

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Request for rate increase  
by City Gas Company of Florida.

DOCKET NO. 000768-GU  
ORDER NO. PSC-01-0316-PAA-GU  
ISSUED: February 5, 2001

The following Commissioners participated in the disposition of this matter:

E. LEON JACOBS, JR., Chairman  
J. TERRY DEASON  
LILA A. JABER  
BRAULIO L. BAEZ

NOTICE OF PROPOSED AGENCY ACTION  
ORDER GRANTING REQUEST FOR RATE INCREASE

BY THE COMMISSION:

NOTICE is hereby given by the Florida Public Service Commission that the action discussed herein is preliminary in nature and will become final unless a person whose substantial interests are substantially affected files a petition for a formal proceeding pursuant to Rule 25-22.029, Florida Administrative Code.

CASE BACKGROUND

This proceeding commenced on August 25, 2000, with the filing of a petition for a permanent rate increase by City Gas Company of Florida, an operating division of NUI Corporation. (City or the Company). City requested an increase of \$7,181,988 in additional annual revenues. The Company based its request on a 13-month average rate base of \$113,986,770 for a projected test year of September 30, 2001. The requested overall rate of return is 7.88% based on an 11.70% return on equity.

The company also requested an interim increase of \$1,886,605, which was granted in Order No. PSC-00-2101-PCO-GU, issued November 6, 2000. It calculated the interim increase using a 13-month average rate base of \$94,745,493, at a 6.99% rate of return using

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a 10.30% return on equity. The interim test year is the period ended September 30, 1999.

City was last granted a rate increase in November 1996 in Docket No. 960502-GU. In Order No. PSC-96-1404-FOF-GU, issued November 20, 1996, the Company's jurisdictional rate base was found to be \$91,911,029 for the projected test year ending September 30, 1997. The authorized rate of return was found to be 7.87% for the test year using an 11.30% return on equity.

Pursuant to Section 366.06(4), Florida Statutes, City requested to proceed under the rules governing Proposed Agency Action (PAA). Under this section, if a decision on a proposed rate increase is not made within five months of the filing, the utility is entitled to place the proposed rates in effect under bond or corporate undertaking. We have jurisdiction under Section 366.04, 366.05 and 366.06, Florida Statutes.

Customer service hearings were held in Miami on October 23, 2000, in Port St. Lucie on October 24, 2000, and in Viera on October 25, 2000. Two customers attended the hearing in Miami.

#### I. QUALITY OF SERVICE

City's quality of service was reviewed by analyzing all complaints taken by our Division of Consumer Affairs for the period January, 1999, through the end of November, 2000. There were a total of 86 inquiries regarding City for this period. Of these, three were for complaints for which we did not have jurisdiction. Of the 83 complaints that were jurisdictional, four were considered to be rule violations. One of these violations involved the incorrect calculation of the deposit to be returned at the termination of service, and three involved misreading gas meters registering usage. All four rule violations were resolved to the customer's satisfaction in a timely manner. Since there were only four complaints involving rule violations, and there does not appear to be a continuing pattern to the complaints, we find that City's quality of service is satisfactory.

## II. PROJECTED TEST PERIOD

The Company used actual data for the 1999 test year rate base, net operating income and capital structure. The projected test year was prepared using the components of City's budgeting process for 2000, updated for cost increases and planned staffing levels, then trended. The 1999 and certain plant additions for the first nine months of fiscal year 2000 have been analyzed and audited by the Commission.

The purpose of the test year is to represent the financial operations of a company during the period in which the new rates will be in effect. New rates for City will go into effect 30 days after the January 16, 2000 agenda, or about February 15, 2000. City's 2001 fiscal year begins October 1, 2000 and ends September 30, 2001. Therefore, fiscal 2001 is an appropriate test year.

In the following discussion, we find that certain adjustments must be made to City's projected test year. With the inclusion of these adjustments, we find that 1999 and the projections of City's financial operations for 2001 are accurate enough to use as a basis for setting rates.

## III. GROWTH AND THERM FORECAST

The Company is proposing to construct a natural gas pipeline in three phases from western West Palm Beach to Ft. Myers Shores, a distance of approximately 150 miles. The Company will construct Phases I and II concurrently from West Palm Beach to South Bay, a distance of approximately 105 miles. Phase III will be constructed from South Bay to Ft. Myers Shores, a distance of approximately 42 miles. The project is referred to as the Clewiston Pipeline Expansion Project.

The pipeline will pass through the communities of Belle Glade, Clewiston, South Bay, and La Belle, and the Company intends to serve hospitals, correctional facilities, and other commercial facilities along the pipeline. However, the main reason the Company is constructing the pipeline is the potential to provide service to several large citrus and sugar cane processors in the area. These processors presently are not being served by natural

gas. The Company is confident, based on its initial surveys, that there is enough interest in taking gas service by them, and several other larger commercial accounts, that the project will be successful. At this time, the Company has no plans to serve any residential customers.

The customer and therm test year forecasts by rate class submitted in MFR Schedule G-2, pages 6-11 of 34, reflect additional customer and therm growth associated with the Clewiston Pipeline Expansion Project during the last 4 months of the test year. We find that these additional customers and therm sales shall be annualized for rate setting purposes to reflect a full 12 months sales on a going forward basis.

The Company's response to Staff's Request for Production of Documents (POD) No. 28 indicates that two rate classes are affected by this adjustment. This response lists projected annualized customer growth and therm sales associated with the pipeline extension by rate class and by customer. The Company requested that this information be treated as proprietary business information. The impact of this adjustment would increase test year revenues by \$1,866,852. This increase is addressed in more detail below.

#### IV. RATE BASE

In its MFRs, the Company included the rate base additions, revenues and expenses associated with the Clewiston Pipeline Expansion Project. The Company assumed that the project will be under construction, and not placed into service until June, 2001, of the test year, so revenues for the project are far smaller than would occur if the project was operational for a full year. The Company also provided the rate base additions, revenues and expenses on an annualized basis, which assumes a full year of operation for the project.

We find that for the purpose of setting rates, it is appropriate to reflect the first full year of operations, that is, the project shall be reviewed on an annualized basis to properly account for the project. Therefore, Plant in Service shall be increased by \$13,355,569, Construction Work In Progress (CWIP)

shall be reduced by \$5,232,615, Depreciation Expense shall be increased by \$418,278, and Accumulated Depreciation shall be increased by \$272,832. In addition, revenues shall be increased by \$1,866,852. No adjustment shall be made to O&M Expenses or Taxes-Other since the MFR amounts were already stated on an annualized basis.

