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	81,041	89,982	(19,941)	-27.07	667,886	666,546	(30,488)	-4.39
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	238,650	258,730	(11,880)	-4.74	2,317,849	2,390,468	(72,618)	-3.04
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	128,008	138,208	(1,200)	-0.82	882,809	884,108	(1,200)	-0.14
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	238,650	258,730	(11,880)	-4.74	2,317,849	2,390,468	(72,618)	-3.04
19	DEMAND BILLING DETERMINANTS ONLY	661,898	661,898	0	0.00	2,846,260	2,866,190	(86,140)	-1.28
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15+16+20)-(21+22)	238,650	258,730	(11,880)	-4.74	2,317,849	2,390,468	(72,618)	-3.04
25	NET UNBILLED	0	0	0	0.00	134,107	134,107	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)	163,773	258,730	(88,957)	-26.70	2,408,130	2,555,824	(148,494)	-5.73
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	1,411	0,368	1,052	283.10	0,162	0,166	-0,014	-8.219
29	NO NOTICE SERVICE (2/16)	0,690	0,584	0,006	0.84	0,530	0,689	-0,089	-9.890
30	SWING SERVICE (3/17)	0,000	0,000	0,000	0.00	0,000	0,000	0,000	0.000
31	COMMODITY (Other) (4/18)	31,074	31,472	-4,998	-1.28	22,434	22,262	0,172	0.323
32	DEMAND (5/19)	3,783	3,701	0,082	1.88	6,083	6,632	-0,132	-2.348
33	OTHER (6/20)	0,000	0,000	0,000	0.00	0,000	0,000	0,000	0.000
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0,000	0,000	0,000	0.00	0,000	0,000	0,000	0.000
35	DEMAND (8/22)	0,000	0,000	0,000	0.00	0,000	0,000	0,000	0.000
36	OTHER (9/23)	0,000	0,000	0,000	0.00	0,000	0,000	0,000	0.000
37	TOTAL COST OF PURCHASES (11/24)	43,844	42,297	1,547	3.18	28,604	28,475	129	1.12
38	NET UNBILLED (12/25)	0,000	0,000	0,000	0.00	0,000	0,000	0,000	0.000
39	COMPANY USE (13/26)	0,000	0,000	0,000	0.00	0,000	0,000	0,000	0.000
40	TOTAL COST OF THERMS SOLD (11/27)	88,728	42,297	46,431	34.11	28,674	27,676	1,104	4.88
41	TUNE-UP (5-2)	-3,036	-3,036	0,000	0.00	-3,036	-3,036	0,000	0.000
42	TOTAL COST OF GAS (40+41)	85,692	39,261	46,431	34.75	25,638	24,640	1,104	4.50
43	REVENUE TAX FACTOR (42+43)	1,000,000	1,000,000	0,000	0.00	1,885,030	1,885,030	0,000	0.000
44	PGA FACTOR ADJUSTED FOR TAXES	88,980	39,490	49,490	38.75	25,748	24,656	1,110	4.50
45	PGA FACTOR ROUNDED TO NEAREST .001	88,980	39,490	49,490	38.75	25,748	24,656	1,110	4.50

Revised 1-10-99

COMPANY: **SFNG**      **CALCULATION OF TRUE-UP AND INTEREST PROVISION**      **SCHEDULE A-2**  
**FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99**      **EXHIBIT NO. \_\_\_\_\_**  
**DOCKET NO. 990003-GU**  
**SOUTH FLORIDA NATURAL GAS**  
**AK-1**  
**PAGE \_\_\_\_\_ OF \_\_\_\_\_**

	CURRENT MONTH: NOVEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	75,221	79,910	4,689	5.868%	530,865	545,432	14,567	2.671%
2 TRANSPORTATION COST	29,023	26,142	(2,881)	-11.021%	159,935	159,156	(779)	-0.489%
3 TOTAL	104,244	106,052	1,808	1.706%	690,800	704,588	13,788	1.957%
4 FUEL REVENUES (NET OF REVENUE TAX)	51,041	69,983	18,942	27.067%	667,888	698,585	30,697	4.394%
5 TRUE-UP (COLLECTED) OR REFUNDED	8,843	8,843	0	0.000%	75,273	75,273	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	57,884	76,826	18,942	24.856%	743,161	773,858	30,697	3.987%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(46,360)	(29,228)	17,134	-58.626%	52,361	69,270	16,909	24.410%
8 INTEREST PROVISION-THIS PERIOD (21)	538	576	38	6.574%	6,757	6,833	76	1.110%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	145,861	145,472	(189)	-0.130%	109,150	109,150	0	0.000%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,843)	(6,843)	0	0.000%	(75,273)	(75,273)	0	0.000%
10a FLEX RATE REFUND (If applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	92,996	109,979	16,983	15.442%	92,995	109,980	16,985	15.444%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	145,861	145,472	(189)	-0.130%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	92,458	109,403	16,945	15.489%				
14 TOTAL (12+13)	238,119	254,875	16,756	6.574%				
15 AVERAGE (50% OF 14)	119,060	127,438	8,378	6.574%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.300%	5.300%	0.000%	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.650%	5.650%	0	0.000%				
18 TOTAL (16+17)	10.850%	10.850%	0.0000	0.000%				
19 AVERAGE (50% OF 18)	5.425%	5.425%	0.0000	0.000%				
20 MONTHLY AVERAGE (18/12 Months)	0.452%	0.452%	0.0000	0.000%				
21 INTEREST PROVISION (15x20)	538	576	38	6.574%				

\* If line 5 is a refund add to line 4  
 If line 5 is a collection ( ) subtract from line 4

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COMPANY:	SFNG	CALCULATION OF TRUE-UP AND INTEREST PROVISION	SCHEDULE A-2
		FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99	EXHIBIT NO _____
			DOCKET NO. 990003-GU
			SOUTH FLORIDA NATURAL GAS
			AK-1
			PAGE ____ OF ____

	CURRENT MONTH: NOVEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	75,221	79,910	4,689	5.868%	483,859	496,602	12,943	2.606%
2 TRANSPORTATION COST	29,023	26,142	(2,881)	-11.021%	180,547	149,106	(1,442)	-0.967%
3 TOTAL	104,244	106,052	1,808	1.705%	634,206	645,707	11,501	1.781%
4 FUEL REVENUES (NET OF REVENUE TAX)	51,041	89,983	18,942	27.087%	624,848	855,528	30,678	4.680%
5 TRUE-UP (COLLECTED) OR REFUNDED	6,843	6,843	0	0.000%	68,430	68,430	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	67,884	78,826	18,942	24.656%	693,278	723,968	30,678	4.238%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(48,360)	(29,226)	17,134	-58.826%	59,072	78,249	19,177	24.508%
8 INTEREST PROVISION-THIS PERIOD (21)	538	645	106	16.500%	6,087	6,227	140	2.242%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	145,681	160,620	14,939	9.313%	109,150	109,150	0	0.000%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,843)	(6,843)	0	0.000%	(68,430)	(68,430)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	92,996	125,196	32,199	25.719%	105,879	125,196	19,317	15.428%

INTEREST PROVISION				
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	145,681	160,620	14,939	9.313%
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	92,458	124,551	32,093	25.787%
14 TOTAL (12+13)	238,119	285,171	47,052	16.500%
15 AVERAGE (50% OF 14)	119,060	142,586	23,526	16.500%
16 INTEREST RATE - FIRST DAY OF MONTH	5.300%	5.300%	0.0000	0.000%
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.550%	5.550%	0	0.000%
18 TOTAL (16+17)	10.850%	10.850%	0.00000	0.000%
19 AVERAGE (50% OF 18)	5.425%	5.425%	0.00000	0.000%
20 MONTHLY AVERAGE (19/12 Months)	0.452%	0.452%	0.00000	0.000%
21 INTEREST PROVISION (15x20)	538	645	106	16.500%

*Revised Actual & Estimate*  
*Line 11 - Actual ... (revised)*  
*Line 5 - Way out of work*  
*- All totals*  
*Need Perm. invoice*

0020/0033

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COMPANY: SFNG TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE										SCHEDULE A-3 EXHIBIT NO. _____ DOCKET NO. 990003-GU SOUTH FLA NATURAL GAS AK-1 PAGE ____ OF ____	
ACTUAL FOR THE PERIOD OF: Jan-99 Through Dec-99											
PRESENT MONTH: NOVEMBER											
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
NOVEMBER	PESCO			238,850		238,850	74,221	1,044	25,653		42.25
						0					0.00
						0					0.00
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						0					0.00
TOTAL				238,850	0	238,850	74,221	1,044	25,653	0	42.25



CURRENT MONTH: NOVEMBER					PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COMPANY: SFNG THERM SALES AND CUSTOMER DATA</b>								
<b>FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99</b>								
<b>SCHEDULE A-5 EXHIBIT NO. DOCKET NO. 998003-GU SOUTH FLORIDA NATURAL GAS CO. AK-1 PAGE ____ OF ____</b>								
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	54,382	79,153	24,771	45.55%	781,422	1,583,157	801,735	102.60%
COMMERCIAL	129,390	145,635	16,245	12.56%	1,493,599	1,605,494	111,895	7.49%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	183,772	224,788	41,016	22.32%	2,275,022	3,188,651	913,630	40.16%
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
TOTAL THERM SALES	183,772	224,788	41,016	22.32%	2,275,022	3,188,651	913,630	40.16%
<b>NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
RESIDENTIAL	3,912	3,784	(128)	-3.27%	2,927	2,864	(63)	-2.15%
COMMERCIAL	339	344	5	1.47%	255	259	4	1.57%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	4,251	4,128	(123)	-2.89%	3,182	3,123	(59)	-1.85%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
TOTAL CUSTOMERS	4,251	4,128	(123)	-2.89%	3,182	3,123	(59)	-1.85%
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	14	21	7	50.47%	287	353	286	107.06%
COMMERCIAL	362	423	42	10.92%	6,857	6,199	342	5.83%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%



0023/0033

COMPANY: 8FNG

## CONVERSION FACTOR CALCULATION

SCHEDULE A-9  
 EXHIBIT NO. \_\_\_\_\_  
 DOCKET NO. 000003-GU  
 SOUTH FLORIDA NATURAL GAS CC  
 AK-1  
 PAGE \_\_\_\_ OF \_\_\_\_

ACTUAL FOR THE PERIOD OF:

JANUARY 99 through DECEMBER 99

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.083	1.061	1.056	1.049	1.048	1.045	1.041	1.040	1.039	1.059	1.027	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.58	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.08104	1.0790075	1.0729058	1.0658038	1.0657068	1.0627329	1.059068	1.0576311	1.0568341	1.0739203	1.0444304	0

Chesapeake-Fla

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*Revised*

COMPANY: SOUTH FLORIDA NAT GAS		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 DOCKET NO. 99693-02 SOUTH FLA NATURAL GAS AK-1 PAGE OF			
ESTIMATED FOR THE PERIOD OF:		JANUARY 99				Through				DECEMBER 99			
		CURRENT MONTH: OCTOBER				PERIOD TO DATE							
		ACTUAL		ESTIMATE		DIFFERENCE		ACTUAL		ESTIMATE		DIFFERENCE	
				AMOUNT		%				AMOUNT		%	
<b>COST OF GAS PURCHASED</b>													
1	COMMODITY (Pipeline)	(1,973)	481	(1,954)	-323.17	190	3,036	(2,506)	-95.08				
2	NO NOTICE SERVICE	(271)	183	(464)	-246.17	3,622	4,448	(826)	-11.83				
3	OTHER	0	0	0	0.00	(9,721)	(9,721)	(0)	0.00				
4	COMMODITY (Other)	46,206	47,638	(1,824)	-3.40	445,791	455,539	(9,679)	-2.17				
5	DEMAND	10,732	9,987	1,345	14.33	135,444	133,114	1,310	0.98				
6	MOGT FEE	1,080	1,008	0	0.00	10,000	10,000	0	0.00				
<b>LESS END-USE CONTRACT</b>													
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
8	DEMAND	0	0	0	0.00	0	0	0	0.00				
9		0	0	0	0.00	0	0	0	0.00				
10	Second Pkct Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00				
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	55,493	58,881	(2,286)	-3.89	660,655	598,538	(11,661)	-2.00				
12	NET UNBILLED	0	0	0	0.00	37,118	37,118	0	0.00				
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00				
14	TOTAL THERM SALES	43,940	43,098	(19)	-0.04	616,647	628,803	(11,758)	-1.87				
<b>THERMS PURCHASED</b>													
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	176,840	155,001	21,839	14.09	1,078,990	2,139,738	(98,748)	-2.84				
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	31,690	31,000	0	0.00	753,900	753,900	0	0.00				
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00				
18	COMMODITY (Other) COMMODITY	176,840	155,001	21,839	14.09	1,078,990	2,139,738	(98,748)	-2.84				
19	DEMAND BILLING DETERMINANTS ONLY	285,280	285,208	0	0.00	1,167,850	2,223,990	(98,348)	-1.63				
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00				
<b>LESS END-USE CONTRACT</b>													
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
22	DEMAND	0	0	0	0.00	0	0	0	0.00				
23		0	0	0	0.00	0	0	0	0.00				
24	TOTAL PURCHASES (17+18+20)-(21+23)	176,840	155,001	21,839	14.09	1,078,990	2,139,738	(98,748)	-2.84				
25	NET UNBILLED	0	0	0	0.00	134,107	134,107	0	0.00				
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00				
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)	156,002	155,001	1	0.00	1,223,167	2,304,954	(79,637)	-3.45				
<b>CENTS PER THERM</b>													
28	COMMODITY (Pipeline) (1/15)	(0.687)	0.310	-0.917	-295.61	0.007	0.143	-0.136	-94.608				
29	NO NOTICE SERVICE (2/15)	(0.675)	0.690	-1.449	-246.17	0.820	0.590	-0.070	-11.833				
30	SWING SERVICE (3/17)	0.080	0.008	0.080	0.00	0.000	0.000	0.000	0.000				
31	COMMODITY (Other) (4/18)	26.129	38.958	-4.729	-15.33	21.441	21.294	0.147	0.691				
32	DEMAND (5/19)	3.743	3.291	0.472	14.33	6.238	6.078	0.162	2.662				
33	OTHER (6/20)	0.080	0.000	0.080	0.00	0.000	0.000	0.000	0.000				
<b>LESS END-USE CONTRACT</b>													
34	COMMODITY Pipeline (7/21)	0.000	0.800	0.800	0.00	0.800	0.000	0.000	0.00				
35	DEMAND (8/22)	0.000	0.800	0.800	0.00	0.800	0.000	0.000	0.00				
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37	TOTAL COST OF PURCHASES (11/24)	31.003	37.967	-6.966	-95.75	28.213	27.972	0.241	0.86				
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
40	TOTAL COST OF THERMS SOLD (11/27)	31.011	37.967	-1.478	-3.81	28.359	25.969	0.390	1.50				
41	TRUE-UP (5-2)	-3.035	-3.035	0.000	0.00	-3.036	-3.035	0.000	0.00				
42	TOTAL COST OF GAS (6+41)	31.476	34.932	-1.478	-4.22	23.323	22.933	0.390	1.70				
43	REVENUE TAX FACTOR	1.005000	1.005000	0.000	0.00	1.005000	1.005000	0.000	0.00				
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	31.645	35.128	-1.484	-4.22	23.440	23.048	0.392	1.70				
45	PGA FACTOR ROUNDED TO NEAREST .001	31.645	35.128	-1.483	-4.22	23.440	23.048	0.392	1.70				

COMPANY: <b>SFNG</b>		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 EXHIBIT NO. _____ DOCKET NO. 890003-GU SOUTH FLORIDA NATURAL GAS AK-1 PAGE ____ OF ____			
FOR THE PERIOD OF: <b>JANUARY 99 Through DECEMBER 99</b>		CURRENT MONTH: <b>OCTOBER</b>				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST	47,206	48,830	1,624	3.326%	455,644	465,522	9,878	2.122%	
2 TRANSPORTATION COST	9,387	10,051	664	6.602%	130,912	133,014	2,102	1.580%	
3 TOTAL	56,593	58,881	2,288	3.885%	586,556	598,536	11,980	2.002%	
4 FUEL REVENUES (NET OF REVENUE TAX)	43,040	43,058	19	0.044%	816,847	828,602	11,755	1.870%	
5 TRUE-UP (COLLECTED) OR REFUNDED	6,843	6,843	0	0.000%	68,430	68,430	0	0.000%	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	49,883	49,902	19	0.038%	885,277	897,032	11,755	1.688%	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(6,710)	(8,979)	(2,269)	25.265%	98,721	98,496	(225)	-0.229%	
8 INTEREST PROVISION-THIS PERIOD (21)	670	674	4	0.617%	6,218	6,257	37	0.598%	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	158,544	160,620	2,076	1.292%	109,150	109,150	0	0.000%	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,843)	(6,843)	0	0.000%	(68,430)	(68,430)	0	0.000%	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	145,661	145,472	(188)	-0.129%	145,661	145,473	(188)	-0.129%	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	158,544	160,620	2,076	1.292%					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	144,991	144,798	(193)	-0.133%					
14 TOTAL (12+13)	303,535	305,418	1,883	0.617%					
15 AVERAGE (50% OF 14)	151,767	152,709	942	0.617%					
16 INTEREST RATE - FIRST DAY OF MONTH	5.300%	5.300%	0.0000	0.000%					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.300%	5.300%	0	0.000%					
18 TOTAL (16+17)	10.600%	10.600%	0.00000	0.000%					
19 AVERAGE (50% OF 18)	5.300%	5.300%	0.00000	0.000%					
20 MONTHLY AVERAGE (19/12 Months)	0.442%	0.442%	0.00000	0.000%					
21 INTEREST PROVISION (15x20)	670	674	4	0.617%					

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4



COMPANY: SFNG		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99	
MONTH: OCTOBER						EXHIBIT NO _____	
						DOCKET NO. 990003-GU	
						SOUTH FLA NATURAL GAS	
						AK-1	
						PAGE ___ OF ___	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
PESCO	NEW SMYRNA	586	570	18,170	17,684	2.60	2.67
		0	0			0.00	0.00
		0	0			0	0
		0	0			0	0
		0	0			0	0
		0	0			0	0
		0	0			0	0
		0	0			0	0
		0	0			0	0
		0	0			0	0
		0	0			0	0
		0	0			0	0
		0	0			0	0
		0	0			0	0
		0	0			0	0
		0	0			0	0
	TOTAL	586	570	18,170	17,684	2.60	2.67

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: SFNG		THERM SALES AND CUSTOMER DATA				SCHEDULE A-6 EXHIBIT NO _____ DOCKET NO. 990083-GU SOUTH FLORIDA NATURAL GAS CO. AK-1 PAGE _____ OF _____			
FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99		CURRENT MONTH: OCTOBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	46,345	76,051	29,708	64.10%	727,040	1,304,004	776,964	106.87%	
COMMERCIAL	108,657	145,635	36,978	34.03%	1,364,209	1,450,859	96,650	7.01%	
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%	
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%	
	0	0	0	0.00%	0	0	0	0.00%	
	0	0	0	0.00%	0	0	0	0.00%	
<b>TOTAL FIRM</b>	<b>165,002</b>	<b>221,686</b>	<b>66,684</b>	<b>43.02%</b>	<b>2,091,250</b>	<b>2,983,863</b>	<b>872,614</b>	<b>41.73%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%	
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%	
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%	
<b>TOTAL INTERRUPTIBLE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	
<b>TOTAL THERM SALES</b>	<b>165,002</b>	<b>221,686</b>	<b>66,684</b>	<b>43.02%</b>	<b>2,091,250</b>	<b>2,983,863</b>	<b>872,614</b>	<b>41.73%</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
RESIDENTIAL	3,811	3,636	(175)	-4.60%	2,927	2,964	(63)	-2.15%	
COMMERCIAL	396	344	8	2.38%	256	259	4	1.57%	
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%	
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%	
	0	0	0	0.00%	0	0	0	0.00%	
	0	0	0	0.00%	0	0	0	0.00%	
<b>TOTAL FIRM</b>	<b>4,147</b>	<b>3,980</b>	<b>(167)</b>	<b>-4.03%</b>	<b>3,182</b>	<b>3,123</b>	<b>(59)</b>	<b>-1.85%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%	
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%	
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%	
<b>TOTAL INTERRUPTIBLE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	
<b>TOTAL CUSTOMERS</b>	<b>4,147</b>	<b>3,980</b>	<b>(167)</b>	<b>-4.03%</b>	<b>3,182</b>	<b>3,123</b>	<b>(59)</b>	<b>-1.85%</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	12	21	9	72.00%	248	525	277	111.42%	
COMMERCIAL	323	423	100	30.91%	5,350	5,637	287	5.36%	
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%	
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%	
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%	
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%	
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%	

0010/0033

Chesapeake-Fla

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02/18/00 15:34

COMPANY: **BPNG**      **CONVERSION FACTOR CALCULATION**      **SCHEDULE A-4**  
**ACTUAL FOR THE PERIOD OF:**      **JANUARY 19** through **DECEMBER 01**      **EXHIBIT NO. \_\_\_\_\_**  
**SOUTH FLORIDA NATURAL GAS CO**      **AK-1**      **DOCKET NO. 990093-GU**  
**PAGE \_\_\_\_\_ OF \_\_\_\_\_**

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<b>THERMS PURCHASED</b> = <b>AVERAGE BTU CONTENT</b> <b>CCF PURCHASED</b>	1.043	1.051	1.055	1.049	1.048	1.048	1.044	1.040	1.039	1.050		
<b>2 PRESSURE CORRECTION FACTOR</b>												
<b>a. DELIVERY PRESSURE OF GAS SOLD psia</b>	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
<b>b. DELIVERY PRESSURE OF GAS PURCHASED psia</b>	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
<b>PRESSURE CORRECTION FACTOR (a/b) psia</b>	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
<b>BTU CONTENT x PRESSURE CORRECTION FACTOR</b>	1.06104	1.0790078	1.0729006	1.0669938	1.0657368	1.0627389	1.0606658	1.0576511	1.0606341	1.0739203	0	0

# Peninsula Energy Services Company

DIVISION OF CHEESAPEAKE UTILITIES CORPORATION  
 P.O. Box 615  
 Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	04-Nov-99
South Florida Natural Gas P.O. Box 248 701 Eleanor Ave. New Smyrna Beach, Florida 32170-0248	<b>Payable Upon Receipt</b> <b>Past Due After</b>	14-Nov-99
<b>Attention:</b> Al Kara	Interest Charges will accrue for all payments past due date as per your contract.	

**Production month of:** Oct-99

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	17,884 x 1.0215 = 18,170	\$2.61285 ***	\$46,205.84
D	28,520	\$0.3763	\$10,732.08
C	17,684	\$0.0437	\$772.79
MS			\$1,000.00
NNT	3,100	\$0.0580	\$182.90
PGA			<del>\$825.00</del>
Adjustments / Bookouts / Cashouts / Receipts / Etc.			(\$2,300.30)
<b>TOTAL AMOUNT DUE</b>			<b>\$57,218.11</b>
			(625)
			<u>\$6,593.11</u>

*Handwritten note: That should be 4*

\* MMBtu's  
 \*\* Includes 2.75% Fuel  
 \*\*\* Estimated

BS - BaseLoad Service  
 D - Demand / FGT Reservation  
 C - Commodity / FGT Usage  
 MS - Management Service  
 NNT - No Notice Reservation  
 PGA - PGA Management

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account: Routing Number
---	--

**REDACTED**

For Billing Inquiries call Customer Accounting at (941) 293-8612  
 Facsimile Number (941) 294-3895



# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

## ADJUSTMENTS

<b>Customer</b>	<b>Statement Date</b>	<b>03-Nov-99</b>
South Florida Natural Gas P.O. Box 248 701 Eleanor Ave. New Smyrna Beach, Florida 32170-0248  Attention: Al Kara		

<b>Production month of:</b>	<b>October-99</b>
-----------------------------	-------------------

YEAR	MONTH	DESCRIPTION	VOLUME	PRICE PER	
				UNIT	TOTAL
1999	September	No Notice Usage	(167)	\$0.0369	(\$6.00)
1999	September	No Notice Volume	(172)	\$2.6050	(\$448.06)
1999	October	Capacity Cost Recov	(10,838)	0.17038	(\$1,846.24)
					\$0.00
					\$0.00
					\$0.00
<b>TOTAL ADJUSTMENT</b>					<b>(\$2,300.30)</b>

COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 EXHIBIT NO _____ DOCKET NO. 890003-GU SOUTH FLA NATURAL GAS AK-1 PAGE OF			
ESTIMATED FOR THE PERIOD OF:		JANUARY 99 Through DECEMBER 99							
		CURRENT MONTH: SEPTEMBER				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	(679)	672	(1,351)	-201.06	1,224	6,179	(4,955)	-80.19
2	NO NOTICE SERVICE	105	177	(72)	-40.61	4,193	4,263	(70)	-1.65
3	OTHER	0	0	0	0.00	(9,721)	0	(9,721)	0.00
4	COMMODITY (Other)	41,212	49,486	(8,254)	-16.69	399,555	443,490	(43,935)	-9.91
5	DEMAND	6,581	6,597	(16)	-0.24	125,712	116,211	9,501	8.18
6	MGMT FEE	1,000	1,000	0	0.00	9,000	9,000	0	0.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	48,219	57,912	(9,693)	-16.74	529,962	579,143	(49,181)	-8.49
12	NET UNBILLED	0	0	0	0.00	37,116	0	37,116	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	39,333	51,070	(11,737)	-22.98	573,807	517,562	56,245	10.87
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	138,560	221,147	(82,587)	-37.34	1,902,150	2,033,177	(131,027)	-6.44
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	30,000	30,000	0	0.00	722,900	722,900	0	0.00
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	138,560	221,147	(82,587)	-37.34	1,902,150	2,033,177	(131,027)	-6.44
19	DEMAND BILLING DETERMINANTS ONLY	138,560	174,900	(36,340)	-20.78	1,902,150	3,414,090	(1,511,940)	-44.29
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	138,560	221,147	(82,587)	-37.34	1,902,150	2,033,177	(131,027)	-6.44
25	NET UNBILLED	0	0	0	0.00	134,107	0	134,107	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)	141,609	221,147	(79,538)	-35.97	2,070,355	2,033,177	37,178	1.83
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	(0.490)	0.304	-0.794	-261.33	0.064	0.304	-0.240	-78.831
29	NO NOTICE SERVICE (2/16)	0.350	0.590	-0.240	-40.61	0.580	0.590	-0.010	-1.648
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
31	COMMODITY (Other) (4/18)	29.743	22.368	7.375	32.97	21.005	21.813	-0.807	-3.701
32	DEMAND (5/19)	4.750	3.772	0.978	25.93	6.609	3.404	3.205	94.159
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
37	TOTAL COST OF PURCHASES (11/24)	34.800	26.187	8.613	32.99	27.881	28.485	-0.604	-2.19
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
40	TOTAL COST OF THERMS SOLD (11/27)	34.051	26.187	7.864	30.03	25.598	28.485	-2.887	-10.14
41	TRUE-UP (E-2)	-3.035	-3.035	0.000	0.00	-3.035	-3.035	0.000	0.000
42	TOTAL COST OF GAS (40+41)	31.016	23.152	7.864	33.97	22.563	25.450	-2.887	-11.34
43	REVENUE TAX FACTOR	1.005030	1.005030	0.000	0.00	1.005030	1.005030	0.000	0.000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	31.172	23.289	7.903	33.96	22.676	25.578	-2.902	-11.34
45	PGA FACTOR ROUNDED TO NEAREST .001	31.172	23.289	7.903	33.96	22.676	25.578	-2.902	-11.35

COMPANY: SFNG

## CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

SCHEDULE A-2

EXHIBIT NO \_\_\_\_\_

DOCKET NO. 990003-GU

SOUTH FLORIDA NATURAL GAS

AK-1

PAGE \_\_\_\_ OF \_\_\_\_

	CURRENT MONTH: SEPTEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	42,212	50,466	8,254	16.356%	408,438	452,490	44,052	9.735%
2 TRANSPORTATION COST	6,007	7,446	1,439	19.321%	121,524	126,655	5,131	4.051%
3 TOTAL	48,219	57,912	9,693	16.737%	529,962	579,145	49,183	8.492%
4 FUEL REVENUES (NET OF REVENUE TAX)	39,333	51,069	11,736	22.981%	573,807	517,560	(56,247)	-10.868%
5 TRUE-UP (COLLECTED) OR REFUNDED	6,843	6,843	0	0.000%	61,587	61,587	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	46,176	57,912	11,736	20.265%	635,394	579,145	(56,249)	-9.712%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(2,043)	0	2,043	0.000%	105,432	0	(105,432)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	718	120	(598)	-498.744%	5,549	2,176	(3,373)	-155.027%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	166,712	29,492	(137,220)	-465.279%	109,150	82,181	(26,969)	-32.817%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,843)	(6,843)	0	0.000%	(61,587)	(61,587)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	158,544	22,769	(135,775)	-596.317%	158,544	22,770	(135,774)	-596.289%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	166,712	29,492	(137,220)	-465.279%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	157,826	22,649	(135,177)	-596.833%				
14 TOTAL (12+13)	324,538	52,141	(272,397)	-522.423%				
15 AVERAGE (50% OF 14)	162,269	26,071	(136,198)	-522.423%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.320%	5.520%	0.0020	3.623%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.300%	5.520%	0.0022	3.986%				
18 TOTAL (16+17)	10.620%	11.040%	0.00420	3.804%				
19 AVERAGE (50% OF 18)	5.310%	5.520%	0.00210	3.804%				
20 MONTHLY AVERAGE (19/12 Months)	0.443%	0.460%	0.00018	3.804%				
21 INTEREST PROVISION (15x20)	718	120	(598)	-498.744%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4



COMPANY: SFNG

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO \_\_\_\_\_

FOR THE PERIOD OF:

JANUARY 99 Through

DECEMBER 99

DOCKET NO. 990003-GU

SOUTH FLA NATURAL GAS

AK-1

PAGE \_\_\_\_ OF \_\_\_\_

MONTH: SEPTEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	NEW SMYRNA	476 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	462 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	14,272	13,856	2.96 0.00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3.05 0.0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
	TOTAL	476	462	14,272	13,856	2.96	3.05

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

	CURRENT MONTH: SEPTEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	42,274	75,512	33,238	78.63%	680,695	1,427,953	747,258	109.78%
COMMERCIAL	99,335	145,635	46,300	46.61%	1,255,552	1,314,224	58,672	4.67%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>141,609</b>	<b>221,147</b>	<b>79,538</b>	<b>56.17%</b>	<b>1,936,248</b>	<b>2,742,177</b>	<b>805,930</b>	<b>41.62%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL INTERRUPTIBLE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>
<b>TOTAL THERM SALES</b>	<b>141,609</b>	<b>221,147</b>	<b>79,538</b>	<b>56.17%</b>	<b>1,936,248</b>	<b>2,742,177</b>	<b>805,930</b>	<b>41.62%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
	<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
RESIDENTIAL	3,776	3,610	(166)	-4.40%	2,927	2,864	(63)	-2.15%
COMMERCIAL	339	344	5	1.47%	255	259	4	1.57%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>4,115</b>	<b>3,954</b>	<b>(161)</b>	<b>-3.91%</b>	<b>3,182</b>	<b>3,123</b>	<b>(59)</b>	<b>-1.85%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>								
	<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL INTERRUPTIBLE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>
<b>TOTAL CUSTOMERS</b>	<b>4,115</b>	<b>3,954</b>	<b>(161)</b>	<b>-3.91%</b>	<b>3,182</b>	<b>3,123</b>	<b>(59)</b>	<b>-1.85%</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	11	21	10	86.84%	233	499	266	114.39%
COMMERCIAL	293	423	130	44.48%	4,924	5,074	150	3.06%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%

COMPANY: SFNG

CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 990003-GU  
 SOUTH FLORIDA NATURAL GAS CC  
 AK-1  
 PAGE \_\_\_\_ OF \_\_\_\_

ACTUAL FOR THE PERIOD OF:

JANUARY 99 through DECEMBER 99

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>	1.063	1.061	1.055	1.049	1.048	1.045	1.041	1.040	1.039			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.08104	1.0790075	1.0729056	1.0668038	1.0657868	1.0627359	1.058668	1.0576511	1.0566341	0	0	0

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	06-Oct-99
South Florida Natural Gas	<b>Payable Upon Receipt</b>	
P.O. Box 248	<b>Past Due After</b>	16-Oct-99
701 Eleanor Ave.		
New Smyrna Beach, Florida 32170-0248		
<b>Attention:</b> Al Kara	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

**Production month of:** Sep-99

SERVICE	VOLUME*	<i>Gross</i>	UNIT PRICE	TOTAL PRICE
BS**	13,856	<i>X .030 = 14,272</i>	\$2.97430 ***	\$41,211.90
D	17,490		\$0.3763	\$6,581.49
C	13,856		\$0.0359	\$497.43
MS				\$1,000.00
NNT	3,000		\$0.0590	\$177.00
PGA				\$625.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.				(\$1,248.57)
<b>TOTAL AMOUNT DUE</b>				<u>\$48,844.25</u>
				<i>(625)</i>
				<u>48,219.25</u>

* MMBtu's	BS - Baseload Service	C - Commodity / FGT Usage	PGA - PGA Management
** Includes 3.00% Fuel	D - Demand / FGT Reservation	MS - Management Service	NNT - No Notice Reservation
*** Estimated			

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account # Routing Number
---	---

**REDACTED**

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895



# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

## ADJUSTMENTS

<b>Customer</b>	<b>Statement Date</b>	<b>06-Oct-99</b>
South Florida Natural Gas P.O. Box 248 701 Eleanor Ave. New Smyrna Beach, Florida 32170-0248		
Attention: Al Kara		

<b>Production month of:</b>	<b>September-99</b>
-----------------------------	---------------------

