

ORIGINAL

Matthew M. Childs, P.A.

February 2, 2001

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

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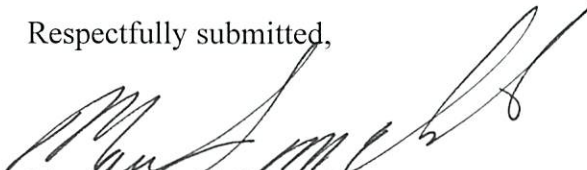
RE: DOCKET NO. 010001-EI

Dear Ms. Bayó:

Enclosed for filing please find the original and ten (10) copies of Florida Power & Light Company's Petition for Adjustment to its Fuel Adjustment Factors.

Also enclosed is a formatted double sided high density 3.5 inch diskette containing the Petition of Florida Power & Light Company.

Respectfully submitted,



Matthew M. Childs, P.A.

APP _____
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FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power)
Cost Recovery Clause With)
Generating Performance Incentive)
Factor)
)

DOCKET NO. 010001-EI
FILED: February 2, 2001

**PETITION OF FLORIDA POWER & LIGHT COMPANY
FOR ADJUSTMENT TO ITS FUEL ADJUSTMENT FACTORS**

Florida Power & Light Company ("FPL") hereby Petitions this Commission to approve adjusting its currently authorized levelized fuel adjustment factor from 2.925 cents per kWh to 3.660 cents per kWh (see Appendix A, page 1), adjusting time differentiated rates from 3.213 cents per kWh to 3.948 cents per kWh for on-peak periods and from 2.798 cents per kWh to 3.533 cents per kWh for off-peak periods (see Appendix A, page 2). The fuel adjustment factors by rate group that are being requested are provided as shown in Appendix A, page 3. FPL requests that these new fuel factors become effective with customer billings on cycle day 3 of April 2001 (April 2, 2001), and to continue these charges in effect until modified by subsequent order of this Commission. FPL requests that this matter be placed on the February 20, 2001 Agenda for consideration as a Proposed Agency Action item. In support of this Petition, FPL states:

1. Florida Power & Light Company is a utility subject to the jurisdiction of the Florida Public Service Commission pursuant to chapter 366,

Florida Statutes. Its principal offices are located at 9250 West Flagler Street, Miami, Florida 33174.

2. Copies of all notices and correspondence or other documents required to be served on FPL or other parties to this proceeding should be forwarded to:

Matthew M. Childs, P.A.
Steel Hector & Davis LLP
215 South Monroe Street
Suite 601
Tallahassee, FL 32301-1804

3. In Order No. PSC-00-2285-FOF-EI the Commission approved FPL's currently authorized fuel cost recovery factors to be applied to customer's bills from January 2001 through December 2001. The calculations underlying those factors were based on an "estimated/actual" projected \$518,005,376 underrecovery in the January 2000 through December 2000 period. FPL actually experienced a \$594,812,447 underrecovery for that period, which represents a \$76,807,071 final underrecovery (see Appendix A, page 4). The calculation of the \$76,807,071 final underrecovery is provided on Appendix A, pages 5 and 6, and the variance calculation is provided on page 7.

4. FPL projects that if its fuel factors remain unchanged for the remainder of the current recovery period, it will experience an additional underrecovery of \$431,506,853. This \$431,506,853 underrecovery is based on revised projections for January through December 2001. (see Appendix A, pages 8 - 9).

5. Based on the amounts listed above, FPL now projects its underrecovery to be \$508,313,924 at the end of the current recovery period if FPL's fuel factors remain unchanged. This \$508,313,924 represents the total of the final underrecovery of \$76,807,071 for the period January 2000 through December 2000 and the estimated underrecovery of \$431,506,853 for the period January 2001 through December 2001 (see Appendix A, page 1, line 29a).

6. The final underrecovery of \$76,807,071 for the period January 2000 through December 2000 is primarily due to an approximate \$77.0 million or 3.4% increase in Adjusted Total Fuel Costs & Net Power Transactions (see Appendix A, page 7, Line A7) offset by an approximate \$1.4 million variance in Jurisdictional Fuel Revenues (See Appendix A, page 7, Line D3). The balance is \$1.2 million in interest (See Appendix A, page 7, Line D8).

7. The \$77 million variance in Jurisdictional Fuel Costs and Net Power Transactions is primarily due to a \$109 million or 5.4% increase in Fuel Cost of System Net Generation (Appendix A, page 7, Line A1a), plus a \$9.8 million or 17.3% increase in Energy Cost of Economy Purchases (Appendix A, page 7, Line A4) plus a \$5.9 million or 4.0% increase in Purchased Power (Appendix A, page 7, Line A3a). These amounts are offset by a \$24.5 million increase in Fuel Cost of Power Sold (Appendix A, page 7, Line A2a), a \$16.9 million increase in projected Revenues from Off-System Sales (Appendix A, page 7, Line A2b), and \$6.2 million in Adjustments to Fuel Cost (Appendix A, page 7, Lines 6a-6e).

8. The \$431,506,853 underrecovery is caused by huge increases in natural gas prices. FPL originally estimated the average price of natural gas for 2001 to be \$4.73 per MMBTU (September 21, 2000 filing) whereas FPL's current estimate for the average price of natural gas is \$6.91 per MMBTU, an increase of 46%. These prices are unprecedented. As stated in the January 3, 2001 Wall Street Journal, "On the futures market, natural gas for delivery next month is trading at more than \$8 per million British thermal units, nearly quadruple its year-earlier price of \$2.17 per million BTU's, a rally so steep it startles even those accustomed to the energy market's wild gyrations." In the past 2 years natural gas prices have more than doubled. FPL paid \$2.67 per MMBTU for natural gas in January 1999 (A-Schedules, January 1999) compared to \$6.24 per MMBTU in December 2000 (A-Schedules, December 2000), a 134% increase. In addition to the increases in natural gas prices, FPL originally estimated the average price of heavy oil for 2001 to be \$23.32 per barrel (September 21, 2000 filing) whereas FPL's current estimate for the average price of heavy oil for 2001 is \$26.35 per barrel, an increase of 13%. In the past 2 years, oil prices have almost tripled. FPL paid \$10.61 per barrel for oil in January 1999 (A-Schedules, January 1999) compared to \$29.10 per barrel in December 2000 (A-Schedules, December 2000), a 174% increase.