Upon review of the Company's projected plant additions for 2000 and the 2001 projected test year, and a subsequent audit, we determined that a number of projects were either canceled or delayed. This impacts the Company's 2001 projected test year and results in our requiring adjustments to reduce CWIP by \$35,000, Plant in Service by \$465,675, Accumulated Depreciation by \$12,254, and Depreciation Expense by \$14,228.

In March 1998, the Company purchased the GDU propane system in Martin County for \$1,132,220. The purchase price exceeded the net book value of the system, resulting in the excess being booked as an acquisition adjustment. After the sale of a propane delivery truck, the resulting acquisition adjustment amounted to \$745,001.

The existing propane system served approximately 1,200 customers, all of whom switched over to natural gas when it became available. The Company already had an existing line that passed through the GDU property, and the Company indicates that there are other opportunities for expansion into areas which are contiguous to the GDU purchase area. The system consisted of all underground mains and service pipes to individual homes in the four separate parcels that make up the GDU property.

City also provided revenue projections for both the projected test year and for 2002. Revenues for GDU for 2001 are projected to be \$302,000, with an increase to \$327,000 in 2002.

The Company also stated that had it built a new system to serve these customers, it would have cost two to three times as much per mile as it paid for the existing propane system. As a result, the cost per mile was less than the average embedded cost of City's system. This purchase enabled the Company to continue its growth in the Port St. Lucie area at a far lower cost that it would have incurred had it built a new system. The conversion also resulted in lower rates for the existing customers, because propane

costs are far higher than natural gas, and the fixed costs of the system were spread over a larger base of customers. The customers did not incur any significant additional costs, as most, if not all, of the existing appliances were convertible to natural gas for a few dollars per unit.

A system that is converted to natural gas has a higher level of reliability and safety, which benefits the ratepayers of the system as well. Natural gas customers have a steady supply of gas and are usually not effected by weather conditions. Natural gas systems are regulated to a greater degree and the nature of the gas itself tends to be safer for end users.

Considering the additional safety, reliability, and lower cost of purchasing an existing system rather than constructing a new system, we find that the Company shall be allowed to recover this acquisition adjustment.

The Vero Beach lateral was originally built by Florida Gas Transmission Company (FGT) to serve a power plant in Vero Beach. Over time, this lateral was no longer needed by FGT, and FGT placed the lateral on the market for sale. City purchased this line in April 1996 for \$182,010. Since the system had a zero book value, the resulting acquisition adjustment amounted to \$182,010. For the projected test year, City expects this lateral to generate \$235,000 in revenues, and for 2002 the revenue is expected to more than double to \$550,000.

This line currently serves a number of commercial customers along State Road 60, a major road in the Vero Beach area. This area has experienced rapid growth and the Company expects that this growth will continue, as indicated by the revenue projections above. City also stated that the lateral was situated exactly where City would have built an extension to serve customers if it had constructed the lateral.

The Company acquired the lateral for approximately 20% of what it would have cost had it built a new line to serve this area. The cost per mile of this lateral has the effect of lowering the embedded cost per mile of City's system, which benefits all of its ratepayers as its fixed costs are spread over a larger customer base.

The Company is expanding its system in its existing areas as new developments or potential commercial areas are developed. This lateral is located in a high growth area and will serve a large number of commercial customers in the future. The Company expects to connect several hundred additional homes in two housing developments west of Vero Beach.

As stated above, the purchase of this lateral enables the Company to expand its system at a fraction of the cost of new construction, and provides a high level of reliability and safety to its customers, and the Company expects the growth generated by this lateral to continue. For these reasons, this acquisition shall be allowed in rate base.

The Homestead lateral was originally constructed by FGT to provide service to a local power plant. Over time, this lateral was no longer needed to provide this service. It was sold to City in January, 2000, for \$450,000. City incurred additional costs of \$103,572 in purchasing the lateral. Since the lateral had no book value, the total acquisition adjustment was \$553,572. The Company projects that revenues generated by this lateral will be \$96,000 in the projected test year, and more than doubling to \$225,000 in 2002.

This lateral is approximately 16 miles in length and parallels US Highway 1 for much of its length. This addition to its system expands the territory the Company can serve by about 100 square miles. This territory covers an area of Dade County which the Company says it would have been unable to serve if they had to construct a new lateral. As is the case for the Vero Beach acquisition mentioned above, the Company was able to purchase the line for approximately one quarter to one fifth of the cost of new construction.

It allows the Company to pursue growth in areas that it would otherwise be unable to enter if it had to construct new facilities. City's existing facilities are too far north of this area to presently justify expansion into the Homestead area. However, the purchase price of this system, and its location in the US1 corridor, made it financially viable to purchase and pursue future growth opportunities in this area.

The Company anticipates that this area will experience a great deal of growth in the future, as the revenue projections above indicate. Even now, the Company is providing service to two large accounts, Kendall Foods and the Miami Water & Sewer Authority. Additionally, the Company is providing service to other smaller commercial accounts such as fast food restaurants, motels, and grocery stores. The company expects to begin residential service in 2002. As mentioned above, this purchase allows the Company to spread fixed costs over a larger customer base, and provide the higher reliability and degree of safety that a regulated natural gas company can provide. For these reasons, we find that the Homestead acquisition shall be allowed in rate base.

The Company's projected plant retirements are based on its construction budget. We find this projection acceptable.

Rule 25-12.045(1)(c), Florida Administrative Code, requires the physical retirement of service lines that have been inactive for more than five years. City has no service lines that have been inactive for more than five years. Therefore, no rate base adjustment is necessary.

The majority of common plant is allocated based on square footage and use. The square footage allocations of certain plant accounts were changed, which increased utility plant by \$332,984, Depreciation Reserve by \$230,822, and Depreciation Expense by \$40,787. CWIP shall be reduced \$18,278.

A portion of common plant is allocated based on a three-factor method incorporating payroll, plant, and number of customers which was approved in the Company's last rate case. This method was modified with regard to the allocation of customers. Under the modified approach, a customer is counted as either a regulated-only customer, an appliance-only customer, or a dual customer. Dual customers are considered to contribute 50% of their share of overhead, each to regulated and non-regulated operations. Each class of customer is considered to have an equal impact on overhead. Presently, there are no appliance-only customers.

Based on the Company's most recent actual numbers for each of the three factors, the overall non-utility percentage increased to



16.626% from 16.14% which was used in the last rate case. The Company, however, used 13.0% to allocate this portion of common plant to non-utility operations. To allocate using 16.626%, an adjustment shall be made to decrease plant by \$165,352, Depreciation Reserve by \$77,109, Depreciation Expense by \$6,903, and CWIP by \$6,357.