YEAR	MONTH	DESCRIPTION	VOLUME	PRICE PER	
				UNIT	TOTAL
1999	September	Capacity Cost Recov	(3,634)	\$0.3238	(\$1,176.69)
1999	August	No Notice Usage	(25)	\$0.0359	(\$0.90)
1999	August	No Notice Volume	(26)	2.73	(\$70.98)
					\$0.00
					\$0.00
					\$0.00
<b>TOTAL ADJUSTMENT</b>					<b>(\$1,248.57)</b>

COMPANY: SOUTH FLORIDA NAT GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO. 990003-GU  
SOUTH FLA NATURAL GAS  
AK-1  
PAGE OF

ESTIMATED FOR THE PERIOD OF:

JANUARY 99 Through DECEMBER 99

	CURRENT MONTH: AUGUST				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	A (1/790) 874	874	(2,443)	-382.53	1,903	5,507	(3,604)	-65.44
2 NO NOTICE SERVICE	B 201	201	0	0.09	4,088	4,088	2	0.04
3 OTHER	0	0	0	0.00	(9,721)	0	(9,721)	0.00
4 COMMODITY (Other)	C 36,307	49,728	(13,421)	-28.99	358,343	394,024	(35,681)	-9.06
5 DEMAND	D 8,801	8,817	(16)	-0.24	119,130	109,814	9,316	8.88
6 MGMT FEE	E 1,000	1,000	0	0.00	8,000	8,000	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	42,539	58,420	(15,881)	-27.18	481,743	521,231	(39,488)	-7.58
12 NET UNBILLED	0	0	0	0.00	37,118	0	37,118	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	40,641	51,578	(10,937)	-21.20	534,474	486,492	67,982	14.57
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	134,980	221,810	(86,830)	-39.15	1,763,590	1,812,030	(48,440)	-2.67
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	34,100	34,100	0	0.00	692,900	692,900	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	134,980	221,810	(86,830)	-39.15	1,763,590	1,812,030	(48,440)	-2.67
19 DEMAND BILLING DETERMINANTS ONLY	134,980	180,730	(45,750)	-25.31	1,763,590	3,239,190	(1,475,600)	-45.55
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	134,980	221,810	(86,830)	-39.15	1,763,590	1,812,030	(48,440)	-2.67
25 NET UNBILLED	0	0	0	0.00	134,107	0	134,107	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 ESTIMATED ONLY)	148,283	221,810	(73,527)	-34.05	1,928,748	1,812,030	116,718	6.44
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	(1.311)	0.304	-1.615	-531.12	0.108	0.304	-0.196	-64.494
29 NO NOTICE SERVICE (2/16)	0.590	0.589	0.001	0.09	0.590	0.590	0.000	0.042
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
31 COMMODITY (Other) (4/18)	28.898	22.419	4.479	19.98	20.319	21.745	-1.426	-6.558
32 DEMAND (5/19)	5.038	3.772	1.267	33.58	6.755	3.384	3.371	99.815
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	31.515	26.338	5.177	19.68	27.316	28.765	-1.449	-5.04
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	29.080	26.338	2.742	10.41	24.977	28.765	-3.788	-13.17
41 TRUE-UP (E-2)	-3.035	-3.035	0.000	0.00	-3.035	-3.035	0.000	0.00
42 TOTAL COST OF GAS (40+41)	26.045	23.303	2.742	11.77	21.942	25.730	-3.788	-14.72
43 REVENUE TAX FACTOR	1.005030	1.005030	0.000	0.00	1.005030	1.005030	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	26.178	23.420	2.758	11.77	22.052	25.859	-3.807	-14.72
45 PGA FACTOR ROUNDED TO NEAREST .001	26.178	23.420	2.758	11.77	22.052	25.859	-3.807	-14.72

	CURRENT MONTH: AUGUST				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	37,318	50,728	13,410	26.435%	366,226	402,024	35,798	8.904%
2 TRANSPORTATION COST	5,221	7,694	2,473	32.136%	115,517	119,209	3,692	3.097%
3 TOTAL	42,539	58,422	15,883	27.186%	481,743	521,233	39,490	7.576%
4 FUEL REVENUES (NET OF REVENUE TAX)	40,641	51,579	10,938	21.206%	534,474	466,491	(67,983)	-14.573%
5 TRUE-UP (COLLECTED) OR REFUNDED	6,843	6,843	0	0.000%	54,744	54,744	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	47,484	58,422	10,938	18.722%	589,218	521,233	(67,985)	-13.043%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	4,945	0	(4,945)	0.000%	107,475	0	(107,475)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	725	151	(574)	-380.921%	4,831	2,056	(2,775)	-134.977%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	167,886	36,184	(131,702)	-363.979%	109,150	82,181	(26,969)	-32.817%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,843)	(6,843)	0	0.000%	(54,744)	(54,744)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	166,712	29,492	(137,221)	-465.286%	166,712	29,493	(137,219)	-465.262%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	167,886	36,184	(131,702)	-363.979%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	165,988	29,341	(136,647)	-465.719%				
14 TOTAL (12+13)	333,874	65,525	(268,349)	-409.536%				
15 AVERAGE (50% OF 14)	166,937	32,763	(134,174)	-409.536%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.100%	5.520%	0.0042	7.609%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.320%	5.520%	0.002	3.623%				
18 TOTAL (16+17)	10.420%	11.040%	0.00620	5.616%				
19 AVERAGE (50% OF 18)	5.210%	5.520%	0.00310	5.616%				
20 MONTHLY AVERAGE (19/12 Months)	0.434%	0.460%	0.00026	5.616%				
21 INTEREST PROVISION (15x20)	725	151	(574)	-380.921%				

\* If line 5 is a refund add to line 4  
 If line 5 is a collection ( ) subtract from line 4



COMPANY: SFNG

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO \_\_\_\_\_

FOR THE PERIOD OF:

JANUARY 99 Through

DECEMBER 99

DOCKET NO. 990003-GU  
SOUTH FLA NATURAL GAS

AK-1

PAGE \_\_\_\_ OF \_\_\_\_

MONTH: AUGUST

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	NEW SMYRNA	448 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	435 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	13,903	13,498	2.68 0.00 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2.76 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
	TOTAL	448	435	13,903	13,498	2.68	2.76

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES



COMPANY: SFNG

CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
 EXHIBIT NO. \_\_\_\_\_  
 DOCKET NO. 990003-GU  
 SOUTH FLORIDA NATURAL GAS CC  
 AK-1  
 PAGE \_\_\_\_ OF \_\_\_\_

ACTUAL FOR THE PERIOD OF:

JANUARY 99 through DECEMBER 99

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>	1.063	1.061	1.055	1.049	1.048	1.045	1.041	1.04				
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.08104	1.0790075	1.0729056	1.0668038	1.0657888	1.0627359	1.058668	1.0578511	0	0	0	0

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	03-Sep-99
South Florida Natural Gas	<b>Payable Upon Receipt</b>	
P.O. Box 248	<b>Past Due After</b>	13-Sep-99
701 Eleanor Ave.		
New Smyrna Beach, Florida 32170-0248		
Attention: Al Kara	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

**Production month of:** Aug-99

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	13,498 $\times 1.030 = 13,903$	\$2.69062 ***	\$36,317.99
D	18,073	\$0.3763	\$6,800.87
C	13,141	\$0.0359	\$471.76
MS			\$1,000.00
NNT	3,410	\$0.0590	\$201.19
PGA			\$625.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			(\$2,252.40)
<b>TOTAL AMOUNT DUE</b>			<b>\$43,164.41</b>
			(625)
			<u>42,539.41</u>

* MMBtu's	BS - Baseload Service	C - Commodity / FGT Usage	PGA - PGA Management
** Includes 3.00% Fuel	D - Demand / FGT Reservation	MS - Management Service	NNT - No Notice Reservation
*** Estimated			

<b>Please Remit To</b> Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	<b>For Wire Payments</b> WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account Routing Number
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**REDACTED**

For Billing Inquiries call Customer Accounting at Facsimile Number	(941) 293-8612 (941) 294-3895
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DIVISION OF CHEESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

**ADJUSTMENTS**

<b>Customer</b>	<b>Statement Date</b>	<b>03-Sep-99</b>
South Florida Natural Gas P.O. Box 248 701 Eleanor Ave. New Smyrna Beach, Florida 32170-0248  Attention: Al Kara		

<b>Production month of:</b>	<b>August-99</b>
-----------------------------	------------------

YEAR	MONTH	DESCRIPTION	VOLUME	PRICE PER		:
				UNIT	TOTAL	
1999	August	Capacity Cost Recov	(4,575)	\$0.3100	(\$1,418.25)	--
1999	July	No Notice Usage	(311)	\$0.036	(\$11.16)	
1999	July	No Notice Volume	(321)	\$2.230	(\$715.83)	
1999	June	No Notice Volume	(47) Prior period adjustment	\$2.280	(\$107.16)	
					\$0.00	
					\$0.00	
<b>TOTAL ADJUSTMENT</b>					<b>(\$2,252.40)</b>	

COMPANY: SOUTH FLORIDA NAT GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 EXHIBIT NO _____ DOCKET NO. 990003-GU SOUTH FLA NATURAL GAS AK-1 PAGE OF			
ESTIMATED FOR THE PERIOD OF:		JANUARY 99 Through DECEMBER 99				PERIOD TO DATE			
		CURRENT MONTH: JULY		DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	(1,008)	878	(1,885)	-249.25	3,873	4,833	(1,161)	-24.01
2	NO NOTICE SERVICE	201	201	0	0.09	3,887	3,885	2	0.04
3	OTHER	(945)	0	(945)	0.00	(9,721)	0	(9,721)	0.00
4	COMMODITY (Other)	33,632	50,115	(16,483)	-32.89	322,036	344,286	(22,280)	-6.47
5	DEMAND	6,801	6,817	(18)	-0.24	112,329	102,797	9,532	9.27
6	MGMT FEE	1,000	1,000	0	0.00	7,000	7,000	0	0.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	39,881	58,809	(19,128)	-32.53	439,203	462,811	(23,608)	-5.10
12	NET UNBILLED	0	0	0	0.00	37,116	0	37,116	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	37,817	51,867	(14,150)	-27.23	493,833	414,914	78,919	19.02
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	143,030	222,514	(79,484)	-35.72	1,628,610	1,590,220	38,390	2.41
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	34,100	34,100	0	0.00	658,800	658,800	0	0.00
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	143,030	222,514	(79,484)	-35.72	1,628,610	1,590,220	38,390	2.41
19	DEMAND BILLING DETERMINANTS ONLY	143,030	180,730	(37,700)	-20.83	1,628,610	3,058,460	(1,429,850)	-46.75
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	143,030	222,514	(79,484)	-35.72	1,628,610	1,590,220	38,390	2.41
25	NET UNBILLED	0	0	0	0.00	134,107	0	134,107	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)	138,128	222,514	(86,386)	-38.82	1,762,463	1,590,220	192,243	12.08
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	(0.705)	0.304	-1.009	-332.19	0.225	0.304	-0.078	-25.803
29	NO NOTICE SERVICE (2/16)	0.590	0.589	0.001	0.09	0.590	0.590	0.000	0.039
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
31	COMMODITY (Other) (4/18)	23.514	22.522	0.992	4.40	19.774	21.651	-1.877	-8.670
32	DEMAND (5/19)	4.755	3.772	0.983	26.03	6.897	3.361	3.536	105.210
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
37	TOTAL COST OF PURCHASES (11/24)	27.743	26.429	1.314	4.97	26.968	29.104	-2.138	-7.34
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
40	TOTAL COST OF THERMS SOLD (11/27)	29.150	26.429	2.720	10.29	24.640	29.104	-4.463	-15.34
41	TRUE-UP (E-2)	-3.035	-3.035	0.000	0.00	-3.035	-3.035	0.000	0.000
42	TOTAL COST OF GAS (40+41)	26.115	23.394	2.720	11.83	21.605	26.069	-4.463	-17.12
43	REVENUE TAX FACTOR	1.005030	1.005030	0.000	0.00	1.005030	1.005030	0.000	0.000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	26.248	23.512	2.734	11.63	21.714	26.200	-4.486	-17.12
45	PGA FACTOR ROUNDED TO NEAREST .001	26.248	23.512	2.734	11.63	21.714	26.200	-4.486	-17.12

31637  
3115

COMPANY: SFNG CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

SCHEDULE A-2  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 990003-GU  
 SOUTH FLORIDA NATURAL GAS  
 AK-1  
 PAGE \_\_\_\_ OF \_\_\_\_

	CURRENT MONTH: JULY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	34,504	51,115	16,611	32.496%	328,908	351,296	22,388	6.373%
2 TRANSPORTATION COST	5,176	7,694	2,518	32.723%	110,296	111,515	1,219	1.094%
3 TOTAL	39,681	58,809	19,128	32.526%	439,204	462,811	23,607	5.101%
4 FUEL REVENUES (NET OF REVENUE TAX)	37,817	51,966	14,149	27.228%	493,833	414,912	(78,921)	-19.021%
5 TRUE-UP (COLLECTED) OR REFUNDED	6,843	6,843	0	0.000%	47,901	47,901	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	44,660	58,809	14,149	24.060%	541,734	462,811	(78,923)	-17.053%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	4,979	0	(4,979)	0.000%	102,531	0	(102,531)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	711	181	(530)	-292.027%	4,106	1,905	(2,201)	-115.522%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	169,039	42,846	(126,193)	-294.527%	109,150	82,181	(26,969)	-32.817%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,843)	(6,843)	0	0.000%	(47,901)	(47,901)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	167,886	36,184	(131,701)	-363.973%	167,886	36,185	(131,700)	-363.962%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	169,039	42,846	(126,193)	-294.527%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	167,175	36,003	(131,172)	-364.336%				
14 TOTAL (12+13)	336,214	78,849	(257,365)	-326.402%				
15 AVERAGE (50% OF 14)	168,107	39,425	(128,682)	-326.402%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.050%	5.520%	0.0047	8.514%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.100%	5.520%	0.0042	7.609%				
18 TOTAL (16+17)	10.150%	11.040%	0.00890	8.062%				
19 AVERAGE (50% OF 18)	5.075%	5.520%	0.00445	8.062%				
20 MONTHLY AVERAGE (19/12 Months)	0.423%	0.460%	0.00037	8.062%				
21 INTEREST PROVISION (15x20)	711	181	(530)	-292.027%				

\* If line 5 is a refund add to line 4  
 If line 5 is a collection ( ) subtract from line 4





COMPANY: SFNG

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

EXHIBIT NO \_\_\_\_\_

DOCKET NO. 990003-GU

SOUTH FLORIDA NATURAL GAS CO.

AK-1

PAGE \_\_\_\_ OF \_\_\_\_

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

	CURRENT MONTH: JULY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	41,500	77,318	35,818	86.31%	594,313	1,275,827	681,514	114.67%
COMMERCIAL	94,629	145,196	50,567	53.44%	1,054,042	1,023,393	(30,649)	-2.91%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>136,128</b>	<b>222,514</b>	<b>86,386</b>	<b>63.46%</b>	<b>1,648,356</b>	<b>2,299,220</b>	<b>650,865</b>	<b>39.49%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL INTERRUPTIBLE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>
<b>TOTAL THERM SALES</b>	<b>136,128</b>	<b>222,514</b>	<b>86,386</b>	<b>63.46%</b>	<b>1,648,356</b>	<b>2,299,220</b>	<b>650,865</b>	<b>39.49%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	3,783	3,663	(120)	-3.17%	2,297	2,258	(39)	-1.70%
COMMERCIAL	334	343	9	2.69%	199	201	2	1.01%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>4,117</b>	<b>4,006</b>	<b>(111)</b>	<b>-2.70%</b>	<b>2,496</b>	<b>2,459</b>	<b>(37)</b>	<b>-1.48%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL INTERRUPTIBLE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>
<b>TOTAL CUSTOMERS</b>	<b>4,117</b>	<b>4,006</b>	<b>(111)</b>	<b>-2.70%</b>	<b>2,496</b>	<b>2,459</b>	<b>(37)</b>	<b>-1.48%</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	11	21	10	92.41%	259	565	306	118.38%
COMMERCIAL	283	423	140	49.41%	5,297	5,092	(205)	-3.87%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%

COMPANY: SFNG

CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
 EXHIBIT NO. \_\_\_\_\_  
 DOCKET NO. 990003-GU  
 SOUTH FLORIDA NATURAL GAS CC  
 AK-1  
 PAGE \_\_\_\_ OF \_\_\_\_

ACTUAL FOR THE PERIOD OF:

JANUARY 99 through DECEMBER 99

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>	1.063	1.061	1.055	1.049	1.048	1.045	1.041					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.08104	1.0790075	1.0729056	1.0668038	1.0657868	1.0627359	1.058668	0	0	0	0	0

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	05-Aug-99
South Florida Natural Gas	<b>Payable Upon Receipt</b>	
P.O. Box 248	<b>Past Due After</b>	15-Aug-99
701 Eleanor Ave.		
New Smyrna Beach, Florida 32170-0248		
<b>Attention:</b> Al Kara	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

**Production month of:** Jul-99

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	14,303 x 1.030 = 14,732	\$2.34248 ***	✓ \$33,504.49
D	18,073	\$0.3763	✓ x \$6,800.87
C	14,303	\$0.0359	✓ x \$513.48
MS			✓ \$1,000.00
NNT	3,410	\$0.0590	✓ x \$201.19
PGA			\$625.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			x (\$2,339.25)
<b>TOTAL AMOUNT DUE</b>			<b>\$40,305.78</b>
			(625)
			<u>39,680.78</u>

* MMBtu's	BS - Baseload Service	C - Commodity / FGT Usage	PGA - PGA Management
** Includes 3.00% Fuel	D - Demand / FGT Reservation	MS - Management Service	NNT - No Notice Reservation
*** Estimated			

<b>Please Remit To</b>	<b>For Wire Payments</b>
Peninsula Energy Services Company	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	Credit PENINSULA ENERGY SERVICES COMPANY
P.O. Box 615	PNC Bank, Delaware
Dover, Delaware 19903-0615	Account
Attn: CASH MANAGEMENT	Routing Number "

**REDACTED**

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895



# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

## ADJUSTMENTS

<b>Customer</b>	<b>Statement Date</b>	<b>05-Aug-99</b>
South Florida Natural Gas P.O. Box 248 701 Eleanor Ave. New Smyrna Beach, Florida 32170-0248  Attention: Al Kara		

<b>Production month of:</b>	<b>July-99</b>
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YEAR	MONTH	DESCRIPTION	VOLUME	PRICE PER	
				UNIT	TOTAL
1999	June	No Notice	56	\$2.280	\ \$127.68
1999	July	Capacity Credit	5,670	(\$0.2685)	\ (\$1,522.40)
		GRI Refund	251,338	-0.003758	\ (\$944.53)
					\$0.00
					\$0.00
					\$0.00
<b>TOTAL ADJUSTMENT</b>					<b>(\$2,339.25)</b>

COMPANY: SOUTH FLORIDA NAT GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 EXHIBIT NO. _____ DOCKET NO. 990003-GU SOUTH FLA NATURAL GAS AK-1 PAGE OF	
ESTIMATED FOR THE PERIOD OF:		JANUARY 99 Through DECEMBER 99							
		CURRENT MONTH: MAY				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	662	693	(31)	-4.41	4,164	3,476	888	19.80
2	NO NOTICE SERVICE	219	219	0	0.22	3,473	3,472	1	0.04
3	OTHER	422	0	422	0.00	(8,257)	0	(8,257)	0.00
4	COMMODITY (Other)	44,348	51,256	(6,908)	-13.48	254,937	243,977	10,960	4.49
5	DEMAND	6,820	6,817	3	0.04	98,947	89,383	9,564	10.70
6	MGMT FEE	1,000	1,000	0	0.00	5,000	5,000	0	0.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	53,472	59,985	(6,513)	-10.86	358,265	345,308	12,957	3.75
12	NET UNBILLED	0	0	0	0.00	37,116	0	37,116	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	51,914	53,142	(1,228)	-2.31	406,252	311,095	95,157	30.59
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	184,530	228,100	(43,570)	-19.10	1,341,440	1,143,772	197,668	17.28
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	37,200	37,200	0	0.00	588,700	588,700	0	0.00
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	184,530	228,100	(43,570)	-19.10	1,341,440	1,143,772	197,668	17.28
19	DEMAND BILLING DETERMINANTS ONLY	184,530	180,730	3,800	2.10	1,341,440	2,702,830	(1,361,390)	-50.37
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	184,530	228,100	(43,570)	-19.10	1,341,440	1,143,772	197,668	17.28
25	NET UNBILLED	0	0	0	0.00	134,107	0	134,107	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)	186,923	228,100	(41,177)	-18.05	1,487,188	1,143,772	323,416	28.28
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.359	0.304	0.055	16.16	0.310	0.304	0.007	2.151
29	NO NOTICE SERVICE (2/16)	0.590	0.589	0.001	0.22	0.590	0.590	0.000	0.036
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
31	COMMODITY (Other) (4/16)	24.033	22.471	1.562	6.95	19.005	21.331	-2.326	-10.905
32	DEMAND (5/19)	3.896	3.772	-0.078	-2.02	7.376	3.307	4.069	123.046
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
37	TOTAL COST OF PURCHASES (11/24)	28.977	26.298	2.680	10.19	26.707	30.190	-3.483	-11.54
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
40	TOTAL COST OF THERMS SOLD (11/27)	28.977	26.298	2.680	8.78	24.418	30.190	-5.772	-19.12
41	TRUE-UP (E-2)								
42	TOTAL COST OF GAS (40+41)	25.571	23.263	2.308	9.92	21.383	27.155	-5.772	-21.25
43	REVENUE TAX FACTOR	1.005030	1.005030	0.000	0.00	1.005030	1.005030	0.000	0.000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	25.700	23.380	2.320	9.92	21.491	27.292	-5.801	-21.25
45	PGA FACTOR ROUNDED TO NEAREST .001	25.700	23.380	2.320	9.92	21.491	27.292	-5.801	-21.26

COMPANY: SFNG

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

SCHEDULE A-2  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 990003-GU  
 SOUTH FLORIDA NATURAL GAS  
 AK-1  
 PAGE \_\_\_\_ OF \_\_\_\_

	CURRENT MONTH: JUNE				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	34,467	51,204	16,737	32.688%	294,404	300,181	5,777	1.925%
2 TRANSPORTATION COST	6,791	7,490	699	9.328%	105,119	103,821	(1,298)	-1.250%
3 TOTAL	41,258	58,694	17,436	29.707%	399,523	404,002	4,479	1.109%
4 FUEL REVENUES (NET OF REVENUE TAX)	49,765	51,851	2,086	4.023%	456,017	362,946	(93,071)	-25.643%
5 TRUE-UP (COLLECTED) OR REFUNDED	6,843	6,843	0	0.000%	41,058	41,058	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	56,608	58,694	2,086	3.554%	497,075	404,002	(93,073)	-23.038%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	15,350	0	(15,350)	0.000%	97,552	0	(97,552)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	677	212	(465)	-219.533%	3,395	1,724	(1,671)	-96.953%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	159,855	49,477	(110,378)	-223.090%	109,150	82,181	(26,969)	-32.817%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,843)	(6,843)	0	0.000%	(41,058)	(41,058)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	169,039	42,846	(126,193)	-294.529%	169,039	42,847	(126,192)	-294.519%

**INTEREST PROVISION**

12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	159,855	49,477	(110,378)	-223.090%
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	168,362	42,634	(125,728)	-294.901%
14 TOTAL (12+13)	328,217	92,111	(236,106)	-256.328%
15 AVERAGE (50% OF 14)	164,109	46,056	(118,053)	-256.328%
16 INTEREST RATE - FIRST DAY OF MONTH	4.850%	5.520%	0.0067	12.138%
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.050%	5.520%	0.0047	8.514%
18 TOTAL (16+17)	9.900%	11.040%	0.01140	10.326%
19 AVERAGE (50% OF 18)	4.950%	5.520%	0.00570	10.326%
20 MONTHLY AVERAGE (19/12 Months)	0.413%	0.460%	0.00048	10.326%
21 INTEREST PROVISION (15x20)	677	212	(465)	-219.533%
			..	

\* If line 5 is a refund add to line 4  
 If line 5 is a collection () subtract from line 4





COMPANY: SFNG

**THERM SALES AND CUSTOMER DATA**

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

SCHEDULE A-5

EXHIBIT NO \_\_\_\_\_

DOCKET NO. 990003-GU

SOUTH FLORIDA NATURAL GAS CO.

AK-1

PAGE \_\_\_\_ OF \_\_\_\_

	CURRENT MONTH: JUNE				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	51,112	787,299	736,187	1440.33%	552,814	1,198,509	645,695	116.80%
COMMERCIAL	128,034	145,635	17,601	13.75%	959,413	878,197	(81,216)	-8.47%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	179,146	932,934	753,788	420.77%	1,512,227	2,076,706	564,479	37.33%
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL INTERRUPTIBLE</b>	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL THERM SALES</b>	179,146	932,934	753,788	420.77%	1,512,227	2,076,706	564,479	37.33%
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	3,843	3,743	(100)	-2.60%	1,982	1,950	(32)	-1.61%
COMMERCIAL	335	344	9	2.69%	171	173	2	1.17%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	4,178	4,087	(91)	-2.18%	2,153	2,123	(30)	-1.39%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL INTERRUPTIBLE</b>	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL CUSTOMERS</b>	4,178	4,087	(91)	-2.18%	2,153	2,123	(30)	-1.39%
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	13	210	197	1481.48%	279	615	336	120.36%
COMMERCIAL	382	423	41	10.77%	5,611	5,076	(534)	-9.52%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%

COMPANY: SFNG

CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 990003-GU  
 SOUTH FLORIDA NATURAL GAS CC  
 AK-1  
 PAGE \_\_\_\_ OF \_\_\_\_

ACTUAL FOR THE PERIOD OF:

JANUARY 99 through DECEMBER 99

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>	1.063	1.061	1.055	1.049	1.048	1.045						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.08104	1.0790075	1.0729056	1.0668038	1.0657868	1.0627359	0	0	0	0	0	0

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
 P.O. Box 615  
 Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	07-Jul-99
South Florida Natural Gas P.O. Box 248 701 Eleanor Ave. New Smyrna Beach, Florida 32170-0248	<b>Payable Upon Receipt</b> <b>Past Due After</b>	17-Jul-99
<b>Attention:</b> Al Kara	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

**Production month of:** Jun-99

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	14,414 X 1.030 = <sup>Gross</sup> 14,846	\$2.32181 ***	\$33,466.57
D	17,490	\$0.3763	x \$6,581.49
C	14,414	\$0.0359	x \$517.46
MS			\$1,000.00
NNT	3,600	\$0.0590	x \$212.40
PGA			\$625.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			x (\$519.98)
<b>TOTAL AMOUNT DUE</b>			<u>\$41,882.94</u> (625) 41,257.94

\* MMBtu's      BS - Baseload Service      C - Commodity / FGT Usage      PGA - PGA Management  
 \*\* Includes 3.00% Fuel      D - Demand / FGT Reservation      MS - Management Service      NNT - No Notice Reservation  
 \*\*\* Estimated

**Please Remit To**  
 Peninsula Energy Services Company  
 Division of Chesapeake Utilities Corporation  
 P.O. Box 615  
 Dover, Delaware 19903-0615  
 Attn: CASH MANAGEMENT

**For Wire Payments**  
 WIRE TRANSFER  
 Credit PENINSULA ENERGY SERVICES COMPANY  
 PNC Bank, Delaware  
 Account  
 Routing Number

**REDACTED**

**For Billing Inquiries call Customer Accounting at** (941) 293-8612  
**Facsimile Number** (941) 294-3895



# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

## ADJUSTMENTS

<b>Customer</b>	<b>Statement Date</b>	<b>07-Jul-99</b>
South Florida Natural Gas P.O. Box 248 701 Eleanor Ave. New Smyrna Beach, Florida 32170-0248  Attention: Al Kara		

<b>Production month of:</b>	<b>June-99</b>
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YEAR	MONTH	DESCRIPTION	VOLUME	PRICE PER	
				UNIT	TOTAL
1999	May	No Notice Usage	323	\$0.036	\$11.60
1999	May	No Notice	323	\$2.26	\$729.98
1999	May	Mkt Deliveries	(463)	2.366	(\$1,095.46)
1999	June	Capacity Cost recove	(3,076)	0.054	(\$166.10)
				0.05	\$0.00
					\$0.00
<b>TOTAL ADJUSTMENT</b>					<b>(\$519.98)</b>

COMPANY		SOUTH FLORIDA NAT GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 EXHIBIT NO. _____ DOCKET NO. 990003-GU SOUTH FLA NATURAL GAS AK-1 PAGE OF			
ESTIMATED FOR THE PERIOD OF:				JANUARY 99 Through DECEMBER 99							
				CURRENT MONTH: APRIL				PERIOD TO DATE			
COST OF GAS PURCHASED				ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
						AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)			715	700	15	2.08	3,502	2,783	719	25.83
2	NO NOTICE SERVICE			407	407	0	0.02	3,254	3,253	1	0.03
3	OTHER			0	0	0	0.00	(8,679)	0	(8,679)	0.00
4	COMMODITY (Other)			40,384	52,706	(12,322)	-23.38	210,589	192,721	17,868	9.27
5	DEMAND			19,296	20,278	(982)	-4.84	92,127	82,566	9,561	11.56
6	MGMT FEE			1,000	1,000	0	0.00	4,000	4,000	0	0.00
LESS END-USE CONTRACT											
7	COMMODITY (Pipeline)			0	0	0	0.00	0	0	0	0.00
8	DEMAND			0	0	0	0.00	0	0	0	0.00
9				0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj (OPTIONAL)			0	0	0	0.00	0	0	0	0.00
11	TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)		61,801	75,091	(13,290)	-17.70	304,793	285,323	19,470	6.82
12	NET UNBILLED			0	0	0	0.00	37,116	0	37,116	0.00
13	COMPANY USE			0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES			72,435	68,249	4,186	6.13	354,337	257,953	96,384	37.36
THERMS PURCHASED											
15	COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY		199,050	230,340	(31,290)	-13.58	1,156,910	915,672	241,238	26.35
16	NO NOTICE SERVICE	BILLING DETERMINANTS ONLY		69,000	69,000	0	0.00	551,500	551,500	0	0.00
17	SWING SERVICE	COMMODITY		0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	COMMODITY		199,050	230,340	(31,290)	-13.58	1,156,910	915,672	241,238	26.35
19	DEMAND	BILLING DETERMINANTS ONLY		199,050	537,600	(338,550)	-62.97	1,156,910	2,522,100	(1,365,190)	-54.13
20	OTHER	COMMODITY		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT											
21	COMMODITY (Pipeline)			0	0	0	0.00	0	0	0	0.00
22	DEMAND			0	0	0	0.00	0	0	0	0.00
23				0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES	(+17+18+20)-(21+23)		199,050	230,340	(31,290)	-13.58	1,156,910	915,672	241,238	26.35
25	NET UNBILLED			0	0	0	0.00	134,107	0	134,107	0.00
26	COMPANY USE			0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES	(24-26 ESTIMATED ONLY)		261,689	230,340	31,349	13.61	1,280,265	915,672	364,593	39.82
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)		0.359	0.304	0.055	18.13	0.303	0.304	-0.001	-0.405
29	NO NOTICE SERVICE	(2/16)		0.590	0.590	0.000	0.02	0.590	0.590	0.000	0.028
30	SWING SERVICE	(3/17)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
31	COMMODITY (Other)	(4/18)		20.288	22.882	-2.594	-11.33	18.203	21.047	-2.844	-13.514
32	DEMAND	(5/19)		9.694	3.772	5.922	157.00	7.963	3.274	4.689	143.247
33	OTHER	(6/20)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT											
34	COMMODITY Pipeline	(7/21)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND	(8/22)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		(9/23)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES	(11/24)		31.048	32.600	-1.552	-4.78	26.345	31.160	-4.815	-15.45
38	NET UNBILLED	(12/25)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE	(13/26)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD	(11/27)		23.616	32.600	-8.984	-27.56	23.807	31.160	-7.353	-23.60
41	TRUE-UP	(E-2)		-3.035	-3.035	0.000	0.00	-3.035	-3.035	0.000	0.00
42	TOTAL COST OF GAS	(40+41)		20.581	29.565	-8.984	-50.39	20.772	28.125	-7.353	-26.14
43	REVENUE TAX FACTOR			1.005030	1.005030	0.000	0.00	1.005030	1.005030	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)		20.685	29.714	-9.029	-30.39	20.677	28.266	-7.589	-26.14
45	PGA FACTOR ROUNDED TO NEAREST .001			20.685	29.714	-9.029	-30.39	20.677	28.266	-7.589	-26.14

COMPANY:

SFNG

## CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

EXHIBIT NO \_\_\_\_\_

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

DOCKET NO. 990003-GU

SOUTH FLORIDA NATURAL GAS

AK-1

PAGE \_\_\_\_ OF \_\_\_\_

	CURRENT MONTH: APRIL				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	41,384	53,706	12,322	22.944%	214,589	196,721	(17,868)	-9.083%
2 TRANSPORTATION COST	20,418	21,385	967	4.524%	90,204	88,602	(1,602)	-1.808%
3 TOTAL	61,801	75,091	13,290	17.698%	304,793	285,323	(19,470)	-6.824%
4 FUEL REVENUES (NET OF REVENUE TAX)	72,435	68,249	(4,186)	-6.134%	354,337	257,953	(96,384)	-37.365%
5 TRUE-UP (COLLECTED) OR REFUNDED	6,843	6,843	0	0.000%	27,372	27,372	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	79,278	75,091	(4,187)	-5.576%	381,709	285,323	(96,386)	-33.781%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	17,477	0	(17,477)	0.000%	76,916	0	(76,916)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	624	272	(352)	-129.209%	2,075	1,270	(805)	-63.409%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	149,511	62,649	(86,862)	-138.649%	109,150	82,181	(26,969)	-32.817%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,843)	(6,843)	0	0.000%	(27,372)	(27,372)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	160,769	56,078	(104,691)	-186.686%	160,769	56,079	(104,690)	-186.684%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	149,511	62,649	(86,862)	-138.649%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	160,145	55,806	(104,339)	-186.967%				
14 TOTAL (12+13)	309,656	118,455	(191,201)	-161.412%				
15 AVERAGE (50% OF 14)	154,828	59,228	(95,600)	-161.412%				
16 INTEREST RATE - FIRST DAY OF MONTH	4.880%	5.520%	0.0064	11.594%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.800%	5.520%	0.0072	13.043%				
18 TOTAL (16+17)	9.680%	11.040%	0.01360	12.319%				
19 AVERAGE (50% OF 18)	4.840%	5.520%	0.00680	12.319%				
20 MONTHLY AVERAGE (19/12 Months)	0.403%	0.460%	0.00057	12.319%				
21 INTEREST PROVISION (15x20)	624	272	(352)	-129.209%				

\* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4





COMPANY: SFNG

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 990003-GU  
 SOUTH FLORIDA NATURAL GAS CO.  
 AK-1  
 PAGE \_\_\_\_ OF \_\_\_\_

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

	CURRENT MONTH: APRIL				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	87,831	82,950	(4,881)	-5.56%	441,334	330,500	(110,834)	-25.11%
COMMERCIAL	173,859	147,390	(26,469)	-15.22%	704,824	585,172	(119,652)	-16.98%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>261,689</b>	<b>230,340</b>	<b>(31,349)</b>	<b>-11.98%</b>	<b>1,146,158</b>	<b>915,672</b>	<b>(230,486)</b>	<b>-20.11%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL INTERRUPTIBLE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>
<b>TOTAL THERM SALES</b>	<b>261,689</b>	<b>230,340</b>	<b>(31,349)</b>	<b>-11.98%</b>	<b>1,146,158</b>	<b>915,672</b>	<b>(230,486)</b>	<b>-20.11%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	4,028	3,966	(62)	-1.54%	1,332	1,317	(15)	-1.13%
COMMERCIAL	341	348	7	2.05%	114	115	1	0.88%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>4,369</b>	<b>4,314</b>	<b>(55)</b>	<b>-1.26%</b>	<b>1,446</b>	<b>1,432</b>	<b>(14)</b>	<b>-0.97%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL INTERRUPTIBLE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>
<b>TOTAL CUSTOMERS</b>	<b>4,369</b>	<b>4,314</b>	<b>(55)</b>	<b>-1.26%</b>	<b>1,446</b>	<b>1,432</b>	<b>(14)</b>	<b>-0.97%</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	22	21	(1)	-4.08%	331	251	(80)	-24.26%
COMMERCIAL	510	424	(86)	-16.93%	6,183	5,088	(1,094)	-17.70%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%



# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
 P.O. Box 615  
 Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	07-May-99
South Florida Natural Gas	<b>Payable Upon Receipt</b>	
P.O. Box 248	<b>Past Due After</b>	17-May-99
701 Eleanor Ave.		
New Smyrna Beach, Florida 32170-0248		
<b>Attention:</b> Al Kara	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

**Production month of:** Apr-99

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	19,905 $\times 1.025 = 20,403$ <sup>Gross</sup>	\$2.02883 ***	\$40,383.86
D	53,760	\$0.3763	\$20,229.89
C	19,905	\$0.0359	\$714.59
MS			\$1,000.00
NNT	6,900	\$0.0590	\$407.10
PGA			\$625.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			(\$933.95)
<b>TOTAL AMOUNT DUE</b>			<b>\$62,426.49</b>
			(625)
			<u>61,801.49</u> TAG

\* MMBtu's                      BS - Baseload Service                      C - Commodity / FGT Usage  
 \*\* Includes 2.50% Fuel                      D - Demand / FGT Reservation                      MS - Management Service  
 \*\*\* Estimated                      PGA - PGA Management                      NNT - No Notice Reservation

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account : Routing Number
---	---

**REDACTED**

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895



# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

## ADJUSTMENTS

<b>Customer</b>	<b>Statement Date</b>	<b>07-May-99</b>
South Florida Natural Gas P.O. Box 248 701 Eleanor Ave. New Smyrna Beach, Florida 32170-0248		
Attention: Al Kara		

<b>Production month of:</b>	<b>April-99</b>
-----------------------------	-----------------

YEAR	MONTH	DESCRIPTION	VOLUME	PRICE PER	
				UNIT	TOTAL
					\$0.00
1999	April	Capacity cost recovery	(24,972)	\$0.0374	(\$933.95)
					\$0.00
					\$0.00
					\$0.00
<b>TOTAL ADJUSTMENT</b>					<b>(\$933.95)</b>

COMPANY: SOUTH FLORIDA NAT GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 EXHIBIT NO. _____ DOCKET NO. 990003-GU SOUTH FLA NATURAL GAS AK-1 PAGE _____ OF _____				
ESTIMATED FOR THE PERIOD OF:		JANUARY 99 Through DECEMBER 99								
		CURRENT MONTH: March				PERIOD TO DATE				
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	COMMODITY (Pipeline)	894	698	196	28.14	2,787	2,083	704	33.82	
2	NO NOTICE SERVICE	823	823	0	0.01	2,847	2,848	1	0.03	
3	OTHER	(155)	0	(155)	0.00	(8,679)	0	(8,679)	0.00	
4	COMMODITY (Other)	52,191	46,123	6,068	13.18	170,205	140,015	30,190	21.58	
5	DEMAND	24,739	21,779	2,960	13.59	72,831	62,288	10,543	16.93	
6	MGMT FEE	1,000	1,000	0	0.00	3,000	3,000	0	0.00	
<b>LESS END-USE CONTRACT</b>										
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8	DEMAND	0	0	0	0.00	0	0	0	0.00	
9		0	0	0	0.00	0	0	0	0.00	
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	79,492	70,423	9,069	12.88	242,992	210,232	32,760	15.58	
12	NET UNBILLED	31,571	0	31,571	0.01	37,116	0	37,116	0.00	
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14	TOTAL THERM SALES	118,963	83,580	55,383	87.11	281,902	189,704	92,198	48.80	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	307,350	229,569	77,781	33.88	957,860	685,332	272,528	39.77	
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	139,500	139,500	0	0.00	482,500	482,500	0	0.00	
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other) COMMODITY	307,350	229,569	77,781	33.88	957,860	685,332	272,528	39.77	
19	DEMAND BILLING DETERMINANTS ONLY	307,350	683,650	(376,200)	-55.04	957,860	1,964,500	(1,026,640)	-51.73	
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23		0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	307,350	229,569	77,781	33.88	957,860	685,332	272,528	39.77	
25	NET UNBILLED	114,071	0	114,071	0.00	134,107	0	134,107	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)	429,841	229,569	200,272	87.24	1,018,576	685,332	333,244	48.63	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline) (1/15)	0.291	0.304	-0.013	-4.29	0.291	0.304	-0.013	-4.258	
29	NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.01	0.590	0.590	0.000	0.028	
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000	
31	COMMODITY (Other) (4/18)	16.981	20.091	-3.110	-15.48	17.769	20.430	-2.661	-13.025	
32	DEMAND (5/19)	8.049	3.188	4.863	152.82	7.604	3.139	4.465	142.248	
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000	
<b>LESS END-USE CONTRACT</b>										
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37	TOTAL COST OF PURCHASES (11/24)	25.884	30.878	-4.813	-15.89	25.368	30.878	-5.308	-17.30	
38	NET UNBILLED (12/25)	0.277	0.000	0.277	0.00	0.000	0.000	0.000	0.00	
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40	TOTAL COST OF THERMS SOLD (11/27)	18.493	30.878	-12.183	-39.71	23.856	30.878	-8.820	-22.23	
41	TRUE-UP (E-2)	-3.035	-3.035	0.000	0.00	-3.035	-3.035	0.000	0.00	
42	TOTAL COST OF GAS (40+41)	15.458	27.641	-12.183	-44.08	20.821	27.641	-8.820	-24.67	
43	REVENUE TAX FACTOR 1.005030	1.005030	1.005030	0.000	0.00	1.005030	1.005030	0.000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.538	27.780	-12.244	-44.08	20.928	27.780	-8.854	-24.67	
45	PGA FACTOR ROUNDED TO NEAREST .001	15.538	27.780	-12.244	-44.07	20.928	27.780	-8.854	-24.67	

	CURRENT MONTH: MARCH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	53,191	47,123	(6,068)	-12.877%	173,205	143,015	(30,190)	-21.110%
2 TRANSPORTATION COST	26,301	23,300	(3,001)	-12.879%	69,786	67,217	(2,569)	-3.823%
3 TOTAL	P 79,492	70,423	(9,069)	-12.877%	242,992	210,232	(32,760)	-15.583%
4 FUEL REVENUES (NET OF REVENUE TAX)	S 118,963	63,580	(55,383)	-87.108%	281,902	189,704	(92,198)	-48.601%
5 TRUE-UP (COLLECTED) OR REFUNDED	6,843	6,843	0	0.000%	20,529	20,529	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	125,806	70,423	(55,383)	-78.643%	302,431	210,232	(92,199)	-43.856%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	46,314	0	(46,314)	0.000%	59,439	0	(59,439)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	524	303	(221)	-73.208%	1,450	997	(453)	-45.433%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	109,516	69,189	(40,327)	-58.285%	109,150	82,181	(26,969)	-32.817%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,843)	(6,843)	0	0.000%	(20,529)	(20,529)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	149,511	62,649	(86,863)	-138.651%	149,511	62,649	(86,862)	-138.647%

<b>INTEREST PROVISION</b>				
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	109,516	69,189	(40,327)	-58.285%
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	148,987	62,346	(86,641)	-138.969%
14 TOTAL (12+13)	258,503	131,535	(126,968)	-96.528%
15 AVERAGE (50% OF 14)	129,252	65,768	(63,484)	-96.528%
16 INTEREST RATE - FIRST DAY OF MONTH	4.850%	5.520%	0.0067	12.138%
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.880%	5.520%	0.0064	11.594%
18 TOTAL (16+17)	9.730%	11.040%	0.01310	11.866%
19 AVERAGE (50% OF 18)	4.865%	5.520%	0.00655	11.866%
20 MONTHLY AVERAGE (19/12 Months)	0.405%	0.460%	0.00055	11.866%
21 INTEREST PROVISION (15x20)	524	303	(221)	-73.208%

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4



COMPANY: SFNG

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO \_\_\_\_\_

FOR THE PERIOD OF:

JANUARY 99 Through

DECEMBER 99

DOCKET NO. 990003-GU

SOUTH FLA NATURAL GAS

AK-1

PAGE \_\_\_\_ OF \_\_\_\_

MONTH: MARCH

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
PESCO	NEW SMYRNA	1,016 0 0 0 0 0 0 0 0 0 0 0 0 0	991 0 0 0 0 0 0 0 0 0 0 0 0 0	31,503	30,735	1.69 0.00 0 0 0 0 0 0 0 0 0 0 0 0	1.73 0.0 0 0 0 0 0 0 0 0 0 0 0 0
	TOTAL	1,016	991	31,503	30,735	1.69	1.73

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: SFNG

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 990003-GU  
 SOUTH FLORIDA NATURAL GAS CO.  
 AK-1  
 PAGE \_\_\_\_ OF \_\_\_\_

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

	CURRENT MONTH: MARCH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	124,049	83,057	(40,992)	-33.04%	353,503	247,550	(105,953)	-29.97%
COMMERCIAL	191,721	146,512	(45,209)	-23.58%	530,966	437,782	(93,184)	-17.55%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>315,770</b>	<b>229,569</b>	<b>(86,201)</b>	<b>-27.30%</b>	<b>884,469</b>	<b>685,332</b>	<b>(199,137)</b>	<b>-22.51%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL INTERRUPTIBLE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>
<b>TOTAL THERM SALES</b>	<b>315,770</b>	<b>229,569</b>	<b>(86,201)</b>	<b>-27.30%</b>	<b>884,469</b>	<b>685,332</b>	<b>(199,137)</b>	<b>-22.51%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	4,011	3,971	(40)	-1.00%	996	986	(10)	-1.00%
COMMERCIAL	341	346	5	1.47%	86	86	0	0.00%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>4,352</b>	<b>4,317</b>	<b>(35)</b>	<b>-0.80%</b>	<b>1,082</b>	<b>1,072</b>	<b>(10)</b>	<b>-0.92%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL INTERRUPTIBLE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>
<b>TOTAL CUSTOMERS</b>	<b>4,352</b>	<b>4,317</b>	<b>(35)</b>	<b>-0.80%</b>	<b>1,082</b>	<b>1,072</b>	<b>(10)</b>	<b>-0.92%</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	31	21	(10)	-32.37%	355	251	(104)	-29.26%
COMMERCIAL	562	423	(139)	-24.68%	6,174	5,090	(1,084)	-17.55%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%



# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	02-Apr-99
South Florida Natural Gas	<b>Payable Upon Receipt</b>	
P.O. Box 248	<b>Past Due After</b>	12-Apr-99
701 Eleanor Ave.		
New Smyrna Beach, Florida 32170-0248		
<b>Attention:</b> Al Kara	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

**Production month of:** Mar-99

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	30,735 <i>Gross</i> $\times 1.025 = 31,503$	\$1.69809 ***	× \$52,190.80 ✓
D	68,355	\$0.3763	× \$25,721.99
C	30,735	\$0.0291	× \$894.39
MS			× \$1,000.00
NNT	13,950	\$0.0590	× \$823.05
PGA			\$625.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			(\$1,138.62)
<b>TOTAL AMOUNT DUE</b>			<b>\$80,116.61</b>
			<i>(625) AG</i>
			<u>79,491.61</u>

- \* MMBtu's
- \*\* Includes 2.50% Fuel
- \*\*\* Estimated
- BS - Baseload Service
- D - Demand / FGT Reservation
- C - Commodity / FGT Usage
- MS - Management Service
- PGA - PGA Management
- NNT - No Notice Reservation

<b>Please Remit To</b>	<b>For Wire Payments</b>
Peninsula Energy Services Company	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	Credit PENINSULA ENERGY SERVICES COMPANY
P.O. Box 615	PNC Bank, Delaware
Dover, Delaware 19903-0615	Account /
Attn: CASH MANAGEMENT	Routing Number

**REDACTED**

<b>For Billing Inquiries call Customer Accounting at</b>	(941) 293-8612
<b>Facsimile Number</b>	(941) 294-3895



DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

## ADJUSTMENTS

<b>Customer</b>	<b>Statement Date</b>	<b>02-Apr-99</b>
South Florida Natural Gas P.O. Box 248 701 Eleanor Ave. New Smyrna Beach, Florida 32170-0248  Attention: Al Kara		

<b>Production month of:</b>	<b>March-99</b>
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YEAR	MONTH	DESCRIPTION	VOLUME	PRICE PER	
				UNIT	TOTAL
1999	March	Capacity release CR.	19,666	(\$0.05)	(\$983.30)
1999	February	No Notice	(88)	\$1.765	(\$155.32)
					\$0.00
					\$0.00
					\$0.00
<b>TOTAL ADJUSTMENT</b>					<b>(\$1,138.62)</b>

COMPANY: SOUTH FLORIDA NAT GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 EXHIBIT NO. _____ DOCKET NO. 990003-GU SOUTH FLA NATURAL GAS AK-1 PAGE OF			
ESTIMATED FOR THE PERIOD OF:		JANUARY 99 Through DECEMBER 99							
		CURRENT MONTH: February				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	894	693	201	29.05	1,893	1,385	508	36.68
2	NO NOTICE SERVICE	743	743	0	0.00	2,024	2,023	1	0.03
3	OTHER	(8,523)	0	(8,523)	0.00	(8,523)	0	(8,523)	0.00
4	COMMODITY (Other)	55,862	46,981	8,881	15.90	118,014	93,892	24,122	25.69
5	DEMAND	23,057	20,540	2,517	12.25	48,092	40,509	7,583	18.72
6	MGMT FEE	1,000	1,000	0	0.00	2,000	2,000	0	0.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	73,034	69,957	3,077	4.40	163,500	139,809	23,691	16.95
12	NET UNBILLED	(15,406)	0	(15,406)	0.00	5,545	0	5,545	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	61,388	63,115	(1,727)	-2.74	162,939	126,124	36,815	29.19
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	307,320	228,052	79,268	34.78	650,510	455,783	194,747	42.73
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	126,000	126,000	0	0.00	343,000	343,000	0	0.00
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	307,320	228,052	79,268	34.78	650,510	455,783	194,747	42.73
19	DEMAND BILLING DETERMINANTS ONLY	307,320	617,400	(310,080)	-50.22	650,510	1,300,950	(650,440)	-50.00
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	307,320	228,052	79,268	34.78	650,510	455,783	194,747	42.73
25	NET UNBILLED	(65,666)	0	(65,666)	0.00	20,036	0	20,036	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)	221,699	228,052	(6,243)	-2.74	588,735	455,783	132,972	29.19
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.291	0.304	-0.013	-4.24	0.291	0.304	-0.013	-4.241
29	NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.035
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
31	COMMODITY (Other) (4/18)	18.177	20.601	-2.424	-11.77	18.142	20.601	-2.459	-11.938
32	DEMAND (5/19)	7.503	3.327	4.176	125.52	7.393	3.114	4.279	137.427
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	23.785	30.676	-6.911	-22.53	25.134	30.676	-5.542	-18.07
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	32.928	30.676	2.250	7.34	27.771	30.676	-2.904	-9.47
41	TRUE-UP (E-2)	-3.035	-3.035	0.000	0.00	-3.035	-3.035	0.000	0.00
42	TOTAL COST OF GAS (40+41)	29.891	27.641	2.250	8.14	24.736	27.641	-2.904	-10.51
43	REVENUE TAX FACTOR 1.005030	1.005030	1.005030	0.000	0.00	1.005030	1.005030	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	30.042	27.780	2.262	8.14	24.881	27.780	-2.919	-10.51
45	PGA FACTOR ROUNDED TO NEAREST .001	30.042	27.780	2.262	8.14	24.881	27.780	-2.919	-10.51

	CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	56,862	47,981	(8,881)	-18.510%	120,014	95,892	(24,122)	-25.156%
2 TRANSPORTATION COST	16,171	21,976	5,805	26.413%	43,486	43,917	431	0.982%
3 TOTAL	73,034	69,957	(3,077)	-4.398%	163,500	139,809	(23,691)	-16.945%
4 FUEL REVENUES (NET OF REVENUE TAX)	61,388	63,115	1,727	2.735%	162,939	126,124	(36,815)	-29.190%
5 TRUE-UP (COLLECTED) OR REFUNDED	6,843	6,843	0	0.000%	13,686	13,686	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	68,231	69,957	1,726	2.467%	176,625	139,809	(36,816)	-26.333%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(4,803)	0	4,803	0.000%	13,125	0	(13,125)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	462	332	(130)	-39.069%	926	695	(232)	-33.339%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	120,699	75,700	(44,999)	-59.444%	109,150	82,181	(26,969)	-32.817%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,843)	(6,843)	0	0.000%	(13,686)	(13,686)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	109,516	69,189	(40,326)	-58.284%	109,516	69,190	(40,326)	-58.283%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	120,699	75,700	(44,999)	-59.444%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	109,053	68,857	(40,196)	-58.377%				
14 TOTAL (12+13)	229,752	144,557	(85,195)	-58.935%				
15 AVERAGE (50% OF 14)	114,876	72,279	(42,598)	-58.935%				
16 INTEREST RATE - FIRST DAY OF MONTH	4.810%	5.520%	0.0071	12.862%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.850%	5.520%	0.0067	12.138%				
18 TOTAL (16+17)	9.660%	11.040%	0.01380	12.500%				
19 AVERAGE (50% OF 18)	4.830%	5.520%	0.00690	12.500%				
20 MONTHLY AVERAGE (19/12 Months)	0.403%	0.460%	0.00058	12.500%				
21 INTEREST PROVISION (15x20)	462	332	(130)	-39.069%				

\* If line 5 is a refund add to line 4  
 If line 5 is a collection ( ) subtract from line 4



COMPANY: SFNG

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO \_\_\_\_\_

FOR THE PERIOD OF:

JANUARY 99 Through

DECEMBER 99

DOCKET NO. 990003-GU

SOUTH FLA NATURAL GAS

AK-1

PAGE \_\_\_\_ OF \_\_\_\_

MONTH: FEBRUARY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	NEW SMYRNA	1,125 0	1,098 0	31,500	30,732	1.81 0.00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1.85 0. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
	TOTAL	1,125	1,098	31,500	30,732	1.81	1.85

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: SFNG

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

SCHEDULE A-5  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 990003-GU  
 SOUTH FLORIDA NATURAL GAS CO.  
 AK-1  
 PAGE \_\_\_\_ OF \_\_\_\_

	CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	109,166	82,417	(26,749)	-24.50%	229,454	164,493	(64,961)	-28.31%
COMMERCIAL	168,309	145,635	(22,674)	-13.47%	339,245	291,270	(47,975)	-14.14%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>277,475</b>	<b>228,052</b>	<b>(49,423)</b>	<b>-17.81%</b>	<b>568,699</b>	<b>455,763</b>	<b>(112,936)</b>	<b>-19.86%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL INTERRUPTIBLE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>
<b>TOTAL THERM SALES</b>	<b>277,475</b>	<b>228,052</b>	<b>(49,423)</b>	<b>-17.81%</b>	<b>568,699</b>	<b>455,763</b>	<b>(112,936)</b>	<b>-19.86%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	3,984	3,940	(44)	-1.10%	659	655	(4)	-0.61%
COMMERCIAL	345	344	(1)	-0.29%	57	57	0	0.00%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>4,329</b>	<b>4,284</b>	<b>(45)</b>	<b>-1.04%</b>	<b>716</b>	<b>712</b>	<b>(4)</b>	<b>-0.56%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL INTERRUPTIBLE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>
<b>TOTAL CUSTOMERS</b>	<b>4,329</b>	<b>4,284</b>	<b>(45)</b>	<b>-1.04%</b>	<b>716</b>	<b>712</b>	<b>(4)</b>	<b>-0.56%</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	27	21	(6)	-23.66%	348	251	(97)	-27.87%
COMMERCIAL	488	423	(64)	-13.22%	5,952	5,110	(842)	-14.14%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%



# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	03-Mar-99
South Florida Natural Gas	<b>Payable Upon Receipt</b>	
P.O. Box 248	<b>Past Due After</b>	13-Mar-99
701 Eleanore Ave.		
New Smyrna Beach, Florida 32170-0248		
<b>Attention:</b> Al Kara	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

**Production month of:** Feb-99

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	<i>Net</i> 30,732 x <i>Gross</i> 1.025 = 31,500	\$1.81772 ***	\$55,862.17
D	61,740	\$0.3763	< \$23,232.76
C	30,732	\$0.0291	< \$894.30
MS			\$1,000.00
NNT	12,600	\$0.0590	< \$743.40
PGA			\$625.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			(\$8,699.00)
<b>TOTAL AMOUNT DUE</b>			<b>\$73,658.64</b>
			<i>(625)</i>
			<u>73,033.64</u>

* MMBtu's	BS - Baseload Service	C - Commodity / FGT Usage	PGA - PGA Management
** Includes 2.50% Fuel	D - Demand / FGT Reservation	MS - Management Service	NNT - No Notice Reservation
*** Estimated			

<b>Please Remit To</b>	<b>For Wire Payments</b>
Peninsula Energy Services Company	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	Credit PENINSULA ENERGY SERVICES COMPANY
P.O. Box 615	PNC Bank, Delaware
Dover, Delaware 19903-0615	Account
Attn: CASH MANAGEMENT	Routing Number

**REDACTED**

<b>For Billing Inquiries call Customer Accounting at</b>	(941) 293-8612
<b>Facsimile Number</b>	(941) 294-3895



# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

## ADJUSTMENTS

<b>Customer</b>	<b>Statement Date</b>	<b>03-Mar-99</b>
South Florida Natural Gas P.O. Box 248 701 Eleanore Ave. New Smyrna Beach, Florida 32170-0248  Attention: Al Kara		

<b>Production month of:</b>	<b>February-99</b>
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YEAR	MONTH	DESCRIPTION	VOLUME	PRICE PER	
				UNIT	TOTAL
1999	February	Capacity release CR.	2,008	(\$0.0875)	(\$175.70)
1998	December	No-Notice Book Out	(2,995)	\$1.71	<u>(\$5,106.48)</u>
1999	January	No-Notice Book Out	(1,837)	\$1.88	(\$3,416.82)
					\$0.00
					\$0.00
<b>TOTAL ADJUSTMENT</b>					<b>(\$8,699.00)</b>

14,535.47 Dec Cashout  
<14,535.48> SFNG/Indiantown  
 .01 OK

COMPANY. SOUTH FLORIDA NAT GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 EXHIBIT NO _____ DOCKET NO. 990003-GU SOUTH FLA NATURAL GAS AK-1 PAGE OF			
ESTIMATED FOR THE PERIOD OF:		JANUARY 99 Through DECEMBER 99							
		CURRENT MONTH: January				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
		999	692	307	44.32	999	692	307	44.32
1	COMMODITY (Pipeline)								
		1,280	1,280	0	0.02	1,280	1,280	0	0.02
2	NO NOTICE SERVICE								
		0	0	0	0.00	0	0	0	0.00
3	OTHER								
		0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)								
		62,152	61,823	329	0.53	62,152	61,823	329	0.53
5	DEMAND								
		25,035	25,784	(749)	-2.90	25,035	25,784	(749)	-2.90
6	MGMT FEE								
		1,000	1,000	0	0.00	1,000	1,000	0	0.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)								
		0	0	0	0.00	0	0	0	0.00
8	DEMAND								
		0	0	0	0.00	0	0	0	0.00
9									
		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)								
		0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	90,486	90,579	(113)	-0.12	90,486	90,579	(113)	-0.12
12	NET UNBILLED								
		20,951	0	20,951	0.00	20,951	0	20,951	0.00
13	COMPANY USE								
		0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	101,551	83,737	17,814	21.27	101,551	83,737	17,814	21.27
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	343,190	227,711	115,479	50.71	343,190	227,711	115,479	50.71
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	217,000	217,000	0	0.00	217,000	217,000	0	0.00
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	343,190	227,711	115,479	50.71	343,190	227,711	115,479	50.71
19	DEMAND BILLING DETERMINANTS ONLY	343,190	683,550	(340,360)	-49.79	343,190	683,550	(340,360)	-49.79
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	343,190	227,711	115,479	50.71	343,190	227,711	115,479	50.71
25	NET UNBILLED								
		75,702	0	75,702	0.00	75,702	0	75,702	0.00
26	COMPANY USE								
		0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)	368,926	227,711	139,215	61.14	368,926	227,711	139,215	61.14
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.291	0.304	-0.013	-4.24	0.291	0.304	-0.013	-4.243
29	NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.02	0.590	0.590	0.000	0.023
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
31	COMMODITY (Other) (4/18)	18.110	27.150	-9.040	-33.30	18.110	27.150	-9.040	-33.296
32	DEMAND (5/19)	7.295	3.772	3.523	93.39	7.295	3.772	3.523	93.391
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
37	TOTAL COST OF PURCHASES (11/24)	26.360	39.778	-13.418	-33.75	26.360	39.778	-13.418	-33.733
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
40	TOTAL COST OF THERMS SOLD (11/27)	24.855	39.778	-15.123	-38.02	24.855	39.778	-15.123	-38.02
41	TRUE-UP (E-2)	-3.035	-3.035	0.000	0.00	-3.035	-3.035	0.000	0.000
42	TOTAL COST OF GAS (40+41)	21.620	36.743	-15.123	-41.18	21.620	36.743	-15.123	-41.16
43	REVENUE TAX FACTOR	1.003784	1.003784	0.000	0.00	1.003784	1.003784	0.000	0.000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	21.702	36.881	-15.180	-41.18	21.702	36.881	-15.180	-41.18
45	PGA FACTOR ROUNDED TO NEAREST .001	21.702	36.881	-15.179	-41.18	21.702	36.881	-15.179	-41.18

	CURRENT MONTH: JANUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	63,152	62,823	(329)	-0.524%	63,152	62,823	(329)	-0.524%
2 TRANSPORTATION COST	27,314	27,756	442	1.592%	27,314	27,756	442	1.592%
3 TOTAL	<u>90,466</u>	90,579	113	0.124%	90,466	90,579	113	0.124%
4 FUEL REVENUES (NET OF REVENUE TAX)	<u>101,551</u>	83,737	(17,814)	-21.274%	101,551	83,737	(17,814)	-21.274%
5 TRUE-UP (COLLECTED) OR REFUNDED	6,843	6,843	0	0.000%	6,843	6,843	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	108,394	90,579	(17,815)	-19.668%	108,394	90,579	(17,815)	-19.668%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	17,928	0	(17,928)	0.000%	17,928	0	(17,928)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	464	362	(102)	-28.080%	464	362	(102)	-28.080%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	109,150	82,181	(26,969)	-32.817%	109,150	82,181	(26,969)	-32.817%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,843)	(6,843)	0	0.000%	(6,843)	(6,843)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	120,699	75,700	(44,998)	-59.443%	120,699	75,700	(44,998)	-59.443%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	109,150	82,181	(26,969)	-32.817%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	120,235	75,338	(44,897)	-59.594%				
14 TOTAL (12+13)	229,385	157,519	(71,866)	-45.624%				
15 AVERAGE (50% OF 14)	114,692	78,760	(35,933)	-45.624%				
16 INTEREST RATE - FIRST DAY OF MONTH	4.900%	5.520%	0.0062	11.232%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.810%	5.520%	0.0071	12.862%				
18 TOTAL (16+17)	9.710%	11.040%	0.01330	12.047%				
19 AVERAGE (50% OF 18)	4.855%	5.520%	0.00665	12.047%				
20 MONTHLY AVERAGE (19/12 Months)	0.405%	0.460%	0.00055	12.047%				
21 INTEREST PROVISION (15x20)	464	362	(102)	-28.080%				

\* If line 5 is a refund add to line 4  
 If line 5 is a collection ( ) subtract from line 4





COMPANY: SFNG

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 990003-GU  
 SOUTH FLORIDA NATURAL GAS CO.  
 AK-1  
 PAGE \_\_\_\_ OF \_\_\_\_

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

REVISED

	CURRENT MONTH: JANUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	120,288	82,076	(38,212)	-31.77%	120,288	82,076	(38,212)	-31.77%
COMMERCIAL	170,936	145,635	(25,301)	-14.80%	170,936	145,635	(25,301)	-14.80%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>291,224</b>	<b>227,711</b>	<b>(63,513)</b>	<b>-21.81%</b>	<b>291,224</b>	<b>227,711</b>	<b>(63,513)</b>	<b>-21.81%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL INTERRUPTIBLE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>
<b>TOTAL THERM SALES</b>	<b>291,224</b>	<b>227,711</b>	<b>(63,513)</b>	<b>-21.81%</b>	<b>291,224</b>	<b>227,711</b>	<b>(63,513)</b>	<b>-21.81%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	3,928	3,924	(4)	-0.10%	327	327	0	0.00%
COMMERCIAL	342	344	2	0.58%	29	29	0	0.00%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>4,270</b>	<b>4,268</b>	<b>(2)</b>	<b>-0.05%</b>	<b>356</b>	<b>356</b>	<b>0</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL INTERRUPTIBLE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>
<b>TOTAL CUSTOMERS</b>	<b>4,270</b>	<b>4,268</b>	<b>(2)</b>	<b>-0.05%</b>	<b>356</b>	<b>356</b>	<b>0</b>	<b>0.00%</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	31	21	(10)	-31.70%	368	251	(117)	-31.77%
COMMERCIAL	500	423	(76)	-15.30%	5,894	5,022	(872)	-14.80%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%



# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0815

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	04-Feb-99
South Florida Natural Gas Company P.O. Box 248 New Smyrna Beach, Florida 32170	<b>Payable Upon Receipt</b> <b>Past Due After</b>	14-Feb-99
<b>Attention:</b> Al Kara	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

**Production month of:** Jan-99

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	<u>Net</u> 34,319 $\times 1.0250 =$ <u>Gross</u> 35,177	\$1.81101 ***	\$62,152.05
D	68,355	\$0.3763	\$25,721.99
C	34,319	\$0.0291	\$998.68
MS			\$1,000.00
NNT	21,700	\$0.0590	\$1,280.30
PGA			\$825.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			(\$686.75)
<b>TOTAL AMOUNT DUE</b>			<b><u>\$91,091.27</u></b> (625)
			<u>90,466.27</u>

\* MMBtu's                      BS - BaseLoad Service                      C - Commodity / FGT Usage  
 \*\* Includes 2.50% Fuel                      D - Demand / FGT Reservation                      MS - Management Service                      PGA - PGA Management  
 \*\*\* Estimated                      NNT - No Notice Reservation

<b>Please Remit To</b> <b>Peninsula Energy Services Company</b> <b>Division of Chesapeake Utilities Corporation</b> <b>P.O. Box 615</b> <b>Dover, Delaware 19903-0615</b> <b>Attn: CASH MANAGEMENT</b>	<b>For Wire Payments</b> <b>WIRE TRANSFER</b> <b>Credit PENINSULA ENERGY SERVICES COMPANY</b> <b>PNC Bank, Delaware</b> <b>Account</b> <b>Routing Number</b>
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**REDACTED**

<b>For Billing Inquiries call Customer Accounting at</b> <b>Facsimile Number</b>	<b>(941) 293-8612</b> <b>(941) 294-3895</b>
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DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

## ADJUSTMENTS

<b>Customer</b>	<b>Statement Date</b>	04-Feb-99
South Florida Natural Gas Company P.O. Box 69000-J Miami, Florida 33269-0078  Attention: Al Kara		

<b>Production month of:</b>	January-99
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YEAR	MONTH	DESCRIPTION	VOLUME	PRICE PER	
				UNIT	TOTAL
1999	January	Capacity release CR.	1,825	-0.3763	-686.7475
					\$0.00
					\$0.00
					\$0.00
1998					\$0.00
<b>TOTAL ADJUSTMENT</b>					<b>(686.75)</b>