The \$436,056,750 variance in Fuel Cost of System Net Generation is detailed by fuel type on Appendix A, page 10. The \$436,056,750 variance is caused by

higher than originally projected oil and gas prices. The unit cost of natural gas has increased from \$4.73 per MMBTU in the original filing to FPL's revised estimate of \$6.91 per MMBTU, a 46% increase. And, the unit cost of heavy oil has increased from \$3.69 per MMBTU in the original filing to FPL's revised estimate of \$4.12 per MMBTU, a 12% increase. The revised projections show a shift from natural gas generation to heavy oil generation since it is more economical to burn heavy oil because the unit cost of natural gas is so high. FPL now plans to burn 34% less gas and 29% more oil than originally projected. Therefore, the primary components that result in the \$436,056,750 variance are a \$450,433,470 variance in heavy oil offset somewhat by a \$28,338,390 variance in natural gas.

FPL has taken numerous actions to mitigate the impact of an unprecedented increase in natural gas and oil prices on its customers through the use of fuel hedging, asset optimization, and energy portfolio diversification. FPL has minimized its consumption of higher priced natural gas by utilizing its fuel switching capability to burn lower priced oil at numerous generating facilities. FPL continues to maximize economic power purchases from coal based units to further reduce its consumption of high priced natural gas. And, FPL sells its excess oil-fired generation on the market and returns profits to FPL customers.

9. In its 1984 Order No. 13694, the Commission placed the responsibility on the utilities for seeking a midcourse correction if it appeared that an

overrecovery or underrecovery of greater than 10% would occur. The total projected underrecovery in this case is \$431,506,853 for the current period, which is 19% greater than FPL's forecasted jurisdictional system fuel expense for the period on which the current fuel charges are based.

10. FPL requests that this matter be considered at the Commission's February 20, 2001 Agenda as a Proposed Agency Action item. This consideration is requested so that the proposed adjustments to the fuel cost recovery factors may be in effect for the April through December 2001 billing period.

11. A residential bill for 1,000 kWh for the billing period April through December 2001 under this request will be \$87.98. The 1,000 kWh residential bill includes a base rate charge of \$43.26, a fuel recovery charge of \$36.67, a conservation charge of \$1.81, a capacity recovery charge of \$5.27, an environmental cost recovery charge of \$.08, and a gross receipt tax of \$0.89. (See Appendix A, page 11).

12. FPL requests that revised fuel adjustment factors commence with customer billings on cycle day 3 of April 2001 (April 2, 2001). This will allow all customers to be billed nine times at the revised rate.

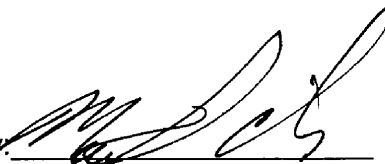
13. Appendix A, pages 1 - 11 attached hereto are incorporated herein by reference.

WHEREFORE, FPL requests that its levelized fuel cost recovery factors be increased to 3.660 cents per kWh for non-time differentiated rates, and 3.948 per kWh and 3.533 cents per kWh for on-peak and off-peak time differentiated rates, and that the Commission approve application of the new factors to become effective with customer billings on cycle day 3 of April 2001 (April 2, 2001), and to continue these charges in effect until modified by a subsequent order of this Commission.

DATED this 2nd day of February, 2001.

Respectfully submitted,

STEEL HECTOR & DAVIS LLP
215 South Monroe Street
Suite 601
Tallahassee, Florida 32301-1804
Attorneys for Florida Power
& Light Company

By: 
Matthew M. Childs, P.A.

CERTIFICATE OF SERVICE
DOCKET NO. 010001-EI

I HEREBY CERTIFY that a true and correct copy of the Petition of Florida Power & Light Company for Adjustment to its Fuel Adjustment Factors has been furnished by Hand Delivery (*), or U S. Mail this 2nd day of February, 2001, to the following:

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Division of Legal Services
FPSC
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Tallahassee, FL 32399

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Pensacola, FL 32576

By: 
Matthew M. Childs, P.A.

