

**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

January 31, 2001

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 010001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of December 2000.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,


James A. McGee

JAM/kbd
Enclosure

cc: Parties of record

DOCUMENT NUMBER-DATE
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GENERAL OFFICE

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A Florida Progress Company

CERTIFICATE OF SERVICE

Docket No. 010001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of December 2000 have been furnished to the following individuals by regular U.S. Mail this 31st day of January, 2001:

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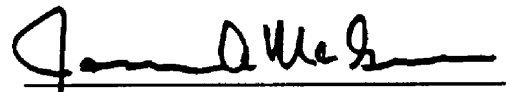
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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
DECEMBER 2000

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	83,795,173	41,654,977	42,140,196	101.2	2,797,505	2,426,465	371,040	15.3	2.9954	1.7167	1.2787	74.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	544,305	508,180	36,145	7.1	544,305	543,487	818	0.2	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	5,646	0	5,646	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(4,470,383)	249,000	(4,719,383)	(1,895.3)	134,533	0	134,533	0.0	(3.3229)	0.0000	(3.3229)	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	79,874,741	42,412,137	37,462,604	88.3	2,932,038	2,426,465	505,573	20.8	2.7242	1.7479	0.9763	55.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,561,502	2,973,387	1,588,115	53.4	294,156	207,704	86,452	41.6	1.5507	1.4316	0.1191	8.3
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	27,000	0	27,000	0.0	450	0	450	0.0	6.0000	0.0000	6.0000	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	7,430,777	562,470	6,868,307	1,221.1	75,384	25,244	50,140	198.6	9.8572	2.2281	7.6291	342.4
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,052,890	10,513,153	2,539,737	24.2	567,457	561,831	5,626	1.0	2.3002	1.8712	0.4290	22.9
12 TOTAL COST OF PURCHASED POWER	25,072,169	14,049,010	11,023,159	78.5	837,447	794,779	142,668	18.0	2.6745	1.7677	0.9068	51.3
13 TOTAL AVAILABLE MWH					3,869,485	3,221,244	648,241	20.1				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,021,751)	(2,012,280)	(2,009,491)	99.9	(120,135)	(120,793)	658	(0.5)	3.3477	1.6659	1.6818	101.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,198,876)	(289,902)	0	0.0	(120,135)	(120,793)	658	(0.5)	1.8303	0.2400	1.5903	662.6
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(7,384,721)	(2,980,536)	(4,404,185)	147.8	(228,092)	(135,537)	(90,555)	66.8	3.2662	2.1991	1.0671	48.5
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(13,805,348)	(5,282,898)	(8,322,650)	157.8	(348,227)	(258,330)	(89,897)	35.1	3.9296	2.0609	1.8687	90.7
19 NET INADVERTENT AND WHEELED INTERCHANGE					8,958	0	8,958					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	91,341,562	51,178,449	40,163,113	78.5	3,532,214	2,964,914	567,300	18.1	2.5860	1.7261	0.8599	49.8
21 NET UNBILLED	10,832,965	2,404,231	8,428,734	350.6	(418,915)	(139,284)	(279,631)	200.8	0.3734	0.0906	0.2828	312.1
22 COMPANY USE	338,458	258,920	79,538	30.7	(13,088)	(15,000)	1,912	(12.7)	0.0117	0.0098	0.0019	19.4
23 T & D LOSSES	5,154,511	2,730,954	2,423,557	88.7	(199,327)	(158,212)	(41,115)	26.0	0.1777	0.1030	0.0747	72.5
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	91,341,562	51,178,449	40,163,113	78.5	2,900,884	2,652,418	248,466	9.4	3.1487	1.9295	1.2192	63.2
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,849,857)	(1,383,491)	(1,466,366)	108.0	(90,805)	(71,702)	(18,903)	26.4	3.1454	1.9295	1.2159	63.0
26 JURISDICTIONAL KWH SALES	88,491,705	49,794,958	38,696,747	77.7	2,810,279	2,580,716	229,563	8.9	3.1489	1.9295	1.2194	63.2
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	88,677,537	49,924,425	38,753,112	77.6	2,810,279	2,580,716	229,563	8.9	3.1555	1.9345	1.2210	63.1
28 PRIOR PERIOD TRUE-UP	(5,830,552)	612,185	(6,442,737)	(1,052.4)	2,810,279	2,580,716	229,563	8.9	(0.2075)	0.0237	(0.2312)	(975.5)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,810,279	2,580,716	229,563	8.9	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,810,279	2,580,716	229,563	8.9	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	82,846,985	50,536,610	32,310,375	83.9	2,810,279	2,580,716	229,563	8.9	2.9480	1.9582	0.9898	50.6
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.9501	1.9596	0.9905	50.6
32 GPIF	87,323	87,258			2,810,279	2,580,716			0.0031	0.0034	(0.0003)	(8.8)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.953	1.963	0.990	50.4

**FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
TWELVE MONTH PERIOD ENDING - DECEMBER, 2000**

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
	AMOUNT				AMOUNT				AMOUNT			
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	785,463,890	600,315,216	185,148,674	30.8	33,340,112	31,551,516	1,788,596	5.7	2.3559	1.9027	0.4532	23.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	6,194,814	5,935,405	259,409	4.4	6,202,492	6,348,026	(145,534)	(2.3)	0.0999	0.0935	0.0064	6.8
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,661,040	0	1,661,040	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(35,978,851)	5,052,000	(41,030,851)	(812.2)	(456,546)	0	(456,546)	0.0	7.8806	0.0000	7.8806	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	757,341,092	611,302,621	146,038,471	23.9	32,883,566	31,551,516	1,332,050	4.2	2.3031	1.9375	0.3656	18.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	50,390,152	36,511,925	13,878,227	38.0	3,242,163	2,504,288	737,875	29.5	1.5542	1.4580	0.0962	6.6
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	2,466,208	0	2,466,208	0.0	32,252	0	32,252	0.0	7.6467	0.0000	7.6467	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	56,882,834	21,860,475	35,022,359	160.2	815,225	490,000	325,225	66.4	6.9776	4.4613	2.5163	56.4
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A9)	138,522,239	127,535,771	10,986,468	8.6	6,568,408	6,707,728	(139,320)	(2.1)	2.1089	1.9013	0.2076	10.9
12 TOTAL COST OF PURCHASED POWER	248,261,433	185,908,171	62,353,262	33.5	10,658,048	9,702,016	956,032	9.9	2.3293	1.9162	0.4131	21.6
13 TOTAL AVAILABLE MWH					43,541,615	41,253,532	2,288,083	5.6				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(2,426,996)	0	(2,426,996)	0.0	(145,608)	0	(145,608)	0.0	1.6668	0.0000	1.6668	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(783,015)	0	(783,015)	0.0	(145,608)	0	(145,608)	0.0	0.5378	0.0000	0.5378	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(37,897,240)	(33,347,440)	(4,549,800)	13.6	(1,331,456)	(1,445,001)	113,545	(7.9)	2.8463	2.3078	0.5385	23.3
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(7,960,329)	(10,528,493)	2,568,164	(24.4)	(1,331,456)	(1,445,001)	113,545	(7.9)	0.5979	0.7286	(0.1307)	(17.9)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(93,394,318)	(45,957,687)	(47,436,631)	103.2	(2,618,016)	(1,928,059)	(689,957)	35.8	3.5674	2.3836	1.1838	49.7
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(142,461,898)	(89,833,620)	(52,628,278)	58.6	(4,095,080)	(3,373,060)	(722,020)	21.4	3.4789	2.6633	0.8156	30.6
19 NET INADVERTENT AND WHEELED INTERCHANGE					53,282	0	53,282					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	863,140,628	707,377,172	155,763,456	22.0	39,499,816	37,880,472	1,619,344	4.3	2.1852	1.8674	0.3178	17.0
21 NET UNBILLED	7,512,368	3,053,984	4,458,384	146.0	(343,784)	(74,081)	(269,703)	364.1	0.0205	0.0086	0.0119	138.4
22 COMPANY USE	2,751,364	3,339,517	(588,153)	(17.6)	(125,909)	(180,000)	54,091	(30.1)	0.0075	0.0094	(0.0019)	(20.2)
23 T & D LOSSES	51,303,319	38,549,481	12,753,838	33.1	(2,347,763)	(2,063,108)	(284,655)	13.8	0.1399	0.1084	0.0315	29.1
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	863,140,628	707,377,172	155,763,456	22.0	36,682,360	35,563,283	1,119,077	3.2	2.3530	1.9891	0.3639	18.3
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(26,773,564)	(19,898,854)	(6,874,710)	34.6	(1,139,899)	(1,004,677)	(135,222)	13.5	2.3488	1.9806	0.3682	18.6
26 JURISDICTIONAL KWH SALES	836,367,064	687,478,318	148,888,746	21.7	35,542,461	34,558,606	983,855	2.9	2.3531	1.9893	0.3638	18.3
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	838,254,906	689,265,762	148,989,144	21.6	35,542,461	34,558,606	983,855	2.9	2.3585	1.9945	0.3640	18.3
28 PRIOR PERIOD TRUE-UP	903,441	7,346,176	(6,442,735)	(87.7)	35,542,461	34,558,606	983,855	2.9	0.0025	0.0213	(0.0188)	(88.3)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	35,542,461	34,558,606	983,855	2.9	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	35,542,461	34,558,606	983,855	2.9	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	839,158,348	696,611,938	142,546,410	20.5	35,542,461	34,558,606	983,855	2.9	2.3610	2.0158	0.3452	17.1
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.3630	2.0175	0.3455	17.1
32 GPIF	1,047,894	1,047,140			35,542,461	34,558,606			0.0029	0.0030	(0.0001)	103.5
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.366	2.021	0.345	17.1