Other Equipment (Account 387) was reviewed and it was determined \$5,842 of minicorders, dollies, tools, and other equipment were not used and useful for utility purposes and therefore, a recommendation was made that it be removed from Plant. Additionally, Depreciation Reserve would be reduced by \$5,831. The effect to Depreciation Expense is immaterial.

Structures and Improvements (Account 390) associated with the 1995 renovation of the company's 1001 Office were retired when the company let its lease expire. The Code of Federal Regulations (CFR), 18 CFR 201, dictates that plant retirements are accounted for by debiting Depreciation Reserve and crediting Plant by the book cost of the plant, \$197,284. However, \$49,321 is the utility portion which shall be removed from Plant. Similarly, the \$49,321 is the utility portion of Depreciation Reserve which shall be removed from Plant. The undepreciated amount of the non-utility portion of book cost, \$130,503 shall be recorded as a loss in non-utility. The net reduction to utility Depreciation Expense is \$1,233 (\$4,931 is the total.)

According to the aforementioned adjustments, the total adjustments to Plant, Depreciation Reserve, and Depreciation Expense are increases of \$112,469, \$98,561, and \$32,651, respectively. The total adjustment to CWIP is a reduction of \$24,635.

The proportion of NUI Plant, Depreciation Reserve, and Depreciation Expense allocated down to the Company's non-utility operations represents 11.1% of the total amount allocated to the Company's utility and non-utility operations. Based upon the three-factor method discussed above, the proportion allocated to non-utility shall be 16.626%. The adjustment necessary to do this is a reduction to Plant, Depreciation Reserve, and Depreciation Expense of \$243,427, \$97,107, and \$35,549, respectively.

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The total amount of CWIP for the projected test year is a fallout issue, based on adjustments discussed above. CWIP shall be reduced by \$5,232,615 in the Clewiston Pipeline Expansion Project; reduced by \$35,000 for canceled and delayed projects; and reduced by \$24,635 to reflect non-utility operations. The total of these adjustments is \$5,292,250. The appropriate amount of CWIP for the projected test year is \$1,417,684 (\$6,709,934-\$5,292,250).

The appropriate amount of Total Plant for the projected test year is \$185,784,407. This is a calculation based upon the decisions discussed above.

The appropriate projected test year Depreciation Reserve is \$68,397,507. This is a calculation based upon decisions discussed above. The projected test year Depreciation Reserve shall be increased \$272,832 for Accumulated Depreciation associated with the Clewiston Pipeline Expansion Project; decreased \$12,254 for Accumulated Depreciation related to canceled and delayed projects; increased \$98,561 for Accumulated Depreciation related to non-utility operations; and decreased \$97,107 for Depreciation Reserve related to non-utility operations. The total of these adjustments is an increase of \$262,032. Therefore, the appropriate amount of the Depreciation Reserve for the projected test year is \$68,397,507.

\$1,223,629 of Working Capital was allocated at 12.5%, or \$152,594 to non-utility operations. An additional \$50,487 shall be removed from utility to adjust the non-utility portion of Working Capital to 16.626% based on the three-factor allocation method discussed above.

Accounts Receivable - Other and Materials and Supplies were not allocated to non-utility at all. These accounts shall be reduced \$56,435 and \$178,532, respectively to adjust the portion of non-utility to 16.626%.

The Company has included \$270,557 in Account 870, Supervision and Engineering, for project development costs for the projected test year. Based on documentation provided, these costs consist of labor, car allowances, training, administrative, communications, travel, outside consultants and materials and supplies. Prior to 2000, the Company expended all of these costs. In 2000, however,

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the Company began to capitalize some of these costs as preliminary survey and investigation charges in compliance with the Uniform System of Accounts.

The Uniform System of Accounts under Balance Sheet Account 183.2, Other Preliminary Survey and Investigation Charges, states:

This account shall be charged with all expenditures for preliminary survey plans, investigations, etc. made for the purpose of determining the feasibility of utility projects under contemplation, ..."

If construction results, this account shall be credited and the appropriate utility plant account charged. If the work is abandoned, the charge shall be made to Account 426.5 - Other Deductions, or the appropriate operating expense account.

The \$270,557 in Account 870 represents the total amount of the charges allocated to the Company by NUI without any amounts being capitalized. On an actual basis for 2000, approximately 30% of the actual expenses for project development have been capitalized. It is difficult to determine whether this percentage is reasonable given the fact that there is no prior history to which it can be compared. Based on the facts as known, however, we find an adjustment shall be made to capitalize 30% of the charges included in the projected test year. Therefore, expenses shall be reduced by \$81,167 and working capital shall be increased by \$40,584. In addition, the Company shall establish specific guidelines for determining which expenses shall be capitalized and for determining when a project shall be considered abandoned and when the associated capitalized expenses shall be charged to operating expenses.

We find that the appropriate projected test year Working Capital is \$3,543,416. This is a calculation based upon the decisions made to reflect non-utility operations, corporate allocations, project development costs and the amortization of the gain on the sale of the Medley property.

We find that the appropriate projected test year Rate Base is \$120,930,316. This is a calculation based upon decisions discussed above.

V. COST OF CAPITAL

City proposed a return on equity (ROE) of 11.7%. In his deposition, Witness Roger Morin stated that he arrived at his recommendation of 11.7% by performing five risk premium analyses. The first two risk premium analyses are the Capital Asset Pricing Model (CAPM) and an empirical CAPM. The other three risk premium analyses were performed on prospective, historical, and allowed risk premium data from the natural gas distribution industry aggregate data. In addition, Mr. Morin performed a Discount Cash Flow (DCF) analysis on three surrogates for City's gas distribution business which included: a group consisting of the natural gas distribution utilities that make up Moody's natural gas distribution utility index, a group of generation divested electric utilities, and City's parent company, NUI. Mr. Morin's models use July, 2000, market data and allow for a 5% flotation cost, i.e., the cost to shareholders of issuing common stock.

The results of Mr. Morin's risk premium and DCF analyses range from 10.2% to 13.1%. Mr. Morin states that the midpoint for the risk premium models and the CAPMs is 11.1% and that the midpoint for the selected DCF models is 12.6%. He recommends the average of these two midpoints of 11.7% as his estimate of the appropriate ROE for City.

For his CAPM, Mr. Morin used a beta of .66 and a market risk premium of 6.9% derived from a historical risk premium and prospective DCF model. With a flotation cost adjustment of 5%, the CAPM result is 10.9%. Mr. Morin's analysis, using the empirical CAPM, produced a return of 11.4%. At deposition, Mr. Morin stated that the difference between the traditional CAPM analysis and his empirical CAPM analysis is intended to compensate for what he believes is a downward bias reflected in beta statistics that are less than 1.0.

