

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Review of Florida Power & Light
Company's proposed merger with
Entergy Corporation, the formation
of a Florida transmission company
("Florida transco"), and their effect
on FPL's retail rates

Docket No.: 001148-EI

MOTION FOR LEAVE TO FILE AMENDED PETITION TO INTERVENE

Dynegy Inc. ("Dynegy"), and Dynegy Midstream Services, Limited Partnership ("Dynegy Midstream") pursuant to the Florida Administrative Code Rules 28-106.204 and 25-22.039, hereby files this Motion for Leave to File an Amended Petition to Intervene. Said Amended Petition is attached to and incorporated in this Motion as Exhibit "A." As grounds therefore, Dynegy states:

1. The name and address of the Movant is:

Dynegy Inc. and Dynegy Midstream Services, Limited Partnership c/o Thomas A. Cloud, Esquire Gray, Harris & Robinson, P.A. 301 East Pine Street, Suite 1400 P.O. Box 3068 Orlando, Florida 32802-3068 (407) 843-8880 Phone (407) 244-5690 Facsimile

2. Since the filing of Dynegy's Petition to Intervene on January 4, 2001,

APP —	Dynegy has been able to determin	e that its wholly own	ned subsidiary, Dynegy Midstream
CMP COM CTR	Services, Limited Partnership, inc	corporated in the stat	e of Colorado, is a retail customer
ECR T	of Florida Power & Light Compar	ny in Florida. As ev	idence thereof, a copy of a bill
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rendered to Dynegy Midstream is attached and incorporated in this Motion as Exhibit "B."

- 3. Dynegy had also identified commercial interests in the state of Florida that were not noted in its initial Petition. As is more fully explained in its Amended Petition, Dynegy is a developer of industrial cogeneration facilities. The retail rates charged to an industrial customer by its utility (in this case FPL) are critical factors when evaluating the viability of a cogeneration facility. The retail rates constitute the "price to beat" because the cost of cogenerated power must be below the utility's retail rates or the industrial has little motivation to pursue self-generation. Because FPL's retail rates may be impacted by this proceeding, Dynegy's ability to compete for industrial cogeneration facilities in Florida will be directly impacted by the Commission's decisions in this case.
- 4. Amendments to pleadings are liberally permitted and a party must be given an opportunity to amend its pleadings, particularly where these pleadings relate to establishing standing to be granted third-party status in administrative proceedings. See 2 Fla.Jur. 2d, Administrative Law, §§ 238 and 243, pages 229 and 234; University Community Hospital v. Department of Health and Rehabilitative Services, 610 So. 2d 1342 (Fla. 1st DCA 1992); and Manisota-88, Inc. v. State Department of Environmental Regulation, 417 So. 2d 846 (Fla. 1st DCA 1982).
- 5. As a customer, Dynegy and its wholly owned subsidiary should be allowed to intervene. Dynegy represents the interests of its wholly owned subsidiary in these matters. As such, Dynegy stands at least in the same shoes as Florida Industrial Power

Users Group, which has already been accorded the right to intervene in this proceeding. Dynegy, however, is not a member of the Florida Industrial Power Users Group and the Florida Industrial Power Users Group will not necessarily protect Dynegy's interests. Furthermore, the suggestion that because the office of public counsel has intervened, no customer should be allowed to intervene is pure nonsense. The office of public counsel represents citizens, and there is no preemption of intervention on behalf of customers under §350.0611, Florida Statutes.

- 6. Furthermore, there is a significant body of case law in Florida that customers have standing to bring lawsuits in Circuit Court to challenge municipal rates, applying substantially the same standard applicable to this proceeding to determine standing. See, e.g., Mohme, et al. v. City of Cocoa, 328 So. 2d 422 (Fla. 1976).
- 7. Dynegy and its subsidiary's interests will be directly affected by the level of retail rates in Florida. Therefore, Dynegy and its subsidiary will be directly and substantially affected by the action the Commission takes in this docket.