**FLORIDA POWER AND LIGHT COMPANY
FUEL COST RECOVERY
DOCKET NO. 010001-EI**

**MIDCOURSE CORRECTION
FEBRUARY 2, 2001**

APPENDIX A, PAGES 1 - 11

FLORIDA POWER & LIGHT COMPANY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD. JANUARY 2001 - DECEMBER 2001

	(a)	(b)	(c)
	DOLLARS	MWH	¢/KWH
1 Fuel Cost of System Net Generation (E3)	\$2,056,305,780	80,323,983	2.5600
2 Nuclear Fuel Disposal Costs (E2)	22,014,285	23,776,095	0.0926
3 Fuel Related Transactions (E2)	12,333,622	0	0.0000
4 Fuel Cost of Sales to FKEC / CKW (E2)	(31,314,260)	(1,007,166)	3.1091
5 TOTAL COST OF GENERATED POWER	\$2,059,339,427	79,316,817	2.5963
6 Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	139,399,997	9,729,636	1.4327
7 Energy Cost of Sched C & X Econ Purch (Florida) (E9)	28,519,561	879,829	3.2415
8 Energy Cost of Other Econ Purch (Non-Florida) (E9)	23,881,709	719,897	3.3174
9 Energy Cost of Sched E Economy Purch (E9)	0	0	0.0000
10 Capacity Cost of Sched E Economy Purchases	0	0	0.0000
11 Mission Settlement (E2)	2,510,715	0	0.0000
11a Okeelanta/Osceola Settlement (E2)	\$0	0	0.0000
12 Payments to Qualifying Facilities (E8)	148,060,870	7,163,233	2.0670
13 TOTAL COST OF PURCHASED POWER	\$342,372,852	18,492,595	1.8514
14 TOTAL AVAILABLE KWH (LINE 5 + LINE 12)		97,809,412	
15 Fuel Cost of Economy Sales (E6)	(70,533,750)	(1,775,000)	3.9737
16 Gain on Economy Sales (E6A)	0	0	0.0000
17 Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)	(2,218,829)	(436,977)	0.5078
18 Fuel Cost of Other Power Sales (E6)	0	0	0.0000
18a Revenues from Off-System Sales	(26,137,870)	(2,211,977)	1.1817
19 TOTAL FUEL COST AND GAINS OF POWER SALES	(\$98,890,449)	(2,211,977)	4.4707
19a Net Inadvertent Interchange	0	0	
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	\$2,302,821,829	95,597,435	2.4089
21 Net Unbilled Sales	(4,093,226) **	(169,923)	(0.0046)
22 Company Use	6,908,465 **	286,792	0.0077
23 T & D Losses	149,683,419 **	6,213,833	0.1677
24 SYSTEM MWH SALES (Excl sales to FKEC / CKW)	\$2,302,821,829	89,266,732	2.5797
25 Wholesale MWH Sales (Excl sales to FKEC / CKW)	\$175,706	6,814	2.5797
26 Jurisdictional MWH Sales	\$2,302,646,123	89,259,918	2.5797
27 Jurisdictional Loss Multiplier	-	-	1.00046
28 Jurisdictional MWH Sales Adjusted for Line Losses	\$2,303,705,340	89,259,918	2.5809
29 FINAL TRUE-UP EST/ACT TRUE-UP JAN 99 - DEC 99 JAN 00 - DEC 00 \$0 \$518,005,376 over 24 months underrecovery underrecovery	259,002,688	89,259,918	0.2902
29a Midcourse Correction - April 2001 - December 2001 FINAL TRUE-UP MIDCOURSE CORRECTION JAN 00 - DEC 00 JAN 01 - DEC 01 \$76,807,071 \$431,506,853 underrecovery underrecovery	508,313,924	70,255,334	0.7235
30 TOTAL JURISDICTIONAL FUEL COST	\$2,562,708,028	89,259,918	3.5946
31 Revenue Tax Factor			1.01597
32 Fuel Factor Adjusted for Taxes			3.6520
33 GPIF ***	\$6,973,751	89,259,918	0.0078
34 Fuel Factor including GPIF (Line 31 + Line 32)			3.6598
35 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			3.660

DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES

JANUARY 2001 - DECEMBER 2001

NET ENERGY FOR LOAD (%)

		FUEL COST (%)
ON PEAK	30.58	33.94
OFF PEAK	69.42	66.06
	100.00	100.00

FUEL RECOVERY CALCULATION

	TOTAL	ON-PEAK	OFF-PEAK
1 TOTAL FUEL & NET POWER TRANS	\$2,302,821,829	\$781,577,729	\$1,521,244,100
2 MWH SALES	89,266,731	27,297,766	61,968,965
3 COST PER KWH SOLD	2.5797	2.8632	2.4548
4 JURISDICTIONAL LOSS FACTOR	1.00046	1.00046	1.00046
5 JURISDICTIONAL FUEL FACTOR	2.5809	2.8645	2.4560
6 TRUE-UP	0.2902	0.2902	0.2902
7 MIDCOURSE CORRECTION	0.7235	0.7235	0.7235
8 TOTAL	3.5946	3.8782	3.4697
9 REVENUE TAX FACTOR	1.01597	1.01597	1.01597
10 RECOVERY FACTOR	3.6520	3.9401	3.5251
11 GPIF	0.0078	0.0078	0.0078
12 RECOVERY FACTOR including GPIF	3.6598	3.9479	3.5329
13 RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	3.660	3.948	3.533

HOURS: ON-PEAK	24.73 %
OFF-PEAK	75.27 %

FLORIDA POWER & LIGHT COMPANY

SCHEDULE E - 1E

FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

JANUARY 2001 - DECEMBER 2001

(1) GROUP	(2) RATE SCHEDULE	(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS-1, GS-1, SL-2	3.660	1.00198	3.667
A-1*	SL-1, OL-1, PL-1	3.599	1.00198	3.606
B	GSD-1	3.660	1.00191	3.667
C	GSLD-1 & CS-1	3.660	1.00077	3.663
D	GSLD-2, CS-2, OS-2 & MET	3.660	0.99503	3.642
E	GSLD-3 & CS-3	3.660	0.95800	3.506
A	RST-1, GST-1 ON-PEAK OFF-PEAK	3.948 3.533	1.00198 1.00198	3.956 3.540
B	GSDT-1 ON-PEAK CILC-1(G) OFF-PEAK	3.948 3.533	1.00191 1.00191	3.955 3.540
C	GSLDT-1 & ON-PEAK CST-1 OFF-PEAK	3.948 3.533	1.00077 1.00077	3.951 3.536
D	GSLDT-2 & ON-PEAK CST-2 OFF-PEAK	3.948 3.533	0.99503 0.99503	3.928 3.515
E	GSLDT-3, CST-3, ON-PEAK CILC -1(T) OFF-PEAK & ISST-1(T)	3.948 3.533	0.95800 0.95800	3.782 3.385
F	CILC -1(D) & ON-PEAK ISST-1(D) OFF-PEAK	3.948 3.533	0.99431 0.99431	3.925 3.513

* WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

**FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SUMMARY OF NET TRUE-UP FOR THE
PERIOD JANUARY THROUGH DECEMBER 2000**

1	End of Period True-up for the period January through December 2000 (from page 4, lines D7 & D8)	\$ (594,812,447)
2	Less - Estimated/Actual True-up for the same period *	(518,005,376)
3	Net True-up for the period January through December 1999	<u>\$ (76,807,071)</u>

() Reflects Underrecovery

* Approved in FPSC Order No. PSC-00-2285-FOF-EI dated December 12, 2000.