Concerning the other three risk premium models, prospective, historical, and allowed, the prospective risk premium result of 10.2% is the most useful. The historical risk premium models are based on historical, earned returns which include several years when negative risk premiums occurred, i.e., bond returns exceeded earned returns on stocks. Prospectively, such a result is illogical since common stock is riskier than bonds and, therefore,

investors require a higher return for common stock. In addition, using allowed returns in a risk premium model is circular. The allowed returns may be based on the analysis of previous stipulated ROEs, which may or may not be based on financial market data.

Mr. Morin's DCF results for Moody's index of natural gas distribution companies, generation divestiture electric utilities and City's parent company, NUI, used two different recognized earnings growth rates, IBES and Value Line. The results for the three groups mentioned and the two growth rates ranged from a high of 18.9% to a low of 12.4%. Analysts differ on what the appropriate growth rate shall be for the DCF model. Mr. Morin uses a projected earnings growth rate in his DCF model. Mr. Morin's DCF results would have been lower if a dividend growth rate, instead of a earnings growth rate, was used in his models.

The required return depends on investor expectations and can be estimated using financial models that, in turn, use inputs from the stock and bond markets. The required return is the minimum return necessary to attract capital. Investors' required return for an investment is the appropriate measure for deciding the appropriate cost rate for common equity because it meets the capital attraction and comparable risks standards of the Hope and Bluefield cases. A projected earnings growth rate is one type of growth rate that can be used in a DCF model to calculate a company's ROE. One criticism of using projected earnings growth is that it is more volatile than dividend growth rates. By using a dividend growth rate, a more stable and measurable stream of return can be estimated to match investors' expectations.

Regarding the risk position of City, the business risk of local distribution companies (LDCs) has increased due to some remaining uncertainties surrounding open access, competition from fuel oil and propane, and greater bargaining power of customers and suppliers. In addition, the Commission's recent decision to allow all non-residential customers to choose their natural gas supplier shall raise competition between marketers and LDCs, in turn exerting a downward pressure on natural gas prices (Docket No. 960725-GU, Order No. PSC-00-0630-FOF-GU). Mr. Morin testifies that City's financial risk is above average due to a lower than average common equity ratio and its small size. Mr. Morin further remarks that, although a slightly higher return would be warranted for City

due to its size, the risk is largely offset by the favorable regulatory environment under which the company operates.

Ultimately, deciding the appropriate cost rate for common equity is a subjective process. In our opinion, Mr. Morin's DCF results would provide a lower return if a dividend growth rate instead of a earnings growth rate were used. We believe that an earnings growth rate is more volatile than a dividend growth rates. We believe using a dividend growth rate produces a more measurable stream of return in which to provide a better estimate of investors' expectations. In addition, we take exception with Mr. Morin's use of the historical and allowed risk premium models because of the inclusion of negative risk premiums in the historical risk premium model and the allowed risk premium model's circularity.

We believe that Mr. Morin's CAPM and prospective risk premium models provide a reasonable range for the cost of common equity. Therefore, we believe it is appropriate to average Mr. Morin's CAPM and prospective risk premium models to calculate an ROE. In addition, we will make an adjustment for City's smaller size and less than average equity ratio. Averaging Mr. Morin's risk premium models and adjusting for a smaller equity ratio would result in a cost rate for common equity of 11.5%. By using this method, we believe it allows for consideration of City's financial risk and meets the capital attraction and comparable risks standards of the Hope and Bluefield cases.

Our decisions typically allow a range for ROE of plus or minus 100 basis points for regulatory purposes such as measuring earnings and setting interim rates. Therefore, we find that the appropriate cost rate for common equity be 11.5%, plus or minus 100 basis points.

Per MFR Schedule G-3, Page 2 of 11, the Company proposes to include accumulated deferred taxes of \$10,488,832 in its projected 2001 test year capital structure. The accumulated deferred taxes have been specifically identified. Consistent with its last two rate cases, the per book amount, \$20,221,678, is reduced a total of \$9,732,846 for the taxes related to the NUI acquisition adjustment (\$5,939,530) and its non-utility leased appliance operations (\$3,793,316).

Per MFR Schedule G-3, Page 2 of 11, consistent with its last two rate cases, the Company proposes to include ITCs of \$883,654 in its projected 2001 test year capital structure at zero cost. The ITCs have been specifically identified. We find that the amount and the cost rate, as filed, are appropriate.

Per MFR Schedule G-3, Page 2 of 11, the Company proposes to include accumulated deferred taxes of \$10,488,832 in its projected 2001 test year capital structure. This \$10,488,832 includes FAS 109 regulatory assets and liabilities. As such, the Company has appropriately reflected FAS 109 in its capital structure, such that it is revenue neutral.

In previous City rate cases, the company had agreed to use NUI's ratios of investors' sources of capital in its capital structure. NUI is the source of investor capital for City. Therefore, the company filed a subsidiary capital structure using the ratios of investor sources of capital adjusted to reflect NUI's capital structure.

NUI's capital structure was projected for the test year by including debt and common stock issues subsequent to the base year and allowing for the amortization of existing debt. An amount for leased appliances was removed directly from NUI's equity before calculating an equity ratio of 43.38%. By using these calculated ratios, City adjusted its capital structure to reflect the relative ratios of investor capital maintained at the parent company level. City then removed the total dollar amount of leased appliances, on a pro-rata basis, from its rate base. Although, it has been the Commission's practice to remove all non-utility investment at the company level specifically from common equity, there have been concerns with the low equity ratio of City. Consequently, we believed it to be prudent to allow the pro-rata adjustment of non-utility investments in City's capital structure over investor sources. This treatment is consistent with our decision in Order No. PSC-94-1570-FOF-GU issued December 19, 1994, regarding one of City Gas' previous rate cases. In addition, the company specifically removed the deferred tax amounts associated with the non-utility leased appliances in the capital structure.

In its MFRs, the company did not include capital leases in the calculation of its long-term debt. We believe capital leases shall

be treated as debt. Therefore, specific adjustments have been made to investor sources to compensate for the inclusion of capital leases in the calculation of long-term debt. The resulting adjustment to NUI's ratio of investors' sources resulted in a change to its equity ratio from 43.38% to 43.49%. Capital leases are a form of long-term debt and shall be included in the calculation of long-term debt for capital structure purposes.

City is a wholly-owned subsidiary of NUI, which provides all investor capital to its subsidiaries. City has been financed entirely with common equity by its parent company. Therefore, for ratemaking purposes, we find that the appropriate capital structure for City's projected test year ending September 30, 2001, shall be based on the relative percentages of investor capital maintained at the parent level. City specifically identified the balances for ITCs, deferred income taxes, and customer deposits. The appropriate capital structure for City is discussed in more detail above.