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
DECEMBER 2000**

**SCHEDULE A2
PAGE 1 OF 4**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$83,795,173	\$41,654,977	\$42,140,196	101.2	\$785,463,890	\$600,315,216	\$185,148,674	30.8
1a. NUCLEAR FUEL DISPOSAL COST	\$544,305	508,160	36,145	7.1	6,194,814	5,935,405	259,409	4.4
1b. NUCLEAR DECOM & DECON	\$5,646	0	5,646	100.0	1,661,040	0	1,661,040	100.0
2 . FUEL COST OF POWER SOLD	(\$4,021,751)	(2,012,260)	(2,009,491)	99.9	(40,324,236)	(33,347,440)	(6,976,796)	20.9
2a. GAIN ON POWER SALES	(\$2,198,876)	(289,902)	(1,908,974)	658.5	(8,743,344)	(10,528,493)	1,785,149	(17.0)
3 . FUEL COST OF PURCHASED POWER	\$4,561,502	2,973,387	1,588,115	53.4	50,390,152	36,511,925	13,878,227	38.0
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$13,052,890	10,513,153	2,539,737	24.2	138,522,239	127,535,771	10,986,468	8.6
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	\$7,457,777	562,470	6,895,307	1,225.9	59,349,042	21,860,475	37,488,567	171.5
5 . TOTAL FUEL & NET POWER TRANSACTIONS	103,196,666	53,909,985	49,286,681	91.4	992,513,597	748,282,859	244,230,738	32.6
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$7,384,721)	(2,980,536)	(4,404,185)	147.8	(93,394,318)	(45,957,687)	(47,436,631)	103.2
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$4,470,383)	249,000	(4,719,383)	(1,895.3)	(35,978,651)	5,052,000	(41,030,651)	(812.2)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$91,341,562	\$51,178,449	\$40,163,113	78.5	\$863,140,628	\$707,377,172	\$155,763,456	22.0
	(\$0)							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	2,215	0	2,215		26,815	0	26,815	
PIPELINE EXPENSES (Wholesale Portion)	5,621	0	5,621		39,593	0	39,593	
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,120	0	3,120		37,170	0	37,170	
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(5,646)	0	(5,646)		(75,088)	0	(75,088)	
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	219,845	249,000	(29,155)		3,041,760	5,052,000	(2,010,240)	
EMISSIONS	187,705	0	187,705		1,986,737	0	1,986,737	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		159,852	0	159,852	
INTERCESSION U-12-13-14 INEFFICIENT PORTION	(301,679)	0	(301,679)		(325,214)	0	(325,214)	
TIGER BAY NET GENERATION	(4,581,564)	0	(4,581,564)		(40,870,276)	0	(40,870,276)	
SUBTOTAL LINE 6B SHOWN ABOVE	(\$4,470,383)	249,000	(4,719,383)		(35,978,651)	5,052,000	(41,030,651)	

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
DECEMBER 2000**

	<u>CURRENT MONTH</u>				<u>PERIOD TO DATE</u>			
	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>PERCENT</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>PERCENT</u>
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	59,338,902	52,098,617	7,240,285	13.9	757,639,178	697,657,388	59,981,790	8.6
1c. JURISDICTIONAL FUEL REVENUE	59,338,902	52,098,617	7,240,285	13.9	757,639,178	697,657,388	59,981,790	8.6
1d. NON FUEL REVENUE	131,313,002	132,692,083	(1,379,081)	(1.0)	1,743,978,136	1,776,314,124	(32,335,988)	(1.8)
1e. TOTAL JURISDICTIONAL SALES REVENUE	190,651,904	184,790,700	5,861,204	3.2	2,501,617,314	2,473,971,512	27,645,802	1.1
2. NON JURISDICTIONAL SALES REVENUE	23,409,385	11,707,689	11,701,676	100.0	270,347,480	176,435,260	93,912,220	53.2
3. TOTAL SALES REVENUE	\$214,061,269	\$196,498,389	\$17,562,880	8.9	\$2,771,964,794	\$2,650,406,772	\$121,558,022	4.6
C . KWH SALES								
1. JURISDICTIONAL SALES	2,810,278,989	2,580,716,000	229,562,989	8.9	35,542,461,270	34,558,606,000	983,855,270	2.9
2. NON JURISDICTIONAL (WHOLESALE) SALES	90,604,862	71,702,000	18,902,862	26.4	1,139,899,478	1,004,677,000	135,222,478	13.5
3. TOTAL SALES	2,900,883,851	2,652,418,000	248,465,851	9.4	36,682,360,748	35,563,283,000	1,119,077,748	3.2
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.88	97.30	(0.42)	(0.4)	96.89	97.17	(0.28)	(0.3)

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25-Jan-01

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	59,338,902	\$52,098,617	\$7,240,285	13.9	\$757,639,178	\$697,657,388	\$59,981,790	8.6
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	5,830,552	(612,181)	6,442,733	(1,052.4)	(903,441)	(7,346,172)	6,442,731	(87.7)
2b. INCENTIVE PROVISION	(87,261)	(87,262)	1	0.0	(1,047,140)	(1,047,018)	(122)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	65,082,193	51,399,174	13,683,019	26.6	755,688,597	689,264,198	66,424,398	9.6
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	91,341,562	51,178,449	40,163,113	78.5	863,140,628	707,377,172	155,763,456	22.0
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.88	97.30	(0.42)	(0.4)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .21% "LINE LOSSES")	88,677,537	49,924,409	38,753,128	77.6	838,254,906	689,265,801	148,989,105	21.6
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(23,595,344)	1,474,765	(25,070,109)	0.0	(82,566,309)	(1,603)	(82,564,707)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(380,872)				(2,029,715)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(54,789,257)				(903,442)			
10. TRUE UP COLLECTED (REFUNDED)	(5,830,552)				903,441	7,346,172	(6,442,731)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(84,596,026)				(84,596,026)			
12. OTHER:								
								(0.00)
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(84,596,026)				(84,596,026)			