COMPANY		FLORIDA POWER & LIGHT COMPANY					
FOR THE PERIOD		JANUARY THROUGH DECEMBER 2000					
LINE NO		(1)	(2)	(3)	(4)	(5)	(6)
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
A Fuel Costs & Net Power Transactions							
1	a Fuel Cost of System Net Generation	\$ 96,801,931	\$ 89,681,397	\$ 115,028,695	\$ 125,719,236	\$ 176,849,754	\$ 225,361,627
	b Nuclear Fuel Disposal Costs	2,036,555	1,944,914	1,602,326	1,866,226	1,661,490	2,034,696
	c Coal Cars Depreciation & Return	365,614	363,669	361,724	359,780	348,349	334,538
	d Gas Pipelines Depreciation & Return	232,060	230,605	229,149	227,694	226,238	224,783
	e DOE D&D Fund Payment	0	0	0	0	0	0
2	a Fuel Cost of Power Sold	(6,982,435)	(5,004,820)	(2,742,110)	(3,361,014)	(6,434,607)	(7,951,877)
	b Revenues from Off-System Sales	(2,032,199)	(1,088,469)	(98,998)	(437,291)	(3,754,203)	(2,079,107)
3	a Fuel Cost of Purchased Power	9,940,690	10,374,712	11,077,393	14,831,564	14,023,674	12,679,928
	b Energy Payments to Qualifying Facilities	9,460,941	10,963,890	11,294,122	11,672,716	9,682,160	7,388,362
4	a Energy Cost of Economy Purchases	2,108,781	4,097,320	5,607,152	5,167,404	4,631,898	6,452,372
5	Total Fuel Costs & Net Power Transactions	\$ 111,931,938	\$ 111,563,218	\$ 142,359,453	\$ 156,046,315	\$ 197,234,753	\$ 244,445,322
Adjustments to Fuel Cost:							
	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,506,387)	(1,541,736)	(1,556,068)	(2,075,885)	(2,183,063)	(2,605,378)
	b Reactive and Voltage Control Fuel Revenue	(78,230)	(150,593)	(137,195)	(34,543)	(106,948)	(77,375)
	c Inventory Adjustments	(119,002)	(110,259)	(283,106)	(89,610)	(397,453)	303,295
	d Non Recoverable Oil/Tank Bottoms	79,085	44,306	13,455	231,797	93,408	0
	e Modifications to Burn Low Gravity Oil	1,154	21	21,046	0	0	0
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 110,308,558	\$ 109,804,957	\$ 140,417,585	\$ 154,078,074	\$ 194,640,697	\$ 242,065,864
B kWh Sales							
1	Jurisdictional kWh Sales (RTP @ CBL)	6,532,531,363	6,336,618,395	6,196,013,924	6,345,577,574	6,738,781,471	8,226,383,453
2	Sale for Resale (\$Excluding FKEC & CKW)	528,971	729,525	422,718	676,003	584,008	654,258
3	Sub-Total Sales (\$Excluding FKEC & CKW)	6,533,060,334	6,337,347,920	6,196,436,642	6,346,253,577	6,739,365,479	8,227,037,711
	Jurisdictional % of Total kWh Sales (Lines B1/B3)	99.99190 %	99.98849 %	99.99318 %	99.98935 %	99.99133 %	99.99205 %
C True-up Calculation							
1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 120,687,586	\$ 116,379,027	\$ 113,813,705	\$ 116,555,386	\$ 123,906,914	\$ 164,957,826
Fuel Adjustment Revenues Not Applicable to Period:							
	a Prior Period True-up Provision	3,531,465	3,531,465	3,531,465	3,531,465	3,531,465	3,531,465
	a 2 Prior Period True-up Provision	0	0	0	0	0	(7,412,024)
	b GPIF, Net of Revenue Taxes (b)	(932,365)	(932,365)	(932,365)	(932,365)	(932,365)	(932,365)
	c Oil Backout Revenues, Net of revenue Taxes	2	43	(3)	6	43	214
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 123,286,688	\$ 118,978,170	\$ 116,412,802	\$ 119,154,492	\$ 126,506,057	\$ 160,145,117
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 110,308,558	\$ 109,804,957	\$ 140,417,585	\$ 154,078,074	\$ 194,640,697	\$ 242,065,864
	b Nuclear Fuel Expense - 100% Retail	0	0	0	0	0	0
	c RTP Incremental Fuel - 100% Retail	70,392	43,654	83,536	58,870	117,510	97,742
	d D&D Fund Payments - 100% Retail	0	0	0	0	0	0
	e Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	110,238,166	109,761,303	140,334,048	154,019,204	194,523,187	241,968,122
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99190 %	99.98849 %	99.99318 %	99.98935 %	99.99133 %	99.99205 %
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00064) + (Lines C4b,c,d)	\$ 110,370,175	\$ 109,862,563	\$ 140,497,821	\$ 154,160,233	\$ 194,748,315	\$ 242,201,475
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 12,916,513	\$ 9,115,607	\$ (24,085,019)	\$ (35,005,738)	\$ (68,242,258)	\$ (82,056,358)
8	Interest Provision for the Month (Line D10)	(234,109)	(203,171)	(263,389)	(442,000)	(755,399)	(1,194,043)
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	42,377,583	51,528,521	56,909,492	29,029,619	(9,949,584)	(82,478,707)
	Deferred True-up Beginning of Period - Over/(Under) Recovery	(96,356,314)	(96,356,314)	(96,356,314)	(96,356,314)	(96,356,314)	(96,356,314)
10	a Prior Period True-up Collected/(Refunded) This Period	(3,531,465)	(3,531,465)	(3,531,465)	(3,531,465)	(3,531,465)	7,412,024
	b Prior Period True-up Collected/(Refunded) This Period						
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (44,827,793)	\$ (39,446,822)	\$ (67,326,696)	\$ (106,305,898)	\$ (178,835,021)	\$ (258,204,863)
NOTES							
(a)	Per Order No. PSC-00-1081-PCO-EI, FPL was authorized to collect 60% of the \$231 million expense increase anticipated in the 2000 Midcourse Correction.						
(b)	Generation Performance Incentive Factor is ((\$11,367,066/12) x 98.4280%) - See Order No. PSC-99-2512-POF-EI.						
(c)	Jurisdictional Loss Multiplier per Schedule E.2 revised December 15, 1999.						

COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE PERIOD JANUARY THROUGH DECEMBER 2000

LINE NO		(7)	(8)	(9)	(10)	(11)	(12)	(13)
		JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL PERIOD
Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 241,544,424	\$ 248,469,620	\$ 263,516,625	\$ 212,033,477	\$ 152,645,910	\$ 171,601,808	\$ 2,119,254,505
	b Nuclear Fuel Disposal Costs	1,996,306	2,098,706	1,960,807	1,593,707	2,086,551	2,032,265	22,914,548
	c Coal Cars Depreciation & Return	332,805	331,073	329,340	327,607	325,875	324,142	4,104,516
	d Gas Pipelines Depreciation & Return	223,327	221,871	220,416	218,960	217,505	216,049	2,688,657
	e DOE D&D Fund Payment	0	0	0	0	5,776,464	0	5,776,464
2	a Fuel Cost of Power Sold	(12,522,898)	(13,088,555)	(6,879,491)	(5,761,015)	(6,150,382)	(22,747,689)	(99,626,894)
	b Revenues from Off-System Sales	(4,460,012)	(5,340,651)	(1,146,537)	(524,735)	(1,389,722)	(15,208,352)	(37,560,276)
3	a Fuel Cost of Purchased Power	14,169,527	15,440,626	13,057,466	13,114,310	12,366,886	13,761,156	154,837,932
	b Energy Payments to Qualifying Facilities	16,041,026	13,407,118	11,968,165	15,617,484	7,357,131	12,320,289	137,173,404
4	a Energy Cost of Economy Purchases	6,605,747	6,488,008	11,663,945	9,067,913	3,183,739	1,822,072	66,896,351
5	Total Fuel Costs & Net Power Transactions	\$ 263,930,252	\$ 268,027,816	\$ 294,690,736	\$ 245,687,708	\$ 176,419,958	\$ 164,121,740	\$ 2,376,459,208
Adjustments to Fuel Cost:								
	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(3,174,826)	(3,685,463)	(3,461,679)	(3,469,913)	(3,065,552)	(2,397,036)	(30,722,986)
	b Reactive and Voltage Control Fuel Revenue	(36,383)	(29,386)	(29,880)	(23,417)	(56,618)	(33,329)	(793,897)
	c Inventory Adjustments	(207,089)	(208,856)	(55,586)	(126,894)	105,849	(173,846)	(1,362,557)
	d Non Recoverable Oil/Tank Bottoms	0	0	0	(169,170)	0	0	292,881
	e Modifications to Burn Low Gravity Oil	0	(43)	0	0	43	(834)	21,387
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 260,511,954	\$ 264,104,068	\$ 291,143,591	\$ 241,898,314	\$ 173,403,680	\$ 161,516,695	\$ 2,343,894,036
kWh Sales								
1	Jurisdictional kWh Sales (RTP @ CBL)	8,509,495,477	8,739,080,561	8,874,449,923	7,955,150,648	6,671,823,412	6,806,086,660	87,931,992,861
2	Sale for Resale (\$Excluding FKEC & CKW)	328,806	152,716	502,199	533,362	528,362	569,607	6,230,535
3	Sub-Total Sales (\$Excluding FKEC & CKW)	8,509,824,283	8,739,233,277	8,874,952,122	7,955,704,010	6,672,351,774	6,806,656,267	87,938,223,396
Jurisdictional % of Total kWh Sales (lines B1/B3)		99.99614 %	99.99825 %	99.99434 %	99.99304 %	99.99208 %	99.99163 %	N/A
True-up Calculation								
1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 192,977,164	\$ 197,883,559	\$ 201,095,236	\$ 180,219,172	\$ 151,158,389	\$ 154,153,029	\$ 1,833,786,993
Fuel Adjustment Revenues Not Applicable to Period:								
2	a 1 Prior Period True-up Provision	3,531,465	3,531,465	3,531,465	3,531,465	3,531,465	3,531,465	42,377,583
	a 2 Prior Period True-up Provision	(14,824,048)	(14,824,048)	(14,824,048)	(14,824,048)	(14,824,048)	(14,824,048)	(96,356,314)
	b GPIF, Net of Revenue Taxes (b)	(932,365)	(932,365)	(932,365)	(932,365)	(932,365)	(932,365)	(11,188,376)
	c Oil Backout Revenues, Net of revenue Taxes		(1)	(1)	10	7	8	330
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 180,752,217	\$ 185,658,610	\$ 188,870,287	\$ 167,994,234	\$ 138,933,448	\$ 141,928,089	\$ 1,768,620,216
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 260,511,954	\$ 264,104,068	\$ 291,143,591	\$ 241,898,314	\$ 173,403,680	\$ 161,516,695	\$ 2,343,894,036
	b Nuclear Fuel Expense - 100% Retail	0	0	0	0	0	0	0
	c RTP Incremental Fuel - 100% Retail	240,322	(33,788)	154,621	55,289	102,696	102,365	1,093,208
	d D&D Fund Payments - 100% Retail	0	0	0	0	5,776,464	0	5,776,464
	e Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	260,271,632	264,137,856	290,988,970	241,843,025	167,524,520	161,414,330	2,337,024,365
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99614 %	99.99825 %	99.99434 %	99.99304 %	99.99208 %	99.99163 %	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00064) +(Lines C4b,c,d)	\$ 260,668,475	\$ 264,268,491	\$ 291,313,343	\$ 242,036,250	\$ 173,497,619	\$ 161,606,481	\$ 2,345,231,241
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (79,916,257)	\$ (78,609,881)	\$ (102,443,056)	\$ (74,042,016)	\$ (34,564,171)	\$ (19,678,393)	\$ (576,611,026)
8	Interest Provision for the Month (Line D10)	(1,594,216)	(1,958,245)	(2,397,356)	(2,828,685)	(3,112,319)	(3,218,488)	(18,201,421)
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(169,260,574)	(224,654,416)	(279,105,911)	(446,773,981)	(527,176,146)	(568,384,101)	42,377,583
	Deferred True-up Beginning of Period - Over/(Under) Recovery	(88,944,290)	(103,768,338)	(118,592,386)	(44,472,145)	(29,648,097)	(14,824,048)	(96,356,314)
10	a Prior Period True-up Collected/(Refunded) This Period	(3,531,465)	(3,531,465)	(3,531,465)	(3,531,465)	(3,531,465)	(3,531,465)	(42,377,583)
	b Prior Period True-up Collected/(Refunded) This Period	14,824,048	14,824,048	14,824,048	14,824,048	14,824,048	14,824,048	96,356,314
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (328,422,754)	\$ (397,698,297)	\$ (491,246,125)	\$ (556,824,243)	\$ (583,208,148)	\$ (594,812,447)	\$ (594,812,447)
NOTES								
	(a) Per Order No. PSC-00-1081-PCO-EI, FPL was authorized to collect							
	(b) Generation Performance Incentive Factor is ((\$11,367,066/12) x 98							
	(c) Jurisdictional Loss Multiplier per Schedule E2 revised December 1:							