Company		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 EXHIBIT NO DOCKET NO 000003-GU SOUTH FLA NATURAL GAS AK-1 PAGE OF			
ESTIMATED FOR THE PERIOD OF		JANUARY 00 Through DECEMBER 00				PERIOD TO DATE			
		CURRENT MONTH. DECEMBER		DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY	2,076	1,716	359	20.92	12,932	12,443	490	3.94
2	NO NOTICE SERVICE	823	823	-	0.00	12,259	4,884	7,375	151.00
3	OTHER	-	-	-	0.00	(2,932)	-	(2,932)	0.00
4	COMMODITY (Other)	322,743	232,360	90,382	38.90	1,209,778	1,087,383	122,395	11.26
5	DEMAND	28,073	27,980	92	0.33	197,638	195,863	1,774	0.91
6	MGMT FEE	-	-	-	0.00	6,000	6,000	-	0.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00
8	DEMAND	-	-	-	0.00	-	-	-	0.00
9		-	-	-	0.00	-	-	-	0.00
10	Second Prior Month Adj (OPTIONAL)	-	-	-	0.00	-	-	-	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	353,714	262,880	90,833	34.55	1,435,675	1,306,573	129,101	9.88
12	NET UNBILLED	112,370	-	112,370	0.00	153,019	-	153,019	0.00
13	COMPANY USE	-	-	-	0.00	-	-	-	0.00
14	TOTAL THERM SALES	163,905	262,880	(98,975)	-37.65	1,044,649	1,311,615	(266,967)	-20.35
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	435,120	359,910	75,210	20.90	2,950,420	2,820,800	129,620	4.60
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	139,500	139,500	-	0.00	1,038,920	1,045,000	(6,080)	-0.58
17	SWING SERVICE COMMODITY	-	-	-	0.00	-	-	-	0.00
18	COMMODITY (Other) COMMODITY	437,700	370,001	67,700	18.30	2,960,770	2,842,030	118,741	4.18
19	DEMAND BILLING DETERMINANTS ONLY	745,550	745,550	-	0.00	5,232,890	5,236,360	(3,470)	-0.07
20	OTHER COMMODITY	-	-	-	0.00	-	-	-	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00
22	DEMAND	-	-	-	0.00	-	-	-	0.00
23		-	-	-	0.00	-	-	-	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	437,700	370,001	67,700	18.30	2,960,770	2,842,030	118,741	4.18
25	NET UNBILLED	-	-	-	0.00	-	-	-	0.00
26	COMPANY USE	-	-	-	0.00	-	-	-	0.00
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)	320,233	370,001	(49,767)	-13.45	2,867,344	2,842,030	25,315	0.89
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.477	0.477	0.000	0.02	0.438	0.441	(0.003)	-0.63
29	NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	1.180	0.467	0.713	152.46
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	73.736	62.800	10.936	17.41	40.860	38.261	2.599	6.79
32	DEMAND (5/19)	3.765	3.753	0.012	0.33	3.777	3.740	0.036	0.97
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY (Pipeline) (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL PURCHASES (11/24)	80.812	71.049	9.763	13.74	48.490	45.973	2.517	5.47
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	110.455	71.049	39.406	55.46	50.070	45.973	4.097	8.91
41	TRUE-UP (E-2)	-5.170	-5.170	0.000	0.00	0.000	0.000	0.000	0.00
42	TOTAL COST OF GAS (40+41)	105.285	65.879	39.406	59.82	50.070	45.973	4.097	8.91
43	REVENUE TAX FACTOR	1.005030	1.005030	0.000	0.00	1.005030	1.005030	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42*43)	105.815	66.210	39.605	59.82	50.322	46.204	4.117	8.91
45	PGA FACTOR ROUNDED TO NEAREST .001	105.815	66.210	39.605	59.82	50.322	46.204	4.117	8.91

Company: SOUTH FLORIDA NATURAL GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 000003-GU  
 SOUTH FLA NATURAL GAS  
 AK-1  
 PAGE OF

JANUARY 00 Through DECEMBER 00

	CURRENT MONTH DECEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	322,743	232,360	(90,382)	-38 897%	1,215,778	1,093,383	(122,395)	-11 19
2 TRANSPORTATION COST	30,971	30,520	(451)	-1 478%	219,898	213,190	(6,708)	-3 15
3 TOTAL	353,714	262,880	(90,833)	-34 553%	1,435,676	1,306,573	(129,102)	-9 88
4 FUEL REVENUES (NET OF REVENUE TAX)	163,905	262,880	98,975	37 650%	1,044,649	1,311,615	266,967	20 35
5 TRUE-UP (COLLECTED) OR REFUNDED	11,840	11,840	-	0 000%	142,080	142,080	-	0 00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	175,745	274,720	98,975	36 028%	1,186,729	1,453,695	266,967	18 36
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(177,969)	11,840	189,809	1603 114%	(248,947)	147,122	396,069	269 21
8 INTEREST PROVISION - THIS PERIOD (21)	(1,464)	662	2,126	321 378%	(3,949)	7,510	11,458	152 58
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(182,285)	125,211	307,496	245 582%	49,623	113,321	63,698	56 21
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(11,840)	(11,840)	-	0 000%	(142,080)	(142,080)	-	0 00
10a FLEX RATE REFUND (if applicable)	-	-	-	-	(28,205)	-	-	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(373,558)	125,872	499,430	396 775%	(373,558)	125,873	499,430	396 77
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(182,285)	125,211	307,496	245 582%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(372,094)	125,211	497,304	397 174%				
14 TOTAL (12+13)	(554,379)	250,422	804,800	321 378%				
15 AVERAGE (50% OF 14)	(277,189)	125,211	402,400	321 378%				
16 INTEREST RATE - FIRST DAY OF MONTH	6 310%	6 310%	-	0 000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6 370%	6 370%	-	0 000%				
18 TOTAL (16+17)	12 680%	12 680%	-	0 000%				
19 AVERAGE (50% OF 18)	6 340%	6 340%	-	0 000%				
20 MONTHLY AVERAGE (19/12 Months)	0 528%	0 528%	-	0 000%				
21 INTEREST PROVISION (15*20)	(1,464)	662	2,126	321 378%				

Company: SOUTH FLORIDA NATURAL GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO. 000003-GU  
SOUTH FLA NATURAL GAS  
AK-1  
PAGE \_\_\_ OF \_\_\_

ACTUAL FOR THE PERIOD OF : JANUARY 00 Through DECEMBER 00

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
							THIRD PARTY	PIPELINE			
NOVEMBER	ENRON			435,120		435,120	322,743		28,073		80.62
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
TOTAL				435,120	-	435,120	322,743	-	28,073		80.62



Company:		SOUTH FLORIDA NATURAL GAS				THERM SALES AND CUSTOMER DATA				SCHEDULE A-5	
		JANUARY 00 Through DECEMBER 00						EXHIBIT NO _____		DOCKET NO 000003-GU	
								SOUTH FLA NATURAL GAS		AK-1	
								PAGE ___ OF ___			
	CURRENT MONTH: DECEMBER				YEAR TO DATE						
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE				
			AMOUNT	%			AMOUNT				
<b>THERM SALES (FIRM)</b>											
RESIDENTIAL	125,555	116,470	(9,085)	-7.24%	976,162	1,000,540	24,378	2.50%			
COMMERCIAL	194,678	248,300	53,622	27.54%	1,891,184	1,747,710	(143,474)	-7.59%			
COMMERCIAL LARGE VOL 1											
COMMERCIAL LARGE VOL 2											
TOTAL FIRM	320,233	364,770	44,537	13.91%	2,867,346	2,748,250	(119,096)	-4.15%			
<b>THERM SALES (INTERRUPTIBLE)</b>											
SMALL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	-			
INTERRUPTIBLE	-	-	-	0.00%	-	-	-	-			
LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	-			
TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	-			
TOTAL THERM SALES	320,233	364,770	44,537	13.91%	2,867,346	2,748,250	(119,096)	-4.15%			
<b>NUMBER OF CUSTOMERS (FIRM)</b>											
					AVERAGE NUMBER OF CUSTOMERS PERIOD TO DATE						
RESIDENTIAL	4,112	3,978	(134)	-3.26%	3,709	3,905	196	5.29%			
COMMERCIAL	349	354	5	1.43%	319	352	33	10.31%			
COMMERCIAL LARGE VOL 1											
COMMERCIAL LARGE VOL 2											
TOTAL FIRM	4,461	4,332	(129)	-2.89%	4,028	4,257	229	5.69%			
<b>NUMBER OF CUSTOMERS (INT.)</b>											
					AVERAGE NUMBER OF CUSTOMERS PERIOD TO DATE						
SMALL INTERRUPTIBLE	-	-	-	-	-	-	-	-			
INTERRUPTIBLE	-	-	-	-	-	-	-	-			
LARGE INTERRUPTIBLE	-	-	-	-	-	-	-	-			
TOTAL INTERRUPTIBLE	-	-	-	-	-	-	-	-			
TOTAL CUSTOMERS	4,461	4,332	(129)	-2.89%	4,028	4,257	229	5.69%			
<b>THERM USE PER CUSTOMER</b>											
RESIDENTIAL	31	29	(1)	-4.11%	20	21	1	0			
COMMERCIAL	558	701	144	25.74%	452	411	(41)	(1)			
COMMERCIAL LARGE VOL 1	-	-	-	-	-	-	-	-			
COMMERCIAL LARGE VOL 2	-	-	-	-	-	-	-	-			
SMALL INTERRUPTIBLE	-	-	-	-	-	-	-	-			
INTERRUPTIBLE	-	-	-	-	-	-	-	-			
LARGE INTERRUPTIBLE	-	-	-	-	-	-	-	-			

Company: SOUTH FLORIDA NATURAL GAS

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PROJECTED PERIOD OF: JANUARY 00 Through DECEMBER 00

SCHEDULE A-6  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO 000003-GU  
 SOUTH FLA NATURAL GAS  
 AK-1  
 PAGE \_\_\_ OF \_\_\_

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1 053	1 055	1 053	1 038	1 040	1 038	1 039	1 039	1 040	1 041	1 046	1 060
<b>2 PRESSURE CORRECTION FACTOR</b>												
A DELIVERY PRESSURE OF GAS SOLD psia	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98
B DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73
PRESSURE CORRECTION FACTOR (A/B) psia	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697
<b>3. BILLING FACTOR</b>												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1 07036	1 07314	1 07036	1 05562	1 05765	1 05562	1 05663	1 05663	1 05804	1 05867	1 06335	1 07799

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

DATE	01/10/01
DUE	01/20/01
INVOICE NO.	39569
TOTAL AMOUNT DUE	\$2,041.18

CUSTOMER: SOUTHERN UNION GAS COMPANY  
 ATTN: ANDERSEN, PATRICIA  
 504 LAVACA SUITE 800  
 AUSTIN, TX 78701

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

CONTRACT: 5043 SHIPPER: SOUTH FLORIDA NATURAL GAS, INC.  
 TYPE: FIRM TRANSPORTATION

SAP CUSTOMER NO: 400002209  
 LEGAL ENTITY NO: 103  
 DUNS NO: 007928013

PLEASE CONTACT LAURA GIANBRONE  
 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

**REDACTED**

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PRDD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
	Usage Charge 25309 716	16160 3280	12/00	A	COM	0.0312	0.0165		0.0477	244	\$11.64
	Usage Charge 25412 7995	16160 3280	12/00	A	COM	0.0312	0.0165		0.0477	42,548	\$2,029.54
TOTAL FOR CONTRACT 5043 FOR MONTH OF 12/00.										42,792	\$2,041.18

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$68.46	\$2,109.64
1999	0.0075	\$12.83	\$2,054.01
2000	0.0072	\$0.00	\$2,041.18
2001	0.0072	\$0.00	\$2,041.18

\*\*\* END OF INVOICE 39569 \*\*\*

ok  
 P  
 1/15/01



**I N V O I C E**

**FLORIDA GAS TRANSMISSION COMPANY**  
An ENRON/EI Paso Energy Affiliate

DATE	01/10/01
DUE	01/20/01
INVOICE NO.	39571
TOTAL AMOUNT DUE	\$34.34

CUSTOMER: SOUTH FLORIDA NATURAL GAS, INC.  
ATTN: TROMBETTA, BRENDA  
701 ELEANORE AVENUE  
NEW SHYRNA BEACH, FL 32168

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank; Dallas, TX  
Account #  
ABA #

CONTRACT: 5045      SHIPPER: SOUTH FLORIDA NATURAL GAS, INC.      SAP CUSTOMER NO: 4000002552      PLEASE CONTACT HEIDI MASSIN **REDACTED**  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT      LEGAL ENTITY NO: 4131      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 055954176      OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
No Notice					12/00	A	COM	0.0312	0.0165		0.0477	720	\$34.34
TOTAL FOR CONTRACT 5045 FOR MONTH OF 12/00.												720	\$34.34

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$1.16	\$35.50
1999	0.0075	\$0.22	\$34.56
2000	0.0072	\$0.00	\$34.34
2001	0.0072	\$0.00	\$34.34

*ok to pay @ 1/10/01*

\*\*\* END OF INVOICE 39571 \*\*\*



December, 2000

FGT

Supplier = Enron

		(Before fuel)		Swing volumes purchased in December 2000									
		SFNG		Above			Per Enron			Per Enron			FOM Dollars
MDQ	SCH	VOL	Above	Per	Enron	Enron	Enron	Enron	Enron	Enron	Dollars	Dollars	
MMBT	MMBTU	MMBTU	FOM No	Enron	Price	Dollars	Enron	Price	Dollars	Dollars	Dollars	Dollars	
1	Fri	2405	1000	0								\$ 6,035.00	
2	Sat	2405	1000	0								\$ 6,035.00	
3	Sun	2405	1350	350								\$ 6,035.00	
4	Mon	2405	1000	0	350	\$ 7.300	\$ 2,555.00					\$ 6,035.00	
5	Tue	2405	1000	0								\$ 6,035.00	
6	Wed	2405	1000	0								\$ 6,035.00	
7	Thu	2405	1300	300								\$ 6,035.00	
8	Fri	2405	1000	0	300	\$ 9.700	\$ 2,910.00					\$ 6,035.00	
9	Sat	2405	1000	0								\$ 6,035.00	
10	Sun	2405	1000	0								\$ 6,035.00	
11	Mon	2405	1000	0								\$ 6,035.00	
12	Tue	2405	1000	0								\$ 6,035.00	
13	Wed	2405	1000	0								\$ 6,035.00	
14	Thu	2405	1000	0								\$ 6,035.00	
15	Fri	2405	1000	0								\$ 6,035.00	
16	Sat	2405	1000	0								\$ 6,035.00	
17	Sun	2405	1000	0								\$ 6,035.00	
18	Mon	2405	1500	500	500	\$ 12.000	\$ 6,000.00					\$ 6,035.00	
19	Tue	2405	1500	500	500	\$ 9.305	\$ 4,652.50					\$ 6,035.00	
20	Wed	2405	1750	750	500	\$ 9.135	\$ 4,567.50	250	\$ 12.000	\$ 3,000.00		\$ 6,035.00	
21	Thu	2405	2000	1000	500	\$ 9.950	\$ 4,975.00	500	\$ 12.500	\$ 6,250.00		\$ 6,035.00	
22	Fri	2405	1500	500	500	\$ 12.500	\$ 6,250.00					\$ 6,035.00	
23	Sat	2405	1250	250	250	\$ 10.520	\$ 2,630.00					\$ 6,035.00	
24	Sun	2405	1500	500	250	\$ 10.520	\$ 2,630.00	250	\$ 10.750	\$ 2,687.50		\$ 6,035.00	
25	Mon	2405	2405	1405	250	\$ 10.520	\$ 2,630.00	1,155	\$ 10.750	\$ 12,416.25		\$ 6,035.00	
26	Tue	2405	2405	1405	250	\$ 10.520	\$ 2,630.00	1,155	\$ 10.750	\$ 12,416.25		\$ 6,035.00	
27	Wed	2405	2405	1405	1405	\$ 10.750	\$ 15,103.75					\$ 6,035.00	
28	Thu	2405	2405	1405	1405	\$ 10.750	\$ 15,103.75					\$ 6,035.00	
29	Fri	2405	1500	500	500	\$ 10.500	\$ 5,250.00					\$ 6,035.00	
30	Sat	2405	2000	1000	1000	\$ 10.500	\$ 10,500.00					\$ 6,035.00	
31	Sun	2405	2000	1000	1000	\$ 10.500	\$ 10,500.00					\$ 6,035.00	
		<b>74,555</b>	<b>43,770</b>	<b>12,770</b>	<b>9,460</b>		<b>\$ 98,887.50</b>		<b>3,310</b>		<b>\$ 36,770.00</b>	<b>\$ 187,085.00</b>	
Total FOM Nominati			31,000									\$ 98,887.50	
Total Swing purchase			12,770									\$ 36,770.00	
Check balance			0								Total due	<b>\$ 322,742.50</b>	

Company		SOUTH FLORIDA NATURAL GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 EXHIBIT NO DOCKET NO 000003-GU SOUTH FLA NATURAL GAS AK-1 PAGE OF			
ESTIMATED FOR THE PERIOD OF		JANUARY 00 THROUGH NOVEMBER 00									
		CURRENT MONTH: NOVEMBER				PERIOD TO DATE					
				DIFFERENCE				DIFFERENCE			
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY	1,373	921	452	49.14	10,857	10,726	130	1.22		
2	NO NOTICE SERVICE	6,303	797	5,507	691.36	11,436	4,061	7,375	181.60		
3	OTHER	-	-	-	0.00	(2,932)	-	(2,932)	0.00		
4	COMMODITY (Other)	138,393	89,207	49,186	55.14	887,035	855,023	32,012	3.74		
5	DEMAND	27,078	27,078	-	0.00	169,565	167,883	1,682	1.00		
6	MGMT FEE	-	-	-	0.00	6,000	6,000	-	0.00		
<b>LESS END-USE CONTRACT</b>											
7	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00		
8	DEMAND	-	-	-	0.00	-	-	-	0.00		
9		-	-	-	0.00	-	-	-	0.00		
10	Second Prior Month Adj (OPTIONAL)	-	-	-	0.00	-	-	-	0.00		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	173,147	118,002	55,145	46.73	1,081,961	1,043,693	38,268	3.67		
12	NET UNBILLED	25,221	-	25,221	0.00	40,649	-	40,649	0.00		
13	COMPANY USE	-	-	-	0.00	-	-	-	0.00		
14	TOTAL THERM SALES	113,961	118,002	(4,042)	-3.42	880,744	1,048,735	(167,991)	-16.02		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	287,840	192,900	94,940	49.22	2,515,300	2,460,890	54,410	2.21	
16	NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	139,650	135,000	4,650	3.44	899,420	905,500	(6,080)	-0.67	
17	SWING SERVICE	COMMODITY	-	-	-	0.00	-	-	-	0.00	
18	COMMODITY (Other)	COMMODITY	287,140	198,459	88,681	44.68	2,523,070	2,472,029	51,041	2.06	
19	DEMAND	BILLING DETERMINANTS ONLY	721,500	721,500	-	0.00	4,487,340	4,490,810	(3,470)	-0.08	
20	OTHER	COMMODITY	-	-	-	0.00	-	-	-	0.00	
<b>LESS END-USE CONTRACT</b>											
21	COMMODITY (Pipeline)		-	-	0.00	-	-	-	0.00		
22	DEMAND		-	-	0.00	-	-	-	0.00		
23			-	-	0.00	-	-	-	0.00		
24	TOTAL PURCHASES (+17+18+20)-(21+23)		287,140	198,459	88,681	44.68	2,523,070	2,472,029	51,041	2.06	
25	NET UNBILLED		-	-	-	0.00	-	-	-	0.00	
26	COMPANY USE		-	-	-	0.00	-	-	-	0.00	
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)		222,958	198,459	24,499	12.34	2,547,111	2,472,029	75,082	3.04	
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.477	0.477	(0.000)	-0.05	0.432	0.436	(0.004)	-0.97	
29	NO NOTICE SERVICE	(2/16)	4.514	0.590	3.924	665.01	1.271	0.448	0.823	183.50	
30	SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31	COMMODITY (Other)	(4/18)	48.197	44.950	3.247	7.22	35.157	34.588	0.569	1.65	
32	DEMAND	(5/19)	3.753	3.753	0.000	0.00	3.779	3.738	0.040	1.08	
33	OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>											
34	COMMODITY (Pipeline)	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35	DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36		(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37	TOTAL PURCHASES	(11/24)	60.301	59.459	0.841	1.41	42.883	42.220	0.663	1.57	
38	NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39	COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40	TOTAL COST OF THERMS SOLD	(11/27)	77.659	59.459	18.200	30.61	42.478	42.220	0.258	0.61	
41	TRUE-UP	(E-2)	-5.170	-5.170	0.000	0.00	0.000	0.000	0.000	0.00	
42	TOTAL COST OF GAS	(40+41)	72.489	54.289	18.200	33.52	42.478	42.220	0.258	0.61	
43	REVENUE TAX FACTOR		1.005030	1.005030	0.000	0.00	1.005030	1.005030	0.000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42*43)	72.854	54.562	18.291	33.52	42.692	42.432	0.259	0.61	
45	PGA FACTOR ROUNDED TO NEAREST .001		72.854	54.562	18.291	33.52	42.692	42.432	0.259	0.61	

Company: SOUTH FLORIDA NATURAL GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR THE PERIOD OF JANUARY 00 Through NOVEMBER 00

SCHEDULE A-2  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO. 000003-GU  
SOUTH FLA NATURAL GAS  
AK-1  
PAGE OF

	CURRENT MONTH: NOVEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	138,393	89,207	(49,186)	-55 136%	893,035	861,023	(32,012)	-3 72
2 TRANSPORTATION COST	34,754	28,795	(5,959)	-20 695%	188,926	182,670	(6,256)	-3 42
3 TOTAL	173,147	118,002	(55,145)	-46 732%	1,081,962	1,043,693	(38,269)	-3 67
4 FUEL REVENUES (NET OF REVENUE TAX)	113,961	118,002	4,042	3 425%	880,744	1,048,735	167,991	16 02
5 TRUE-UP (COLLECTED) OR REFUNDED	11,840	11,840	-	0 000%	130,240	130,240	-	0 00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	125,801	129,842	4,042	3 113%	1,010,984	1,178,975	167,991	14 25
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(47,346)	11,840	59,186	499 884%	(70,978)	135,282	206,260	152 47
8 INTEREST PROVISION - THIS PERIOD (21)	(805)	660	1,465	221 948%	(2,484)	6,848	9,332	136 28
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(122,294)	124,551	246,844	198 188%	49,623	113,321	63,698	56 21
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(11,840)	(11,840)	-	0 000%	(130,240)	(130,240)	-	0 00
10a FLEX RATE REFUND (if applicable)	-	-	-	-	(28,205)	-	-	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(182,285)	125,211	307,496	245 582%	(182,284)	125,211	307,495	245 58
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(122,294)	124,551	246,844	198 188%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(181,480)	124,551	306,031	245 708%				
14 TOTAL (12+13)	(303,774)	249,101	552,875	221 948%				
15 AVERAGE (50% OF 14)	(151,887)	124,551	276,438	221 948%				
16 INTEREST RATE - FIRST DAY OF MONTH	6 410%	6 410%	-	0 000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6 310%	6 310%	-	0 000%				
18 TOTAL (16+17)	12 720%	12 720%	-	0 000%				
19 AVERAGE (50% OF 18)	6 360%	6 360%	-	0 000%				
20 MONTHLY AVERAGE (19/12 Months)	0 530%	0 530%	-	0 000%				
21 INTEREST PROVISION (15*20)	(805)	660	1,465	221 948%				





Company:		SOUTH FLORIDA NATURAL GAS				THERM SALES AND CUSTOMER DATA				SCHEDULE A-5	
		JANUARY 00 THROUGH				NOVEMBER 00				EXHIBIT NO _____	
										DOCKET NO 000003-GU	
										SOUTH FLA NATURAL GAS	
										AK-1	
										PAGE ___ OF ___	
	CURRENT MONTH				YEAR TO DATE						
	NOVEMBER		DIFFERENCE		REVIS		DIFFERENCE				
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT				
<b>THERM SALES (FIRM)</b>											
RESIDENTIAL	64,823	85,180	20,358	31.40%	850,607	884,070	33,463	3.93%			
COMMERCIAL	158,135	153,970	(4,165)	-2.63%	1,696,506	1,499,410	(197,096)	-11.62%			
COMMERCIAL LARGE VOL 1											
COMMERCIAL LARGE VOL 2											
TOTAL FIRM	222,958	239,150	16,192	7.26%	2,547,113	2,383,480	(163,633)	-6.42%			
<b>THERM SALES (INTERRUPTIBLE)</b>											
SMALL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	-			
INTERRUPTIBLE											
LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	-			
TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	-			
TOTAL THERM SALES	222,958	239,150	16,192	7.26%	2,547,113	2,383,480	(163,633)	-6.42%			
<b>NUMBER OF CUSTOMERS (FIRM)</b>											
	AVERAGE NUMBER OF CUSTOMERS PERIOD TO DATE										
RESIDENTIAL	4,264	3,853	(411)	-9.64%	3,672	3,898	226	6.16%			
COMMERCIAL	359	346	(13)	-3.62%	317	352	35	11.20%			
COMMERCIAL LARGE VOL 1											
COMMERCIAL LARGE VOL 2											
TOTAL FIRM	4,623	4,199	(424)	-9.17%	3,988	4,250	262	6.56%			
<b>NUMBER OF CUSTOMERS (INT.)</b>											
	AVERAGE NUMBER OF CUSTOMERS PERIOD TO DATE										
SMALL INTERRUPTIBLE	-	-	-	-	-	-	-	-			
INTERRUPTIBLE											
LARGE INTERRUPTIBLE	-	-	-	-	-	-	-	-			
TOTAL INTERRUPTIBLE	-	-	-	-	-	-	-	-			
TOTAL CUSTOMERS	4,623	4,199	(424)	-9.17%	3,988	4,250	262	6.56%			
<b>THERM USE PER CUSTOMER</b>											
RESIDENTIAL	15	22	7	45.42%	19	20	1	1			
COMMERCIAL	440	445	5	1.02%	443	385	(58)	(1)			
COMMERCIAL LARGE VOL 1	-	-	-	-	-	-	-	-			
COMMERCIAL LARGE VOL 2	-	-	-	-	-	-	-	-			
SMALL INTERRUPTIBLE	-	-	-	-	-	-	-	-			
INTERRUPTIBLE											
LARGE INTERRUPTIBLE	-	-	-	-	-	-	-	-			



Company: SOUTH FLORIDA NATURAL GAS

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PROJECTED PERIOD OF: Jan 00 THROUGH Dec 00

SCHEDULE A-6  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO 000003-GU  
 SOUTH FLA NATURAL GAS  
 AK-1  
 PAGE \_\_\_ OF \_\_\_

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1 053	1 055	1 053	1 038	1 040	1 038	1 039	1 039	1 040	1 041	1 046	-
2 PRESSURE CORRECTION FACTOR												
A DELIVERY PRESSURE OF GAS SOLD psia	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98
B DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73
PRESSURE CORRECTION FACTOR (A/B) psia	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697
3 BILLING FACTOR												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1 07036	1 07314	1 07036	1 05562	1 05765	1 05562	1 05663	1 05663	1 05804	1 05867	1 06335	-



# Florida Gas Transmission Company

An Enron/EI Paso Energy Affillate

## Invoice

Stmt D/T: 12/10/2000 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: SOUTH FLORIDA NATURAL GAS INC.  
ATTN: TROMBETTA BRENDA  
701 ELEANORE AVENUE  
  
NEW SMYRNA BEACH FL 32168

Invoice Date: December 10, 2000

Net Due Date: December 20, 2000

Invoice Identifier: 39064

Invoice Total Amount: \$906.20

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

Bill Pty Duns: 055954176

Svc Req K: Cash In/Cash Out Svc Req: SOUTH FLORIDA Acct No: 4131 4000002552 Beg Date: 10/01/2000 Contact Name: Laura Giambrone  
Svc Code: Svc Req ID: 055954176 Prev Inv ID: End Date: 10/31/2000 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc			
CIO - NET MARKET DELIVERY IMBALANCE		NDM		5.5299	0.0231		117	649.70	LOG
CIO - NET NO NOTICE IMBALANCE		NNI		5.1300			50	256.50	NNS

Total Cash In / Cash Out: 167 \$906.20

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: NDM = CIO - Net Market Delivery Imbalance  
NI = IO - Net No Notice Imbalance

*ok to pay @ 12/16/00*

Late Payment Charges are assessed on past due balances paid after the invoice date.

# SALES INVOICE



Enron North America Corp.

<b>Bill To:</b> South Florida Natural Gas Co Inc 504 Lavaca St Ste 800 Austin, TX 78701  <b>Contact:</b> Pat Anderson <b>Telephone:</b> (512) 370-8317 <b>Fax:</b> (512) 476-4968	<b>Remit To:</b> Enron North America Corp. Bank: Bank of America, N.A. Bank ID: Acct:	<b>Invoice Number:</b> 18918SA  <b>Invoice Date:</b> December 10, 2000  <b>Due Date:</b> December 26, 2000 <b>Payment Method:</b> Wire
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REDACTED

Delivery Date	Start	End	Description	Deal #	EOL #	Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period	Nov-00		Contract:	96052400	P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT							
2	11/21	11/21	Cost of Gas	SA-495408			400	400	MMBtu	\$6.31000 USD / MMBtu		\$2,524.00	\$2,524.00
1	11/22	11/22		SA-495408			250	250	MMBtu	\$6.31000 USD / MMBtu		\$1,577.50	\$1,577.50
17	11/20	11/20		SA-495425			250	250	MMBtu	\$6.47000 USD / MMBtu		\$1,617.50	\$1,617.50
20	11/21	11/21		SA-497101			450	450	MMBtu	\$6.60000 USD / MMBtu		\$2,970.00	\$2,970.00
19	11/22	11/22		SA-497101			450	450	MMBtu	\$6.41000 USD / MMBtu		\$2,884.50	\$2,884.50
18	11/23	11/23		SA-497101			450	450	MMBtu	\$6.45000 USD / MMBtu		\$2,902.50	\$2,902.50
21	11/29	11/30		SA-508644			500	500	MMBtu	\$6.17000 USD / MMBtu		\$3,085.00	\$3,085.00
<b>Pre-tax Sub-total:</b>							<b>2,750</b>	<b>2,750</b>				<b>\$17,561.00</b>	

Delivery Period	Nov-00		Contract:	96052400	P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT				Price Index: FGT.Z2.GDP.D.A			
15	11/15	11/15	Cost of Gas	SA-487120			200	200	MMBtu	\$5.79000 USD / MMBtu		\$1,158.00	\$1,158.00
14	11/16	11/16		SA-487120			200	200	MMBtu	\$5.93000 USD / MMBtu		\$1,186.00	\$1,186.00
13	11/17	11/17		SA-487120			200	200	MMBtu	\$5.86500 USD / MMBtu		\$1,173.00	\$1,173.00
1	11/18	11/18		SA-487120			200	200	MMBtu	\$5.61500 USD / MMBtu		\$1,123.00	\$1,123.00
11	11/19	11/19		SA-487120			200	200	MMBtu	\$5.61500 USD / MMBtu		\$1,123.00	\$1,123.00
10	11/20	11/20		SA-487120			200	200	MMBtu	\$5.61500 USD / MMBtu		\$1,123.00	\$1,123.00
9	11/21	11/21		SA-487120			200	200	MMBtu	\$6.25000 USD / MMBtu		\$1,250.00	\$1,250.00
8	11/22	11/22		SA-487120			200	200	MMBtu	\$6.33000 USD / MMBtu		\$1,266.00	\$1,266.00
7	11/23	11/23		SA-487120			200	200	MMBtu	\$6.28500 USD / MMBtu		\$1,257.00	\$1,257.00
6	11/24	11/24		SA-487120			200	200	MMBtu	\$6.28500 USD / MMBtu		\$1,257.00	\$1,257.00
5	11/25	11/25		SA-487120			200	200	MMBtu	\$6.28500 USD / MMBtu		\$1,257.00	\$1,257.00
4	11/26	11/26		SA-487120			200	200	MMBtu	\$6.28500 USD / MMBtu		\$1,257.00	\$1,257.00
3	11/27	11/27		SA-487120			200	200	MMBtu	\$6.28500 USD / MMBtu		\$1,257.00	\$1,257.00
<b>Pre-tax Sub-total:</b>							<b>2,600</b>	<b>2,600</b>				<b>\$15,687.00</b>	

# SALES INVOICE



Enron North America Corp.