Based on the utility's MFR filing and including the adjustment to long-term debt, the appropriate weighted average cost of long-term debt is 6.58%. Pro-rata adjustments were then made over investor sources to reconcile capital structure to rate base. We believe that the company's cost rate for customer deposits of 6.73%, is reasonable. In addition, we agree with the company that the ITCs and deferred taxes should have a zero cost rate. As was previously discussed, 11.50% is the appropriate cost rate for common equity.

Based on the relative amounts of investor capital, ITCs, deferred income taxes, customer deposits and the respective cost rates discussed above, the resulting weighted average cost of capital is 7.88%. Attachment 2 shows the components, amounts, cost rates and weighted average cost of capital associated with the September 30, 2001, projected test year capital structure.

#### VI. NET OPERATING INCOME

The Company made adjustments to remove \$25,129,968 in cost of gas revenues; \$25,004,943 in cost of gas and \$125,025 in taxes -



other; which remove the effect of cost of gas, in net operating income. We find that these adjustments are appropriate.

Additionally, the Company made adjustments to remove \$2,319,744 in conservation revenue; \$2,308,203 in conservation expenses and \$11,541 in taxes - other; which removes the effect on conservation in net operating income. We find that these adjustments are appropriate.

We have reviewed the Company's revenues for the projected test year as filed and is no adjustment is necessary. However, several changes will be made as a result of annualizing the effects of the Clewiston Pipeline Expansion Project. We find that the revenues shall be increased by \$1,866,852 to recognize this change. Therefore, we find that the appropriate amount of projected test year total Operating Revenues is \$35,441,489.

In August, 1997, the Company sold its Medley property for a gain of \$788,169. The Company properly recorded the amount attributed to the regulated portion of \$180,556 above the line. City did not amortize any portion of this gain. In some cases, we have amortized gains on sales of property over five years, with the unamortized portion of the gain included in working capital as a cost-free liability. This regulatory treatment was stated in Order No. 11628, issued February 17, 1983, for Florida Power Corporation. The order stated "We are amortizing these gains/losses over a five-year period. In addition, we are also including the unamortized portion of these gains as cost-free current liabilities in the Company's working capital allowance...".

Had the company actually begun to amortize the gain in August, 1997, the remaining 13-month average unamortized balance for the 2001 test year would have been \$48,148. For ratemaking purposes, the five-year amortization period of the gain should have begun in August, 1997. Including this amount as a liability in working capital has the effect of reducing working capital. Therefore, the rate base shall be reduced by \$48,148 on a 13-month average basis.

An additional adjustment related to this transaction is the yearly amortization amount of \$36,111 ( $\$180,556/5=\$36,111$ ). Amortization of gains are considered a "contra" expense. Therefore, we find that expenses shall be reduced by \$36,111 for

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the yearly amortization that was not recognized in the Company's filing.

This adjustment was also made to the Company's interim request, Order No. PSC-00-2101-PCO-GU, issued November 6, 2000.

Common expenses totaling \$3,382,957 shall be allocated to non-utility at 16.626% based on the three-factor method discussed above. The Company allocated these expenses 10.5% on average. The adjustment necessary to allocate these expenses at 16.626% to non-utility operations is a decrease of \$206,963.

Non-utility insurance expense recorded in a subaccount of Account 924, Property Insurance, was not removed from expenses. An adjustment shall be made to remove non-utility insurance expense in the amount of \$37,557.

The Company did not allocate a portion of bill production and postage to non-utility. The Company stated that it includes a line on the utility bill for the appliance charge only as a convenience to its customers. Alternatively, the Company could give its appliance customers a coupon book with which to remit their monthly payments. The Company stated that it could produce and mail a coupon book for an annual charge of \$0.60 per appliance customer or \$23,352 in total. We find that reducing expenses of \$23,352 for 100% of the appliance business's avoided cost is appropriate.

The Company removed \$260,908 for projected test year expenses for membership dues, charitable contributions, and lobbying expenses representing expenses allocated from NUI to City. Based on information provided by the Company, \$4,685 in additional expenses recorded in Account 930.2, Miscellaneous General Expenses, should have been removed from 1999 expenses or \$4,970 after trending for similar type expenses.

Account 926, contains \$803,844 in expenses related to benefits for City employees, and \$1,313,407 for the allocated amount for NUI employees. The amounts in the MFRs were based on the Company's preliminary budget. These amounts were later revised downward to \$606,876 and \$964,731, respectively. In addition, the Company removed \$934,629 in expenses which related to non-regulated employees. An examination of the revised budgeted amounts

indicated that the revised numbers did not include any non-regulated expenses, so the adjustment to remove the \$934,629 in expenses was made in error. The revised budget amount (\$803,844-\$606,876 + \$1,313,407-\$964,731) decreases expense by \$545,644. The improper removal of expenses for non-regulated employees increases expenses by \$934,629. The net increase to Account 926 is \$388,985 (\$934,629-\$545,644).

Also, the Company included a reduction of benefits for capitalized labor in the amount of \$142,992, based on a 35% benefits rate on a capitalized labor amount of \$408,548. The revised budget amount of capitalized labor is \$460,268. The associated benefits are 38% based on 1999 actual data. Therefore, capitalized benefits shall be \$174,902 (\$460,268 x 38%). This recalculation decreases expense by \$31,910 (\$174,902-\$142,992). This recalculation increases capitalized labor. As a result, Plant in Service is increased by \$31,910.

The Company had projected that it would incur total rate case expense of \$369,000, amortized over three years, with \$75,000 of this amount projected to be incurred if this case goes to hearing. The Company now projects a total rate case expense of \$339,905, assuming a hearing is not requested.

The documentation supplied by City has been reviewed, and the expenses incurred by the Company appear to be reasonable and prudent. A four year amortization period is appropriate for two reasons. It has been four years since City filed for a rate increase, and a four year amortization period was approved for the Florida Division of Chesapeake Utilities Corporation in Order No. PSC-00-2263-FOF-GU, issued November 28, 2000. We find that Account 928, Regulatory Commission Expenses, shall be reduced \$38,024, i.e.,  $[(\$369,000/3)-(339,905/4)]$ , for the projected test year to reflect the reduced level of rate case amortization.

The company projected \$840,000 in bad debt expense for the year 2001, an increase of \$332,000 from 1999 to 2001. The company projected its bad debt expense to increase only \$15,240 from 1999 to 2000.