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 2000**

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1 . BEGINNING TRUE UP (LINE D9)	(\$54,789,257)	N/A	-	-			
2 . ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(84,215,154)	N/A	-	-			NOT
3 . TOTAL OF BEGINNING & ENDING TRUE UP	(139,004,411)	N/A	-	-			
4 . AVERAGE TRUE UP (50% OF LINE E3)	(69,502,205)	N/A	-	-			
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	6.650	N/A	-	-			
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.500	N/A	-	-			
7 . TOTAL (LINE E5 + LINE E6)	13.150	N/A	-	-			APPLICABLE
8 . AVERAGE INTEREST RATE (50% OF LINE E7)	6.575	N/A	-	-			
9 . MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.548	N/A	-	-			
10 . INTEREST PROVISION (LINE E4 * LINE E9)	(\$380,872)	N/A	-	-			

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25-Jan-01

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	22,623,996	5,997,677	16,626,319	277.2%
2	LIGHT OIL	14,535,533	1,335,679	13,199,854	988.3%
3	COAL	19,074,883	22,868,575	-3,793,692	-16.6%
4	GAS	25,604,551	9,610,218	15,994,333	166.4%
5	NUCLEAR	1,956,210	1,842,829	113,381	6.2%
6					
7					
8	TOTAL (\$)	83,795,173	41,654,978	42,140,195	101.2%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	529,958	220,905	309,053	139.9%
10	LIGHT OIL	180,029	21,991	158,038	718.6%
11	COAL	1,059,767	1,303,391	-243,624	-18.7%
12	GAS	445,979	336,691	109,288	32.5%
13	NUCLEAR	581,772	543,487	38,285	7.0%
14					
15					
16	TOTAL (MWH)	2,797,505	2,426,465	371,040	15.3%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	835,633	351,918	483,715	137.5%
18	LIGHT OIL (BBL)	378,183	48,567	329,616	678.7%
19	COAL (TON)	404,812	493,496	-88,684	-18.0%
20	GAS (MCF)	3,554,722	2,788,964	765,758	27.5%
21	NUCLEAR (MMBTU)	5,922,434	5,584,329	338,105	6.1%
22					
23					

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**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

Dec 00
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
		5,478,423	2,252,273	3,226,150	143.2%
24	HEAVY OIL	2,206,490	281,688	1,924,802	683.3%
25	LIGHT OIL	10,089,794	12,402,194	-2,312,400	-18.6%
26	COAL	3,768,014	2,788,964	979,050	35.1%
27	GAS	5,922,434	5,584,329	338,105	6.1%
28	NUCLEAR				
29					
30					
31	TOTAL (MILLION BTU)	27,465,155	23,309,448	4,155,707	17.8%
GENERATION MIX (% MWH)					
32	HEAVY OIL	18.9	9.10	9.8	108.1%
33	LIGHT OIL	6.4	0.91	5.5	610.1%
34	COAL	37.9	53.72	-15.8	-29.5%
35	GAS	15.9	13.88	2.1	14.9%
36	NUCLEAR	20.8	22.40	-1.6	-7.2%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

**Dec 00
FINAL**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	27.07	17.04	10.03	58.9%
41	LIGHT OIL (\$/BBL)	38.44	27.50	10.93	39.8%
42	COAL (\$/TON)	47.12	46.34	0.78	1.7%
43	GAS (\$/MCF)	7.20	3.45	3.76	109.0%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	0.1%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.13	2.66	1.47	55.1%
48	LIGHT OIL	6.59	4.74	1.85	38.9%
49	COAL	1.89	1.84	0.05	2.5%
50	GAS	6.80	3.45	3.35	97.2%
51	NUCLEAR	0.33	0.33	0.00	0.1%
52					
53					
54	SYSTEM (\$/MBTU)	3.05	1.79	1.26	70.7%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,337	10,196	142	1.4%
56	LIGHT OIL	12,256	12,809	-553	-4.32%
57	COAL	9,521	9,515	5	0.1%
58	GAS	8,449	8,283	165	2.0%
59	NUCLEAR	10,180	10,275	-95	-0.9%
60					
61					
62	SYSTEM (BTU/KWH)	9,818	9,606	211	2.2%

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FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

Dec 00
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.27	2.72	1.55	57.2%
64	LIGHT OIL	8.07	6.07	2.00	32.9%
65	COAL	1.80	1.75	0.05	2.6%
66	GAS	5.74	2.85	2.89	101.1%
67	NUCLEAR	0.34	0.34	0.00	-0.8%
68					
69					
70	SYSTEM (CENTS/KWH)	3.00	1.72	1.28	74.5%

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

**Dec 00
FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	212,418.00	56			10,531				2,236,940	9,908,424	4.665	
		200,867.59					#6	321,183	6.586	2,115,304	8,975,824	4.469	27.946
		11,327.71					GS	112,538	1.060	119,290	917,516	8.100	8.153
		222.70					#2	403	5.819	2,345	15,083	6.773	37.427
UNIT 2	509	139,646.00	37			10,055				1,404,113	6,041,802	4.327	
		137,248.91					#6	210,091	6.569	1,380,010	5,871,232	4.278	27.946
		1,227.96					GS	11,648	1.060	12,347	94,966	7.734	8.153
		1,169.13					#2	2,020	5.819	11,755	75,605	6.467	37.428
Bartow													
UNIT 1	122	30,803.00	34			10,303				317,375	1,223,850	3.973	
		30,729.78					#6	48,310	6.554	316,620	1,219,512	3.969	25.243
		73.22					#2	130	5.803	754	4,338	5.925	33.369
UNIT 2	120	45,757.00	51			10,399				475,845	1,840,754	4.023	
		45,757.00					#6	72,920	6.526	475,845	1,840,754	4.023	25.243
UNIT 3	206	84,005.00	55			9,985				838,795	3,228,322	3.843	
		83,859.78					#6	127,460	6.569	837,345	3,217,533	3.837	25.243
		145.22					GS	1,368	1.060	1,450	10,789	7.429	7.887
Crystal River 1 & 2													
UNIT 1	381	192,752.00	68			9,688				1,867,375	3,347,590	1.737	
		722.82					#2	1,203	5.821	7,003	51,042	7.062	42.429
		192,029.18					CA	74,083	25.112	1,860,372	3,296,548	1.717	44.498
UNIT 2	477	292,297.00	82			9,597				2,805,290	4,996,756	1.709	
		487.04					#2	803	5.821	4,674	34,071	6.996	42.430
		291,809.96					CA	111,525	25.112	2,800,616	4,962,685	1.701	44.498
Crystal River 4 & 5													
UNIT 4	717	362,518.00	68			9,331				3,382,769	6,953,463	1.918	
		4,069.31					#2	6,520	5.824	37,972	289,736	7.120	44.438
		358,448.69					CA	135,056	24.766	3,344,797	6,663,726	1.859	49.340
UNIT 5	725	219,806.00	41			9,579				2,105,581	4,316,522	1.964	
		2,251.93					#2	3,704	5.824	21,572	164,599	7.309	44.438
		217,554.07					CA	84,148	24.766	2,084,009	4,151,923	1.908	49.341