<b>Bill To:</b> South Florida Natural Gas Co Inc 504 Lavaca St Ste 800 Austin, TX 78701  <b>Contact:</b> Pat Anderson <b>Telephone:</b> (512) 370-8317 <b>Fax:</b> (512) 476-4966	<b>Remit To:</b> Enron North America Corp. Bank: Bank of America, N.A. Bank ID: Acct:  <b>Contact:</b> Linda Ewing <b>Telephone:</b> (713) 853-5667 <b>Fax:</b> (713) 646-8420
--	--

**Invoice Number:** 18918SA  
  
**Invoice Date:** December 10, 2000  
  
**Due Date:** December 26, 2000  
**Payment Method:** Wire

REDACTED

Delivery Date		Description	Deal #	EOL #	Tiers	Mcf Quantity	Units	Units Price	Per Unit	Extended	Invoice
Start	End										
Delivery Period Nov-00		Contract: 96052400		P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT			Price Index: FGT.Z2.IF.M.I			
16	11/01 11/30	Cost of Gas	SA-454054			23,247	MMBtu	\$4.49500 USD	MMBtu	\$104,495.27	\$104,495.27
<b>Pre-tax Sub-total:</b>						<u>23,247</u>	<u>23,247</u>			<u>\$104,495.27</u>	<u>\$104,495.27</u>
<b>Invoice Total:</b>						<u>28,597</u>	<u>28,597</u>	MMBtu			<u>\$137,743.27</u>

775/d

USD  
Com - other

ok to pay  
12/11/00

## SFNG - Invoice Summary

Average btu: 1.046

November, 2000

	MMBtu/d	MMBu/Mo	\$/MMBtu	Total \$
Reservation:	2,205	66,150	\$ 0.3753	\$ 24,826.10
	-	-	\$ 0.3687	\$ -
			\$ 0.3753	\$ -
Cap release	-	-	\$ 0.0500	\$ -
No notice	430	12,900	\$ 0.0590	\$ 761.10
				\$ 25,587.20
GRI				\$ 85.14
Total Reservation Charges				\$ 25,672.34

Usage:	27,814		\$ 0.0477	\$ 1,326.73 ****
Overpull	604		\$ 0.0477	\$ 28.81
Cashout	604		\$ 5.5400	\$ 3,346.16
Commodity:	28,600		\$ 4.615	\$131,989.00
<b>Total October</b>				<b>\$159,016.87</b>

Total amount due

\$159,016.87





# Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

## Invoice

Stmt D/T: 11/30/2000 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

REDACTED

Billable Party: SOUTHERN UNION GAS COMPANY  
ATTN: ANDERSEN PATRICIA

504 LAVACA SUITE 800  
AUSTIN TX 78701

Invoice Date: November 30, 2000

Net Due Date: December 10, 2000

Invoice Identifier: 38850

Invoice Total Amount: \$27,839.00

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

Bill Pty Duns: 007928013

Svc Req K: 5043      Svc Req: SOUTH FLORIDA      Acct No: 4131 4000002552      Beg Date: 11/01/2000      Contact Name: Laura Glambrone  
Svc Code: FT      Svc Req ID: 055954176      Prev Inv ID:      End Date: 11/30/2000      Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc	Net					
		RD1		0.3687	0.0066		0.3753	66,150	24,826.10		Dem	
		RDM		0.0590			0.0590	12,900	761.10	NNS		
		RD1		0.3687	0.0066		0.3753	6,000	2,251.80	849851837	R3A Dem	
Total for Contract 5043:									85,050	\$27,839.00		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

*ok to pay*  
*12/5/00*

**Gas Research Institute (GRI) Contributions:**

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	246.74	28085.74
1999	0.0076	170.19	28009.19
2000	0.0066	85.14	27924.14
0	0	0.00	0.00
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRDN/EI Paso Energy Affiliate

DATE	01/10/01
DUE	01/20/01
INVOICE NO.	39537
TOTAL AMOUNT DUE	\$5,285.61

CUSTOMER: SOUTH FLORIDA NATURAL GAS, INC.  
 ATTN: TROMBETTA, BRENDA  
 701 ELEANORE AVENUE  
 NEW SMYRNA BEACH, FL 32168


Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account #  
 ABA #

REDACTED

CONTRACT: SHIPPER: SAP CUSTOMER NO: 4000002552 PLEASE CONTACT LAURA GIAMBRONE  
 LEGAL ENTITY NO: 4131 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: CASH IN/CASH OUT DUNS NO: 055954176 DR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	C10 - Net Market Delivery Imbalance				11/00		NDM	5.5999	0.0231		5.6230	18	\$101.21
	C10 - Net No Notice Imbalance				11/00		NNI	5.2000			5.2000	997	\$5,184.40 <sup>gas</sup>
					TOTAL FOR MONTH OF 11/00.							1,015	\$5,285.61

\*\*\* END OF INVOICE 39537 \*\*\*

*ok to pay*  
 1/15/01  




Company		SOUTH FLORIDA NATURAL GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 EXHIBIT NO DOCKET NO 000003-GU SOUTH FLA NATURAL GAS AK-1 PAGE OF		
ESTIMATED FOR THE PERIOD OF		JANUARY 00 Through OCTOBER 00								
		CURRENT MONTH: OCTOBER				PERIOD TO DATE				
		ACTUAL		ESTIMATE		DIFFERENCE		DIFFERENCE		
						AMOUNT		%		
						AMOUNT		%		
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY	941	783	158	20 20	9,484	9,806	(322)	-3 28	
2	NO NOTICE SERVICE	183	183	-	0 00	5,133	3,265	1,868	57 22	
3	OTHER	-	-	-	0 00	(2,932)	-	(2,932)	0 00	
4	COMMODITY (Other)	107,647	98,487	9,160	9 30	748,643	765,816	(17,173)	-2 24	
5	DEMAND	12,952	13,030	(79)	-0 60	142,487	140,805	1,682	1 19	
6	MGMT FEE	-	-	-	0 00	6,000	6,000	-	0 00	
<b>LESS END-USE CONTRACT</b>										
7	COMMODITY (Pipeline)	-	-	-	0 00	-	-	-	0 00	
8	DEMAND	-	-	-	0 00	-	-	-	0 00	
9		-	-	-	0 00	-	-	-	0 00	
10	Second Prior Month Adj (OPTIONAL)	-	-	-	0 00	-	-	-	0 00	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	121,723	112,483	9,240	8 21	908,814	925,691	(16,877)	-1 82	
12	NET UNBILLED	27,348	-	27,348	0 00	15,428	-	15,428	0 00	
13	COMPANY USE	-	-	-	0 00	-	-	-	0 00	
14	TOTAL THERM SALES	81,891	112,483	(30,592)	-27 20	766,783	930,733	(163,950)	-17 62	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	197,320	180,420	16,900	9 37	2,227,460	2,267,990	(40,530)	-1 79	
16	NO NOTICE SERVICE	31,000	31,000	-	0 00	759,770	770,500	(10,730)	-1 39	
17	SWING SERVICE	-	-	-	0 00	-	-	-	0 00	
18	COMMODITY (Other)	203,300	186,000	17,300	9 30	2,235,930	2,273,570	(37,640)	-1 66	
19	DEMAND	329,700	347,200	(17,500)	-5 04	3,765,840	3,769,310	(3,470)	-0 09	
20	OTHER	-	-	-	0 00	-	-	-	0 00	
<b>LESS END-USE CONTRACT</b>										
21	COMMODITY (Pipeline)	-	-	-	0 00	-	-	-	0 00	
22	DEMAND	-	-	-	0 00	-	-	-	0 00	
23		-	-	-	0 00	-	-	-	0 00	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	203,300	186,000	17,300	9 30	2,235,930	2,273,570	(37,640)	-1 66	
25	NET UNBILLED	-	-	-	0 00	-	-	-	0 00	
26	COMPANY USE	-	-	-	0 00	-	-	-	0 00	
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)	159,948	186,000	(26,052)	-14 01	2,324,153	2,273,570	50,583	2 22	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0 477	0 434	0 043	9 91	0 426	0 432	(0 007)	-1 52
29	NO NOTICE SERVICE	(2/16)	0 590	0 590	0 000	0 00	0 676	0 424	0 252	59 44
30	SWING SERVICE	(3/17)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
31	COMMODITY (Other)	(4/18)	52 950	52 950	0 000	0 00	33 482	33 683	(0 201)	-0 60
32	DEMAND	(5/19)	3 928	3 753	0 175	4 67	3 784	3 736	0 048	1 29
33	OTHER	(6/20)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
<b>LESS END-USE CONTRACT</b>										
34	COMMODITY (Pipeline)	(7/21)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
35	DEMAND	(8/22)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
36		(9/23)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
37	TOTAL PURCHASES	(11/24)	59 874	60 475	(0 601)	-0 99	40 646	40 715	(0 069)	-0 17
38	NET UNBILLED	(12/25)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
39	COMPANY USE	(13/26)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
40	TOTAL COST OF THERMS SOLD	(11/27)	76 102	60 475	15 627	25 84	39 103	40 715	(1 612)	-3 96
41	TRUE-UP	(E-2)	-5 170	-5 170	0 000	0 00	0 000	0 000	0 000	0 00
42	TOTAL COST OF GAS	(40+41)	70 932	55 305	15 627	28 26	39 103	40 715	(1 612)	-3 96
43	REVENUE TAX FACTOR		1 005030	1 005030	0 000	0 00	1 005030	1 005030	0 000	0 00
44	PGA FACTOR ADJUSTED FOR TAXES	(42*43)	71 288	55 583	15 705	28 26	39 300	40 920	(1 620)	-3 96
45	PGA FACTOR ROUNDED TO NEAREST .001		71.288	55.583	15 705	28 26	39 300	40 920	(1 620)	-3 96

Company: SOUTH FLORIDA NATURAL GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR THE PERIOD OF JANUARY 00 Through OCTOBER 00

SCHEDULE A-2  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO 000003-GU  
SOUTH FLA NATURAL GAS  
AK-1  
PAGE OF \_\_\_\_\_

	CURRENT MONTH		OCTOBER		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	107,647	98,487	(9,160)	-9.301%	754,643	771,816	17,173	2.23%
2 TRANSPORTATION COST	14,076	13,996	(80)	-0.569%	154,172	153,875	(297)	-0.19%
3 TOTAL	121,723	112,483	(9,240)	-8.215%	908,815	925,691	16,876	1.82%
4 FUEL REVENUES (NET OF REVENUE TAX)	81,891	112,483	30,592	27.197%	766,783	930,733	163,950	17.62%
5 TRUE-UP (COLLECTED) OR REFUNDED	11,840	11,840	-	0.000%	118,400	118,400	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	93,731	124,323	30,592	24.607%	885,183	1,049,133	163,950	15.63%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(27,992)	11,840	39,832	336.418%	(23,632)	123,442	147,074	119.14%
8 INTEREST PROVISION - THIS PERIOD (21)	(546)	665	1,211	182.198%	(1,679)	6,188	7,867	127.14%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(81,915)	123,886	205,801	166.122%	49,623	113,321	63,698	56.21%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(11,840)	(11,840)	-	0.000%	(118,400)	(118,400)	-	0.00%
10a FLEX RATE REFUND (if applicable)	-	-	-	-	(28,205)	-	-	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(122,294)	124,551	246,844	198.188%	(122,293)	124,551	246,844	198.19%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(81,915)	123,886	205,801	166.122%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(121,747)	123,886	245,633	198.274%				
14 TOTAL (12+13)	(203,663)	247,772	451,434	182.198%				
15 AVERAGE (50% OF 14)	(101,831)	123,886	225,717	182.198%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.470%	6.470%	-	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.410%	6.410%	-	0.000%				
18 TOTAL (16+17)	12.880%	12.880%	-	0.000%				
19 AVERAGE (50% OF 18)	6.440%	6.440%	-	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.537%	0.537%	-	0.000%				
21 INTEREST PROVISION (15*20)	(546)	665	1,211	182.198%				

Company: SOUTH FLORIDA NATURAL GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO. 000003-GU  
SOUTH FLA NATURAL GAS  
AK-1  
PAGE \_\_\_ OF \_\_\_

ACTUAL FOR THE PERIOD OF : JANUARY 00 THROUGH OCTOBER 00

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
							THIRD PARTY	PIPELINE			
OCTOBER	ENRON			197,320		197,320	107,647		12,952		61.12
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
TOTAL				197,320	-	197,320	107,647	-	12,952		61.12



Company:		SOUTH FLORIDA NATURAL GAS				THERM SALES AND CUSTOMER DATA				SCHEDULE A-5	
		JANUARY 00 THROUGH				OCTOBER 00				EXHIBIT NO _____	
										DOCKET NO 000003-GU	
										SOUTH FLA NATURAL GAS	
										AK-1	
										PAGE ___ OF ___	
	CURRENT MONTH: OCTOBER				YEAR TO DATE						
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE				
			AMOUNT	%			AMOUNT				
<b>THERM SALES (FIRM)</b>											
RESIDENTIAL	45,021	37,650	(7,371)	-16.37%	785,785	798,890	13,105	1.67%			
COMMERCIAL	114,928	87,220	(27,708)	-24.11%	1,538,370	1,345,440	(192,930)	-12.54%			
COMMERCIAL LARGE VOL 1											
COMMERCIAL LARGE VOL 2											
TOTAL FIRM	159,948	124,870	(35,078)	-21.93%	2,324,155	2,144,330	(179,825)	-7.74%			
<b>THERM SALES (INTERRUPTIBLE)</b>											
SMALL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	-			
INTERRUPTIBLE	-	-	-	0.00%	-	-	-	-			
LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	-			
TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	-			
TOTAL THERM SALES	159,948	124,870	(35,078)	-21.93%	2,324,155	2,144,330	(179,825)	-7.74%			
<b>NUMBER OF CUSTOMERS (FIRM)</b>											
					AVERAGE NUMBER OF CUSTOMERS PERIOD TO DATE						
RESIDENTIAL	3,924	3,752	(172)	-4.38%	3,613	3,903	290	8.02%			
COMMERCIAL	342	339	(3)	-0.88%	312	353	40	12.90%			
COMMERCIAL LARGE VOL 1											
COMMERCIAL LARGE VOL 2											
TOTAL FIRM	4,266	4,091	(175)	-4.10%	3,925	4,255	330	8.41%			
<b>NUMBER OF CUSTOMERS (INT.)</b>											
					AVERAGE NUMBER OF CUSTOMERS PERIOD TO DATE						
SMALL INTERRUPTIBLE	-	-	-	-	-	-	-	-			
INTERRUPTIBLE	-	-	-	-	-	-	-	-			
LARGE INTERRUPTIBLE	-	-	-	-	-	-	-	-			
TOTAL INTERRUPTIBLE	-	-	-	-	-	-	-	-			
TOTAL CUSTOMERS	4,266	4,091	(175)	-4.10%	3,925	4,255	330	8.41%			
<b>THERM USE PER CUSTOMER</b>											
RESIDENTIAL	11	10	(1)	-12.54%	19	20	1	0			
COMMERCIAL	336	257	(79)	-23.44%	442	379	(63)	(1)			
COMMERCIAL LARGE VOL 1	-	-	-	-	-	-	-	-			
COMMERCIAL LARGE VOL 2	-	-	-	-	-	-	-	-			
SMALL INTERRUPTIBLE	-	-	-	-	-	-	-	-			
INTERRUPTIBLE	-	-	-	-	-	-	-	-			
LARGE INTERRUPTIBLE	-	-	-	-	-	-	-	-			

Company: SOUTH FLORIDA NATURAL GAS		CONVERSION FACTOR CALCULATION											SCHEDULE A-8		
ACTUAL FOR THE PROJECTED PERIOD OF;		Jan 00 THROUGH Dec 00											EXHIBIT NO _____		
													DOCKET NO. 000003-GU		
													SOUTH FLA NATURAL GAS		
													AK-1		
													PAGE ___ OF ___		
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC		
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>															
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1 053	1 055	1 053	1 038	1 040	1 038	1 039	1 039	1 040	1 041	-	-		
<b>2 PRESSURE CORRECTION FACTOR</b>															
A DELIVERY PRESSURE OF GAS SOLD psia		14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	
B. DELIVERY PRESSURE OF GAS PURCHASED psia		14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	
PRESSURE CORRECTION FACTOR (A/B) psia		1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	
<b>3 BILLING FACTOR</b>															
BTU CONTENT * PRESSURE CORRECTION FACTOR		1 07036	1 07314	1 07036	1 05562	1 05765	1 05562	1 05663	1 05663	1 05804	1 05867	-	-		

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/EI Paso Energy Affiliate

DATE	11/10/00	CUSTOMER: SOUTH FLORIDA NATURAL GAS, INC. ATTN: TROMBETTA, BRENDA 701 ELEANDRE AVENUE NEW SHYRNA BEACH, FL 32168	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA #
DUE	11/20/00		
INVOICE NO.	38615		
TOTAL AMOUNT DUE	\$2.29		

CONTRACT: 5045	SHIPPER: SOUTH FLORIDA NATURAL GAS, INC.	SAP CUSTOMER NO: 4000002552	PLEASE CONTACT HEIDI MASSIN
		LEGAL ENTITY NO: 4131	AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE: DELIVERY POINT OPERATOR ACCOUNT	DUNS NO: 055954176	OR CODE LIST

F. J.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
No Notice												
				10/00	A	COM	0.0312	0.0165		0.0477	48	\$2.29
											TOTAL FOR CONTRACT 5045 FOR MONTH OF 10/00.	
											48 \$2.29	

usage  
com

GRI Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$0.07	\$2.36
1999	0.0075	\$0.01	\$2.30
2000	0.0072	\$0.00	\$2.29

*okpe*

\*\*\* END OF INVOICE 38615 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

DATE	11/10/00
DUE	11/20/00
INVOICE NO.	38613
TOTAL AMOUNT DUE	\$938.93

CUSTOMER: SOUTHERN UNION GAS COMPANY  
 ATTN: ANDERSEN, PATRICIA  
 504 LAVACA SUITE 800  
 AUSTIN, TX 78701

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account #  
 ABA #

CONTRACT: 5043      SHIPPER: SOUTH FLORIDA NATURAL GAS, INC.      SAP CUSTOMER NO: 4000002209      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION      LEGAL ENTITY NO: 103      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 007928013      OR CODE LIST

RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
	PDI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge 25412      7995	16160	3280	10/00	A	COM	0.0312	0.0165		0.0477	19,684	\$938.93
TOTAL FOR CONTRACT 5043 FOR MONTH OF 10/00.										19,684	\$938.93

Com

**Gas Research Institute (GRI) Contributions:**

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$31.50	\$970.43
1999	0.0075	\$5.91	\$944.84
2000	0.0072	\$0.00	\$938.93

*Handwritten initials/signature*

\*\*\* END OF INVOICE 38613 \*\*\*



# SALES INVOICE

713 646 8420 P. 01/02



Enron North America Corp.

<b>Bill To:</b> South Florida Natural Gas 504 Lavaca 9th FL Austin, Tx 78701-2939  Contact: Patricia Anderson Phone: (512) 370-8280 Fax: (512) 476-4966	<b>Remit To:</b> Enron North America Corp. Bank: Bank of America, N. A. ABA: Acct:  Contact: Linda Ewing Telephone: (713) 853-5667 Fax: (713) 646-8420	<b>Invoice Number:</b> 17830SA <b>Delivery Period:</b> Oct-00  <b>Invoice Date:</b> November 10, 2000  <b>Due Date:</b> November 27, 2000 <b>Payment Method:</b> Wire
--	--	---

**Delivery Date**

Start	End	Pipeline	Point	Description	Deal #	Tiers	Quantity	Units	Units Price	Per Unit	Extended	Invoice
10/01	10/31	FGT	96004620	Station 8 Trans	419469		20,330	MMBtu	\$5.295	MMBtu	\$107,647.35	\$107,647.35

Pre-tax Sub-total: 20,330 \$107,647.35

COA

Total \$107,647.35

*PAID*  
11/10/00

ECT CLIENT SERVICES

NOV-09-2000 14:00

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

DATE	10/31/00	CUSTOMER: SOUTHERN UNION GAS COMPANY ATTN: ANDERSEN, PATRICIA 504 LAVACA SUITE 800 AUSTIN, TX 78701	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA #
DUE	11/10/00		
INVOICE NO.	38367		
TOTAL AMOUNT DUE	\$13,114.27		

CONTRACT: 5043      SHIPPER: SOUTH FLORIDA NATURAL GAS, INC.      SAP CUSTOMER NO: 4000002209      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION      LEGAL ENTITY NO: 103      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 007928013      OR CODE LIST

RECEIPTS POI-NO.	ORN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET			
				10/00	A	RES	0.3687	0.0066		0.3753	26,770	\$10,046.76	<i>Dem</i>
				10/00	A	RES	0.3687			0.3687	1,750	\$645.23	<i>"</i>
				10/00	A	NWR	0.0590			0.0590	3,100	\$182.90	<i>NN</i>
				10/00	A	TRL	0.0500			0.0500	(1,750)	(\$87.50)	<i>Per</i>
				10/00	A	TAQ	0.3687	0.0066		0.3753	6,200	\$2,326.86	
TOTAL FOR CONTRACT 5043 FOR MONTH OF 10/00.											36,070	\$13,114.27	

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$89.00	\$13,203.27
1999	0.0076	\$56.53	\$13,170.80
2000	0.0066	\$20.46	\$13,134.73

*GRI + \$20.46*  
**\$ 13,134.73**

*ok*  
*10/31/00*

13,134  
 (182)  
 12,952 *D*



# Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

## Invoice

Stmt D/T: 10/31/2000 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: SOUTHERN UNION GAS COMPANY  
ATTN: ANDERSEN PATRICIA

504 LAVACA SUITE 800  
AUSTIN TX 78701

Invoice Date: October 31, 2000

Net Due Date: November 10, 2000

Invoice Identifier: 38367

Invoice Total Amount: \$13,114.27

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

Bill Pty Duns: 007928013

Svc Req K: 5043      Svc Req: SOUTH FLORIDA      Acct No: 4131 4000002552      Beg Date: 10/01/2000      Contact Name: Laura Glambrone  
Svc Code: FT      Svc Req ID: 055954176      Prev Inv ID:      End Date: 10/31/2000      Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc	Net		Due	Pty ID	
Total for Contract 5043:								36,070	\$13,114.27		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	89.00	13203.27
1999	0.0076	56.53	13170.80
2000	0.0066	20.46	13134.73
0	0	0.00	0.00
0	0	0.00	0.00

ok @ 11/8/00



# Florida Gas Transmission Company

An Enron/EI Paso Energy Affillate

## Invoice

Stmt D/T: 10/31/2000 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: SOUTHERN UNION GAS COMPANY  
ATTN: ANDERSEN PATRICIA  
  
504 LAVACA SUITE 800  
AUSTIN TX 78701

Invoice Date: October 31, 2000  
Net Due Date: November 10, 2000  
Invoice Identifier: 38367  
Invoice Total Amount: \$13,114.27

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

Bill Pty Duns: 007928013

Svc Req K: 5043      Svc Req: SOUTH FLORIDA      Acct No: 4131 400002552      Beg Date: 10/01/2000      Contact Name: Laura Glabrone  
Svc Code: FT      Svc Req ID: 055954176      Prev Inv ID:      End Date: 10/31/2000      Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0066		26,770	10,046.78		
		RD1		0.3687			1,750	645.23		
		RDM		0.0590			3,100	182.90		
		RD1		0.0500			-1,750	-87.50	788494961	RC2
		RD1		0.3687	0.0066		6,200	2,326.86	849851837	R3A

Company		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 EXHIBIT NO DOCKET NO 000003-GU SOUTH FLA NATURAL GAS AK-1 PAGE OF			
ESTIMATED FOR THE PERIOD OF		JANUARY 00 Through SEPTEMBER 00							
		CURRENT MONTH. SEPTEMBER				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY	605	618	(14)	-2.19	8,542	9,023	(480)	-5.32
2	NO NOTICE SERVICE	652	177	475	268.42	4,950	3,082	1,868	60.62
3	OTHER	-	-	-	0.00	(2,932)	-	(2,932)	0.00
4	COMMODITY (Other)	67,702	65,764	1,938	2.95	640,995	667,329	(26,334)	-3.95
5	DEMAND	6,554	5,348	1,206	22.55	129,535	127,775	1,761	1.38
6	MGMT FEE	-	-	-	0.00	6,000	6,000	-	0.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline) (544)	-	-	-	0.00	-	-	-	0.00
8	DEMAND (393)	-	-	-	0.00	-	-	-	0.00
9		-	-	-	0.00	-	-	-	0.00
10	Second Prior Month Adj (OPTIONAL)	-	-	-	0.00	-	-	-	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) (4,761)	75,513	71,907	3,606	5.01	787,091	813,208	(26,117)	-3.21
12	NET UNBILLED -5305.23	(393)	-	(393)	0.00	(11,920)	-	(11,920)	0.00
13	COMPANY USE (544)	-	-	-	0.00	-	-	-	0.00
14	TOTAL THERM SALES	71,145	71,907	(762)	-1.06	684,892	818,250	(133,358)	-16.30
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	143,250	142,500	750	0.53	2,030,140	2,087,570	(57,430)	-2.75
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	30,950	30,000	950	3.17	728,770	739,500	(10,730)	-1.45
17	SWING SERVICE COMMODITY	-	-	-	0.00	-	-	-	0.00
18	COMMODITY (Other) COMMODITY	146,700	142,500	4,200	2.95	2,032,630	2,087,570	(54,940)	-2.63
19	DEMAND BILLING DETERMINANTS ONLY	159,900	142,500	17,400	12.21	3,436,140	3,422,110	14,030	0.41
20	OTHER COMMODITY	-	-	-	0.00	-	-	-	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00
22	DEMAND	-	-	-	0.00	-	-	-	0.00
23		-	-	-	0.00	-	-	-	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	146,700	142,500	4,200	2.95	2,032,630	2,087,570	(54,940)	-2.63
25	NET UNBILLED	-	-	-	0.00	-	-	-	0.00
26	COMPANY USE	-	-	-	0.00	-	-	-	0.00
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)	156,173	142,500	13,673	9.60	2,164,205	2,087,570	76,635	3.67
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.422	0.434	(0.012)	-2.70	0.421	0.432	(0.011)	-2.64
29	NO NOTICE SERVICE (2/16)	2.107	0.590	1.517	257.12	0.679	0.417	0.262	62.98
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	46.150	46.150	0.000	0.00	31.535	31.967	(0.432)	-1.35
32	DEMAND (5/19)	4.099	3.753	0.346	9.22	3.770	3.734	0.036	0.96
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY (Pipeline) (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL PURCHASES (11/24)	51.475	50.461	1.013	2.01	38.723	38.955	(0.232)	-0.60
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	48.352	50.461	(2.109)	-4.18	36.369	38.955	(2.586)	-6.64
41	TRUE-UP (E-2)	-5.170	-5.170	0.000	0.00	0.000	0.000	0.000	0.00
42	TOTAL COST OF GAS (40+41)	43.182	45.291	(2.109)	-4.66	36.369	38.955	(2.586)	-6.64
43	REVENUE TAX FACTOR	1.005030	1.005030	0.000	0.00	1.005030	1.005030	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42*43)	43.400	45.519	(2.119)	-4.66	36.552	39.151	(2.599)	-6.64
45	PGA FACTOR ROUNDED TO NEAREST .001	43.400	45.519	(2.119)	-4.66	36.552	39.151	(2.599)	-6.64

Company: SOUTH FLORIDA NATURAL GAS

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**  
**FOR THE PERIOD OF JANUARY 00 Through SEPTEMBER 00**

SCHEDULE A-2  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 000003-GU  
 SOUTH FLA NATURAL GAS  
 AK-1  
 PAGE \_\_\_\_ OF \_\_\_\_

	CURRENT MONTH. SEPTEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	67,702	65,764	(1,938)	-2.947%	646,995	673,329	26,334	3.91
2 TRANSPORTATION COST	7,811	6,143	(1,668)	-27.146%	140,096	139,879	(218)	-0.16
3 TOTAL	75,513	71,907	(3,606)	-5.015%	787,092	813,208	26,116	3.21
4 FUEL REVENUES (NET OF REVENUE TAX)	71,145	71,907	762	1.059%	684,892	818,250	133,358	16.30
5 TRUE-UP (COLLECTED) OR REFUNDED	11,840	11,840	-	0.000%	106,560	106,560	-	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	82,985	83,747	762	0.910%	791,452	924,810	133,358	14.42
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	7,472	11,840	4,368	36.890%	4,360	111,602	107,242	96.09
8 INTEREST PROVISION - THIS PERIOD (21)	(430)	668	1,098	164.359%	(1,133)	5,523	6,656	120.51
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(77,118)	123,218	200,336	162.586%	49,623	113,321	63,698	56.21
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(11,840)	(11,840)	-	0.000%	(106,560)	(106,560)	-	0.00
10a FLEX RATE REFUND (if applicable)	-	-	-	-	(28,205)	-	-	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(81,915)	123,886	205,801	166.122%	(81,915)	123,886	205,801	166.12
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(77,118)	123,218	200,336	162.586%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(81,485)	123,218	204,703	166.131%				
14 TOTAL (12+13)	(158,603)	246,436	405,039	164.359%				
15 AVERAGE (50% OF 14)	(79,302)	123,218	202,519	164.359%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.540%	6.540%	-	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.470%	6.470%	-	0.000%				
18 TOTAL (16+17)	13.010%	13.010%	-	0.000%				
19 AVERAGE (50% OF 18)	6.505%	6.505%	-	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.542%	0.542%	-	0.000%				
21 INTEREST PROVISION (15*20)	(430)	668	1,098	164.359%				

Company: SOUTH FLORIDA NATURAL GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO. 000003-GU  
SOUTH FLA NATURAL GAS  
AK-1  
PAGE \_\_\_ OF \_\_\_

ACTUAL FOR THE PERIOD OF : JANUARY 00 THROUGH SEPTEMBER 00

DATE	PURCHASED FROM	PURCHASED FOR	SEPTEMBER			TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
			SCH TYPE	SYSTEM SUPPLY	END USE		THIRD PARTY	PIPELINE			
SEPTEMBER	ENRON			143,250		143,250	67,702		6,554		51.84
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
TOTAL				143,250	-	143,250	67,702	-	6,554		51.84





Company:		SOUTH FLORIDA NATURAL GAS				THERM SALES AND CUSTOMER DATA				SCHEDULE A-5	
		JANUARY 00 THROUGH				SEPTEMBER 00				EXHIBIT NO _____	
										DOCKET NO. 000003-GU	
										SOUTH FLA NATURAL GAS	
										AK-1	
										PAGE ___ OF ___	
	CURRENT MONTH: SEPTEMBER				YEAR TO DATE						
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE				
			AMOUNT	%			AMOUNT	%			
<b>THERM SALES (FIRM)</b>											
RESIDENTIAL	46,460	37,170	(9,290)	-20 00%	740,764	761,240	20,476	2 76%			
COMMERCIAL	109,713	87,750	(21,963)	-20 02%	1,423,443	1,258,220	(165,223)	-11 61%			
COMMERCIAL LARGE VOL 1											
COMMERCIAL LARGE VOL 2											
TOTAL FIRM	156,173	124,920	(31,253)	-20 01%	2,164,206	2,019,460	(144,746)	-6 69%			
<b>THERM SALES (INTERRUPTIBLE)</b>											
SMALL INTERRUPTIBLE	-	-	-	0 00%	-	-	-	-			
INTERRUPTIBLE											
LARGE INTERRUPTIBLE	-	-	-	0 00%	-	-	-	-			
TOTAL INTERRUPTIBLE	-	-	-	0 00%	-	-	-	-			
TOTAL THERM SALES	156,173	124,920	(31,253)	-20 01%	2,164,206	2,019,460	(144,746)	-6 69%			
<b>NUMBER OF CUSTOMERS (FIRM)</b>											
					AVERAGE NUMBER OF CUSTOMERS PERIOD TO DATE						
RESIDENTIAL	3,887	3,704	(183)	-4 71%	3,578	3,919	341	9 54%			
COMMERCIAL	342	342	-	0 00%	309	354	45	14 59%			
COMMERCIAL LARGE VOL 1											
COMMERCIAL LARGE VOL 2											
TOTAL FIRM	4,229	4,046	(183)	-4 33%	3,887	4,273	386	9 94%			
<b>NUMBER OF CUSTOMERS (INT.)</b>											
					AVERAGE NUMBER OF CUSTOMERS PERIOD TO DATE						
SMALL INTERRUPTIBLE	-	-	-	-	-	-	-	-			
INTERRUPTIBLE											
LARGE INTERRUPTIBLE	-	-	-	-	-	-	-	-			
TOTAL INTERRUPTIBLE	-	-	-	-	-	-	-	-			
TOTAL CUSTOMERS	4,229	4,046	(183)	-4 33%	3,887	4,273	386	9 94%			
<b>THERM USE PER CUSTOMER</b>											
RESIDENTIAL	12	10	(2)	-16 04%	20	21	1	0			
COMMERCIAL	321	257	(64)	-20 02%	454	392	(61)	(1)			
COMMERCIAL LARGE VOL 1	-	-	-	-	-	-	-	-			
COMMERCIAL LARGE VOL 2	-	-	-	-	-	-	-	-			
SMALL INTERRUPTIBLE	-	-	-	-	-	-	-	-			
INTERRUPTIBLE											
LARGE INTERRUPTIBLE	-	-	-	-	-	-	-	-			

Company: SOUTH FLORIDA NATURAL GAS

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PROJECTED PERIOD OF; Jan 00 THROUGH Dec 00

SCHEDULE A-6

EXHIBIT NO \_\_\_\_\_

DOCKET NO 000003-GU

SOUTH FLA NATURAL GAS

AK-1

PAGE \_\_\_ OF \_\_\_

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1 053	1.055	1 053	1 038	1 040	1 038	1 039	1 039	1 040	-	-	-
2 PRESSURE CORRECTION FACTOR												
A DELIVERY PRESSURE OF GAS SOLD psia	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98
B DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73
PRESSURE CORRECTION FACTOR (A/B) psia	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697
3 BILLING FACTOR												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1 07036	1 07314	1 07036	1 05562	1 05765	1 05562	1 05663	1 05663	1 05804	-	-	-

SALES INVOICE

Atlantic Utilities



Enron North America Corp.