Witness Clancy stated on pages 16 and 17 of his testimony that "the increase is a result of a significant deterioration in the

company's customer account collections in 2000 and its current delinquencies in its Miami Division. Write-offs for the past year have been running substantially over the historical experience, which was the basis for the uncollectible provision in 1999." The witness also states the higher level of expense in 2000 and 2001 should produce adequate allowance balances.

On pages 16 and 17 of his testimony, Witness Gruber summarized the methods the company has taken to improve its payments and collection methods to increase payment options for customers in arrears and to improve collections. The new steps to improve collections should help to reduce the uncollectible accounts in 2001 and to mitigate the tremendous projected \$332,000 increase in expense from 1999 to 2001.

In prior cases, we have tested the reasonableness of a company's bad debt expense by using a four year average of net write-offs as a percent of residential and commercial revenues. Based on this calculation for the 1997-2000 period, the average percent of net write offs is .947%. This methodology results in an allowable expense of \$542,559 for 2001. Therefore, we find that an adjustment shall be made to reduce the company's projected expense by \$297,441. This results in a reasonable amount of expense given the Company's stated goal of implementing strategies for reducing the level of bad debts. This adjustment also affects the bad debt component of the revenue expansion factor.

It should also be noted that this adjustment is for ratemaking purposes only. For surveillance, annual report and other reporting purposes, the company's actual bad debt expense shall be reported.

The Company incurred late fees of \$3,540 in the test year related to past due amounts for vehicles leased from SIS Express Car Rental, Inc., and expended to Account 880 - Other Expenses.

Late fees are penalty type expenses and should not be borne by the ratepayers. Therefore, test year expenses shall be reduced \$3,540 and projected expenses reduced \$3,775.

During the historic test year, the appliance operation was responsible for performing meter turn ons, turn offs, etc. Effective with the beginning of fiscal year ended September 30,

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2000, the appliance business was separated from the utility business. The Company budgeted expenses in Account 878 - Meter and House Regulator Expenses in the amount of \$654,871 for meter turn ons, turn offs, read onlys and nonpayment turn ons for fiscal year ending September 30, 2001. Although the company budgeted for Account 878, it did not reduce the accounts where the charges for this type of work was performed. These accounts were trended and included in the expenses for projected year end 9/30/01 on MFR Schedule G-2. The total is \$217,910.

Expenses in Account 878 for projected fiscal year end 9/30/01 shall be reduced in the amount of \$217,910 to remove the effect of duplication expenses.

Monthly overhead for Utility Billing Service (UBS), an affiliate company that handles City's billing, was left in Account 921, Office Supplies and Expenses, even as the Company included it in Account 903, Customer Records and Collections Expenses. Duplicative expenses of \$213,823 related to UBS shall be removed from Account 921.

In the historical base year, City consolidated the customer care and collections operations for Elizabethtown Gas Company and City Gas Company. In the Company's process of modifying its accounts and budgets, it included expenses of \$62,885 twice. For this reason, O&M shall be reduced \$62,885.

NUI Corporate expenses allocated to the Company were charged to Account 923 and then allocated to non-utility at 11.2%. We determined the correct non-utility allocation to be 16.626% based on the three-factor allocation method explained above. Therefore, we find that an adjustment shall be made to remove \$273,202 of NUI Corporate expenses for non-utility operations. Similarly, administrative and general expenses were allocated to non-utility at 11.85%. Using the allocation rate of 16.626%, a reduction of \$33,192 to administrative and general expenses shall be made.

The Company is now using Elizabethtown Dispatching to dispatch its after-hours and emergency calls. We believe that the portion of the Elizabethtown Dispatching budget to be included in the Company's utility operations should be based on the ratio of City customers to total customers served for those periods in which City

customers utilize the service adjusted for high call volume days and evenings. At present, the Company has 100,719 customers out of a total of 352,025 customers for a normal allocation rate of 28.611%. We suggest twice the allocation rate for high volume days, 57.222%.

The Company monitored the number of calls on all shifts for two weeks and found that 34% of all calls are after hours. The Company provided us with a list of days and hours when Florida operations were supported because of unusually high call volume. From July 1, 2000 to December 2, 2000, there were 16 high volume days, 8 of which were high volume during regular hours as well. It is projected that through the end of 2000, there will be 4 more high volume days, 2 of which will occur throughout regular hours as well as after hours. The calculation for City's allocation is as follows:

Budget:	\$1,642,573
After-hours portion:	\$558,475 (34%)
Regular-hours portion:	\$1,084,098 (66%)

After-hours portion allocated to City:  
[(20/182 of days) x 57.222% x \$558,475]  
+ [(162/182) x 28.611% x \$558,475]  
= \$177,346)

Regular-hours portion allocated to City:  
[(10/182) x 57.222% x \$1,084,098]  
= \$34,085

Total City allocation: \$211,431.

We do not believe a portion of the regular-hours budget should be allocated to City on days when there is not unusually high call volume since City customers do not utilize the dispatching service then. Based on the preceding calculations, an adjustment shall be made to reduce dispatching expenses by \$199,623.

The Company included projected legal expenses of \$40,328 in Account 923 derived from \$38,013 of legal expenses incurred in 1999 relating to the Homestead Lateral acquisition. These costs were moved to the acquisition adjustment without being removed from Account 923. An adjustment shall be made to reduce Account 923 by \$40,328 to correct this error.

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Six months of Call Center rent, \$29,911, was included in Account 931, Rents. This rent is now considered a part of NUI Corporation and is allocated to the Company at 25% in Account 903. Therefore the duplicative amount, \$29,911, shall be removed from Account 931. In addition, \$75,000 was projected for full year rent in Account 903 even though \$67,092 was actually realized. An adjustment shall be made to reduce rent by the Company's portion, or \$1,977, for this misprojection.

We find that the payroll rate increase, general inflation rate, and the customer growth rate used by the Company are appropriate.

Each O&M account was examined and the appropriate trend basis was used by the Company for each account.

The company purchased a two and a half year supply of odorant in 1998. The company included \$17,180 in Account 887 - Maintenance of Mains in 1999 and trended to \$18,226 in the projected test year.

Consistent with prior Commission decisions and in the company's last rate case, Order No. PSC-96-1404-FOF-GU, issued November 20, 1996, in Docket No. 960502-GU, the Company made an adjustment to amortize similar costs over a two year period. The company also made an adjustment, reducing expenses \$6,152 in its interim case, to amortize these costs over two and a half years. This adjustment was not made in the projected test year.

Therefore, it is appropriate to reduce 1999 expenses \$6,868 or projected expenses \$7,286 to reflect the application of the "inflation only" trend factors.