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF FINAL VARIANCE
FOR THE PERIOD JANUARY THROUGH DECEMBER 2000

LINE NO.		(1)	(2)	(3)	(4)	
		ACTUAL	ESTIMATED / ACTUAL (a)	VARIANCE AMOUNT	%	
A	1 a	Fuel Cost of System Net Generation	\$ 2,119,254,505	\$ 2,009,938,005	\$ 109,316,500	5.4 %
	b	Nuclear Fuel Disposal Costs	22,914,549	22,531,560	382,989	1.7 %
	c	Coal Cars Depreciation & Return	4,104,516	4,104,516	0	0.0 %
	d	Gas Pipelines Depreciation & Return	2,688,657	2,692,657	(4,000)	(0.1) %
	e	DOE D&D Fund Payment	5,776,464	5,930,000	(153,536)	0.2 %
2	a	Fuel Cost of Power Sold	(99,626,893)	(75,117,362)	(24,509,532)	32.6 %
	b	Revenues from Off-System Sales	(37,560,276)	(20,673,259)	(16,887,017)	81.7 %
3	a	Fuel Cost of Purchased Power	154,837,932	148,930,708	5,907,224	4.0 %
	b	Energy Payments to Qualifying Facilities	137,173,404	137,949,465	(776,061)	(0.6) %
4		Energy Cost of Economy Purchases	66,896,351	57,050,832	9,845,519	17.3 %
5		Total Fuel Costs & Net Power Transactions	\$ 2,376,459,208	\$ 2,293,337,123	\$ 83,122,085	3.6 %
6		Adjustments to Fuel Cost:				
	a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (30,722,987)	\$ (25,353,354)	\$ (5,369,633)	21.2 %
	b	Reactive and Voltage Control Fuel Revenue	(793,898)	(621,267)	(172,631)	27.8 %
	c	Inventory Adjustments	(1,362,556)	(903,224)	(459,332)	50.9 %
	d	Non Recoverable Oil/Tank Bottoms	292,882	462,051	(169,169)	N/A
	e	Modifications to Burn Low Gravity Oil	21,387	22,221	(834)	(3.8) %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 2,343,894,036	\$ 2,266,943,549	\$ 76,950,486	3.4 %
C	1	Jurisdictional kWh Sales	87,931,992,861	87,896,045,657	35,947,204	0.0 %
	2	Sale for Resale	6,230,535	6,861,289	(630,754)	(9.2) %
	3	Total Sales (Excluding RTP Incremental)	87,938,223,396	87,902,906,946	35,316,450	0.0 %
	4	Jurisdictional Sales % of Total kWh Sales (Line B-6)	N/A	N/A	N/A	N/A
D	1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 1,833,786,993	1,832,417,732	\$ 1,369,261.44	0.1 %
	a1	Prior Period True-up Provision	42,377,583	42,377,583	0	0.0 %
	a2	Prior Period True-up Provision	(96,356,314)	(96,356,314)	(0)	N/A
	b	Generation Performance Incentive Factor Net (b)	(11,188,376)	(11,188,380)	4	0.0 %
	c	Oil Backout Revenues, Net of revenue Taxes	330	306	24	N/A
3		Jurisdictional Fuel Revenues Applicable to Period	\$ 1,768,620,216	\$ 1,767,250,927	\$ 1,369,289	0.1 %
4	a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 2,343,894,036	\$ 2,266,943,549	\$ 76,950,486	3.4 %
	b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A
	c	RTP Incremental Fuel -100% Retail	1,093,208	712,026	381,182	53.5 %
	d	D&D Fund Payments -100% Retail (Line A 1 e)	5,776,464	5,930,000	(153,536)	(2.6) %
	e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (D4a-D4b-D4c-D4d)	2,337,024,365	2,260,301,524	76,569,304	3.4 %
5		Jurisdictional Sales % of Total kWh Sales	N/A	N/A	N/A	N/A
6		Jurisdictional Total Fuel Costs & Net Power Transactions	\$ 2,345,231,242	\$ 2,268,218,080	\$ 77,013,162	3.4 %
7		True-up Provision for the Period- Over/(Under) Recovery (Line D3 - Line D6)	\$ (576,611,026)	\$ (500,967,153)	\$ (75,643,873)	N/A
8		Interest Provision for the Month	(18,201,421)	(17,038,223)	(1,163,198)	6.8 %
9		True-up & Interest Provision Beg of Period - Over/(Under) Recovery	42,377,583	42,377,583	0	0.0 %
	a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(96,356,314)	(96,356,314)	0	0.0 %
10	a	Prior Period True-up Collected/(Refunded) This Period	(42,377,583)	(42,377,583)	0	0.0 %
	b	Prior Period True-up Collected/(Refunded) This Period	96,356,314	96,356,314	0	0.0 %
11		End of Period Net True-up Amount Over/(Under) Recovery (Lines D7 through D10)	\$ (594,812,447)	\$ (518,005,376)	\$ (76,807,071)	N/A