<b>Bill To:</b> Southern Union Company c/o Southern Union Gas Co 504 Lavaca 9th Fl Austin, TX 78701-2939	<b>Remit To:</b> Enron North America Corp. Bank: Bank of America, N.A. Bank ID: Acct:	Invoice Number: 16431SA  Invoice Date: October 10, 2000  Due Date: October 23, 2000 Payment Method: Wire
<b>Contact:</b> Patricia Anderson Telephone: (512) 370-8280 Fax: (512) 476-4966	<b>Contact:</b> Katherine Herrera Telephone: (713) 345-8643 Fax: (713) 646-8420	<b>REDACTED</b>

Delivery Date		Start	End	Description	Deal #	EOL #	Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period		Sep-00		Contract: 96004620		P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT				Price Index: FGT.Z2.IF.M.I			
1	09/01	09/30	Cost of Gas	SA-380705				14,670	14,670	MMBtu	\$4.61500 USD	MMBtu	\$87,702.05	\$87,702.05
Pre-tax Sub-total:								14,670	14,670					\$87,702.05
Invoice Total:								14,670	14,670	MMBtu				\$87,702.05
USD														

Florida Gas  
Transmission

ok to pay  
fact

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

DATE	10/10/00
DUE	10/20/00
INVOICE NO.	38113
TOTAL AMOUNT DUE	\$604.90

**CUSTOMER:** SOUTHERN UNION GAS COMPANY  
 ATTN: ANDERSEN, PATRICIA  
 504 LAVACA SUITE 800  
 AUSTIN, TX 78701

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account #  
 ABA #

REDACTED

CONTRACT: 5043      SHIPPER: SOUTH FLORIDA NATURAL GAS, INC.      SAP CUSTOMER NO: 4000002209      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION      LEGAL ENTITY NO: 103      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 007928013      OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
2512	7995	16160	3280	09/00	A	COM	0.0312	0.0113		0.0425	14,233	\$604.90
TOTAL FOR CONTRACT 5043 FOR MONTH OF 09/00.											14,233	\$604.90

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$22.77	\$627.67
1999	0.0075	\$4.27	\$609.17
2000	0.0072	\$0.00	\$604.90

*ok to pay  
 @ 10/13/00*

\*\*\* END OF INVOICE 38113 \*\*\*

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/E1 Paso Energy Affiliate

DATE	10/10/00	CUSTOMER: SOUTH FLORIDA NATURAL GAS, INC. ATTN: TROMBETTA, BRENOA 701 ELEANORE AVENUE NEW SHYRNA BEACH, FL 32168	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA #
DUPLICATE	10/20/00		
INVOICE NO.	38115		
TOTAL AMOUNT DUE	\$3.91		

REDACTED

CONTRACT: 5045      SHIPPER: SOUTH FLORIDA NATURAL GAS, INC.      SAP CUSTOMER NO: 4000002552      PLEASE CONTACT HEIDI HASSIN  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT      LEGAL ENTITY NO: 4131      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 055954176      OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					09/00	A	COM	0.0312	0.0113		0.0425	92	\$3.91
TOTAL FOR CONTRACT 5045 FOR MONTH OF 09/00.												92	\$3.91

No Notice

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$0.15	\$4.06
1999	0.0075	\$0.03	\$3.94
2000	0.0072	\$0.00	\$3.91

*ok to pay*

\*\*\* END OF INVOICE 38115 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/El Paso Energy Affiliate

DATE	09/30/00	CUSTOMER: SOUTHERN UNION GAS COMPANY ATTN: ANDERSEN, PATRICIA 504 LAVACA SUITE 800 AUSTIN, TX 78701	Please reference this invoice no. on your remittance advice and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA #
DUE	10/10/00		
INVOICE NO.	37864		
TOTAL AMOUNT DUE	\$6,712.20		

REDACTED

CONTRACT: 5043      SHIPPER: SOUTH FLORIDA NATURAL GAS, INC.      SAP CUSTOMER NO: 4000002209      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION      LEGAL ENTITY NO: 103      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 007928013      OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH ORY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC		
					09/00	A	RES	0.3687	0.0066		0.3753	9,990 Den \$3,749.25
					09/00	A	RES	0.3687			0.3687	4,500 Den \$1,659.15
					09/00	A	NRR	0.0590			0.0590	3,000 NRR \$177.00 -
					09/00	A	TRL	0.2500			0.2500	(4,500) (\$1,125.00)
					09/00	A	TAQ	0.3687	0.0066		0.3753	6,000 \$2,251.80
TOTAL FOR CONTRACT 5043 FOR MONTH OF 09/00.											18,990	\$6,712.20

+19.40  
\$ 6732.00

**Gas Research Institute (GRI) Contributions:**

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$55.89	\$6,768.09
1999	0.0076	\$38.79	\$6,750.99
2000	0.0066	\$19.80	\$6,732.00

ok PD  
 10/4/00



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 09/30/2000 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: SOUTHERN UNION GAS COMPANY  
ATTN: ANDERSEN PATRICIA

504 LAVACA SUITE 800  
AUSTIN TX 78701

Invoice Date: September 30, 2000

Net Due Date: October 10, 2000

Invoice Identifier: 37864

Invoice Total Amount: \$6,712.20

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

Bill Pty Duns: 007928013

Svc Req K: 5043      Svc Req: SOUTH FLORIDA      Acct No: 4131 4000002552      Beg Date: 09/01/2000      Contact Name: Laura Brambrone  
Svc Code: FT      Svc Req ID: 055954176      Prev Inv ID:      End Date: 09/30/2000      Contact Phone: (214) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0066		0.3753	9,990	3,749.25		
		RD1		0.3687			0.3687	4,500	1,659.15		
				RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE							
				NO NOTICE RESERVATION CHARGE							
		RDM		0.0590			0.0590	3,000	177.00		
		RD1		0.2500			0.2500	-4,500	-1,125.00	788494961	RC2
				TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5757 AT POI 16160							
		RD1		0.3687	0.0066		0.3753	6,000	2,251.80	849851837	R3A
				TEMPORARY ACQUISITION RESERVATION CHARGE - RELQ CTRC 5138 AT POI 16268							

REDACTED

*ok to pay*  
*PR*



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 09/30/2000 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: SOUTHERN UNION GAS COMPANY  
ATTN: ANDERSEN PATRICIA  
  
504 LAVACA SUITE 800  
AUSTIN TX 78701

Invoice Date: September 30, 2000  
Net Due Date: October 10, 2000  
Invoice Identifier: 37864  
Invoice Total Amount: \$6,712.20

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #: ABA #

Bill Pty Duns: 007928013

Svc Req K: 5043      Svc Req: SOUTH FLORIDA      Acct No: 4131 4000002552      Beg Date: 09/01/2000      Contact Name: Laura Giambrone  
Svc Code: FT      Svc Req ID: 055954176      Prev Inv ID:      End Date: 09/30/2000      Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5043:										18,990	\$6,712.20

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	55.89	6768.09
1999	0.0076	38.79	6750.99
2000	0.0066	19.80	6732.00
0	0	0.00	0.00
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

**REDACTED**



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/El Paso Energy Affiliate

DATE	11/10/00
DUE	11/20/00
INVOICE NO.	38571
TOTAL AMOUNT DUE	\$471.20

CUSTOMER: SOUTH FLORIDA NATURAL GAS, INC.  
 ATTN: TROMBETTA, BRENDA  
 701 ELEANORE AVENUE  
 NEW SMYRNA BEACH, FL 32168

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account #  
 ABA #

**REDACTED**

CONTRACT: SHIPPER: SAP CUSTOMER NO: 4000002552 PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: CASH IN/CASH OUT LEGAL ENTITY NO: 4131 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 055954176 OR CODE LIST

RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET			
CIO - Net No Notice Imbalance			09/00		NNI	4.9600				4.9600	95	\$471.20
			TOTAL FOR MONTH OF 09/00.								95	\$471.20

\*\*\* END OF INVOICE 38571 \*\*\*

*OK*

Company		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 EXHIBIT NO DOCKET NO 000003-GU SOUTH FLA NATURAL GAS AK-1 PAGE OF			
SOUTH FLORIDA NATURAL GAS		JANUARY 00 Through AUGUST 00							
ESTIMATED FOR THE PERIOD OF		CURRENT MONTH: AUGUST				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY	631	673	(41)	-6.16	7,938	8,404	(467)	-5.55
2	NO NOTICE SERVICE	384	201	183	91.08	4,298	2,905	1,393	47.96
3	OTHER	-	-	-	0.00	(2,932)	-	(2,932)	0.00
4	COMMODITY (Other)	58,829	61,148	(2,319)	-3.79	573,293	601,565	(28,272)	-4.70
5	DEMAND	7,346	6,783	563	8.30	122,981	122,427	554	0.45
6	MGMT FEE	-	-	-	0.00	6,000	6,000	-	0.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00
8	DEMAND	-	-	-	0.00	-	-	-	0.00
9		-	-	-	0.00	-	-	-	0.00
10	Second Prior Month Adj (OPTIONAL)	-	-	-	0.00	-	-	-	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	67,190	68,804	(1,614)	-2.35	711,577	741,300	(29,723)	-4.01
12	NET UNBILLED	4,008	-	4,008	0.00	(11,527)	-	(11,527)	0.00
13	COMPANY USE	-	-	-	0.00	-	-	-	0.00
14	TOTAL THERM SALES	54,460	68,804	(14,344)	-20.85	613,746	746,342	(132,596)	-17.77
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	148,530	155,000	(6,470)	-4.17	1,886,890	1,945,070	(58,180)	-2.99
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	34,520	34,100	420	1.23	697,820	709,500	(11,680)	-1.65
17	SWING SERVICE COMMODITY	-	-	-	0.00	-	-	-	0.00
18	COMMODITY (Other) COMMODITY	153,000	155,000	(2,000)	-1.29	1,885,930	1,945,070	(59,140)	-3.04
19	DEMAND BILLING DETERMINANTS ONLY	195,730	155,000	40,730	26.28	3,276,240	3,279,610	(3,370)	-0.10
20	OTHER COMMODITY	-	-	-	0.00	-	-	-	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00
22	DEMAND	-	-	-	0.00	-	-	-	0.00
23		-	-	-	0.00	-	-	-	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	153,000	155,000	(2,000)	-1.29	1,885,930	1,945,070	(59,140)	-3.04
25	NET UNBILLED	-	-	-	0.00	-	-	-	0.00
26	COMPANY USE	-	-	-	0.00	-	-	-	0.00
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)	138,146	155,000	(16,854)	-10.87	2,008,032	1,945,070	62,962	3.24
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.425	0.434	(0.009)	-2.07	0.421	0.432	(0.011)	-2.64
29	NO NOTICE SERVICE (2/16)	1.114	0.590	0.524	88.76	0.616	0.409	0.206	50.43
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	38.450	39.450	(1.000)	-2.53	30.398	30.928	(0.529)	-1.71
32	DEMAND (5/19)	3.753	4.376	(0.623)	-14.24	3.754	3.733	0.021	0.56
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY (Pipeline) (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL PURCHASES (11/24)	43.915	44.390	(0.475)	-1.07	37.731	38.112	(0.381)	-1.00
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	48.637	44.390	4.247	9.57	35.437	38.112	(2.675)	-7.02
41	TRUE-UP (E-2)	-5.170	-5.170	0.000	0.00	(5.170)	(5.170)	0.000	0.00
42	TOTAL COST OF GAS (40+41)	43.467	39.220	4.247	10.83	30.267	32.942	(2.675)	-8.12
43	REVENUE TAX FACTOR	1.005030	1.005030	0.000000	0.00	1.005030	1.005030	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42*43)	43.686	39.417	4.268	10.83	30.419	33.107	(2.689)	-8.12
45	PGA FACTOR ROUNDED TO NEAREST .001	43.686	39.417	4.268	10.83	30.419	33.107	(2.689)	-8.12

Company: SFNG

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**  
**FOR THE PERIOD OF JANUARY 00 Through AUGUST 00**

SCHEDULE A-2  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 000003-GU  
 SOUTH FLA NATURAL GAS  
 AK-1  
 PAGE \_\_\_ OF \_\_\_

	CURRENT MONTH AUGUST				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	58,829	61,148	2,319	3.792%	579,293	607,565	28,272	4.65%
2 TRANSPORTATION COST	8,361	7,657	(705)	-9.204%	132,285	133,735	1,450	1.08%
3 TOTAL	67,190	68,804	1,614	2.346%	711,578	741,300	29,722	4.01%
4 FUEL REVENUES (NET OF REVENUE TAX)	54,460	68,804	14,344	20.848%	613,746	746,342	132,596	17.77%
5 TRUE-UP (COLLECTED) OR REFUNDED	11,840	11,840	-	0.000%	94,720	94,720	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	66,300	80,644	14,344	17.787%	708,466	841,062	132,596	15.77%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(890)	11,840	12,730	107.516%	(3,112)	99,762	102,874	103.12%
8 INTEREST PROVISION - THIS PERIOD (21)	(383)	667	1,050	157.421%	(703)	4,855	5,558	114.48%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(64,005)	122,551	186,556	152.227%	49,623	113,321	63,698	56.21%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(11,840)	(11,840)	-	0.000%	(94,720)	(94,720)	-	0.00%
10a FLEX RATE REFUND (if applicable)	-	-	-	-	(28,205)	-	-	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(77,118)	123,218	200,336	162.586%	(77,117)	123,218	200,335	162.59%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(64,005)	122,551	186,556	152.227%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(76,735)	122,551	199,286	162.614%				
14 TOTAL (12+13)	(140,739)	245,102	385,842	157.421%				
15 AVERAGE (50% OF 14)	(70,370)	122,551	192,921	157.421%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.520%	6.520%	-	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.540%	6.540%	-	0.000%				
18 TOTAL (16+17)	13.060%	13.060%	-	0.000%				
19 AVERAGE (50% OF 18)	6.530%	6.530%	-	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.544%	0.544%	-	0.000%				
21 INTEREST PROVISION (15*20)	(383)	667	1,050	157.421%				

Company: SFNG

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO 000003-GU  
SOUTH FLA NATURAL GAS  
AK-1  
PAGE \_\_\_ OF \_\_\_

ACTUAL FOR THE PERIOD OF : JANUARY 00 THROUGH AUGUST 00

AUGUST							COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE			
AUGUST	ENRON			148,530		148,530	58,829	1,016	7,346		45.24
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
TOTAL				148,530	-	148,530	58,829	1,016	7,346		45.24



Company:		SOUTH FLORIDA NATURAL GAS CO.				THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 EXHIBIT NO _____ DOCKET NO. 000003-GU SOUTH FLA NATURAL GAS AK-1 PAGE ___ OF ___	
		JANUARY 00 THROUGH AUGUST 00									
		CURRENT MONTH: AUGUST				YEAR TO DATE					
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>THERM SALES (FIRM)</b>											
RESIDENTIAL		40,269	36,940	(3,329)	-8.27%	694,304	724,070	29,766	4.29%		
COMMERCIAL		97,877	88,020	(9,857)	-10.07%	1,313,730	1,170,470	(143,260)	-10.90%		
COMMERCIAL LARGE VOL 1											
COMMERCIAL LARGE VOL 2											
TOTAL FIRM		138,146	124,960	(13,186)	-9.55%	2,008,033	1,894,540	(113,493)	-5.65%		
<b>THERM SALES (INTERRUPTIBLE)</b>											
SMALL INTERRUPTIBLE		-	-	-	0.00%	-	-	-	-		
INTERRUPTIBLE											
LARGE INTERRUPTIBLE		-	-	-	0.00%	-	-	-	-		
TOTAL INTERRUPTIBLE		-	-	-	0.00%	-	-	-	-		
TOTAL THERM SALES		138,146	124,960	(13,186)	-9.55%	2,008,033	1,894,540	(113,493)	-5.65%		
<b>NUMBER OF CUSTOMERS (FIRM)</b>											
					AVERAGE NUMBER OF CUSTOMERS PERIOD TO DATE						
RESIDENTIAL		3,882	3,682	(200)	-5.15%	3,539	3,946	407	11.51%		
COMMERCIAL		341	343	2	0.59%	305	356	51	16.69%		
COMMERCIAL LARGE VOL 1											
COMMERCIAL LARGE VOL 2											
TOTAL FIRM		4,223	4,025	(198)	-4.69%	3,844	4,302	458	11.92%		
<b>NUMBER OF CUSTOMERS (INT.)</b>											
					AVERAGE NUMBER OF CUSTOMERS PERIOD TO DATE						
SMALL INTERRUPTIBLE		-	-	-	-	-	-	-	-		
INTERRUPTIBLE											
LARGE INTERRUPTIBLE		-	-	-	-	-	-	-	-		
TOTAL INTERRUPTIBLE		-	-	-	-	-	-	-	-		
TOTAL CUSTOMERS		4,223	4,025	(198)	-4.69%	3,844	4,302	458	11.92%		
<b>THERM USE PER CUSTOMER</b>											
RESIDENTIAL		10	10	(0)	-3.29%	21	23	1	0		
COMMERCIAL		287	257	(30)	-10.60%	470	409	(61)	(1)		
COMMERCIAL LARGE VOL 1		-	-	-	-	-	-	-	-		
COMMERCIAL LARGE VOL 2		-	-	-	-	-	-	-	-		
SMALL INTERRUPTIBLE		-	-	-	-	-	-	-	-		
INTERRUPTIBLE											
LARGE INTERRUPTIBLE		-	-	-	-	-	-	-	-		

Company: SOUTH FLORIDA NATURAL GAS		CONVERSION FACTOR CALCULATION										
ACTUAL FOR THE PROJECTED PERIOD OF;		Jan 00 THROUGH Dec 00										
		SCHEDULE A-6 EXHIBIT NO _____ DOCKET NO 000003-GU SOUTH FLA NATURAL GAS AK-1 PAGE ___ OF ___										
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1 053	1 055	1 053	1 038	1 040	1 038	1 039	1 039	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
A DELIVERY PRESSURE OF GAS SOLD psia	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98
B DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73
PRESSURE CORRECTION FACTOR (A/B) psia	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697
3 BILLING FACTOR												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1 07036	1 07314	1 07036	1 05562	1 05765	1 05562	1 05663	1 05663	-	-	-	-



# Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

## Invoice

Stmnt D/T: 09/10/2000 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: SOUTH FLORIDA NATURAL GAS INC.  
ATTN: TROMBETTA BRENDA  
701 ELEANORE AVENUE

NEW SMYRNA BEACH FL 32168

Invoice Date: September 10, 2000

Net Due Date: September 20, 2000

Invoice Identifier: 37621

Invoice Total Amount: \$1.79

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

Bill Pty Duns: 055954176

Svc Req K: 5045      Svc Req: SOUTH FLORIDA      Acct No: 4131 4000002552      Beg Date: 08/01/2000      Contact Name: Heidi Massin  
Svc Code: OB      Svc Req ID: 055954176      Prev Inv ID:      End Date: 08/31/2000      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc	Net		Due	Pty ID	
		COT		0.0312	0.0113		0.0425	42	1.79		

NO NOTICE

Total for Contract 5045: 

42	\$1.79
----	--------

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.07	1.86
1999	0.0075	0.02	1.81
2000	0.0072	0.00	1.79
0	0	0.00	0.00
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.





# Florida Gas Transmission Company

An Enron/El Paso Energy Affillate

## Invoice

Stmt D/T: 08/31/2000 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: SOUTHERN UNION GAS COMPANY  
ATTN: ANDERSEN PATRICIA  
  
504 LAVACA SUITE 800  
AUSTIN TX 78701

Invoice Date: August 31, 2000  
Net Due Date: September 10, 2000  
Invoice Identifier: 37382  
Invoice Total Amount: \$7,546.94

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

Bill Pty Duns: 007928013

Svc Req K: 5043      Svc Req: SOUTH FLORIDA      Acct No: 4131 400002552      Beg Date: 08/01/2000      Contact Name: Laura Giambrone  
Svc Code: FT      Svc Req ID: 055954176      Prev Inv ID:      End Date: 08/31/2000      Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
		RD1		0.3687	0.0066		14,973	5,619.37			
		RDM		0.0590			3,410	201.19			
		RD1		0.3687	0.0066		4,600	1,726.38	849851837	R3A	
		NO NOTICE RESERVATION CHARGE									
		TEMPORARY ACQUISITION RESERVATION CHARGE - RELQ CTRC 5138 AT POI 16268									
Total for Contract 5043:								22,983	\$7,546.94		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

**Gas Research Institute (GRI) Contributions:**

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	66.18	7613.12
1999	0.0076	45.49	7592.43
2000	0.0066	22.51	7569.45
0	0	0.00	0.00
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

# SALES INVOICE



Enron North America Corp.

<b>Bill To:</b> Southern Union Company c/o Southern Union Gas Co 504 Lavaca 9th Fl Austin, TX 78701-2939  <b>Contact:</b> Patricia Anderson Telephone: (512) 370-8280 Fax: (512) 476-4966	<b>Remit To:</b> Enron North America Corp. Bank: Bank of America, N.A. Bank ID: Acct:  <b>Contact:</b> Linda Ewing Telephone: (713) 853-5667 Fax: (713) 646-8420	<b>Invoice Number:</b> 15105SA  <b>Invoice Date:</b> September 10, 2000  <b>Due Date:</b> September 25, 2000 <b>Payment Method:</b> Wire
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REDACTED

Delivery Date	Ref.	Start	End	Description	Deal #	EOL #	Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period	Aug-00			Contract:	96044349	P/L:	FGT	Point:	25412-STATION 8 TRANSFER POINT		Price Index:	FGT.Z2.IF.M.I		
1	08/01	08/31		Cost of Gas	SA-342198			15,300	15,300	MMBtu	\$3.84500 USD	MMBtu	\$58,828.50	\$58,828.50
								<b>Pre-tax Sub-total:</b>	15,300	15,300				\$58,828.50
								<b>Invoice Total:</b>	15,300	15,300	MMBtu			\$58,828.50
														USD

*ok*  
  
 9/14/00



# Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

## Invoice

Stmnt D/T: 09/10/2000 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: SOUTHERN UNION GAS COMPANY  
ATTN: ANDERSEN PATRICIA  
  
504 LAVACA SUITE 800  
AUSTIN TX 78701

Invoice Date: September 10, 2000

Net Due Date: September 20, 2000

Invoice Identifier: 37619

Invoice Total Amount: \$631.25

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

Bill Pty Duns: 007928013

Svc Req K: 5043      Svc Req: SOUTH FLORIDA      Acct No: 4131 400002552      Beg Date: 08/01/2000      Contact Name: Laura Glambrone  
Svc Code: FT      Svc Req ID: 055954176      Prev Inv ID:      End Date: 08/31/2000      Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
7995 CS #8 ZACHARY	3280 SO.FLA.NATURAL-NEW	COT		0.0312	0.0113		14,853	631.25		
Total for Contract 5043:							14,853	\$631.25		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.  
Accounting Adjustment Method: RES = Restatement  
REV = Revision  
Charge Type Code: COT = Transportaion Commodity

<b>Gas Research Institute (GRI) Contributions:</b>			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	23.77	655.02
1999	0.0075	4.46	635.71
2000	0.0072	0.00	631.25
0	0	0.00	0.00
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

I N V O I C E  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

DATE	10/10/00
DUE	10/20/00
INVOICE NO.	38073
TOTAL AMOUNT DUE	\$181.46

CUSTOMER: SOUTH FLORIDA NATURAL GAS, INC.  
 ATTN: TROMBETTA, BRENDA  
 701 ELEANORE AVENUE  
 NEW SMYRNA BEACH, FL 32168  
*EFNG*

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account #  
 ABA #

CONTRACT: SHIPPER: SAP CUSTOMER NO: 4000002552 PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: CASH IN/CASH OUT LEGAL ENTITY NO: 4131 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 055954176 DR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUME'S OTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET			
					08/00		NNI	4.2200				4.2200	43	\$181.46
					TOTAL FOR MONTH OF 08/00.								43	\$181.46

\*\*\* END OF INVOICE 38073 \*\*\*

CID - Net No Notice Imbalance

*ok to pay*  
*Ⓜ*

Company: SOUTH FLORIDA NATURAL GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 EXHIBIT NO DOCKET NO 000003-GU SOUTH FLA NATURAL GAS AK-1 PAGE OF			
ESTIMATED FOR THE PERIOD OF :		JANUARY 00 Through JULY 00							
		CURRENT MONTH: JULY				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY	645	784	(139)	-17.70	7,306	7,731	(425)	-5.50
2	NO NOTICE SERVICE	201	219	(18)	0.19	3,913	2,703	1,210	44.75
3	OTHER	-	-	-	0.00	(2,932)	-	(2,932)	0.00
4	COMMODITY (Other)	68,660	79,340	(10,681)	-13.46	514,465	540,417	(25,953)	-4.80
5	DEMAND	6,805	6,783	23	0.33	115,635	115,644	(8)	-0.01
6	MGMT FEE	-	-	-	0.00	6,000	6,000	-	0.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00
8	DEMAND	-	-	-	0.00	-	-	-	0.00
9		-	-	-	0.00	-	-	-	0.00
10	Second Prior Month Adj (OPTIONAL)	-	-	-	0.00	-	-	-	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	76,311	87,127	(10,816)	-12.41	644,387	672,496	(28,109)	-4.18
12	NET UNBILLED	(949)	-	(949)	0.00	(15,535)	-	(15,535)	0.00
13	COMPANY USE	-	-	-	0.00	-	-	-	0.00
14	TOTAL THERM SALES	51,069	87,127	(36,058)	-41.39	559,286	677,538	(118,252)	-17.45
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	151,830	180,730	(28,900)	-15.99	1,738,360	1,790,070	(51,710)	-2.89
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	34,100	37,200	(3,100)	-8.33	663,300	675,400	(12,100)	-1.79
17	SWING SERVICE COMMODITY	-	-	-	0.00	-	-	-	0.00
18	COMMODITY (Other) COMMODITY	156,400	180,730	(24,330)	-13.46	1,732,930	1,790,070	(57,140)	-3.19
19	DEMAND BILLING DETERMINANTS ONLY	180,730	180,730	-	0.00	3,080,510	3,124,610	(44,100)	-1.41
20	OTHER COMMODITY	-	-	-	0.00	-	-	-	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00
22	DEMAND	-	-	-	0.00	-	-	-	0.00
23		-	-	-	0.00	-	-	-	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	156,400	180,730	(24,330)	-13.46	1,732,930	1,790,070	(57,140)	-3.19
25	NET UNBILLED	-	-	-	0.00	-	-	-	0.00
26	COMPANY USE	-	-	-	0.00	-	-	-	0.00
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)	164,397	180,730	(16,333)	-9.04	1,869,886	1,790,070	79,816	4.46
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	\$0.425	\$0.434	(\$0.009)	-2.07	\$0.420	\$0.432	(\$0.012)	-2.69
29	NO NOTICE SERVICE (2/16)	\$0.590	\$0.590	\$0.000	0.00	\$0.590	\$0.400	\$0.190	47.39
30	SWING SERVICE (3/17)	\$0.000	\$0.000	\$0.000	0.00	\$0.000	\$0.000	\$0.000	0.00
31	COMMODITY (Other) (4/18)	\$43.900	\$43.900	\$0.000	0.00	\$29.688	\$30.190	(\$0.502)	-1.66
32	DEMAND (5/19)	\$3.765	\$3.753	\$0.012	0.33	\$3.754	\$3.701	\$0.053	1.42
33	OTHER (6/20)	\$0.000	\$0.000	\$0.000	0.00	\$0.000	\$0.000	\$0.000	0.00
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY (Pipeline) (7/21)	\$0.000	\$0.000	\$0.000	0.00	\$0.000	\$0.000	\$0.000	0.00
35	DEMAND (8/22)	\$0.000	\$0.000	\$0.000	0.00	\$0.000	\$0.000	\$0.000	0.00
36		\$0.000	\$0.000	\$0.000	0.00	\$0.000	\$0.000	\$0.000	0.00
37	TOTAL PURCHASES (11/24)	\$48.792	\$48.208	\$0.584	1.21	\$37.185	\$37.568	(\$0.383)	-1.02
38	NET UNBILLED (12/25)	\$0.000	\$0.000	\$0.000	0.00	\$0.000	\$0.000	\$0.000	0.00
39	COMPANY USE (13/26)	\$0.000	\$0.000	\$0.000	0.00	\$0.000	\$0.000	\$0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	\$46.419	\$48.208	(\$1.789)	-3.71	\$34.461	\$37.568	(\$3.107)	-8.27
41	TRUE-UP (E-2)	(\$5.170)	(\$5.170)	\$0.000	0.00	(\$5.170)	(\$5.170)	\$0.000	0.00
42	TOTAL COST OF GAS (40+41)	\$41.249	\$43.038	(\$1.789)	-4.16	\$29.291	\$32.398	(\$3.107)	-9.59
43	REVENUE TAX FACTOR	\$1.005030	\$1.005030	\$0.000	0.00	\$1.005030	\$1.005030	\$0.000	0.00
44	PAG FACTOR ADJUSTED FOR TAXES (42*43)	\$41.456	\$43.255	(\$1.798)	-4.16	\$29.439	\$32.561	(\$3.122)	-9.59
45	PAGA FACTOR ROUNDED TO NEAREST .001	\$41.456	\$43.255	(\$1.798)	-4.16	\$29.439	\$32.561	(\$3.122)	-9.59

Company SFNG

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**  
**FOR THE PERIOD OF JANUARY 00 Through JULY 00**

SCHEDULE A-2  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 000003-GU  
 SOUTH FLA NATURAL GAS  
 AK-1  
 PAGE \_\_\_\_ OF \_\_\_\_

	CURRENT MONTH		JULY		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	68,660	79,340	10,681	13.462%	520,465	546,417	25,953	4.75%
2 TRANSPORTATION COST	7,652	7,787	135	1.732%	123,924	126,079	2,155	1.71%
3 TOTAL	76,311	87,127	10,816	12.414%	644,388	672,496	28,108	4.18%
4 FUEL REVENUES (NET OF REVENUE TAX)	51,069	87,127	36,058	41.386%	559,286	677,538	118,252	17.45%
5 TRUE-UP (COLLECTED) OR REFUNDED	11,840	11,840	-	0.000%	82,880	82,880	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	62,909	98,967	36,058	36.435%	642,166	760,418	118,252	15.55%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(13,402)	11,840	25,242	213.197%	(2,222)	87,922	90,144	102.53%
8 INTEREST PROVISION - THIS PERIOD (21)	(279)	665	944	141.928%	(320)	4,188	4,508	107.64%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(38,483)	121,886	160,369	131.573%	49,623	113,321	63,698	56.21%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(11,840)	(11,840)	-	0.000%	(82,880)	(82,880)	-	0.00%
10a FLEX RATE REFUND (if applicable)	-	-	-	-	(28,205)	-	-	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(64,005)	122,551	186,556	152.227%	(64,004)	122,551	186,555	152.23%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(38,483)	121,886	160,369	131.573%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(63,726)	121,886	185,612	152.283%				
14 TOTAL (12+13)	(102,209)	243,771	345,981	141.928%				
15 AVERAGE (50% OF 14)	(51,105)	121,886	172,990	141.928%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.580%	6.580%	-	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.520%	6.520%	-	0.000%				
18 TOTAL (16+17)	13.100%	13.100%	-	0.000%				
19 AVERAGE (50% OF 18)	6.550%	6.550%	-	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.546%	0.546%	-	0.000%				
21 INTEREST PROVISION (15*20)	(279)	665	944	141.928%				

Company: SFNG

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO. 000003-GU  
SOUTH FLA NATURAL GAS  
AK-1  
PAGE \_\_\_ OF \_\_\_

ACTUAL FOR THE PERIOD OF : JANUARY 00 THROUGH JULY 00

JULY							COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRM/FUEL	CENTS PER THERM
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE			
JULY	PESCO			151,830		151,830	68,660	846	6,805		50.26
						-					.
						-					.
						-					.
						-					.
						-					.
						-					.
						-					.
						-					.
						-					.
TOTAL				151,830	-	151,830	68,660	846	6,805		50.26





Company:		SOUTH FLORIDA NATURAL GAS CO.				THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 EXHIBIT NO _____ DOCKET NO 000003-GU SOUTH FLA NATURAL GAS AK-1 PAGE ___ OF ___	
		JANUARY 00 THROUGH JULY 00									
		CURRENT MONTH: JULY				YEAR TO DATE					
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>THERM SALES (FIRM)</b>											
RESIDENTIAL		46,463	37,280	(9,183)	-19.76%	654,034	687,130	33,096	5.06%		
COMMERCIAL		117,934	88,020	(29,914)	-25.36%	1,215,853	1,082,450	(133,403)	-10.97%		
COMMERCIAL LARGE VOL 1											
COMMERCIAL LARGE VOL 2											
TOTAL FIRM		164,397	125,300	(39,097)	-23.78%	1,869,887	1,769,580	(100,307)	-5.36%		
<b>THERM SALES (INTERRUPTIBLE)</b>											
SMALL INTERRUPTIBLE		-	-	-	0.00%	-	-	-	-		
INTERRUPTIBLE		-	-	-	0.00%	-	-	-	-		
LARGE INTERRUPTIBLE		-	-	-	-	-	-	-	-		
TOTAL INTERRUPTIBLE		-	-	-	-	-	-	-	-		
TOTAL THERM SALES		164,397	125,300	(39,097)	-23.78%	1,869,887	1,769,580	(100,307)	-5.36%		
<b>NUMBER OF CUSTOMERS (FIRM)</b>											
						AVERAGE NUMBER OF CUSTOMERS PERIOD TO DATE					
RESIDENTIAL		3,893	3,715	(178)	-4.57%	3,490	3,984	494	14.16%		
COMMERCIAL		346	343	(3)	-0.87%	300	358	58	19.30%		
COMMERCIAL LARGE VOL 1											
COMMERCIAL LARGE VOL 2											
TOTAL FIRM		4,239	4,058	(181)	-4.27%	3,789	4,341	552	14.57%		
<b>NUMBER OF CUSTOMERS (INT.)</b>											
						AVERAGE NUMBER OF CUSTOMERS PERIOD TO DATE					
SMALL INTERRUPTIBLE		-	-	-	-	-	-	-	-		
INTERRUPTIBLE		-	-	-	-	-	-	-	-		
LARGE INTERRUPTIBLE		-	-	-	-	-	-	-	-		
TOTAL INTERRUPTIBLE		-	-	-	-	-	-	-	-		
TOTAL CUSTOMERS		4,239	4,058	(181)	-4.27%	3,789	4,341	552	14.57%		
<b>THERM USE PER CUSTOMER</b>											
RESIDENTIAL		12	10	(2)	-15.92%	137	145	8	0		
COMMERCIAL		341	257	(84)	-24.71%	2,919	2,512	(407)	(1)		
COMMERCIAL LARGE VOL 1		-	-	-	-	-	-	-	-		
COMMERCIAL LARGE VOL 2		-	-	-	-	-	-	-	-		
SMALL INTERRUPTIBLE		-	-	-	-	-	-	-	-		
INTERRUPTIBLE		-	-	-	-	-	-	-	-		
LARGE INTERRUPTIBLE		-	-	-	-	-	-	-	-		

Company: SOUTH FLORIDA NATURAL GAS		CONVERSION FACTOR CALCULATION											
ACTUAL FOR THE PROJECTED PERIOD OF;		Jan 00 THROUGH Dec 00											
		SCHEDULE A-6 EXHIBIT NO _____ DOCKET NO. 000003-GU SOUTH FLA NATURAL GAS AK-1 PAGE ___ OF ___											
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1	AVERAGE BTU CONTENT OF GAS PURCHASED												
	$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1 053	1 055	1 053	1 038	1 040	1 038	1 000	-	-	-	-	-
2	PRESSURE CORRECTION FACTOR												
	A DELIVERY PRESSURE OF GAS SOLD psia	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98
	B. DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73
	PRESSURE CORRECTION FACTOR (A/B) psia	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697
3	BILLING FACTOR												
	BTU CONTENT * PRESSURE CORRECTION FACTOR	1 07036	1 07314	1 07036	1 05562	1 05765	1 05562	1 01697	-	-	-	-	-

# SALES INVOICE



Enron North America Corp.

