



SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

ORIGINAL

01 JAN 29 AM 9 12
TALLHASSEE

January 22, 2001

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2549 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

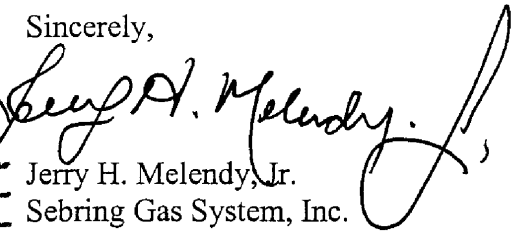
RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 000003-GU

Dear Ms. Bayo:

Enclosed please find, for the month December 2000, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,


Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

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DOCUMENT NUMBER-DATE

01249 JAN 29 01

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 00 Through DECEMBER 00

	CURRENT MONTH:				PERIOD TO DATE				
	JANUARY 00		DEC 00		JANUARY 00		DECEMBER 00		
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
		AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$259	\$358	(\$99)	(33.61)	\$2,934	\$2,929	\$5	0.17	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	50,381	32,190	18,191	56.51	280,207	255,167	25,040	9.81	
5 DEMAND	2,831	2,815	16	0.57	37,103	26,121	10,982	42.04	
6 OTHER - TECO Transportation	2,376	2,625	(249)	(9.49)	22,068	22,317	(249)	(1.12)	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$55,847	\$37,988	\$17,859	47.01	\$342,312	\$306,534	35,778	11.67	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	\$36,946	\$37,988	(\$1,042)	(2.74)	\$335,903	\$306,534	\$29,369	9.58	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	54,250	75,000	(20,750)	(27.67)	666,880	663,000	3,880	0.59	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other) COMMODITY	75,850	75,000	850	1.13	697,480	663,000	34,480	5.20	
19 DEMAND BILLING DETERMINANTS ONLY	54,250	75,000	(20,750)	(27.67)	765,870	663,000	102,870	15.52	
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	74,373	75,000	(627)	(0.84)	672,990	663,000	9,990	1.51	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+)-(21+23)	75,850	75,000	850	1.13	697,210	663,000	34,210	5.16	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	70,080	75,000	(4,920)	(6.56)	695,983	588,000	107,983	18.36	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.477	0.477	0.000	0.02	0.440	0.442	(0.002)	(0.41)	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31 COMMODITY (Other) (4/18)	66.422	42.920	23.502	54.76	40.174	38.487	1.687	4.38	
32 DEMAND (5/19)	5.218	3.753	1.465	39.03	4.845	3.940	0.905	22.96	
33 OTHER (6/20)	3.195	3.500	(0.305)	(8.72)	3.279	3.366	(0.087)	(2.58)	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	73.628	50.651	22.977	45.36	34.332	46.234	(11.902)	(25.74)	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL COST OF THERM SOLD (11/27)	79.690	50.651	29.039	57.33	49.184	52.132	(2.948)	(5.65)	
41 TRUE-UP (E-2)	1.08520	1.08520	0.00000	0.00	1.08520	1.08520	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	80.775	51.736	29.039	56.13	50.269	53.217	(2.948)	(5.54)	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	82.319	52.725	29.594	56.13	51.230	50.989	0.241	0.47	
45 PGA FACTOR ROUNDED TO NEAREST .001	82.319	52.720	29.599	56.14	51.230	50.990	0.240	0.47	

COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-1S

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00
CURRENT MONTH: DEC 00

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)			
2	54,250	\$ 259	\$ 0.005
3			
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	54,250	\$ 259	\$ 0.005
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9	0	0	
10			
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	\$ 0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	54,250	\$ 33,365	\$ 0.615
18 November Gas Delivered	2,000	\$ 1,625	0.813
19 November Bookout Gas	19,600	\$ 15,141	0.773
20			
21			
22			
23 Commodity (MS - PESCO)	0	250	
24 TOTAL COMMODITY (Other)	75,850	\$ 50,381	\$ 0.664
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	93,000	\$ 3,490	\$ 0.038
26 November Capacity Credit	(38,750)	\$ (659)	0.017
27			
28			
29			
30			
31			
32 TOTAL DEMAND	54,250	\$ 2,831	\$ 0.052
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	74,373	\$ 2,376	0.032
36			
37			
38			
39			
40 TOTAL OTHER	74,373	\$ 2,376	\$ 0.032
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF: JAN 00 Through DEC 00