WHEREFORE, Dynegy and Dynegy Midstream request that the Florida Public Service Commission grant its Motion for Leave to File the Amended Petition attached to and incorporated in this Motion as Exhibit "A."

Thomas A. Cloud, Esquire Florida Bar No. 293326

Gray, Harris & Robinson, P.A. 201 East Pine Street, Suite 1200 Orlando, Florida 32802-3068 Ph. (407) 843-8880

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Fax: (407) 244-5690

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by Federal Express to the following parties of record and interested parties, this <u>Incl</u> day of February, 2001:

Florida Power & Light Company William G. Walker, III 9250 West Flagler Street Miami, Florida 33174

Florida Industrial Power Users Group c/o John W. McWhirter. Jr. 400 N. Tampa Street, Ste 2450 Tampa, Florida 33602

Robert V. Elias Florida Public Service Commission Division of Legal Services 2540 Shumard Oaks Boulevard Tallahassee, FL 32399-0850

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Office of Public Counsel Roger Howe 111 West Madison Street, # 812 Tallahassee, Florida 32399

McWhirter Reeves Law Firm Vicki Gordon Kaufman Joseph A. McGlothlin 117 South Gadsden Street Tallahassee, Florida 32301

Matthew M. Childs, Esq. Steel Hector & Davis, LLP 215 South Monroe St. #601 Tallahassee, FL 32301

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In Re: Review of Florida Power & Light Company's proposed merger with Entergy Corporation, the formation of a Florida transmission company ("Florida transco"), and their effect on FPL's retail rates

Docket No.: 001148-EI

AMENDED PETITION TO INTERVENE

Dynegy Inc. ("Dynegy"), and Dynegy Midstream Services, Limited Partnership, its wholly owned subsidiary ("Dynegy Midstream"), pursuant to the Florida

Administrative Code Rules 25-22.039 and 28-106.205, hereby file their Amended

Petition to Intervene in this docket. As grounds therefore, Dynegy and Dynegy

Midstream state:

1. The name and address of the Petitioners is:

Dynegy Inc. and Dynegy Midstream Services, Limited Partnership c/o Thomas A. Cloud, Esquire
Gray, Harris & Robinson, P.A.
301 East Pine Street, Suite 1400
P.O. Box 3068
Orlando, Florida 32802-3068
(407) 843-8880 Phone
(407) 244-5690 Facsimile

2. All pleadings, orders and correspondence should be directed to Petitioner's representatives as follows:

Thomas A. Cloud, Esquire Gray, Harris & Robinson, P.A. 301 East Pine Street, Suite 1400 P.O. Box 3068 Orlando, Florida 32802-3068



(407) 843-8880 Phone (407) 244-5690 Facsimile

and

David Cruthirds, Esquire Vice President and Regulatory Counsel Dynegy Inc. 1000 Louisiana Street, Suite 5800 Houston, Texas 77002-5050 (713) 507-6785 Phone (713) 507-6834 Facsimile

- 3. In this docket, the Florida Public Service Commission will investigate the earnings of Florida Power & Light Company ("FPL"), including the effect of the merger of FPL with Entergy Corporation ("Entergy").
- 4. Dynegy is a corporation organized and existing under the laws of the State of Illinois, with corporate headquarters located in Houston, Texas. Dynegy is one of the country's leading marketers of energy products and services, occupying a significant position in power generation and marketing. Dynegy markets power in the Florida market. Dynegy Midstream is a wholly owned subsidiary of Dynegy and is one of the country's leading manufacturers and marketers of natural gas liquids and related services. Dynegy Midstream has facilities and operations in Florida, including natural gas liquid terminals in Tampa and at Port Everglades near Fort Lauderdale.
- 5. Dynegy is a customer of both FPL and Entergy, and purchases electric transmission services from both entities. Such electric transmission services represent one of Dynegy's largest variable costs.