NOTES (a) Per Appendix I, page 3 of K. M. Dubin's testimony filed August 23, 2000 approved in FPSC Order No. PSC-00-2385-FOF-EI, dated December 12, 2000.

(b) Generation Performance Incentive Factor is (\$11,367,066 x 98.4280%) - See Order No. PSC-99-2512-FOF-EI.

FLORIDA POWER & LIGHT COMPANY
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
 FOR THE PERIOD JANUARY 2001 - DECEMBER 2001

SCHEDULE E2
 Page 1 of 2

LINE NO.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	JANUARY	FEBRUARY	ESTIMATED MARCH	APRIL	MAY	JUNE	6 MONTH SUB-TOTAL
A1 FUEL COST OF SYSTEM GENERATION	\$155,832,050	\$124,997,060	\$147,553,520	\$174,206,730	\$211,196,690	\$229,237,580	\$1,043,023,630
1a NUCLEAR FUEL DISPOSAL	2,023,604	1,827,772	1,912,719	1,474,029	1,973,976	1,910,298	11,122,398
1b COAL CAR INVESTMENT	322,410	320,677	318,944	317,212	315,479	313,747	1,908,469
1c NUCLEAR THERMAL UPRATE	0	0	0	0	0	0	0
1d GAS LATERAL ENHANCEMENTS	214,594	213,138	211,683	210,227	208,772	207,316	1,265,730
1e DOE DECONTAMINATION AND DECOMMISSIONING COSTS	0	0	0	0	0	0	0
1f LOW GRAVITY FUEL MODIFICATIONS	0	0	0	0	0	0	0
2 FUEL COST OF POWER SOLD	(9,752,750)	(7,547,290)	(4,252,950)	(4,425,190)	(5,622,420)	(8,877,150)	(40,477,750)
2a REVENUES FROM OFF-SYSTEM SALES	(1,152,700)	(955,490)	(52,500)	(36,600)	(172,450)	(1,628,300)	(3,998,040)
3 FUEL COST OF PURCHASED POWER	12,474,870	11,313,760	11,464,520	12,054,230	12,012,000	10,969,080	70,288,460
3a MISSION SETTLEMENT	0	147,000	0	1,108,357	0	0	1,255,357
3b OKEELANTA/OSCEOLA SETTLEMENT	0	0	0	0	0	0	0
3c QUALIFYING FACILITIES	13,274,950	12,524,520	13,394,560	10,826,870	12,174,370	12,976,370	75,171,640
4 ENERGY COST OF ECONOMY PURCHASES	4,608,290	6,034,430	6,624,140	7,814,430	5,972,450	1,448,390	32,502,130
4a FUEL COST OF SALES TO FKEC / CKW	(2,291,145)	(2,298,456)	(2,281,290)	(2,396,839)	(2,453,072)	(2,656,833)	(14,377,635)
5 TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	\$175,554,173	\$146,577,121	\$174,893,346	\$201,153,456	\$235,605,795	\$243,900,498	\$1,177,684,389