	CURRENT MONTH: DEC 00				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$50,640	\$32,548	(\$18,092)	(55.59)	\$283,141	\$258,096	(\$25,045)	(9.70)
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	5,207	5,440	233	4.28	59,171	48,438	(10,733)	(22.16)
3 TOTAL (A-1, LINE 11)	55,847	37,988	(17,859)	(47.01)	342,312	306,534	(35,778)	(11.67)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	36,946	37,988	1,042	2.74	335,903	306,534	(29,369)	(9.58)
5 TRUE-UP (COLLECTED) OR REFUNDED	(681)	(681)	0	0.00	(7,491)	(6,810)	681	(10.00)
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or-) LINE 5)	36,265	37,307	1,042	2.79	328,412	299,724	(28,688)	(9.57)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(19,582)	(681)	18,901	(2,775.45)	(13,900)	(6,810)	7,090	(104.11)
8 INTEREST PROVISION-THIS PERIOD (21)	(32)	0	32	100.00	664	0	(664)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,557	(7,845)	(11,402)	145.34	(9,631)	(7,845)	1,786	(22.77)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	681	681	0	0.00	7,491	6,810	(681)	(10.00)
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$15,376)	(\$7,845)	\$7,531	(96.00)	(\$15,376)	(\$7,845)	\$7,531	(96.00)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$3,557	(\$7,845)	(\$11,402)	145.34	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(15,344)	(7,845)	7,499	(95.59)				
14 TOTAL (12+13)	(11,787)	(15,690)	(3,903)	24.88				
15 AVERAGE (50% OF 14)	(5,894)	(7,845)	(1,951)	24.87				
16 INTEREST RATE - FIRST DAY OF MONTH	6.65000%	0.00000%	-6.65000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.50000%	0.00000%	-6.50000%	(100.00)				
18 TOTAL (16+17)	13.1500%	0.00000%	-13.1500%	(100.00)				
19 AVERAGE (50% OF 18)	6.57500%	0.00000%	-6.57500%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.54792%	0.00000%	-0.54792%	(100.00)				
21 INTEREST PROVISION (15x20)	(\$32)	\$0	\$32	(100.00)				

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: DEC 00

JAN 00

Through

DEC 00

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
					NOT	APPLICABLE					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
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						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
TOTAL						0.00		0.00	0.00	0.00	0.00

COMPANY: SEBRING GAS SYSTEM, INC.

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: JAN 00 Through DEC 00

	CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DEC 00		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	10,516	9,000	(1,516)	(16.84)	73,944	71,500	(2,444)	(3.42)	
COMMERCIAL	59,564	66,000	6,436	9.75	622,039	591,500	(30,539)	(5.16)	
TOTAL FIRM	70,080	75,000	4,920	6.56	695,983	663,000	(32,983)	(4.97)	
THERM SALES (INTERRUPTIBLE)									
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00	
TOTAL THERM SALES	70,080	75,000	4,920	6.56	695,983	663,000	(32,983)	(4.97)	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	580	714	134	18.77	519	563	44	7.82	
COMMERCIAL	93	99	6	6.06	92	99	7	7.07	
TOTAL FIRM	673	813	140	17.22	611	662	51	7.70	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
TOTAL CUSTOMERS	673	813	140	17.22	611	662	51	7.70	
THERM USE PER CUSTOMER									
RESIDENTIAL	18.13	12.61	(5.53)	(43.84)	71.24	63.50	(5.53)	(8.70)	
COMMERCIAL	640.47	666.67	26.19	3.93	3,381	2,987	26.19	0.88	