The appropriate amount of projected test year O&M expense is \$18,177,770. This is a calculation based on the decisions made above.

The appropriate amount of projected test year Depreciation and Amortization Expense is \$7,332,329. This is a calculation based on decisions discussed above. The projected test year Depreciation Expense shall be increased \$418,278 for Accumulated Depreciation associated with the Clewiston Pipeline Expansion Project; decreased \$14,228 for Accumulated Depreciation related to canceled and

delayed projects; increased \$32,651 for Accumulated Depreciation related to non-utility operations; decreased \$35,549 for Depreciation Reserve related to non-utility operations; and decreased \$36,111 to amortize the gain on the sale of the Medley property. The total of these adjustments is an increase of \$365,041. Therefore, we find that the appropriate amount of the depreciation expense for the projected test year is \$7,332,329.

We find that the appropriate amount of Taxes Other Than Income Taxes is \$2,484,259. Per MFR G-2, Page 1 of 34, the Company proposes Taxes Other Than Income of \$2,523,303 for year 2001, as follows:

Payroll Taxes	\$ 357,877
State Intangible	6,500
Utility Assessment (RAF)	177,379
Property Taxes	1,958,627
Sales Tax Discounts	(1,080)
Use Tax	<u>24,000</u>
Total	<u>\$ 2,523,303</u>

The Utility Assessment Fees were recalculated by applying the Regulatory Assessment Fee (RAF) rate of .005 to the company adjusted revenue of \$33,574,637, resulting in Utility Assessment Fees of \$167,873, and a \$9,506 decrease to the Company requested amount of \$177,379. We also increase the Company Adjusted Revenue by \$1,866,852. Applying the .005 RAF rate to the \$1,866,852 increase in revenue, results in additional RAFs of \$9,334. The required adjustment is therefore a net decrease of \$172.

The Company proposes \$1,958,627 in property taxes. The Company did not allocate property taxes to non-utility operations. Property taxes for common plant allocated to non-utility properties are approximately \$15,261, calculated as follows:

<u>Location</u>	<u>Amount</u>	<u>Non-utility %</u>	<u>Non-utility</u>
Miami 955 E. 25 St.	\$22,526.67	41%	\$ 9,235.93
Miami 933 E. 25 St.	13,606.74	19%	2,585.28
Titusville	1,239.21	58%	718.74



Rockledge	9,383.97	29%	<u>2,721.35</u>
Non-utility Property Taxes			<u>\$15,261.31</u>

Taxes were reduced by \$15,261 for property taxes related to non-utility common plant. Projected property taxes of \$1,958,627 have been reduced by \$15,261 to \$1,943,366.

Use tax has been reduced by \$23,612. In Year 1999, the Company included \$388 in Taxes Other for Use Tax. In Year 2000, there is not adequate detail to determine the amount of Use tax in Taxes Other. In Year 2001, the Company included \$24,000 in Taxes Other for Use tax. Because we were unable to determine the reason for the increase, we reduced the Year 2001 amount to the Year 1999 amount, a reduction of \$23,612.

Our adjustments to Taxes Other reduces the Company proposed amount of \$2,523,304 by \$39,045 to the approved amount of \$2,484,259.

We find that the appropriate Income Tax Expense, including current and deferred income taxes, and interest reconciliation is \$1,072,507. Per Company MFR G-2, Page 1 of 34, the Company requested Income Tax Expense of \$(81,193) for year 2001. Review of the Company's calculation disclosed that the Company calculated its interest reconciliation incorrectly, using an incorrect interest expense in its calculation of tax expense. To correct the Company's error and adjust for changes in rate base and capital structure, income tax expense was increased by \$40,918. In addition, Income Tax Expense was increased by \$1,112,781 for other adjustments to NOI. This increases Income Tax Expense by \$1,153,700 from \$(81,193) to \$1,072,507.

We find that the appropriate level of total operating expenses for the projected test year is \$29,066,864. This is a fallout calculation based on the decisions discussed above.

We find that the appropriate amount of projected test year Net Operating Income is \$6,374,625. (Attachment 3) This is a fallout calculation based on the decisions discussed above.

We find that the appropriate revenue expansion factor is 1.6269. Calculation of the revenue expansion factor/net operating

income multiplier, as filed, and as approved, is shown on Attachment 4. The difference between the Commission and the company is the bad debt component in the expansion factor, resulting from the Commission's adjustment to bad debt expense.

We find that the appropriate projected test year revenue deficiency is \$5,132,356. This is a fallout calculation based on the decisions discussed above.

#### VII. INTERIM INCREASE

In this docket, the requested interim test year was the 12 months ended September 30, 1999. City was granted an interim increase by Order No. PSC-00-2101-PCO-GU, issued November 6, 2000.

Any interim increase is reviewed when final rates are derived to determine if any portion should be returned to the ratepayers. In this case, where the test period for permanent rates significantly overlap the interim period, the rate case review requirements should be used for affirmation of the interim increase.

Interim rates went into effect November 16, 2000, approximately six weeks after the beginning of the projected 2001 projected test year, and will continue for approximately three more months of the projected test year. Therefore, the test period for permanent rates includes the period interim rates are in effect. The use of information used to determine rate case requirements has been subject to investigation to determine the appropriateness for rate setting.

We find that no refund of the interim increase is required, since the increase approved for the projected test year exceeds the interim increase awarded.

#### VIII. REPORTING REQUIREMENTS

City will be required to submit, within 60 days after the date of the PAA Order in this docket, a description of all entries or adjustments to its future annual reports, rate of return reports,

published financial statements, and books and records that will be required as a result of the Commission's findings in this rate case.

#### IX. RATE DESIGN AND TARIFF CHANGES

The appropriate billing determinants to be used in the projected test year are indicated on Attachment No. 6, page 15. These billing determinants include the effect of annualizing the customer and therm growth associated with the Clewiston Pipeline Expansion Project.

The appropriate cost of service methodology to be used in allocating costs to the various rate classes is reflected in the Commission's cost of service study included in Attachment No. 6, pages 1-15. The study reflects the adjustments made to rate base, operations and maintenance expense, net operating income and projected test year base rate revenues.

All new rates and charges shall be effective for meter readings on or after 30 days from the date of the vote approving them. This will insure that customers are aware of the new rates prior to being billed for usage under the new rates. The rates and charges are detailed on Attachment No. 7.