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

Dec 00
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	7,511.00	31			11,935				89,643	379,188	5.048	
		7,487.44					#6	14,082	6.348	89,362	379,188	5.064	26.927
		23.56					#2	48	5.857	281	0	0.000	0.000
UNIT 2	32	8,121.00	34			11,666				94,738	400,783	4.935	
		8,096.40					#6	14,884	6.346	94,451	400,783	4.950	26.927
		24.60					#2	49	5.857	287	0	0.000	0.000
UNIT 3	81	15,982.00	27			10,652				170,240	719,170	4.500	
		15,911.06					#6	26,708	6.346	169,484	719,170	4.520	26.927
		70.94					#2	129	5.857	756	0	0.000	0.000
TOTAL	3,913	1,811,616.00				9,797				15,788,704	43,356,624	2.690	
Nuclear													
Crystal River 3													
UNIT 3	774	581,772.00	101			10,180				5,922,551	1,957,091	0.336	
		0					NF	5,922,434	1.000	5,922,434	1,956,210	0.000	0.330
		0					#2	20	5.856	117	881	0.000	44.050
TOTAL	774	581,772.00				10,180				5,922,551	1,957,091	0.336	
Gas Turbine													
Avon Park Peaker													
	56	3,440.00	8			14,709				50,599	356,850	10.374	
		2,525.49					#2	6,385	5.818	37,147	251,166	9.945	39.337
		914.51					GS	12,690	1.060	13,451	105,684	11.556	8.328
Bartow Peaker													
	205	10,010.00	7			14,131				141,452	950,356	9.494	
		7,434.32					#2	18,392	5.712	105,055	656,275	8.828	35.683
		2,575.68					GS	34,337	1.060	36,397	294,081	11.418	8.565
Bayboro Peaker													
	200	16,592.00	11			12,777				211,989	1,567,724	9.449	
		16,592.00					#2	37,113	5.712	211,989	1,567,724	9.449	42.242
Debary Peaker													
	644	71,918.00	15			12,048				866,348	6,109,011	8.494	
		53,050.32					#2	109,622	5.830	639,062	4,250,837	8.013	38.777
		18,867.68					GS	214,421	1.060	227,286	1,858,174	9.848	8.666
Higgins Peaker													
	126	4,664.00	5			17,222				80,323	598,141	12.825	

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Dec 00
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		4,664.00					GS	75,776	1.060	80,323	598,141	12.825	7.894
Hines Energy	506	196,615.00	52			7,329				1,440,969	10,780,149	5.483	
		196,615.00					GS	1,359,405	1.060	1,440,969	10,780,149	5.483	7.930
Intercession City Peaker	1,056	117,828.00	15			11,736				1,382,839	9,664,973	8.203	
		72,746.89					#2	146,691	5.820	853,764	5,527,764	7.599	37.683
		45,081.11					GS	499,128	1.060	529,076	4,137,209	9.177	8.289
Rio Pinar Peaker	15	393.00	4			19,874				7,811	51,978	13.226	
		393.00					#2	1,342	5.820	7,811	51,978	13.226	38.732
Suwannee Peaker	173	9,315.00	7			12,884				120,016	739,009	7.934	
		9,093.28					#2	19,993	5.860	117,159	635,423	6.988	31.782
		221.72					GS	2,695	1.060	2,857	103,586	46.719	38.436
Tiger Bay Cogen	215	134,533.00	84			7,500				1,008,978	4,581,564	3.406	
		134,533.00					GS	951,866	1.060	1,008,978	4,581,564	3.406	4.813
Turner Peaker	166	12,338.00	10			11,913				146,987	959,010	7.773	
		12,338.00					#2	25,325	5.804	146,987	959,010	7.773	37.868
Univ of Florida Cogen	42	26,471.00	85			11,167				295,589	2,122,693	8.019	
		26,471.00					GS	278,850	1.060	295,589	2,122,693	8.019	7.612
TOTAL	3,404	604,117.00				9,524				5,753,900	38,481,459	6.370	
SYSTEM TOTAL	8,091	2,797,505.00				9,818				27,465,155	83,795,174	2.995	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	-366	-14,867.29	-9,190.99
Crystal River 4 & 5	2,658	127,828.54	65,828.03

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	607,775	351,918	255,857	72.7%
	3	Unit Cost (\$/BBL)	26.12	18.95	9.17	54.1%
	4	Amount (\$)	15,872,690	5,965,004	9,907,686	166.1%
	5	BURNED				
	6	Units (BBL)	835,633	351,918	483,715	137.5%
	7	Unit Cost (\$/BBL)	27.07	17.04	10.03	58.9%
	8	Amount (\$)	22,623,996	5,997,677	16,626,319	277.2%
	9	ADJUSTMENTS				
	10	Units (BBL)	-915			
	11	Amount (\$)	-200,567			
	12	ENDING INVENTORY				
	13	Units (BBL)	339,220	800,000	-460,780	-57.6%
	14	Unit Cost (\$/BBL)	26.77	16.36	10.41	63.6%
	15	Amount (\$)	9,080,881	13,090,323	-4,009,442	-30.6%
	16					
	17	DAYS SUPPLY	12	68	-56	-82.4%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	156,171	48,567	107,604	221.6%
	20	Unit Cost (\$/BBL)	38.91	27.69	11.22	40.5%
	21	Amount (\$)	6,076,242	1,344,818	4,731,424	351.8%
	22	BURNED				
	23	Units (BBL)	378,183	48,567	329,616	678.7%
	24	Unit Cost (\$/BBL)	38.44	27.50	10.93	39.8%
	25	Amount (\$)	14,535,533	1,335,679	13,199,854	988.3%
	26	ADJUSTMENTS				
	27	Units (BBL)	-14			
	28	Amount (\$)	-692			
	29	ENDING INVENTORY				
	30	Units (BBL)	402,293	550,000	-147,707	-26.9%
	31	Unit Cost (\$/BBL)	36.53	28.97	9.56	35.5%
	32	Amount (\$)	14,695,191	14,832,211	-137,020	-0.9%
	33					
	34	DAYS SUPPLY	32	339	-307	-90.6%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	338,224	456,000	-117,776	-25.8%
	37 Unit Cost (\$/TON)	47.74	45.93	1.81	3.9%
	38 Amount (\$)	16,145,569	20,944,080	-4,798,511	-22.9%
	39 BURNED				
	40 Units (TON)	404,812	493,496	-88,684	-18.0%
	41 Unit Cost (\$/TON)	47.12	46.34	0.78	1.7%
	42 Amount (\$)	19,074,883	22,868,575	-3,793,692	-16.6%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-1,283			
	46 ENDING INVENTORY				
	47 Units (TON)	580,428	552,235	28,193	5.1%
	48 Unit Cost (\$/TON)	48.29	45.95	2.34	5.1%
	49 Amount (\$)	28,027,534	25,375,991	2,651,543	10.4%
	50				
	51 DAYS SUPPLY	44	33	11	33.3%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	3,554,722	2,788,964	765,758	27.5%
	68	Unit Cost (\$/MCF)	7.20	3.45	3.76	109.0%
	69	Amount (\$)	25,604,551	9,610,218	15,994,333	166.4%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,922,434	5,584,329	338,105	6.1%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	0.1%
	73	Amount (\$)	1,956,210	1,842,829	113,381	6.2%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

December 2000

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(915)	(\$25,092.54)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	(\$174,543.13)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$931.67)	Non recoverable expense of fuel additives.
(915)	(\$200,567.34)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$200.38)	Non recoverable expense of fuel additives.
(2)	(\$78.91)	Crystal River #3 Participant's share of light oil burned.
(12)	(\$413.14)	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service to Anclote Pipeline.
(14)	(\$692.43)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(1,283.18)	Non recoverable expense of inspection reports.
0	(\$1,283.18)	TOTAL