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 00 through DEC 00

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED} = \text{AVERAGE BTU CONTENT}}{\text{CCF PURCHASED}}$	1.02810	1.02642	1.02601	1.02611	1.02864	1.02821	1.02925	1.02802	1.02949	1.03355	1.03811	1.05953
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.06300	1.06126	1.06084	1.06094	1.06356	1.06311	1.06419	1.06291	1.06444	1.06863	1.07335	1.09550

SEBRING GAS SYSTEM, INC.
ARTCAP

TYPE SALES RECAP

*** CORPORATE ***

12/29/00

PAGE 001

TYPE DESCRIPTION	COUNT	G/L #	MTD		G/L #	THERMS
			SALES	PRICE		
RM RESIDENTIAL METER	580		13335.04	1.2680		10516.4
CM COMMERCIAL METER	93		48755.73	.8185		59564.0
SUB-TOTAL	673		62090.77	.8859		70000.4
TOTAL	673		62090.77	.8859		70000.4

Peninsula Energy Services Company

Page 1 of 2

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
Dover, Delaware 18903-0615

NATURAL GAS INVOICE

Customer	Statement Date	01/04/01
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-6452	Payable Upon Receipt Past Due After	01/14/01
Attention: Jerry Melendy	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: Dec-00

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	5,425	\$8.15024	\$33,365.05
D	9,300	\$0.3753	\$3,490.29
C	5,425	\$0.0477	\$258.77
MS			\$250.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			\$18,107.25
			\$0.00
TOTAL AMOUNT DUE			\$53,471.36

* MMBtu's	BS - Baseline Service	C - Commodity / FGT Usage
** Includes 2.25% Fuel	D - Demand / FGT Reservation	MS - Management Service
*** Estimated		

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 18903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account # Routing Number /	<h1>REDACTED</h1>
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For Billing Inquiries call Customer Accounting at Facsimile Number	(883) 293-1053 (883) 284-3895
------------------------------------------------------------------------------	----------------------------------

Peninsula Energy Services Company

DIVISION OF CHEMPEAKE UTILITIES CORPORATION
P.O. Box 1769
Dover, Delaware 19903-1769

ADJUSTMENTS

Customer	Statement Date	04-Jan-01
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452		
Attention: Jerry Melandy		

Production month of:	Dec-00
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YEAR	MONTH	DESCRIPTION	VOLUME	PRICE PER	
				UNIT	TOTAL
2000	November	Capacity Credit	(3,875)	\$0.1700	(\$658.75)
2000	November	Delivered Gas	200	\$8.1250	\$1,625.00
2000	November	Bookout Gas	1,960	\$7.7250	\$15,141.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
TOTAL ADJUSTMENT					\$16,107.25

PLEASE REMIT PAYMENT TO:



CUSTOMER INVOICE

ACCOUNT NUMBER
7784648

AMOUNT NOW DUE
\$4,360.62

STATEMENT DATE
01/02/01

PAYABLE UPON RECEIPT

PAGE 3 OF 3

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



1085 W. MAIN STREET
 AVON PARK, FLORIDA 33825
 1-877- 832-8747

SERVICE ADDRESS 1246 N RIDGEWOOD DR
 AVON PARK FL 33870

AMOUNT NOW DUE
\$4,360.62

PAST DUE AFTER
01/23/01

.....
 *****FGT TRANSPORTATION VOLUMES*****

DAILY

MATQ

ACCOUNT NUMBER
7784648

AVERAGE DAILY
 THERM USAGE

	MCF	RATE	
TRANSPORTATION ADMINISTRATION CHARGE			\$148.00
CUSTOMER CHARGE			\$0.00
TRANSPORTATION CHARGE	6,789.0	0.35000	\$2,376.15
TRANSITION CHARGE	6,789.0	0.00225	\$15.28

GROSS RECEIPTS TAX = \$0.00
 LOCAL TAX \$0.00
 FRANCHISE FEE \$0.00
 STATE TAX \$0.00
 TRANSPORTATION TOTAL CHARGES **\$2,539.43**