- 6. Dynegy is also a competitor of FPL in the wholesale power market in Florida.
- 7. Dynegy has announced the development of Palmetto Power in Osceola County and another merchant plant in Osceola County. Both of these projects will require the purchase by Dynegy of electric transmission services from FPL.
 - 8. The merger and subsequent market power created by the merger will:
 - increase the ability of the merged entity to discriminate against customers, like Dynegy;
 - (b) could result in increased prices, and;
 - (c) will reduce or eliminate the availability of electrical transmission services to such customers.
- 9. Furthermore, as part of the relief granted in this case, the Commission could determine to set retail rates for FPL in such a manner or at such levels as would lead to changes in wholesale and/or transmission rates charged by FPL to Dynegy.
- 10. Dynegy's ability to effectively compete will be directly affected by the adequacy, availability, reliability and cost of electric transmission services provided by FPL, as well as the electricity rate which could be established if the merger is approved. Therefore, Dynegy will be directly and substantially affected by any action the Commission takes in this docket.

- 11. Dynegy Midstream is a retail customer of FPL and purchases retail electric service from FPL at its facility at Port Everglades. As such, electric service represents one of Dynegy Midstream's largest variable costs.
- viability of industrial cogeneration projects depends in large part upon the retail rates charged by an industrial's electric utility. The retail rate in essence becomes the "price to beat" against which the cogen developer must compete. Other things being equal, a cogen developer such as Dynegy must be able to build a cogeneration facility that enables the industrial customer to save money on its combined cost of electric power and steam. The cogen developer must be able to deliver power at a cost below the retail rates charged by the utility (in this case FPL) or the industrial will have little reason to pursue self-generation. FPL's industrial rates are relevant subject matter of this proceeding. Dynegy's ability to compete for industrial cogeneration projects will be directly affected by the Commission's decision in this case on that issue. This direct impact on Dynegy should provides additional justification to grant Dynegy's intervention as a party in this case.
- 13. Disputed issues of material fact include, but are not limited to, the following:
 - (a) The effect of the proposed merger on FPL's earnings;
 - (b) The effect of the proposed merger on FPL's market power;
 - (c) The effect of the proposed merger on competition in Florida's wholesale power market;

- (d) The effect of the proposed merger on the adequacy, availability, reliability, and cost of electric transmission capacity in the Florida market;
- (e) The appropriate allocation of FPL revenues between retail and wholesale customers; and
- (f) The appropriate acquisition adjustment to be made in setting retail rates for FPL retail customers after the merger.
- 14. Ultimate facts include, but are not limited to, the consideration of the merger's impact in assessing FPL's earnings and market dominance.
 - 15. The applicable statutes and rules, include, but are not limited to:

Chapter 366, Florida Statutes Fla. Admin. Code Chapter 25 Fla. Admin. Code Rule 28-106.

WHEREFORE, Dynegy and Dynegy Midstream request that the Florida Public Service Commission grant Dynegy and Dynegy Midstream's Petition to Intervene and accord them full party status in this docket.

Thomas A. Cloud, Esquire Florida Bar No. 293326

Gray, Harris & Robinson, P.A. 201 East Pine Street, Suite 1200

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Orlando, Florida 32802-3068

Ph. (407) 843-8880 Fax: (407) 244-5690

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I added my donation for the Care to Share Energy Fund to help those in need, (Mark 'X' in box)

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PLEASE FILL IN TOTAL AMOUNT PAID

Make check payable to EPL in U.S. funds and mail along with IMS coupon to:

GENERAL MAIL FACILITY MIAMI FL 23188.0001

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Account Number: 68252-58533

Service Dates: OCT 26 00 TO NOV 18 00

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Messages

A late payment theree of 1.5% will apply if not paid by DEC 18, 2000.

From all of us at FPL, thank you for your business in 2000, Have a rafe

and happy holiday E 2000

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USEFUL TELEPHONE NUMBERS Customer Service: (854) 581-5668 Outside Florida: 1-800-226-3545

To Report Power Outsges: 1-800-40UTAGE (468-8243) Meering/Seport Impaired: 1-800-437-5554 (TTY/TOD)

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