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

Jan 00 Thru Dec 00
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	206,541,419	133,930,477	72,610,942	54.2%
2	LIGHT OIL	63,600,189	43,728,159	19,872,030	45.4%
3	COAL	254,102,210	253,479,749	622,461	0.2%
4	GAS	237,565,411	147,488,329	90,077,082	61.1%
5	NUCLEAR	23,654,859	21,688,501	1,966,158	9.1%
6					
7					
8	TOTAL (\$)	785,463,890	600,315,215	185,148,675	30.8%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	5,394,486	5,144,366	250,120	4.9%
10	LIGHT OIL	824,503	699,855	124,848	17.8%
11	COAL	14,427,374	14,391,530	35,844	0.2%
12	GAS	6,086,880	4,967,939	1,118,941	22.5%
13	NUCLEAR	6,606,870	6,348,026	258,844	4.1%
14					
15					
16	TOTAL (MWH)	33,340,113	31,551,516	1,788,597	5.7%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	8,412,339	8,142,910	269,429	3.3%
18	LIGHT OIL (BBL)	1,868,092	1,623,267	244,825	15.1%
19	COAL (TON)	5,493,054	5,479,453	13,601	0.2%
20	GAS (MCF)	53,169,728	45,231,896	7,937,830	17.5%
21	NUCLEAR (MMBTU)	67,768,561	65,722,729	2,045,832	3.1%
22					
23					

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3**

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	55,082,394	52,114,623	2,967,771	5.7%
25	LIGHT OIL	10,866,191	9,414,959	1,451,232	15.4%
26	COAL	136,896,531	137,715,271	-818,740	-0.6%
27	GAS	54,885,584	45,231,896	9,653,688	21.3%
28	NUCLEAR	67,768,561	65,722,729	2,045,832	3.1%
29					
30					
31	TOTAL (MILLION BTU)	325,499,260	310,199,478	15,299,782	4.9%
GENERATION MIX (% MWH)					
32	HEAVY OIL	16.2	16.30	-0.1	-0.8%
33	LIGHT OIL	2.5	2.22	0.3	11.5%
34	COAL	43.3	45.61	-2.3	-5.1%
35	GAS	18.3	15.75	2.5	16.0%
36	NUCLEAR	19.8	20.12	-0.3	-1.5%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)				
40 HEAVY OIL (\$/BBL)	24.55	16.45	8.10	49.3%
41 LIGHT OIL (\$/BBL)	34.05	26.94	7.11	26.4%
42 COAL (\$/TON)	46.26	46.26	0.00	0.0%
43 GAS (\$/MCF)	4.47	3.26	1.21	37.0%
44 NUCLEAR (\$/MBTU)	0.35	0.33	0.02	5.8%
45				
46				
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	3.75	2.57	1.18	45.9%
48 LIGHT OIL	5.85	4.64	1.21	26.0%
49 COAL	1.86	1.84	0.02	0.8%
50 GAS	4.33	3.26	1.07	32.7%
51 NUCLEAR	0.35	0.33	0.02	5.8%
52				
53				
54 SYSTEM (\$/MBTU)	2.41	1.94	0.48	24.7%
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,211	10,130	80	0.8%
56 LIGHT OIL	13,179	13,457	-277	-2.06%
57 COAL	9,489	9,569	-81	-0.8%
58 GAS	9,017	9,105	-88	-1.0%
59 NUCLEAR	10,257	10,353	-96	-0.9%
60				
61				
62 SYSTEM (BTU/KWH)	9,763	9,832	-69	-0.7%

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.83	2.60	1.23	47.1%
64	LIGHT OIL	7.71	6.25	1.46	23.4%
65	COAL	1.76	1.76	0.00	0.0%
66	GAS	3.90	2.97	0.93	31.5%
67	NUCLEAR	0.36	0.34	0.02	4.8%
68					
69					
70	SYSTEM (CENTS/KWH)	2.36	1.90	0.45	23.8%

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

Jan 00 Thru Dec 00
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	2,184,116.00	49			10,114				22,089,579	85,998,613	3.937	
		1,920,366.27					#6	2,953,173	6.577	19,422,083	75,288,350	3.921	25.494
		259,970.44					GS	2,554,818	1.029	2,629,273	10,452,975	4.021	4.091
		3,779.30					#2	6,563	5.824	38,223	257,288	6.808	39.203
UNIT 2	509	1,914,301.00	43			10,063				19,263,742	72,138,558	3.768	
		1,572,929.18					#6	2,409,651	6.569	15,828,494	59,381,043	3.775	24.643
		333,159.47					GS	3,264,418	1.027	3,352,607	12,231,116	3.671	3.747
		8,212.34					#2	14,190	5.824	82,641	526,398	6.410	37.096
Bartow													
UNIT 1	122	399,542.00	37			10,248				4,094,467	14,676,470	3.673	
		398,913.34					#6	629,380	6.495	4,088,024	14,644,316	3.671	23.268
		628.66					#2	1,110	5.804	6,442	32,153	5.115	28.967
UNIT 2	120	417,509.00	40			10,641				4,442,828	15,601,917	3.737	
		417,509.00					#6	683,720	6.498	4,442,828	15,600,665	3.737	22.817
		0.00					#2	0	0.000	0	1,252	0.000	
UNIT 3	206	898,284.00	50			10,127				9,096,554	32,258,977	3.591	
		777,582.85					#6	1,210,580	6.505	7,874,263	27,902,833	3.588	23.049
		120,701.15					GS	1,190,208	1.027	1,222,291	4,356,144	3.609	3.660
Crystal River 1 & 2													
UNIT 1	381	2,469,078.00	74			9,685				23,913,777	39,792,980	1.612	
		5,635.99					#2	9,393	5.811	54,586	334,780	5.940	35.641
		2,463,442.01					CA	947,348	25.185	23,859,191	39,458,200	1.602	41.651
UNIT 2	477	2,203,857.00	53			9,689				21,353,171	35,989,282	1.633	
		4,662.03					#2	7,773	5.811	45,170	279,366	5.992	35.941
		2,199,194.97					CA	845,163	25.212	21,308,000	35,709,916	1.624	42.252

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**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

Jan 00 Thru Dec 00
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Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	717	4,628,248.00	73			9,392				43,468,572	86,876,891	1.877	
		49,255.97					#2	80,290	5.762	462,613	2,979,212	6.048	37.106
		4,578,992.03					CA	1,733,364	24.811	43,005,959	83,897,679	1.832	48.402
UNIT 5	725	5,214,987.00	82			9,397				49,002,635	96,904,546	1.858	
		29,719.04					#2	48,184	5.796	279,255	1,868,131	6.286	38.771
		5,185,267.96					CA	1,963,116	24.819	48,723,380	95,036,416	1.833	48.411
Suwannee Plant													
UNIT 1	33	71,054.00	25			12,708				902,926	3,607,685	5.077	
		70,468.70					#6	137,302	8.522	895,488	3,571,488	5.068	26.012
		456.98					GS	5,660	1.026	5,807	28,945	6.334	5.114
		128.32					#2	278	5.865	1,631	7,252	5.651	26.086
UNIT 2	32	69,501.00	25			12,207				848,387	3,469,972	4.993	
		68,486.80					#6	131,004	6.382	836,007	3,409,186	4.978	26.024
		865.73					GS	10,300	1.026	10,568	52,674	6.084	5.114
		148.47					#2	309	5.865	1,812	8,112	5.464	26.252
UNIT 3	81	158,231.00	22			10,924				1,728,574	6,955,750	4.396	
		155,176.70					#6	257,568	6.582	1,695,208	6,743,538	4.346	26.182
		2,775.92					GS	29,420	1.031	30,325	199,522	7.188	6.782
		278.37					#2	519	5.859	3,041	12,690	4.559	24.451
TOTAL	3,913	20,628,708.00				9,705				200,205,211	494,271,640	2.396	
Nuclear													
Crystal River 3													
UNIT 3	774	6,606,869.84	97			10,258				67,770,488	23,670,303	0.358	
		0					NF	67,768,561	1.000	67,768,561	23,654,659	0.000	0.349
		0					#2	341	5.651	1,927	15,643	0.000	45.874
TOTAL	774	6,606,869.84				10,258				67,770,488	23,670,303	0.358	
Gas Turbine													
Avon Park Peaker	56	30,566.00	6			17,111				523,012	2,566,826	8.398	
		8,566.61					#2	25,195	5.818	146,582	861,984	10.062	34.213
		21,999.39					GS	365,550	1.030	376,429	1,704,843	7.750	4.664