<b>Bill To:</b> Southern Union Company c/o Southern Union Gas Co 504 Lavaca 9th Fl Austin, TX 78701-2939  <b>Contact:</b> Pam Leigh <b>Telephone:</b> (512) 370-8279 <b>Fax:</b> (512) 476-4966	<b>Remit To:</b> Enron North America Corp. Bank: Bank of America, N.A. ABA: Acct:  <b>Contact:</b> Katherine Herrera <b>Telephone:</b> (713) 345-8643 <b>Fax:</b> (713) 646-8420	<b>Invoice Number:</b> 13883SA  <b>Invoice Date:</b> August 10, 2000  <b>Due Date:</b> August 25, 2000 <b>Payment Method:</b> Wire
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REDACTED

Delivery Date		Description	Deal #	EOL #	Tiers	Mcf		Units	Units Price	Per Unit	Extended	Invoice
Start	End					Quantity	Quantity					
Delivery Period: Jul-00		Contract:	96004620	P/L:	FGT	Point: 25412-STATION 8 TRANSFER POINT		Price Index: FGT.Z2.IF.M.I				
1	07/01 07/31	Cost of Gas	SA-315283			15,640	15,640	MMBtu	\$4.39000 USD	MMBtu	\$68,659.60	\$68,659.60
<b>Pre-tax Sub-total:</b>						<u>15,640</u>	<u>15,640</u>					<u>\$68,659.60</u>
<b>Invoice Total:</b>						<u>15,640</u>	<u>15,640</u>	MMBtu				<u>\$68,659.60</u>
USD												

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/EI Paso Energy Affiliate

DATE	07/31/00	CUSTOMER: SOUTHERN UNION GAS COMPANY ATTN: ANDERSEN, PATRICIA 504 LAVACA SUITE 800 AUSTIN, TX 78701	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA #
DUE	08/10/00		
INVOICE NO.	36912		
TOTAL AMOUNT DUE	\$6,983.99		

REDACTED

CONTRACT: 5043      SHIPPER: SOUTH FLORIDA NATURAL GAS, INC.      SAP CUSTOMER NO: 4000002209      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION      LEGAL ENTITY NO: 103      DUNS NO: 007928013      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS ORN No.	DELIVERIES POI NO.    ORN No.	PROD MONTH	TC	RC	RATES			NET	VOLUMES OTH DRY	AMOUNT
						BASE	SURCHARGES	DISC			
			07/00	A	RES	0.3687	0.0066		0.3753	14,973	\$5,619.37
			07/00	A	NNR	0.0590			0.0590	3,410	\$201.19
			07/00	A	TAQ	0.3687	0.0066		0.3753	3,100	\$1,163.43
TOTAL FOR CONTRACT 5043 FOR MONTH OF 07/00.										21,483	\$6,983.99

- ③ RESERVATION CHARGE
- ① NO NOTICE RESERVATION CHARGE
- TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5138, at poi 16268.

- 0      ③  
 NNT      ①  
 - 0      3

6,722.80

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$63.33	\$7,047.32
1999	0.0075	\$43.99	\$7,027.98
2000	0.0066	\$22.51	\$7,006.50

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

DATE	08/10/00	CUSTOMER: SOUTHERN UNION GAS COMPANY ATTN: ANDERSEN, PATRICIA 504 LAVACA SUITE 800 AUSTIN, TX 78701	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA #
DUE	08/20/00		
INVOICE NO.	37163		
TOTAL AMOUNT DUE	\$645.28		

CONTRACT: 5043      SHIPPER: SOUTH FLORIDA NATURAL GAS, INC.      SAP CUSTOMER NO: 4000002209      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION      LEGAL ENTITY NO: 103      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 007928013      OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	OTH	DRY	
25472	Charge	7995	16160	3280	07/00	C	A @ COM	0.0312	0.0113		0.0425	15,183		\$645.28
TOTAL FOR CONTRACT 5043 FOR MONTH OF 07/00.												15,183	\$645.28	

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$24.29	\$669.57
1999	0.0075	\$4.55	\$649.83
2000	0.0072	\$0.00	\$645.28

\*\*\* END OF INVOICE 37163 \*\*\*

COMPANY: SOUTH FLORIDA NAT GAS		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 EXHIBIT NO. DOCKET NO. 000003-GU SOUTH FLA NATURAL GAS AK-1 PAGE OF	
ESTIMATED FOR THE PERIOD OF:		JANUARY 00 Through DECEMBER 00							
		CURRENT MONTH: Jun-00				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	643	703	(60)	-8.50	6,661	6,947	(286)	-4.11
2	NO NOTICE SERVICE	212	212	0	0.00	3,712	2,484	1,228	49.43
3	OTHER	0	0	0	0.00	(2,932)	0	(2,932)	0.00
4	COMMODITY (Other)	68,224	73,062	(4,838)	-6.82	445,905	481,077	(15,272)	-3.31
5	DEMAND	6,564	6,564	0	0.00	106,630	106,661	(31)	-0.03
6	MGMT FEE	1,000	1,000	0	0.00	6,000	6,000	0	0.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)								
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	76,644	81,541	(4,897)	-6.01	566,078	665,369	(17,291)	-2.95
12	NET UNBILLED	(6,792)	0	(6,792)	0.00	(14,586)	0	(14,586)	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	60,822	81,541	(20,719)	-37.87	508,217	590,411	(82,194)	-13.82
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	161,350	162,000	(1,650)	-6.57	1,566,530	1,609,340	(22,810)	-1.42
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	36,000	36,000	0	0.00	629,200	638,200	(9,000)	-1.41
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	161,350	162,000	(1,650)	-6.57	1,576,530	1,609,340	(32,810)	-2.04
19	DEMAND BILLING DETERMINANTS ONLY	174,900	174,900	0	0.00	2,699,780	2,943,880	(44,100)	-1.50
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	161,350	162,000	(1,650)	-8.57	1,576,530	1,609,340	(32,810)	-2.04
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)	163,604	162,000	1,604	0.93	1,705,489	1,609,340	96,149	5.97
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.426	0.434	-0.008	-2.08	0.420	0.432	-0.012	-2.734
29	NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.389	0.201	51.566
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
31	COMMODITY (Other) (4/18)	45.077	45.100	-0.023	-0.05	28.278	28.630	-0.372	-1.300
32	DEMAND (5/19)	3.753	3.783	0.000	0.00	3.753	3.698	0.055	1.492
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
37	TOTAL COST OF PURCHASES (11/24)	50.840	50.934	0.306	0.61	36.033	36.373	-0.340	-0.93
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
40	TOTAL COST OF THERMS SOLD (11/27)	46.876	50.334	-3.458	-8.87	33.308	36.373	-3.065	-8.43
41	TRUE-UP (E-2)	-6.170	-6.170	0.000	0.00	-6.170	-6.170	0.000	0.000
42	TOTAL COST OF GAS (40+41)	41.706	44.164	-3.458	-7.86	28.139	31.203	-3.065	-9.82
43	REVENUE TAX FACTOR	1.006030	1.006030	0.000	0.00	1.006030	1.006030	0.000	0.000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	41.916	45.391	-3.475	-7.66	28.280	31.360	-3.080	-8.82
45	PGA FACTOR BOUNDED TO NEAREST .001	41.916	45.391	-3.475	-7.66	28.280	31.360	-3.080	-8.82

COMPANY: SFNG		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
		FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00				EXHIBIT NO _____			
						DOCKET NO. 000003-GU			
						SOUTH FLORIDA NATURAL GAS			
						AK-1			
						PAGE ____ OF ____			
	CURRENT MONTH: JUNE				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST A-1 Line 4+6	69,224	74,062	4,838	6.532%	451,805	467,077	15,272	3.270%	
2 TRANSPORTATION COST A-1 lines 1+2+3+5	7,420	7,479	59	0.794%	116,272	118,292	2,020	1.708%	
3 TOTAL	76,644	81,541	4,897	6.006%	568,077	585,369	17,292	2.954%	
4 FUEL REVENUES (NET OF REVENUE TAX)	50,822	81,541	30,719	37.673%	508,217	590,411	82,194	13.921%	
5 TRUE-UP (COLLECTED) OR REFUNDED	11,840	11,840	0	0.000%	71,040	71,040	0	0.000%	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	62,662	93,381	30,719	32.896%	579,257	661,451	82,194	12.426%	
7 TRUE-UP PROVISION - THIS PERIOD	(13,992)	11,840	25,822	218.091%	11,180	76,082	64,902	85.305%	
8 INTEREST PROVISION-THIS PERIOD (21)	(139)	664	804	120.980%	(41)	3,523	3,565	101.173%	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(12,522)	121,222	133,744	110.330%	49,623	113,321	63,698	56.210%	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(11,840)	(11,840)	0	0.000%	(71,040)	(71,040)	0	0.000%	
10a Adjustment-For 1999 PGA Audit	0	0	0	0.000%	(28,205)	0	28,205	0.000%	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(38,483)	121,886	160,369	131.573%	(38,483)	121,886	160,369	131.573%	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(12,522)	121,222	133,744	110.330%					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(38,344)	121,222	159,566	131.631%					
14 TOTAL (12+13)	(50,866)	242,444	293,310	120.980%					
15 AVERAGE (50% OF 14)	(25,433)	121,222	146,655	120.980%					
16 INTEREST RATE - FIRST DAY OF MONTH	6.570%	6.570%	0.0000	0.000%					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.580%	6.580%	0	0.000%					
18 TOTAL (16+17)	13.150%	13.150%	0.00000	0.000%					
19 AVERAGE (50% OF 18)	6.575%	6.575%	0.00000	0.000%					
20 MONTHLY AVERAGE (19/12 Months)	0.548%	0.548%	0.00000	0.000%					
21 INTEREST PROVISION (15x20)	(139)	664	804	120.980%					

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

NOTE: Line 7(a) is an adjustment per PGA /

**COMPANY:** SFNG      **TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE**      **SCHEDULE A-3**  
**EXHIBIT NO.** \_\_\_\_\_  
**DOCKET NO.** 000003-GU  
**SOUTH FLA NATURAL GAS**  
**AK-1**  
**PAGE** \_\_\_\_ **OF** \_\_\_\_

**ACTUAL FOR THE PERIOD OF:** Jan-00 Through Dec-00

**PRESENT MONTH:** JUNE

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY CO:		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	*ELINE			
JUNE	PESCO			151,350	0	151,350	68,301	856	6,564		50.03
						0					0.00
						0					0.00
						0					0.00
						0					0.00
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						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
<b>TOTAL</b>				<b>151,350</b>	<b>0</b>	<b>151,350</b>	<b>68,301</b>	<b>866</b>	<b>6,564</b>	<b>0</b>	<b>50.03</b>





COMPANY: SFNG

TERM SALES AND CUSTOMER DATA

SCHEDULE A-6

EXHIBIT NO \_\_\_\_\_

DOCKET NO. 000003-GU

SOUTH FLORIDA NATURAL GAS CO.

AK-1

PAGE \_\_\_\_ OF \_\_\_\_

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00

	CURRENT MONTH: JUNE				PERIOD TO DATE			
		ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TERM SALES (FIRM)</b>								
RESIDENTIAL	46,952	38,710	(8,242)	-17.55%	607,571	649,850	42,279	6.96%
COMMERCIAL	116,552	91,270	(25,282)	-21.61%	1,097,919	994,430	(103,489)	-9.43%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	163,504	130,000	(33,504)	-20.44%	1,705,490	1,644,280	(61,210)	-3.59%
<b>TERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
TOTAL TERM SALES	163,504	130,000	(33,504)	-20.44%	1,705,490	1,644,280	(61,210)	-3.59%
<b>NUMBER OF CUSTOMERS (FIRM)</b>					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	3,914	3,158	(756)	-19.33%	812	801	(11)	-1.40%
COMMERCIAL	343	358	15	3.79%	71	74	3	3.58%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	4,257	4,116	(141)	-3.31%	883	874	(9)	-1.00%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
TOTAL CUSTOMERS	4,257	4,116	(141)	-3.31%	883	874	(9)	-1.00%
<b>TERM USE PER CUSTOMER</b>								
RESIDENTIAL	12	10	(2)	-13.36%	125	135	11	8.48%
COMMERCIAL	340	257	(83)	-24.47%	2,578	2,255	(324)	-12.55%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%

COMPANY: SFNG

CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
 EXHIBIT NO. \_\_\_\_\_  
 DOCKET NO. 08000 -3 U  
 SOUTH FLORIDA NATURAL GAS CO  
 AK-1  
 PAGE \_\_\_\_ OF \_\_\_\_

ACTUAL FOR THE PERIOD OF:

JANUARY 00 through DECEMBER 00

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0525	1.05523	1.0525	1.038	1.040	1.038	0	0.000	0.000	0	0	0
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (lb) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.07036	1.0731396	1.0703632	1.0568171	1.0576811	1.0558171	0	0	0	0	0	0

# Peninsula Energy Services Company

DIVISION OF CHEESAPEAKE UTILITIES CORPORATION  
 P.O. Box 615  
 Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	06-Jul-00
South Florida Natural Gas P.O. Box 248 701 Eleanor Ave. New Smyrna Beach, Florida 32170-0248	<b>Payable Upon Receipt</b> <b>Past Due After</b>	10-Jul-00
<b>Attention:</b> Al Kara	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

**Production month of:** Jun-00

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	15,135	\$4.51278	\$68,300.93
D	17,490	\$0.3753	\$6,564.00
C	15,135	\$0.0425	\$643.24
MS			\$1,000.00
NNT	3,600	\$0.0590	\$212.40
PGA			\$625.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			(\$76.63)
<b>TOTAL AMOUNT DUE</b>			<b>\$77,268.94</b>
			(625)
			76,643.99 TAG

\* MMBtu's  
 \*\* Includes 2.5% fuel  
 \*\*\* Estimated

BS - Base Load Service  
 D - Demand / PGT Reservation  
 C - Commodity / FGT Usage  
 MS - Management Service  
 PGA - PGA Management  
 NNT - No Notice Participation

<b>Please Remit To</b> Peninsula Energy Services Company DIVISION OF CHEESAPEAKE UTILITIES CORPORATION P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	<b>For Wire Payments</b> WIRE TRANSFER PENINSULA ENERGY SERVICES COMPANY PNC Bank Delaware Account Routing Number:
---	---

REDACTED

<b>For Billing Inquiries call Customer Accounting at</b> Facsimile Number	(863) 293-8612 (863) 284-3895
--	----------------------------------

# Peninsula Energy Services Company

Page 2 of 2

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1789

Dover, Delaware 19903-1789

## ADJUSTMENTS

<b>Customer</b>	<b>Statement Date</b>	7/8/2000
South Florida Natural Gas P.O. Box 248 701 Eleanor Ave. New Smyrna Beach, Florida 32170-0248  Attention: Al Kara		

<b>Production month of:</b>	June-00
-----------------------------	---------

YEAR	MONTH	DESCRIPTION	VOLUME	PRICE PER	
				UNIT	TOTAL
2000	May	No Notice Usage	48	\$0.0425	\$2.04
2000	May	No Notice Volume	47	\$3.3500	\$157.45
2000	June	Capacity Credit	(2,276)	\$ 0.1314	(\$298.07)
2000	May	Market Deliveries	18	3.497	\$62.95
					\$0.00
					\$0.00
<b>TOTAL ADJUSTMENT</b>					<b>(\$76.63)</b>

COMPANY: SOUTH FLORIDA NAT GAS		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 EXHIBIT NO. _____ DOCKET NO. 000003-GU SOUTH FLA NATURAL GAS AK-1 PAGE _____ OF _____			
ESTIMATED FOR THE PERIOD OF:		JANUARY 00 Through DECEMBER 00				PERIOD TO DATE			
		CURRENT MONTH		REV-00		DIFFERENCE		DIFFERENCE	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	750	788	(38)	-2.32	6,018	6,244	(226)	-2.82
2	NO NOTICE SERVICE	219	219	0	0.00	3,499	2,272	1,227	54.00
3	OTHER	0	0	0	0.00	(2,832)	0	(2,832)	0.00
4	COMMODITY (Other)	55,982	57,291	(1,309)	-2.79	377,560	388,016	(10,456)	-2.80
5	DEMAND	6,783	6,783	0	0.00	102,205	102,287	(82)	-0.01
6	MGMT FEE	1,000	1,000	0	0.00	5,000	5,000	0	0.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9	OTHER	0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+7+8+9)	64,448	68,081	(3,633)	-5.47	491,432	503,828	(12,396)	-2.47
12	NET UNBILLED	14,783	0	(14,783)	0.00	(7,794)	0	(7,794)	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	73,804	68,081	5,723	7.72	467,295	508,870	(41,575)	-10.12
<b>THERM PURCHASED</b>									
15	COMMODITY (Pipeline)	178,490	180,730	(2,240)	-2.36	1,435,180	1,447,340	(12,160)	-0.84
16	NO NOTICE SERVICE	37,200	37,200	0	0.00	693,200	602,200	91,000	15.10
17	IRVING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	178,490	180,730	(2,240)	-2.36	1,425,180	1,447,340	(22,160)	-1.55
19	DEMAND	180,730	180,730	0	0.00	2,724,680	2,798,680	(74,000)	-2.64
20	OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15+16+17+18+19+20)	178,490	180,730	(2,240)	-2.36	1,425,180	1,447,340	(22,160)	-1.55
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)	227,378	180,730	47,648	26.37	1,641,865	1,447,340	194,525	13.44
<b>COSTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.425	0.425	0.000	0.01	0.419	0.431	-0.012	-2.80
29	NO NOTICE SERVICE (2/16)	0.690	0.688	0.001	0.22	0.690	0.377	0.213	30.36
30	IRVING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	31.058	31.700	(0.642)	-2.04	26.494	28.998	(2.504)	-8.66
32	DEMAND (5/19)	3.783	3.783	0.000	0.00	3.783	3.894	(0.111)	-2.90
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY (Pipeline) (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	OTHER (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	36.818	36.882	(0.064)	-0.17	34.482	34.811	(0.329)	-0.94
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	27.080	26.882	0.198	0.73	31.870	34.811	(2.941)	-8.45
41	TRUE-UP (E-2)	-5.170	-5.170	0.000	0.00	-5.170	-5.170	0.000	0.00
42	TOTAL COST OF GAS (40+41)	21.910	21.712	0.198	0.91	26.700	29.641	(2.941)	-9.92
43	REVENUE TAX FACTOR	1.005030	1.005030	0.000	0.00	1.005030	1.005030	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	22.021	21.840	0.181	0.83	26.834	29.790	(2.956)	-10.26
45	PGA FACTOR (44/27)	29.721	31.840	(2.119)	-6.66	26.834	29.790	(2.956)	-10.26

625

Rev. 64,448 68,081

Saloo 73,804 68,081

0010700 07:01 0000000000 73 THERM SALES

3.50

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00

	CURRENT MONTH: MAY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST A-1 Line 4+8	56,692	58,291	1,599	2.742%	382,580	393,015	10,435	2.655%
2 TRANSPORTATION COST A-1 lines 1+2+3+5	7,752	7,770	18	0.227%	108,852	110,813	1,961	1.769%
3 TOTAL	64,445	66,061	1,616	2.447%	491,433	503,828	12,395	2.460%
4 FUEL REVENUES (NET OF REVENUE TAX)	73,804	86,061	(7,743)	-11.721%	457,395	508,870	51,475	10.116%
5 TRUE-UP (COLLECTED) OR REFUNDED	11,840	11,840	0	0.000%	59,200	59,200	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	85,644	77,901	(7,743)	-9.940%	516,595	568,070	51,475	9.061%
7 TRUE-UP PROVISION - THIS PERIOD	21,199	11,840	(9,359)	-79.048%	25,162	64,242	39,080	80.832%
8 INTEREST PROVISION-THIS PERIOD (21)	(91)	641	731	114.190%	98	2,859	2,761	96.571%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	BB (21,790)	120,581	142,371	118.071%	49,623	113,321	63,698	56.210%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(11,840)	(11,840)	0	0.000%	(59,200)	(59,200)	0	0.000%
10a Adjustment-For 1999 PGA Audit	0	0	0	0.000%	(28,205)	0	28,205	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(12,522)	121,222	133,743	110.330%	(12,522)	121,222	133,744	110.330%

INTEREST PROVISION					
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	April 30 2000	(21,790)	120,581	142,371	118.071%
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(12,431)	120,581	133,012	110.309%
14 TOTAL (12+13)		(34,221)	241,162	275,383	114.190%
15 AVERAGE (50% OF 14)		(17,110)	120,581	137,691	114.190%
16 INTEREST RATE - FIRST DAY OF MONTH		6.180%	6.180%	0.0000	0.000%
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		6.570%	6.570%	0	0.000%
18 TOTAL (16+17)		12.750%	12.750%	0.00000	0.000%
19 AVERAGE (50% OF 18)		6.375%	6.375%	0.00000	0.000%
20 MONTHLY AVERAGE (18/12 Months)		0.531%	0.531%	0.00000	0.000%
21 INTEREST PROVISION (15+20)		(91)	641	731	114.190%

\* If line 5 is a refund add to line 4  
 If line 5 is a collection () subtract from line 4

NOTE: Line 7(a) is an adjustment per PGA







COMPANY: SFNG

TERM SALES AND CUSTOMER DATA

SCHEDULE A-5  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 000003-GU  
 SOUTH FLORIDA NATURAL GAS CO.  
 AK-1  
 PAGE \_\_\_\_ OF \_\_\_\_

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00

	CURRENT MONTH: MAY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TERM SALES (FIRM)</b>								
RESIDENTIAL	74,432	39,800	(34,532)	-46.39%	560,620	611,140	50,520	8.01%
COMMERCIAL	183,544	92,470	(71,074)	-43.46%	981,367	903,060	(78,307)	-7.98%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>237,975</b>	<b>132,370</b>	<b>(105,605)</b>	<b>-44.38%</b>	<b>1,541,988</b>	<b>1,514,200</b>	<b>(27,788)</b>	<b>-1.80%</b>
<b>TERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL INTERRUPTIBLE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>
<b>TOTAL TERM SALES</b>	<b>237,975</b>	<b>132,370</b>	<b>(105,605)</b>	<b>-44.38%</b>	<b>1,541,988</b>	<b>1,514,200</b>	<b>(27,788)</b>	<b>-1.80%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	4,032	3,976	(56)	-1.39%	1,181	1,138	(43)	-3.64%
COMMERCIAL	351	360	9	2.58%	99	102	3	2.70%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>4,383</b>	<b>4,336</b>	<b>(47)</b>	<b>-1.07%</b>	<b>1,280</b>	<b>1,238</b>	<b>(42)</b>	<b>-3.30%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL INTERRUPTIBLE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>
<b>TOTAL CUSTOMERS</b>	<b>4,383</b>	<b>4,336</b>	<b>(47)</b>	<b>-1.07%</b>	<b>1,280</b>	<b>1,238</b>	<b>(42)</b>	<b>-3.30%</b>
<b>TERM USE PER CUSTOMER</b>								
RESIDENTIAL	18	10	(8)	-45.64%	97	108	10	10.44%
COMMERCIAL	468	257	(209)	-44.87%	1,875	1,789	(86)	-4.59%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%

FYI - Pat/Ken

JUN - 9 2000

Page 1 of 2

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
P.O. Box 615  
Dover, Delaware 19903-0615

*Account for 6/9/00  
Payment  
Al Kara*

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	05-Jun-00
South Florida Natural Gas P.O. Box 248 701 Eleanor Ave. New Smyrna Beach, Florida 32170-0248	<b>Payable Upon Receipt</b> <b>Past Due After</b>	15-Jun-00
<b>Attention:</b> Al Kara	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

**Production month of:** May-00

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	17,649	\$3.16638	\$55,883.44 ✓
D	18,073	\$0.3753	\$6,782.80
C	17,649	\$0.0425	\$750.08 ✓
MS			\$1,000.00
NNT	3,720	\$0.0590	\$219.48 ✓
PGA			\$625.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			(\$191.06)
<b>TOTAL AMOUNT DUE</b>			<b>\$65,069.74</b>
			(625)
			<u>64,444.74</u>

\* MMBtu's                      BS - Baseload Service                      C - Commodity / FGT Usage                      PGA - PGA Management  
 \*\* Includes 3.00% Fuel                      D - Demand / FGT Reservation                      MS - Management Service                      NNT - No Notice Reservation  
 \*\*\* Estimated

<b>Please Remit To</b> Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	<b>For Wire Payments</b> WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account : _____ Routing Number : _____
--	--

REDACTED

**For Billing Inquiries call Customer Accounting at** (863) 293-8612  
**Facsimile Number** (863) 294-3895

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

## ADJUSTMENTS

<b>Customer</b>	<b>Statement Date</b>	05-Jun-00
South Florida Natural Gas P.O. Box 248 701 Eleanor Ave. New Smyrna Beach, Florida 32170-0248		
Attention: Al Kara		

<b>Production month of:</b>	May-00
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YEAR	MONTH	DESCRIPTION	VOLUME	PRICE PER	
				UNIT	TOTAL
2000	April	No Notice Usage	(2)	\$0.0425	(\$0.09)
2000	April	No Notice Volume	(2)	\$2.9900	(\$5.98)
2000	May	Capacity Credit	(210)	\$ 0.8809	(\$184.99)
					\$0.00
					\$0.00
					\$0.00
<b>TOTAL ADJUSTMENT</b>					<b>(\$191.06)</b>

COMPANY: SOUTH FLORIDA NAT GAS		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 EXHIBIT NO. _____ DOCKET NO. 8803-GU SOUTH FLA NATURAL GAS AK-1 PAGE OF			
ESTIMATED FOR THE PERIOD OF:		JANUARY 88 Through DECEMBER 88							
		CURRENT MONTH: Apr-88				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	995	995	(7)	-0.70	5,281	5,478	(208)	-3.80
2	NO NOTICE SERVICE	407	407	0	0.00	3,228	2,063	1,227	59.77
3	OTHER	0	0	0	0.00	(2,932)	0	(2,932)	0.00
4	COMMODITY (Other)	82,000	80,488	(7,418)	-10.67	321,881	338,724	(16,843)	-5.27
5	DEMAND	28,778	28,778	0	0.00	95,483	95,514	(31)	-0.00
6	MONTH FEE	1,000	1,000	0	0.00	4,000	4,000	0	0.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9	OTHER	0	0	0	0.00	0	0	0	0.00
10	Revised Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+8+9)	84,683	82,078	(7,423)	-8.00	428,881	437,787	(10,786)	-2.46
12	NET UNBILLED	(8,782)	0	(8,782)	0.00	(1,882)	0	(1,002)	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	72,609	82,078	(19,478)	-21.18	363,911	442,669	(78,758)	-19.37
<b>THE RMS PURCHASED</b>									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	232,488	234,800	(1,651)	-0.68	1,258,880	1,288,810	(7,923)	-0.61
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	88,000	88,000	0	0.00	588,800	588,000	(800)	-0.14
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	232,488	234,800	(1,651)	-0.68	1,248,880	1,288,810	(17,923)	-1.41
19	DEMAND BILLING DETERMINANTS ONLY	637,888	637,800	88	0.00	2,644,160	2,588,280	(44,100)	-1.70
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15+16+17+18+19+20+21+22+23)	232,488	234,800	(1,651)	-0.68	1,248,880	1,288,810	(17,923)	-1.41
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24+25+26 ESTIMATED ONLY)	232,488	234,800	(2,312)	-0.22	1,304,910	1,288,810	16,100	2.95
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/18)	0.418	0.428	0.000	-0.84	0.418	0.432	-0.014	-3.180
29	NO NOTICE SERVICE (2/18)	0.388	0.388	0.000	0.00	0.388	0.388	0.000	0.000
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
31	COMMODITY (Other) (4/18)	28.778	28.700	-3.982	-10.04	28.778	28.111	-0.343	-1.276
32	DEMAND (5/18)	3.788	3.788	0.000	0.00	3.788	3.890	-0.083	-1.700
33	OTHER (6/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	OTHER (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	36.418	36.248	-2.331	-7.45	36.418	36.582	-0.167	-1.94
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	36.255	36.248	-0.004	-7.88	36.244	36.582	-1.818	-5.28
41	TRUE-UP (8-2)	-5.170	-5.170	0.000	0.00	-5.170	-5.170	0.000	0.00
42	TOTAL COST OF GAS (11/27)	31.086	31.078	-0.004	-0.06	27.574	28.382	-1.818	-6.19
43	REVENUE TAX FACTOR (40+41)	1.00880	1.00880	0.000	0.00	1.00880	1.00880	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	31.241	31.261	-0.108	-0.35	27.783	28.540	-0.827	-3.19
45	PGA FACTOR ROUNDED TO NEAREST .001	31.241	31.261	-0.110	-0.35	27.783	28.540	-0.827	-3.18

06/28/00

10:20

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CHESAPEAKE FL

000000028

COMPANY: **SFNG**      **CALCULATION OF TRUE-UP AND INTEREST PROVISION**      **SCHEDULE A-2**  
**FOR THE PERIOD OF: JANUARY 0 Through DECEMBER 00**      **EXHIBIT NO \_\_\_\_\_**  
**DOCKET NO. 000003-GU**  
**SOUTH FLORIDA NATURAL GAS**  
**AK-1**  
**PAGE \_\_\_\_\_ OF \_\_\_\_\_**

	CURRENT MONTH: APRIL				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST A-1 Line 4+8	63,082	70,498	7,416	10.519%	325,888	334,724	8,836	2.640%
2 TRANSPORTATION COST A-1 lines 1+2+3+5	21,571	21,578	7	0.032%	101,100	103,043	1,943	1.886%
3 TOTAL	84,653	92,076	7,423	8.062%	426,988	437,767	10,779	2.462%
4 FUEL REVENUES (NET OF REVENUE TAX)	72,600	92,076	19,476	21.152%	383,591	442,809	59,218	13.373%
5 TRUE-UP (COLLECTED) OR REFUNDED	11,840	11,840	0	0.000%	47,360	47,360	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	84,440	103,916	19,476	18.742%	430,961	490,169	59,218	12.081%
7 TRUE-UP PROVISION - THIS PERIOD	(213)	11,840	12,053	101.799%	3,963	52,402	48,439	92.437%
8 INTEREST PROVISION-THIS PERIOD (21)	(80)	612	692	113.073%	189	2,219	2,030	91.485%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(9,657)	119,969	129,626	108.050%	49,623	113,321	63,698	56.210%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(11,840)	(11,840)	0	0.000%	(47,360)	(47,360)	0	0.000%
10a Adjustment-For 1989 PGA Audit	0	0	0	0.000%	(28,205)	0	28,205	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(21,790)	120,581	142,371	118.071%	(21,790)	120,582	142,372	118.071%

<b>INTEREST PROVISION</b>				
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(9,657)	119,969	129,626	108.050%
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(21,710)	119,969	141,679	118.096%
14 TOTAL (12+13)	(31,367)	239,938	271,305	113.073%
15 AVERAGE (50% OF 14)	(15,684)	119,969	135,653	113.073%
16 INTEREST RATE - FIRST DAY OF MONTH	6.070%	6.070%	0.0000	0.000%
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.180%	6.180%	0	0.000%
18 TOTAL (16+17)	12.250%	12.250%	0.00000	0.000%
19 AVERAGE (50% OF 18)	6.125%	6.125%	0.00000	0.000%
20 MONTHLY AVERAGE (19/12 Months)	0.510%	0.510%	0.00000	0.000%
21 INTEREST PROVISION (15x20)	(80)	612	692	113.073%

\* If line 5 is a refund add to line 4  
 If line 5 is a collection () subtract from line 4

**NOTE: Line 7(a) is an adjustment per PGA**

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COMPANY: SFNG

TERM SALES AND CUSTOMER DATA

SCHEDULE A-5

EXHIBIT NO \_\_\_\_\_

DOCKET NO. 000003-GU

SOUTH FLORIDA NATURAL GAS CO.