FOR THE PERIOD JANUARY 2001 - DECEMBER 2001

LINE NO.	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	VARIANCE	% DIFFERENCE
	JULY	AUGUST	ESTIMATED SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	12 MONTH PERIOD REVISED	12 MONTH PERIOD AS FILED		
A1 FUEL COST OF SYSTEM GENERATION	\$290,147,520	\$303,553,010	\$268,766,220	\$242,580,680	\$174,622,180	\$169,669,290	\$2,492,362,530	\$2,056,305,780	\$436,056,750	21%
1a NUCLEAR FUEL DISPOSAL	1,973,976	1,973,976	1,910,298	1,523,534	1,769,595	1,740,508	\$22,014,285	\$22,014,285	\$0	0%
1b COAL CAR INVESTMENT	312,014	310,281	308,549	306,816	305,083	303,351	\$3,754,563	\$3,754,563	\$0	0%
1c NUCLEAR THERMAL UPRATE	0	0	0	0	0	0	\$0	\$0	\$0	0%
1d GAS LATERAL ENHANCEMENTS	205,860	204,405	202,949	201,494	200,038	198,583	\$2,479,059	\$2,479,059	\$0	0%
1e DOE DECONTAMINATION AND DECOMMISSIONING COSTS	0	0	0	0	6,100,000	0	\$6,100,000	\$6,100,000	\$0	0%
1f LOW GRAVITY FUEL MODIFICATIONS	0	0	0	0	0	0	\$0	\$0	\$0	0%
2 FUEL COST OF POWER SOLD	(16,327,130)	(13,031,730)	(9,590,500)	(5,483,560)	(3,301,750)	(5,145,870)	(\$93,358,290)	(\$72,752,579)	(\$20,605,711)	28%
2a REVENUES FROM OFF-SYSTEM SALES	(5,210,150)	(3,216,000)	(459,300)	(36,200)	(173,850)	(262,830)	(\$13,356,370)	(\$26,137,870)	\$12,781,500	-49%
3 FUEL COST OF PURCHASED POWER	11,457,640	11,474,370	11,555,060	12,342,560	11,707,540	12,320,000	\$141,145,630	\$139,399,997	\$1,745,633	1%
3a MISSION SETTLEMENT	0	0	0	1,108,357	147,000	0	\$2,510,715	\$2,510,715	\$0	0%
3b OKEELANTA/OSCEOLA SETTLEMENT	0	0	0	0	0	0	\$0	\$0	\$0	0%
3c QUALIFYING FACILITIES	13,470,880	13,486,120	13,314,600	10,538,210	10,519,700	12,773,650	\$149,274,800	\$148,060,870	\$1,213,930	1%
4 ENERGY COST OF ECONOMY PURCHASES	1,086,340	1,696,720	1,285,340	6,434,720	5,277,670	4,433,100	\$52,716,020	\$52,401,269	\$314,751	1%
4a FUEL COST OF SALES TO FKEC / CKW	(2,813,102)	(2,976,238)	(3,043,183)	(2,931,480)	(2,721,998)	(2,450,625)	(\$31,314,260)	(\$31,314,260)	\$0	0%
5 TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	\$294,303,848	\$313,474,914	\$284,250,033	\$266,585,131	\$204,451,208	\$193,579,157	\$2,734,328,681	\$2,302,821,829	\$431,506,853	19%

2001 GENERATION VARIANCE BY FUEL TYPE

September 21, 2000 Fuel Cost Recovery Filing compared to Midcourse Correction

HEAVY OIL VARIANCE	FCR	REV EST	DIFF	% DIFF
TOTAL DOLLARS	\$1,033,426,510	\$1,483,859,980	\$450,433,470	43.6%
MMBTU	280,058,047	360,139,852	80,081,805	28.6%
\$/MMBTU	\$3.69	\$4.12	\$0.43	11.7%

LIGHT OIL VARIANCE	FCR	REV EST	DIFF	% DIFF
TOTAL DOLLARS	\$25,560,520	\$34,791,470	\$9,230,950	36.1%
MMBTU	4,974,510	5,839,049	864,539	17.4%
\$/MMBTU	\$5.14	\$5.96	\$0.82	16.0%

COAL	FCR	REV EST	DIFF	% DIFF
TOTAL DOLLARS	\$110,117,290	\$110,212,540	\$95,250	0.1%
MMBTU	70,087,037	70,142,833	55,796	0.1%
\$/MMBTU	\$1.57	\$1.57	\$0.00	0.0%

NATURAL GAS VARIANCE	FCR	REV EST	DIFF	% DIFF
TOTAL DOLLARS	\$815,987,830	\$787,649,440	(\$28,338,390)	-3.5%
MMBTU	172,653,152	114,022,458	-58,630,694	-34.0%
\$/MMBTU	\$4.73	\$6.91	\$2.18	46.2%

NUCLEAR	FCR	REV EST	DIFF	% DIFF
TOTAL DOLLARS	\$71,213,630	\$75,849,100	\$4,635,470	6.5%
MMBTU	241,302,766	257,319,936	16,017,170	6.6%
\$/MMBTU	\$0.30	\$0.29	(\$0.00)	-0.1%

TOTAL VARIANCE	FCR	REV EST	DIFF	% DIFF
TOTAL DOLLARS	\$2,056,305,780	\$2,492,362,530	\$436,056,750	21.2%
MMBTU	769,075,512	807,464,128	38,388,616	5.0%
\$/MMBTU	\$2.67	\$3.09	\$0.41	15.4%

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE E10

	JAN 01 - DEC 01	MIDCOURSE CORRECTION	DIFFERENCE	
		APR 01 - DEC 01	\$	%
BASE	\$43.26	\$43.26	0	0.00%
FUEL	\$29.31	\$36.67	7.36	25.11%
CONSERVATION	\$1.81	\$1.81	0	0.00%
CAPACITY PAYMENT	\$5.27	\$5.27	0	0.00%
ENVIRONMENTAL	<u>\$0.08</u>	<u>\$0.08</u>	<u>0</u>	<u>0.00%</u>
SUBTOTAL	\$79.73	\$87.09	7.36	9.23%
GROSS RECEIPTS TAX	<u>\$0.82</u>	<u>\$0.89</u>	<u>\$0.07</u>	<u>8.54%</u>
TOTAL	\$80.55	\$87.98	\$7.43	9.22%