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

Jan 00 Thru Dec 00
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Bartow Peaker	203	114,289.00	6			15,833				1,809,561	8,686,389	7.600	
		31,206.63					#2	85,382	5.787	494,101	2,643,421	8.471	30.960
		83,082.37					GS	1,277,547	1.030	1,315,460	6,042,968	7.273	4.730
Bayboro Peaker	199	126,046.00	7			13,480				1,699,143	10,784,393	8.556	
		126,046.00					#2	292,543	5.808	1,699,143	10,784,393	8.556	36.864
Debary Peaker	642	538,700.00	10			13,601				7,326,908	38,560,610	7.158	
		274,288.87					#2	641,082	5.819	3,730,628	21,590,357	7.871	33.678
		264,411.13					GS	3,455,271	1.041	3,596,280	16,970,254	6.418	4.911
Higgins Peaker	125	84,222.00	8			16,738				1,409,719	6,529,358	7.753	
		1,346.66					#2	3,860	5.840	22,540	108,263	8.039	28.047
		82,875.34					GS	1,346,266	1.030	1,387,179	6,421,095	7.748	4.770
Hines Energy	507	2,722,410.00	61			7,295				19,859,839	89,774,070	3.298	
		0.00					#2	0	0.000	0	3,222	0.000	0.000
		2,722,410.00					GS	19,257,115	1.031	19,859,839	89,770,849	3.297	4.662
Intercession City Peaker	917	647,807.00	8			13,419				8,692,807	43,244,999	6.676	
		187,365.18					#2	432,127	5.818	2,514,220	14,244,912	7.603	32.965
		460,441.82					GS	5,985,006	1.032	6,178,587	29,000,086	6.298	4.845
Rio Pinar Peaker	15	2,714.00	2			18,843				51,140	304,039	11.203	
		2,714.00					#2	8,812	5.803	51,140	304,039	11.203	34.503
Suwannee Peaker	172	124,031.00	8			13,971				1,732,778	8,888,443	7.166	
		32,693.11					#2	78,373	5.828	456,740	2,461,531	7.529	31.408
		91,337.89					GS	1,239,314	1.030	1,276,038	6,426,912	7.036	5.186
Tiger Bay Cogen	215	1,347,448.00	71			7,658				10,318,464	40,869,876	3.033	
		1,347,448.00					GS	9,998,376	1.032	10,318,464	40,869,876	3.033	4.088
Turner Peaker	165	54,138.00	4			14,292				773,754	4,275,792	7.898	
		54,138.00					#2	133,015	5.817	773,754	4,275,792	7.898	32.145
Univ of Florida Cogen	42	312,164.00	85			10,656				3,326,436	13,037,152	4.176	
		312,164.00					GS	3,190,457	1.043	3,326,436	13,037,152	4.176	4.086
TOTAL	3,255	6,104,535.00				9,423				57,523,561	267,521,947	4.382	
SYSTEM TOTAL	7,942	33,340,112.84				9,763				325,499,260	785,463,890	2.356	

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**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

Jan 00 Thru Dec 00
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)

NOTE: Includes the following steam transfers:

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Crystal River 1 & 2	UNIT 1	Coal	\$9,686.44	238.00	5,944,288,256
Crystal River 1 & 2	UNIT 2	Coal	\$13,486.85	328.00	8,226,343,936

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	-15,069	-627,306.05	-376,707.18
Crystal River 4 & 5	27,874	1,347,280.87	688,158.91

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	7,712,846	8,142,910	-430,064	-5.3%
	3	Unit Cost (\$/BBL)	25.45	16.29	9.16	56.2%
	4	Amount (\$)	196,272,038	132,645,965	63,626,073	48.0%
	5	BURNED				
	6	Units (BBL)	8,412,339	8,142,910	269,429	3.3%
	7	Unit Cost (\$/BBL)	24.55	16.45	8.10	49.3%
	8	Amount (\$)	206,541,419	133,930,477	72,610,942	54.2%
	9	ADJUSTMENTS				
	10	Units (BBL)	-14,550			
	11	Amount (\$)	-1,652,492			
	12	ENDING INVENTORY				
	13	Units (BBL)	339,220	800,000	-460,780	-57.6%
	14	Unit Cost (\$/BBL)	26.77	16.36	10.41	63.6%
	15	Amount (\$)	9,080,881	13,090,323	-4,009,442	-30.6%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	1,685,553	1,623,267	62,286	3.8%
	20	Unit Cost (\$/BBL)	37.96	26.94	11.03	40.9%
	21	Amount (\$)	63,986,743	43,723,805	20,262,938	46.3%
	22	BURNED				
	23	Units (BBL)	1,868,092	1,623,267	244,825	15.1%
	24	Unit Cost (\$/BBL)	34.05	26.94	7.11	26.4%
	25	Amount (\$)	63,600,189	43,728,159	19,872,030	45.4%
	26	ADJUSTMENTS				
	27	Units (BBL)	-99,980			
	28	Amount (\$)	-3,134,670			
	29	ENDING INVENTORY				
	30	Units (BBL)	402,293	550,000	-147,707	-26.9%
	31	Unit Cost (\$/BBL)	36.53	26.97	9.56	35.5%
	32	Amount (\$)	14,695,191	14,832,211	-137,020	-0.9%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	5,248,397	5,500,000	-251,603	-4.6%
	37 Unit Cost (\$/TON)	46.55	45.94	0.62	1.3%
	38 Amount (\$)	244,329,263	252,653,890	-8,324,627	-3.3%
	39 BURNED				
	40 Units (TON)	5,493,054	5,479,453	13,601	0.2%
	41 Unit Cost (\$/TON)	46.26	46.26	0.00	0.0%
	42 Amount (\$)	254,102,210	253,479,749	622,461	0.2%
	43 ADJUSTMENTS				
	44 Units (TON)	-1,402			
	45 Amount (\$)	-64,235			
	46 ENDING INVENTORY				
	47 Units (TON)	580,428	552,235	28,193	5.1%
	48 Unit Cost (\$/TON)	48.29	45.95	2.34	5.1%
	49 Amount (\$)	28,027,534	25,375,991	2,651,543	10.4%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	53,169,726	45,231,896	7,937,830	17.5%
	68	Unit Cost (\$/MCF)	4.47	3.26	1.21	37.0%
	69	Amount (\$)	237,565,411	147,488,329	90,077,082	61.1%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	67,768,561	65,722,729	2,045,832	3.1%
	72	Unit Cost (\$/MM BTU)	0.35	0.33	0.02	5.8%
	73	Amount (\$)	23,654,659	21,688,501	1,966,158	9.1%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
DEC 2000

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NON FUEL AMOUNT FOR FUEL ADJ. \$
ESTIMATED		120,793	0	120,793	1.666	1.666	2,012,260	2,012,260	0	289,902

ACTUAL:

SubTotal - Gain on Economy Energy Sales

SEMINOLE	Load Following	1,697		1,697	4.36	4.36	73,916	73,916	Not Applicable	-
Aquila Energy Marketing Corporation	Schedule OS	8,231		8,231	5.20	7.19	427,738	592,060	"	164,322
Cargill-Alliant, LLC	MR-1	810		810	2.81	6.96	22,766	56,397	"	33,631
Cinergy Services, Inc	MR-2	800		800	5.44	7.09	43,503	56,741	"	13,239
City of Homestead, FL	Schedule OS	380		380	3.71	6.16	14,102	23,412	"	9,310
City of Lakeland, FL	Schedule OS	100		100	3.42	5.21	3,418	5,210	"	1,792
City of New Smyrna Beach, FL	Schedule H	-		-	-	-	-	-	"	-
City of New Smyrna Beach, FL	Schedule I	-		-	-	-	6,212	6,212	"	-
City of Tallahassee, FL	Schedule A	52		52	6.84	6.84	3,555	3,555	"	-
City of Tallahassee, FL	Schedule OS	4,865		4,865	2.86	4.13	139,294	201,011	"	61,716
Coral Power, L. L. C.	Schedule OS	6,504		6,504	2.69	5.72	175,053	371,725	"	196,672
Duke Energy Trading & Marketing, L.	Schedule OS	52		52	2.11	7.98	1,099	4,148	"	3,049
El Paso Merchant Energy, L.P	MR-1	515		515	3.33	5.61	17,166	28,893	"	11,727
Enron Power Marketing, Inc.	Schedule OS	2,968		2,968	3.13	5.74	92,870	170,434	"	77,563
Florida Power & Light Company	Schedule OS	2,700		2,700	2.71	3.16	73,051	85,284	"	12,233
LG & E Energy Marketing, Inc.	Schedule J	900		900	1.68	2.42	15,090	21,749	"	6,659
LG & E Energy Marketing, Inc.	Schedule OS	20,196		20,196	3.17	4.65	640,538	939,341	"	298,803
Morgan Stanley Capital Group, Inc.	MR-1	680		680	2.53	6.73	17,174	45,738	"	28,564
Oglethorpe Power Corporation	MR-2	7,330		7,330	3.11	5.03	228,196	368,535	"	140,340
Orlando Utilities Commission	Schedule OS	1,230		1,230	3.45	4.92	42,382	60,530	"	18,148
Reedy Creek Improvement District	Schedule OS	3,565		3,565	2.57	1.99	91,601	70,856	"	(20,745)
Reliant Energy Services, Inc.	Schedule OS	2,945		2,945	6.23	8.58	183,485	252,598	"	69,113
Southern Company Services, Inc.	MR-1	3,450		3,450	4.06	5.83	140,732	201,073	"	60,341
Tampa Electric Company	Schedule J	34,891		34,891	2.94	4.81	1,027,031	1,679,248	"	652,217
Tennessee Valley Authority	MR-1	7,170		7,170	4.27	6.84	305,829	490,172	"	184,343
The Energy Authority	MR-1	3,363		3,363	3.28	6.01	110,327	202,035	"	91,708
The Energy Authority	Schedule OS	4,741		4,741	2.65	4.42	125,623	209,750	"	84,128

ADJUSTMENTS

Florida Municipal Power Agency		0		-	-	-	-	3.00	"	3
SubTotal - Gain on Other Power Sales		120,135		120,135			4,021,751.30	6,220,627.20		2,198,876
CURRENT MONTH TOTAL		120,135		120,135	3.043	4.707	4,021,751.30	6,220,627.20	-	2,198,876
DIFFERENCE		(658)		(658)	(278)	(581)	2,009,491	4,208,367	-	1,908,974
DIFFERENCE %		0.00%		0.00%	0.000	0.000	0.00%	0.00%	0.00%	0.00%
CUMULATIVE ACTUAL		1,477,064		1,477,064	2.482	3.032	40,324,236	49,263,334	783,015	7,960,329
CUMULATIVE ESTIMATED		1,423,350		1,423,350	2.081	2.116	32,588,251	33,129,724	433,178	7,233,956
CUMULATIVE DIFFERENCE		53,714		53,714	13.093	27.306	7,735,985	16,133,610	349,837	726,373
CUMULATIVE DIFFERENCE %		3.77%		3.77%	0.572	1.173	23.74%	48.70%	80.80%	

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FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
DEC 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		207,704			207,704	1.432	1.432	2,973,387	2,973,387
ACTUAL									
Glades	Firm	11			11	11.00	11.000	1,210.00	1,210.00
Southern Company Service	Southern UPS	266,665			266,665	1.41	1.408	3,755,221.05	3,755,221.05
Tampa Electric Company	TECO AR1	27,480			27,480	2.93	2.932	805,759.00	805,759.00
		-			-	-	0.000		-
Adjustments									
Tampa Electric Company	TECO AR1	-			-	-	-	(688.50)	(688.50)
		-			-	-	-		-
CURRENT MONTH TOTAL		294,156			294,156	1.551	1.551	4,561,502	4,561,502
DIFFERENCE		86,452			86,452	0.119	0.119	1,588,115	1,588,115
DIFFERENCE %		41.6			41.6	8.3	8.3	53.4	53.4
CUMULATIVE ACTUAL		3,242,163			3,242,163	1.554	1.554	50,390,152	50,390,152
CUMULATIVE ESTIMATED		2,287,122			2,287,122	1.596	1.596	36,511,925	36,511,925
CUMULATIVE DIFFERENCE		955,041			955,041	(0.042)	(0.042)	13,878,227	13,878,227
CUMULATIVE DIFFERENCE %		41.8			41.8	(2.6)	(2.6)	38.0	38.0

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FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
DEC 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH FOR OTHER UTILITIES (000)	KWH FOR NTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	
ESTIMATED		561,831			561,831	1.871	1.871	10,513,153
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	78,578			78,578	2.457	2.457	1,930,814.04
ADJ		0			0			(71,307.23)
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	7,820			7,820	1.770	1.770	138,409.75
ADJ		0			0			(15,144.26)
BAY COUNTY	CO-GEN	5,934			5,934	1.738	1.738	103,132.92
ADJ		-			-			(4,174.66)
CARGILL FERTILIZER	CO-GEN	4,531			4,531	1.363	1.363	61,757.53
ADJ		-			-			(13,484.00)
CENTRAL POWER & LIME (FLACRUSH	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
CITRUS WORLD	CO-GEN	-			-	0.000	0.000	-
ADJ		(1)			(1)			4.35
JEFFERSON POWER	CO-GEN	1,156			1,156	2.167	2.167	25,050.52
ADJ		-			-			(5,945.42)
LAKE COUNTY	CO-GEN	6,665			6,665	1.759	1.759	117,237.35
ADJ		-			-			(6,317.75)
LAKE ORDER COGEN LIMITED	CO-GEN	56,663			56,663	2.307	2.307	1,307,215.41
ADJ		-			-			35,150.15
METRO-DADE COUNTY	CO-GEN	25,108			25,108	2.060	2.060	517,318.16
ADJ		-			-			34,686.08
ORANGE COGEN	CO-GEN	40,680			40,680	1.937	1.937	788,033.04
ADJ		-			-			2,287.47
ORLANDO COGEN	CO-GEN	58,233			58,233	2.387	2.387	1,390,037.22
ADJ		-			-			(22,702.27)
PASCO COGEN LIMITED	CO-GEN	54,768			54,768	1.748	1.748	957,344.64
ADJ		-			-			138,775.73
PASCO COUNTY RESOURCE RECOVER	CO-GEN	17,776			17,776	1.765	1.765	313,746.40
ADJ		-			-			(20,861.91)
PCS PHOSPHATE	CO-GEN	180			180	2.799	2.799	5,034.51
ADJ		100			100			3,342.58
PERPETUAL ENERGY	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
PINELLAS COUNTY	CO-GEN	33,917			33,917	1.722	1.722	584,050.74
ADJ		-			-			(32,581.38)
POLK POWER - MULBERRY ENERGY	CO-GEN	34,444			34,444	1.498	1.498	515,972.17
ADJ		-			-			1,079,305.53
POLK POWER- ROYSTER ENERGY	CO-GEN	13,395			13,395	1.510	1.510	202,263.14
ADJ		-			-			421,229.52
ST. JOE PAPER	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
TIMBER ENERGY RESOURCES	CO-GEN	7,683			7,683	1.813	1.813	139,292.79
ADJ		-			-			(8,970.53)
U.S. AGRI-CHEMICALS	CO-GEN	4,247			4,247	2.292	2.292	97,341.24
ADJ		-			-			(3,916.78)
WHEELABRATOR RIDGE ENERGY	CO-GEN	15,175			15,175	2.780	2.780	421,865.00
ADJ		1			1			22,213.91
CURRENT MONTH TOTAL		467,053			467,053	2.387	2.387	11,147,505.70
DIFFERENCE		(94,778)			(94,778)	0.516	0.516	634,352.70
DIFFERENCE %		(16.9)			(16.9)	27.6	27.6	6.0
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	18,519			18,519	2.061	2.061	381,729.23
TIGER BAY - GENERAL PEAT	CO-GEN	79,100			79,100	1.843	1.843	1,457,710.95
TIGER BAY - TIMBER 2	CO-GEN	2,785			2,785	1.841	1.841	51,276.61
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	14,667.87
TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		567,457			567,457	2.300	2.300	13,052,890.00
DIFFERENCE		5,626			5,626	2.300	2.300	2,539,737.00
DIFFERENCE %		1.0			1.0	0.0	0.0	24.2
CUMULATIVE ACTUAL		6,568,409			6,568,409	2.109	2.109	138,522,240.00
CUMULATIVE ESTIMATED		6,707,728			6,707,728	1.983	1.983	133,022,647.00
CUMULATIVE DIFFERENCE		(139,319)			(139,319)	0.126	0.126	5,499,593.00
CUMULATIVE DIFFERENCE %		(2.1)			(2.1)	6.4	6.4	4.1