AK-1

PAGE \_\_\_\_ OF \_\_\_\_

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00

	CURRENT MONTH: APRIL				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TERM SALES (FIRM)</b>								
RESIDENTIAL	86,911	80,850	13,939	20.83%	486,188	671,240	85,052	17.49%
COMMERCIAL	168,682	141,600	(24,982)	-15.00%	817,823	810,680	(7,233)	-0.88%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>233,493</b>	<b>222,450</b>	<b>(11,043)</b>	<b>-4.73%</b>	<b>1,304,011</b>	<b>1,381,830</b>	<b>77,819</b>	<b>5.97%</b>
<b>TERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL TERM SALES</b>	<b>233,493</b>	<b>222,450</b>	<b>(11,043)</b>	<b>-4.73%</b>	<b>1,304,011</b>	<b>1,381,830</b>	<b>77,819</b>	<b>5.97%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	4,139	4,087	(52)	-1.26%	1,722	1,704	(18)	-1.08%
COMMERCIAL	349	360	11	3.15%	148	150	4	3.03%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>4,488</b>	<b>4,447</b>	<b>(41)</b>	<b>-0.91%</b>	<b>1,868</b>	<b>1,854</b>	<b>(14)</b>	<b>-0.76%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL CUSTOMERS</b>	<b>4,488</b>	<b>4,447</b>	<b>(41)</b>	<b>-0.91%</b>	<b>1,868</b>	<b>1,854</b>	<b>(14)</b>	<b>-0.76%</b>
<b>TERM USE PER CUSTOMER</b>								
RESIDENTIAL	16	20	4	22.37%	71	84	13	18.78%
COMMERCIAL	477	393	(84)	-17.59%	1,401	1,348	(53)	-3.80%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%

OL 1  
OL 2

COMPANY: SPNO

ACTUAL FOR THE PERIOD OF:

CONVERSION FACTOR CALCULATION

JANUARY 00 through DECEMBER 00

SCHEDULE A-4  
 EXHIBIT NO. \_\_\_\_\_  
 DOCKET NO. 000003-00  
 SOUTH FLORIDA NATURAL GAS C  
 AR-1  
 PAGE \_\_\_\_ OF \_\_\_\_

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{COF PURCHASED}} = \text{AVERAGE BTU CONTENT OF PURCHASED}$	1.0525	1.06523	1.0526	1.038	0	0	0	0.000	0.000	0	0	0
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.07038	1.0791886	1.0703832	1.0556171	0	0	0	0	0	0	0	0

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# Peninsula Energy Services Company

Division of CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	04-May-00
South Florida Natural Gas	<b>Payable Upon Receipt</b>	
P.O. Box 248	<b>Past Due After</b>	14-May-00
701 Eleanor Ave.		
New Smyrna Beach, Florida 32170-0248		
<b>Attention:</b> Al Kara	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

<b>Production month of:</b>	Apr-00
-----------------------------	--------

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	23,245	\$2.97178	\$69,079.03
D	53,780	\$0.3753	\$20,176.13
C	23,245	\$0.0425	\$987.91
MS			\$1,000.00
NNT	6,900	\$0.0590	\$407.10
PGA			\$625.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			(\$6,996.82)
<b>TOTAL AMOUNT DUE</b>			<b>\$85,278.35</b>
			85 (625)
			<u>84,653.35</u>

\* MMBtu's                      BS-BaseLoad Service                      C-Cormodity / FGT Usage                      PGA-PCA Management  
 \*\* Includes 2.99% Fuel                      D-Demand / FGT Reservation                      MS-Management Service                      NNT- No Notice Reservation  
 \*\*\* Estimated

TAG

<b>Please Remit To</b> <b>Peninsula Energy Services Company</b> Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 <b>Attn: CASH MANAGEMENT</b>	<b>For Wire Payments</b> <b>WIRE TRANSFER</b> Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account / Routing Number
--	---

REDACTED

<b>For Billing Inquiries call Customer Accounting at</b> <b>Facsimile Number</b>	(863) 293-8812 (863) 294-3895
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# Peninsula Energy Services Company

Page 2 of 2

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

## ADJUSTMENTS

<b>Customer</b>	<b>Statement Date</b>	<b>04-May-00</b>
South Florida Natural Gas P.O. Box 248 701 Eleanor Ave. New Smyrna Beach, Florida 32170-0248  Attention: Al Kara		

<b>Production month of:</b>	<b>April-00</b>
-----------------------------	-----------------

YEAR	MONTH	DESCRIPTION	VOLUME	PRICE PER	
				UNIT	TOTAL
2000	March	No Notice Usage	58	\$0.0434	\$2.52
2000	March	No Notice Volume	58	\$2.7250	\$152.80
2000	April	Capacity Credit	20,906	-0.3421	(\$7,151.84)
					\$0.00
					\$0.00
					\$0.00
<b>TOTAL ADJUSTMENT</b>					<b>(\$6,996.82)</b>

COMPANY: SOUTH FLORIDA NAT GAS		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 EXHIBIT NO. _____ Docket No. 000003-00 SOUTH FLA NATURAL GAS A1-1 PAGE OF			
ESTIMATED FOR THE PERIOD OF:		JANUARY 00 Through DECEMBER 00							
		CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	1,138	1,245	(207)	-15.39	4,280	4,481	(201)	-4.46
2	NO NOTICE SERVICE	823	823	0	0.00	2,573	1,846	1,227	74.64
3	OTHER	0	0	0	0.00	(2,932)	0	(2,932)	0.00
4	COMMODITY (Other)	59,820	61,510	(2,691)	-31.40	159,506	201,228	(41,722)	-26.14
5	DEMAND	25,654	25,654	0	0.00	78,307	78,338	(31)	-0.04
6	MGMT FEE	1,000	1,000	0	0.00	3,000	3,000	0	0.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9	OTHER	0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+7+8+9)	64,544	110,352	(25,808)	-23.39	342,334	348,091	(5,757)	-1.67
12	NET UNBILLED	5,790	5,790	0	0.00	5,790	0	5,790	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	97,897	110,352	(12,455)	-11.47	318,981	350,733	(30,752)	-9.58
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	202,258	310,000	(47,742)	-15.40	1,028,240	1,022,610	5,630	0.55
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	198,608	198,600	8	0.00	487,000	486,000	1,000	0.21
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	262,228	310,000	(47,772)	-18.23	1,018,240	1,022,610	(4,370)	-0.43
19	DEMAND BILLING DETERMINANTS ONLY	683,558	683,550	8	0.00	2,098,550	2,098,550	0	0.00
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (1+17+18+20)+(2+23)	262,260	310,000	(47,740)	-18.23	1,818,240	1,822,610	(4,370)	-0.24
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-25 ESTIMATED ONLY)	318,528	310,000	8,528	2.73	1,818,240	1,822,610	(4,370)	-0.24
<b>RIGHTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.434	0.434	0.000	0.00	0.417	0.434	-0.017	-3.893
29	NO NOTICE SERVICE (2/18)	0.990	0.990	0.000	0.00	0.990	0.332	0.258	25.770
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
31	COMMODITY (Other) (4/18)	21.172	24.300	(3,128)	-14.70	25,965	28,298	(2,333)	-9.13
32	DEMAND (5/19)	3.753	3.753	0.000	0.00	3.753	3.674	0.079	2.150
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
36	OTHER (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
37	TOTAL COST OF PURCHASES (1+2+3+4+5+6+7+8+9)	32.516	32.517	(0.001)	-0.00	32.516	32.477	0.039	0.120
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
40	TOTAL COST OF THERMS SOLD (1+2+3+4+5+6+7+8+9+10+11+12)	28.488	32.517	(4,029)	-14.18	31.978	32.477	(499)	-1.53
41	VALUE-UP (15-2)	-5.170	-5.170	0.000	0.00	-5.170	-5.170	0.000	0.000
42	TOTAL COST OF GAS (40+41)	23,318	27,347	(4,029)	-17.27	26,808	27,307	(499)	-1.82
43	REVENUE TAX FACTOR	1.005030	1.005030	0.000	0.00	1.005030	1.005030	0.000	0.000
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	23,394	27,500	(4,106)	-17.45	26,943	26,800	1,143	4.26
45	PGA FACTOR ROUNDED TO NEAREST 0.01	21,345	25,180	(3,835)	-17.99	25,043	25,000	43	0.17

*Revised*

COMPANY: **BFNG** **CALCULATION OF TRUE-UP AND INTEREST PROVISION** **SCHEDULE A-2**  
**FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00** **EXHIBIT NO. \_\_\_\_\_**  
**DOCKET NO. 000003-GU**  
**SOUTH FLORIDA NATURAL GAS**  
**AK-1**  
**PAGE \_\_\_\_ OF \_\_\_\_**

	CURRENT MONTH: MARCH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST A-1 Line 4+6	58,829	82,530	25,601	31.020%	262,806	284,226	1,420	0.537%
2 TRANSPORTATION COST A-1 lines 1+2+3+6	27,816	27,822	207	0.744%	79,529	81,466	1,936	2.376%
3 TOTAL	84,544	110,352	25,808	23.387%	342,335	345,691	3,356	0.971%
4 FUEL REVENUES (NET OF REVENUE TAX)	97,897	110,362	12,655	11.468%	310,991	350,733	39,742	11.331%
5 TRUE-UP (COLLECTED) OR REFUNDED	11,840	11,840	0	0.000%	35,520	35,520	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	109,537	122,192	12,655	10.357%	346,511	388,253	39,742	10.289%
7 TRUE-UP PROVISION - THIS PERIOD	24,993	11,840	(13,153)	-111.090%	4,176	40,582	36,386	89.705%
8 INTEREST PROVISION-THIS PERIOD (21)	59	590	532	90.021%	269	1,806	1,337	83.255%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	5,336	119,379	114,043	95.530%	49,623	113,321	63,698	56.210%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(11,840)	(11,840)	0	0.000%	(35,520)	(35,520)	0	0.000%
10a Adjustment-For 1999 PGA Audit	(28,205)	0	28,205	0.000%	(28,205)	0	28,205	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(9,657)	119,969	129,627	108.050%	(9,657)	119,969	129,626	108.050%

INTEREST PROVISION				
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	5,336	119,379	114,043	95.530%
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	18,489	119,379	100,890	84.512%
14 TOTAL (12+13)	23,825	238,768	214,933	90.021%
15 AVERAGE (50% OF 14)	11,913	119,379	107,467	90.021%
16 INTEREST RATE - FIRST DAY OF MONTH	5.800%	5.800%	0.0000	0.000%
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.070%	6.070%	0	0.000%
18 TOTAL (16+17)	11.870%	11.870%	0.00000	0.000%
19 AVERAGE (50% OF 18)	5.935%	5.935%	0.00000	0.000%
20 MONTHLY AVERAGE (19/12 Months)	0.495%	0.495%	0.00000	0.000%
21 INTEREST PROVISION (15x20)	59	590	532	90.021%

\* If line 5 is a refund add to line 4  
 If line 5 is a collection ( ) subtract from line 4  
**NOTE: Line 7(a) is an adjustment per PGA.**







<b>COMPANY:</b> SFNG	<b>THERM SALES AND CUSTOMER DATA</b>	<b>SCHEDULE A-5</b>
		<b>EXHIBIT NO _____</b>
<b>FOR THE PERIOD OF:</b>	<b>JANUARY 00 Through DECEMBER 00</b>	<b>DOCKET NO. 080003-GU</b>
		<b>SOUTH FLORIDA NATURAL GAS CO.</b>
		<b>AK-1</b>
		<b>PAGE _____ OF _____</b>

	CURRENT MONTH: MARCH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	113,404	143,780	30,376	26.79%	419,277	490,390	71,113	16.98%
COMMERCIAL	206,124	219,610	13,486	6.54%	651,241	668,990	17,749	2.73%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>319,528</b>	<b>363,390</b>	<b>43,862</b>	<b>13.73%</b>	<b>1,070,518</b>	<b>1,169,380</b>	<b>88,862</b>	<b>8.30%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL INTERRUPTIBLE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>
<b>TOTAL THERM SALES</b>	<b>319,528</b>	<b>363,390</b>	<b>43,862</b>	<b>13.73%</b>	<b>1,070,518</b>	<b>1,169,380</b>	<b>88,862</b>	<b>8.30%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
RESIDENTIAL	4,154	4,112	(42)	-1.01%	2,750	2,727	(22)	-0.81%
COMMERCIAL	354	365	11	3.11%	235	242	7	2.84%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>4,508</b>	<b>4,477</b>	<b>(31)</b>	<b>-0.69%</b>	<b>2,984</b>	<b>2,969</b>	<b>(15)</b>	<b>-0.52%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL INTERRUPTIBLE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>
<b>TOTAL CUSTOMERS</b>	<b>4,508</b>	<b>4,477</b>	<b>(31)</b>	<b>-0.69%</b>	<b>2,984</b>	<b>2,969</b>	<b>(15)</b>	<b>-0.52%</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	27	35	8	28.08%	51	60	9	17.92%
COMMERCIAL	582	602	19	3.33%	924	923	(1)	-0.11%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%



# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
 P.O. Box 615  
 Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	04/04/2000
South Florida Natural Gas P.O. Box 248 701 Eleanor Ave. New Smyrna Beach, Florida 32170-0248	<b>Payable Upon Receipt</b> <b>Past Due After</b>	14-Apr-00
<b>Attention:</b> Al Kara	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

REVISED APRIL 5, 2000

<b>Production month of:</b>	Mar-00
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SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	26,225	\$2.89473	\$70,669.29
D	68,355	\$0.3753	\$25,653.63
C	26,225	\$0.0434	\$1,138.17
MS			\$1,000.00
NNT	13,950	\$0.0590	\$823.05
PGA			\$625.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			(\$14,739.96)
<b>TOTAL AMOUNT DUE</b>			<b><u>\$85,169.18</u></b>

* MMBtu's	BS - Baseload Service	C - Commodity / FGT Usage	PGA - PGA Management
** Includes 3.00% Fuel	D - Demand / FGT Reservation	MS - Management Service	NNT - No Notice Reservation
*** Estimated			

**Please Remit To**  
**Peninsula Energy Services Company**  
 Division of Chesapeake Utilities Corporation  
 P.O. Box 615  
 Dover, Delaware 19903-0615  
 Attn: CASH MANAGEMENT

**For Wire Payments**  
 WIRE TRANSFER  
 Credit PENINSULA ENERGY SERVICES COMPANY  
 PNC Bank, Delaware  
 Account  
 Routing Number

**REDACTED**

<b>For Billing Inquiries call Customer Accounting at</b>	(863) 293-8612
<b>Facsimile Number</b>	(863) 294-3895

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

## ADJUSTMENTS

<b>Customer</b>	<b>Statement Date</b>	<b>4/4/2000</b>
South Florida Natural Gas P.O. Box 248 701 Eleanor Ave. New Smyrna Beach, Florida 32170-0248		
Attention: Al Kara		

<b>Production month of:</b>	<b>March-00</b>
-----------------------------	-----------------

YEAR	MONTH	DESCRIPTION	VOLUME	PRICE PER	
				UNIT	TOTAL
2000	February	No Notice Usage	(557)	\$0.0434	(\$24.17)
2000	February	No Notice Volume	(574)	\$2.6900	(\$1,544.06)
2000	February	Alert Day	309	\$ 6.0587	\$1,872.14
2000	March	Capacity Credit	(38,863)	0.3871	(\$15,043.87)
					\$0.00
					\$0.00
<b>TOTAL ADJUSTMENT</b>					<b>(\$14,739.96)</b>

COMPANY		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 EXHIBIT NO _____ DOCKET NO. 000003-GU SOUTH FLA NATURAL GAS AK-1 PAGE OF			
ESTIMATED FOR THE PERIOD OF:		JANUARY 00 Through DECEMBER 00							
		CURRENT MONTH: Feb-00				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	1,593	1,814	(21)	-1.30	3,142	3,136	6	0.19
2	NO NOTICE SERVICE	770	823	(53)	-8.44	2,050	823	1,227	149.09
3	OTHER	0	0	0	0.00	(2,932)	0	(2,932)	0.00
4	COMMODITY (Other)	-105,170	97,092	8,078	8.32	203,877	179,696	24,181	13.46
5	DEMAND	23,998	25,654	(1,655)	-6.45	49,653	49,884	(31)	-0.06
6	MGMT FEE	1,000	1,000	0	0.00	2,000	1,000	1,000	100.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	132,532	128,183	6,349	5.03	257,790	234,339	23,451	10.01
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	121,158	148,893	(27,735)	-18.63	213,294	240,381	(27,087)	-11.27
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	387,000	372,000	(5,000)	-1.34	783,990	722,610	41,380	5.73
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	130,500	139,500	(9,000)	-8.45	347,500	358,500	(9,000)	-2.52
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	387,000	372,000	(5,000)	-1.34	783,990	722,610	41,380	5.73
19	DEMAND BILLING DETERMINANTS ONLY	639,450	683,550	(44,100)	-8.45	1,323,000	1,387,100	(44,100)	-3.23
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	387,000	372,000	(5,000)	-1.34	783,990	722,610	41,380	5.73
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)	419,317	372,000	47,317	12.72	750,989	722,610	28,379	3.93
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.434	0.434	0.000	0.04	0.411	0.434	-0.023	-5.235
29	NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.01	0.590	0.231	0.359	155.540
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
31	COMMODITY (Other) (4/18)	28.657	28.100	2.557	9.80	26.686	24.868	1.818	7.311
32	DEMAND (5/19)	3.753	3.753	0.000	0.00	3.753	3.634	0.119	3.269
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
37	TOTAL COST OF PURCHASES (11/24)	38.112	33.920	2.192	6.46	33.743	32.430	1.313	4.05
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000
40	TOTAL COST OF THERMS SOLD (11/27)	31.607	33.920	-2.314	-8.82	34.327	32.430	1.897	5.85
41	TRUE-UP (E-2)	-5.170	-5.170	0.000	0.00	-5.170	-5.170	0.000	0.000
42	TOTAL COST OF GAS (40+41)	26.437	28.750	-2.314	-8.05	29.157	27.260	1.897	6.96
43	REVENUE TAX FACTOR	1.005030	1.005030	0.000	0.00	1.005030	1.005030	0.000	0.000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	28.570	28.895	-2.325	-8.05	29.303	27.397	1.907	6.96
45	PGA FACTOR ROUNDED TO NEAREST 001	28.570	28.895	-2.325	-8.05	29.303	27.397	1.906	6.96

COMPANY: SFNG

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00

SCHEDULE A-2  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 000003-GU  
 SOUTH FLORIDA NATURAL GAS  
 AK-1  
 PAGE \_\_\_\_ OF \_\_\_\_

	CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST A-1 Line 4+6	106,170	98,092	(8,078)	-8.235%	205,877	181,696	(24,181)	-13.308%
2 TRANSPORTATION COST A-1 lines 1+2+3+5	26,362	28,091	1,729	6.155%	51,914	53,643	1,729	3.223%
3 TOTAL	132,532	126,183	(6,349)	-5.032%	257,791	235,339	(22,452)	-9.540%
4 FUEL REVENUES (NET OF REVENUE TAX)	121,158	148,893	27,735	18.627%	213,294	240,381	27,087	11.268%
5 TRUE-UP (COLLECTED) OR REFUNDED	11,840	11,840	0	0.000%	23,680	23,680	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	132,998	160,733	27,735	17.255%	236,974	264,061	27,087	10.258%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	466	34,550	34,084	98.651%	(20,817)	28,722	49,539	172.478%
8 INTEREST PROVISION-THIS PERIOD (21)	53	522	469	89.796%	210	1,018	808	79.346%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	16,657	96,149	79,492	82.676%	49,623	113,321	63,698	56.210%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(11,840)	(11,840)	0	0.000%	(23,680)	(23,680)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	5,336	119,381	114,045	95.530%	5,336	119,381	114,045	95.530%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	16,657	96,149	79,492	82.676%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	5,283	118,859	113,576	95.555%				
14 TOTAL (12+13)	21,940	215,008	193,068	89.796%				
15 AVERAGE (50% OF 14)	10,970	107,504	96,534	89.796%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.800%	5.800%	0.0000	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.850%	5.850%	0	0.000%				
18 TOTAL (16+17)	11.650%	11.650%	0.00000	0.000%				
19 AVERAGE (50% OF 18)	5.825%	5.825%	0.00000	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.485%	0.485%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	53	522	469	89.796%				

\* If line 5 is a refund add to line 4  
 If line 5 is a collection ( ) subtract from line 4







COMPANY: SFNG

## THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

EXHIBIT NO. \_\_\_\_\_

DOCKET NO. 000003-GU

SOUTH FLORIDA NATURAL GAS CO.

AK-1

PAGE \_\_\_\_ OF \_\_\_\_

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00

	CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	179,675	152,370	(27,305)	-15.20%	305,873	346,610	40,737	13.32%
COMMERCIAL	239,642	211,400	(28,242)	-11.79%	445,117	449,380	4,263	0.96%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>419,317</b>	<b>363,770</b>	<b>(55,547)</b>	<b>-13.25%</b>	<b>750,990</b>	<b>795,990</b>	<b>45,000</b>	<b>5.99%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL INTERRUPTIBLE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>
<b>TOTAL THERM SALES</b>	<b>419,317</b>	<b>363,770</b>	<b>(55,547)</b>	<b>-13.25%</b>	<b>750,990</b>	<b>795,990</b>	<b>45,000</b>	<b>5.99%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	4,123	4,112	(11)	-0.27%	8,189	8,139	(50)	-0.61%
COMMERCIAL	355	365	10	2.82%	701	719	18	2.57%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>4,478</b>	<b>4,477</b>	<b>(1)</b>	<b>-0.02%</b>	<b>8,890</b>	<b>8,858</b>	<b>(32)</b>	<b>-0.36%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL INTERRUPTIBLE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>
<b>TOTAL CUSTOMERS</b>	<b>4,478</b>	<b>4,477</b>	<b>(1)</b>	<b>-0.02%</b>	<b>8,890</b>	<b>8,858</b>	<b>(32)</b>	<b>-0.36%</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	44	37	(7)	-14.97%	37	43	5	14.01%
COMMERCIAL	675	579	(96)	-14.20%	635	625	(10)	-1.57%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%



# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	07-Mar-00
South Florida Natural Gas	<b>Payable Upon Receipt</b>	
P.O. Box 248	<b>Past Due After</b>	17-Mar-00
701 Eleanor Ave.		
New Smyrna Beach, Florida 32170-0248		
<b>Attention: Al Kara</b>	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

**Production month of:** Feb-00

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	36,700	\$2.69927	\$99,063.21
D	63,945	\$0.3753	\$23,998.56
C	36,700	\$0.0434	\$1,592.78
MS			\$1,000.00
NNT	13,050	\$0.0590	\$769.95
PGA			\$825.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			\$6,107.58
<b>TOTAL AMOUNT DUE</b>			<b>\$133,157.08</b>
			(625)
			<u>132,532.08</u> TAG

\* MMBtu's                      BS-BaseLoad Service                      C-Commodity / FGT Usage                      PGA-PGA Management  
 \*\* Includes 3.00% Fuel                      D-Demand / FGT Reservation                      MS-Management Service                      NNT- No Notice Reservation  
 \*\*\* Estimated

<b>Please Remit To</b>	<b>For Wire Payments</b>
Peninsula Energy Services Company	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	Credit PENINSULA ENERGY SERVICES COMPANY
P.O. Box 615	PNC Bank, Delaware
Dover, Delaware 19903-0615	Account
Attn: CASH MANAGEMENT	Routing Number

**REDACTED**

**For Billing Inquiries call Customer Accounting at** (863) 293-8612  
**Facsimile Number** (863) 294-3895

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

## ADJUSTMENTS

<b>Customer</b>	<b>Statement Date</b>	<b>07-Mar-00</b>
South Florida Natural Gas P.O. Box 248 701 Eleanor Ave. New Smyrna Beach, Florida 32170-0248  Attention: Al Kara		

<b>Production month of:</b>	<b>February-00</b>
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YEAR	MONTH	DESCRIPTION	VOLUME	PRICE PER	
				UNIT	TOTAL
2000	January	No Notice Usage	2,505	\$0.0434	\$108.72
2000	January	No Notice Volume	2,582	\$2.3950	\$6,183.89
2000	January	Market Deliveries	(1,463)	\$ 2.5060	(\$3,666.28)
2000	January	Alert Day	1,169	5.8471	\$6,835.26
2000	February	Capacity Credit	(23,077)	0.14534	(\$3,354.01)
					\$0.00
<b>TOTAL ADJUSTMENT</b>					<b>\$6,107.58</b>

*Revised*

COMPANY: SOUTH FLORIDA NAT GAS		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR					SCHEDULE A-1 EXHIBIT NO. DOCKET NO. 000003-GU SOUTH FLA NATURAL GAS AK-1 PAGE OF				
ESTIMATED FOR THE PERIOD OF:		JANUARY 00 Through DECEMBER 00									
		CURRENT MONTH: Jan-00					PERIOD TO DATE				
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
1	COMMODITY (Pipeline)	1,548	1,527	27	1.80	1,548	1,522	27	1.80		
2	NO NOTICE SERVICE	1,280	0	1,280	0.00	1,280	0	1,280	0.00		
3	OTHER	(2,852)	0	(2,852)	0.00	(2,852)	0	(2,852)	0.00		
4	COMMODITY (Other)	88,707	82,614	16,103	18.48	84,707	82,804	16,103	19.45		
5	DEMAND	25,654	24,010	1,624	6.78	25,654	24,830	1,824	6.78		
6	MGMT FEE	1,000	1,000	0	0.00	1,000	1,000	0	0.00		
LESS END-USE CONTRACT											
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
8	DEMAND	0	0	0	0.00	0	0	0	0.00		
9		0	0	0	0.00	0	0	0	0.00		
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	125,258	109,156	16,103	14.75	123,258	108,156	16,103	14.76		
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00		
14	TOTAL THERM SALES	92,138	91,488	648	0.71	92,138	91,488	648	0.71		
THERMS PURCHASED											
16	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	386,890	350,610	44,380	13.23	398,900	350,610	46,380	13.23		
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	217,000	217,000	0	0.00	217,000	217,000	0	0.00		
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other) COMMODITY	398,990	350,610	44,380	13.23	398,990	350,610	46,380	13.23		
19	DEMAND BILLING DETERMINANTS ONLY	683,550	683,550	0	0.00	683,550	683,550	0	0.00		
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23		0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (16+17+18+20)-(21+23)	386,890	350,610	44,380	13.23	398,900	350,610	46,380	13.23		
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)	331,672	350,610	(18,938)	-5.40	331,672	350,610	(18,938)	-5.40		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.380	0.434	-0.044	-10.10	0.390	0.414	-0.044	-10.068		
29	NO NOTICE SERVICE (2/16)	0.880	0.880	0.000	0.00	0.880	0.880	0.000	0.000		
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000		
31	COMMODITY (Other) (4/16)	24.844	23.098	1.384	5.63	24.864	23.510	1.304	5.534		
32	DEMAND (5/19)	3.753	3.615	0.238	6.78	3.753	3.515	0.238	6.758		
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000		
LESS END-USE CONTRACT											
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000		
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000		
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000		
37	TOTAL COST OF PURCHASES (11/24)	31.532	31.133	0.419	1.35	31.552	31.133	0.419	1.38		
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000		
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000		
40	TOTAL COST OF THERMS SOLD (11/27)	37.766	31.133	6.633	21.50	37.766	31.133	6.633	21.30		
41	TRUE-LP (E-2)	-5.170	-5.170	0.000	0.00	-5.170	-5.170	0.000	0.000		
42	TOTAL COST OF GAS (40+41)	32.596	25.963	6.633	25.65	32.596	25.963	6.633	25.55		
43	REVENUE TAX FACTOR	1.005030	1.005030	0.000	0.00	1.005030	1.005030	0.000	0.000		
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	32.760	26.094	6.666	25.55	32.760	26.094	6.666	25.55		
45	PGA FACTOR ROUNDED TO NEAREST .001	32.760	26.094	6.666	25.55	32.760	26.094	6.666	25.55		

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COMPANY: SFNG CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00

SCHEDULE A-2  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 000003-GU  
 SOUTH FLORIDA NATURAL GAS  
 AK-1  
 PAGE \_\_\_\_ OF \_\_\_\_

*Revised*

	CURRENT MONTH: JANUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST A-1 Lines 4+6	99,707	83,604	(16,103)	-19.261%	99,707	83,604	(16,103)	-19.261%
2 TRANSPORTATION COST A-1 lines 1+2+3+5	25,552	25,552	0	0.000%	25,552	25,552	0	0.000%
3 TOTAL	125,259	109,156	(16,103)	-14.752%	125,259	109,156	(16,103)	-14.752%
4 FUEL REVENUES (NET OF REVENUE TAX)	92,136	91,488	(648)	-0.708%	92,136	91,488	(648)	-0.708%
5 TRUE-UP (COLLECTED) OR REFUNDED	11,840	11,840	0	0.000%	11,840	11,840	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	103,976	103,328	(648)	-0.627%	103,976	103,328	(648)	-0.627%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(21,283)	(5,828)	15,455	-266.185%	(21,283)	(5,828)	15,455	-266.185%
8 INTEREST PROVISION-THIS PERIOD (21)	157	496	339	68.358%	157	496	339	68.358%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	49,623	113,321	63,698	56.210%	49,623	113,321	63,698	56.210%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(11,840)	(11,840)	0	0.000%	(11,840)	(11,840)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	16,657	96,149	79,492	82.676%	16,657	96,149	79,492	82.676%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	49,623	113,321	63,698	56.210%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	16,500	96,653	79,153	82.750%				
14 TOTAL (12+13)	66,123	208,974	142,851	68.358%				
15 AVERAGE (50% OF 14)	33,062	104,487	71,426	68.358%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.600%	5.600%	0.0000	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.800%	5.800%	0	0.000%				
18 TOTAL (16+17)	11.400%	11.400%	0.00000	0.000%				
19 AVERAGE (50% OF 18)	5.700%	5.700%	0.00000	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.476%	0.476%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	157	496	339	68.358%				

\* If line 5 is a refund add to line 4  
 If line 5 is a collection () subtract from line 4

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<b>COMPANY:</b> SFNG	<b>THERM SALES AND CUSTOMER DATA</b>	<b>SCHEDULE A-5</b>
		<b>EXHIBIT NO</b> _____
<b>FOR THE PERIOD OF:</b>	JANUARY 00 Through DECEMBER 00	<b>DOCKET NO.</b> 000003-GU
	<i>Revised</i>	<b>SOUTH FLORIDA NATURAL GAS CO.</b>
		<b>AK-1</b>
		<b>PAGE</b> ____ <b>OF</b> ____

	CURRENT MONTH: JANUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	126,198	194,240	68,042	53.92%	126,198	194,240	68,042	53.92%
COMMERCIAL	205,475	237,980	32,505	15.82%	205,475	237,980	32,505	15.82%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>331,673</b>	<b>432,220</b>	<b>100,547</b>	<b>30.32%</b>	<b>331,673</b>	<b>432,220</b>	<b>100,547</b>	<b>30.32%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL INTERRUPTIBLE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>
<b>TOTAL THERM SALES</b>	<b>331,673</b>	<b>432,220</b>	<b>100,547</b>	<b>30.32%</b>	<b>331,673</b>	<b>432,220</b>	<b>100,547</b>	<b>30.32%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	4,066	4,027	(39)	-0.96%	4,066	4,027	(39)	-0.96%
COMMERCIAL	348	354	8	2.31%	348	354	8	2.31%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>4,412</b>	<b>4,381</b>	<b>(31)</b>	<b>-0.70%</b>	<b>4,412</b>	<b>4,381</b>	<b>(31)</b>	<b>-0.70%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL INTERRUPTIBLE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>
<b>TOTAL CUSTOMERS</b>	<b>4,412</b>	<b>4,381</b>	<b>(31)</b>	<b>-0.70%</b>	<b>4,412</b>	<b>4,381</b>	<b>(31)</b>	<b>-0.70%</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	31	48	17	55.41%	31	48	17	55.41%
COMMERCIAL	594	672	78	13.20%	594	672	78	13.20%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%

0007/0007

COMPANY: SPNG

CONVERSION FACTOR CALCULATION

SCHEDULE A-8  
EXHIBIT NO. \_\_\_\_\_  
DOCKET NO. 800083-00  
SOUTH FLORIDA NATURAL GAS CO  
AK-1  
PAGE \_\_\_\_ OF \_\_\_\_

ACTUAL FOR THE PERIOD OF:

JANUARY 00 through DECEMBER 00

*Revised*

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED _____ - AVERAGE BTU CONTENT CCF PURCHASED	1.0826	0	0	0	0	0	0	0.008	0.008	0	0	0
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.07838	0	0	0	0	0	0	0	0	0	0	0

CHESAPEAKE FL

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07/24/00 17:02

# Peninsula Energy

DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
 P.O. Box 615  
 Dover, Delaware 19903-0815

Post-It™ Fax Note	7671	Date	2/3/00	# of pages	4
To	Patricia Anderson	From	Al Kara		
Co./Dept	S/U-Gas Supply	Co.			
Phone #		Phone #			
Fax #		Fax #			

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	04-Feb-00
South Florida Natural Gas P.O. Box 248 761 Eleanor Ave. New Smyrna Beach, Florida 32170-0248	<b>Payable Upon Receipt</b>	
<b>Attention:</b> Al Kara	<b>Past Due After</b>	14-Feb-00
<b>Interest Charges will accrue for all payments past due date as per your contract.</b>		

**Production month of:** Jan-00

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
DG Delivered	40,000	\$3.7125	\$ 14,850.00
BS** BaseLoad		\$2.48035	\$88,548.01
Demand	3,550	\$0.3763	\$25,853.63
Commodity	35,699	\$0.0434	\$1,549.34
MS ma fee			\$1,000.00
NNT	21,700	\$0.0590	\$1,280.30
PBA			\$625.00
<b>Adjustments / Bookouts / Cashouts / Receipts / Etc.</b>			\$4,688.99
$  \begin{array}{r}  128,815.29 \\  - 3,280.28 \\  \hline  125,535.01  \end{array}  $			<b>TOTAL AMOUNT DUE</b> \$ 128,815.29 - 4029.75 cap credit \$ 124,785.54 PBA-PBA Management 4688.99 NNT - No Notice Reservation <u>\$129,474.53</u>

\* MMBtu's  
 \*\* Includes 2.75% Fuel  
 \*\*\* Estimated

BS - BaseLoad Service  
 D - Demand / FBT Reservation  
 NN - Natural Gas  
 C - Commodity / FBT Usage  
 MS - Management Service

<b>Please Remit To</b>	<b>For Wire Payments</b>
Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0815 Attn: CASH MANAGEMENT	WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account Routing Number

ok [signature] 2/4/2000

REDACTED

<b>For Billing Inquiries call Customer Accounting at</b>	863) 293-8812
<b>Facsimile Number</b>	863) 294-3895

4.05  
3.60

129,474.53  
 - 125,114.33  
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 4,360.20