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
DEC 2000

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3)	(4)	TOTAL		(6)	(7)	(8)
		TOTAL KWH PURCHASED (000)	ENERGY COST \$/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST /F GENERATED \$/KWH	COST /F GENERATED \$	FUEL SAVINGS \$	
ESTIMATED		26,244	2.228	582,470		2.228	582,470	0
ACTUAL								
Oglethorpe Power Corporation	Service Schedule C - Economy	450	6.00	27,000.00		7.95	35,751.36	8,751.36
Subtotal - Energy Purchases (Broker)		450	6.000	27,000		7.946	35,781	8,781
Southeastern Power Admin.	Hydro	-	-	-		-	0.00	0.00
SEMINOLE	LOAD FOLLOWING	5,155	4.07	209,870.69		4.07	209,870.69	0.00
Aquila Energy Marketing Corporation	FERC Electric Rate Schedule	2,063	9.14	188,496.00		9.73	200,635.79	12,139.79
Cargill-Alliant, LLC	FERC Electric Tariff No. 8 (MR	49	8.00	3,920.00		15.00	7,350.00	3,430.00
City of Lakeland, FL	Service Schedule OS - Opport	530	11.81	62,600.00		10.55	55,908.80	(6,691.20)
City of Tallahassee, FL	Service Schedule OS - Opport	1,010	8.76	88,425.00		9.99	100,916.60	12,491.60
City of Tallahassee, FL	Transmission Purchase - Tran	-	-	2,146.68		-	0.00	(2,146.68)
Coral Power, L. L. C.	FERC Electric Rate Schedule	2,022	10.48	211,865.00		11.09	224,293.85	12,428.85
Duke Energy Trading & Marketing, L. L. C.	FERC Electric Rate Schedule	3,662	14.89	545,105.00		15.04	550,634.81	5,529.81
El Paso Merchant Energy, L.P.	FERC Electric Tariff No. 8 (MR	240	9.67	23,200.00		10.56	25,399.00	2,199.00
Enron Power Marketing, Inc.	FERC Electric Rate Schedule	1,926	10.16	195,590.00		11.26	216,824.02	21,234.02
Florida Power & Light Company	Service Schedule OS - Opport	23,525	7.51	1,767,150.00		8.70	2,046,636.00	279,486.00
Florida Power & Light Company	Transmission Purchase - Tran	-	-	15,171.96		-	0.00	(15,171.96)
Jacksonville Electric Authority	Transmission Purchase - Tran	-	-	126,294.08		-	0.00	(126,294.08)
Koch Energy Trading, Inc.	FERC Electric Rate Schedule	30	19.00	5,700.00		20.90	6,270.00	570.00
LG & E Energy Marketing, Inc.	FERC Electric Rate Schedule	1,890	9.97	188,410.00		12.00	226,750.76	38,340.76
Morgan Stanley Capital Group, Inc.	Service Schedule J - Negotiate	30	5.00	1,500.00		4.49	1,347.63	(152.37)
Oglethorpe Power Corporation	Schedule R - Replacement En	150	4.70	7,050.00		7.42	11,124.38	4,074.38
Orlando Utilities Commission	Service Schedule OS - Opport	5,435	29.16	1,585,025.00		32.13	1,746,209.50	161,184.50
Reedy Creek Improvement District	Service Schedule OS - Opport	13,454	4.96	666,990.00		8.51	1,145,419.18	478,429.18
Reliant Energy Services, Inc.	FERC Electric Rate Schedule	353	13.62	48,064.00		15.05	53,119.00	5,055.00
Seminole Electric Cooperative, Inc.	Transmission Purchase - Tran	-	-	23,388.20		-	0.00	(23,388.20)
Southern Company Energy Marketing, L. P	FERC Electric Rate Schedule	2,500	9.16	229,100.00		10.00	249,979.40	20,879.40
Southern Company Services, Inc.	FERC Electric Tariff No. 8 (MR	4,500	11.60	522,050.00		12.86	569,780.20	47,730.20
Southern Company Services, Inc.	Transmission Purchase - Tran	-	-	13,128.00		-	0.00	(13,128.00)
Tampa Electric Company	FERC Electric Tariff No. 8 (MR	285	6.88	19,620.00		8.52	24,264.85	4,644.85
Tampa Electric Company	Service Schedule J - Negotiate	3,155	13.02	410,650.00		15.04	474,447.35	63,797.35
The Energy Authority	Service Schedule OS - Opport	3,120	7.68	239,577.50		9.16	285,694.72	46,117.22
TXU Energy Trading Company	FERC Electric Rate Schedule	300	10.23	30,700.00		13.63	40,891.40	10,191.40
ADJUSTMENTS								
Jacksonville Electric Authority	Transmission Purchase - Tran	-	-	(10.14)		-		10.14
Subtotal - Energy Purchases (Non-Broker)		76,384		7,430,777			8,473,788	1,043,011
CURRENT MONTH TOTAL		76,384	9.834	7,457,777		11.221	8,508,539	1,051,762
DIFFERENCE		50,590	3.834	6,895,307		3.276	7,947,069	1,051,762
DIFFERENCE %		200.4	63.9	1,225.9		41.2	1,412.9	0.0
CUMULATIVE ACTUAL		847,477	7.003	59,349,042		8.360	70,852,726	11,503,684
CUMULATIVE ESTIMATED		490,000	4.461	21,960,475		4.461	21,960,475	
CUMULATIVE DIFFERENCE		357,477	2.542	37,488,567		3.899	48,892,251	11,503,684
CUMULATIVE DIFFERENCE %		73.0	57.0	171.5		87.4	224.1	