Pursuant to Section 366.06(4), Florida Statutes, if the Commission's action is protested by a party other than the utility, the utility may put its requested rates into effect under bond, escrow or corporate undertaking subject to refund. If the utility does put the rate into effect in this manner, it must first give notice to the Commission and file the appropriate tariffs. The utility must keep accurate records of amounts received in accordance with Section 366.06(3), Florida Statutes.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the findings of fact set forth herein are approved. It is further

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ORDERED that all matters contained in the schedules attached hereto are incorporated herein by reference. It is further

ORDERED that City Gas Company of Florida's application for increased rates is hereby approved as set forth in the body of this Order. It is further

ORDERED that City Gas Company of Florida is authorized to collect increased revenues of \$5,132,356. It is further

ORDERED that no refund of the interim increase approved by Order No. PSC-00-2101-PCO-GU, issued November 6, 2000, shall be required. It is further

ORDERED that City Gas Company of Florida shall file revised tariffs reflecting the increased rates and charges approved in this Order and all other documents described herein, within 60 days from the date of this Order. It is further

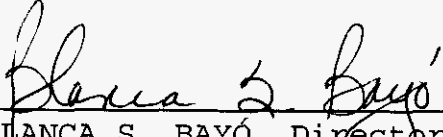
ORDERED that the rate increase shall be effective on billings rendered for all meter readings taken on or after February 15, 2001. It is further

ORDERED that the provisions of this Order are issued as proposed agency action and shall become final and effective unless an appropriate petition, in the form provided by Rule 25-22.036, Florida Administrative Code, is received by the Director, Division of Records and Reporting, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, by the close of business on the date set forth in the "Notice of Further Proceedings" attached hereto. It is further

ORDERED that this docket shall be closed upon issuance of a Consummating Order unless a person, whose substantial interests are affected by the Commission's decision, files a protest within 21 days of the issuance of the proposed agency action.

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By ORDER of the Florida Public Service Commission, this 5th  
day of February, 2001.

  
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BLANCA S. BAYÓ, Director  
Division of Records and Reporting

( S E A L )

KDW

NOTICE OF FURTHER PROCEEDINGS

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing that is available under Section 120.57, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing will be granted or result in the relief sought.

Mediation may be available on a case-by-case basis. If mediation is conducted, it does not affect a substantially interested person's right to a hearing.

The action proposed herein is preliminary in nature. Any person whose substantial interests are affected by the action proposed by this order may file a petition for a formal proceeding, in the form provided by Rule 28-106.201, Florida Administrative Code. This petition must be received by the Director, Division of Records and Reporting, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, by the close of business on February 26, 2001.

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In the absence of such a petition, this order shall become final and effective upon the issuance of a Consummating Order.

Any objection or protest filed in this docket before the issuance date of this order is considered abandoned unless it satisfies the foregoing conditions and is renewed within the specified protest period.

## COMPARATIVE AVERAGE RATE BASES

AS COMPANY OF FLORIDA  
 T NO. 000768-GU  
 0/01

ATTACHMENT 1  
 18-Jan-2001

	COMPANY		COMMISSION		
	TOTAL PER BOOKS	COMPANY ADJS.	COMPANY ADJUSTED	ADJS.	APPROVED
<b>PLANT IN SERVICE</b>					
UTILITY PLANT	169,205,682				
Increase Capitalized Labor				31,910	
Remove for canceled and delayed projects				(465,675)	
Increase for Clewiston Expansion Project				13,355,569	
Total Plant-In-Service	<u>169,205,682</u>	<u>0</u>	<u>169,205,682</u>	<u>12,921,804</u>	<u>182,127,486</u>
<b>COMMON PLANT ALLOCATED</b>					
Remove Common Plant		(3,367,636)			
Include NUI Common Plant		3,923,513			
Increase Utility Common Plant				112,469	
Decrease NUI HQ Allocated Plant				(243,427)	
Total Common Allocated		<u>555,877</u>	<u>555,877</u>	<u>(130,958)</u>	<u>424,919</u>
ACQUISITION ADJUSTMENT	31,184,548	0			
Remove NUI Acquisition Adjustment		(29,335,430)			
Reduce Ft. Pierce Acq. Adj. for Lost Rev.		(34,800)			
Total Acquisition Adjustment	<u>31,184,548</u>	<u>(29,370,230)</u>	<u>1,814,318</u>	<u>0</u>	<u>1,814,318</u>
CONSTRUCTION WORK IN PROGRESS	6,709,934				
Remove for canceled and delayed projects				(35,000)	
Remove nonutility CWIP allocation				(24,635)	
Decrease for Clewiston Expansion Project				(5,232,615)	
Total Construction Work In Progress	<u>6,709,934</u>	<u>0</u>	<u>6,709,934</u>	<u>(5,292,250)</u>	<u>1,417,684</u>
TOTAL PLANT	<u>207,100,164</u>	<u>(28,814,353)</u>	<u>178,285,811</u>	<u>7,498,596</u>	<u>185,784,407</u>
<b>DEDUCTIONS</b>					
ACCUM. DEPR. - PLANT IN SERVICE	67,713,522				
Increase for Clewiston Expansion Project				\$272,832	
Remove for canceled and delayed projects				(\$12,254)	
Total Accum. Depr. - Plant in Service	<u>67,713,522</u>	<u>0</u>	<u>67,713,522</u>	<u>260,578</u>	<u>67,974,100</u>
ACCUM DEPR. - COMMON PLANT	0		0		0
Remove Common Plant Allocation		(1,570,509)			
Include NUI Common Plant Accum. Depr.		1,565,150			
Increase Utility Common Plant A/D				98,561	
Decrease NUI HQ Allocated A/D				(97,107)	
Total Accum. Depr. - Common Plant		<u>(5,359)</u>	<u>(5,359)</u>	<u>1,454</u>	<u>(3,905)</u>
ACCUM. AMORT. - ACQUISITION ADJ.	12,629,164				
Remove NUI Acquisition Adj. Amort.		(12,194,988)			
Reduce Ft. Pierce Acq. Adj. for Lost Rev.		(6,864)			
Total Accum. Depr. - Acquisition Adj.	<u>12,629,164</u>	<u>(12,201,852)</u>	<u>427,312</u>	<u>0</u>	<u>427,312</u>
TOTAL DEDUCTIONS	<u>80,342,686</u>	<u>(12,207,211)</u>	<u>68,135,475</u>	<u>262,032</u>	<u>68,397,507</u>
NET UTILITY PLANT	<u>126,757,478</u>	<u>(16,607,142)</u>	<u>110,150,336</u>	<u>7,236,564</u>	<u>117,386,900</u>
WORKING CAPITAL ALLOWANCE	<u>(33,279,225)</u>	<u>37,115,660</u>	<u>3,836,435</u>	<u>(293,019)</u>	<u>3,543,416</u>
TOTAL RATE BASE	<u>93,478,253</u>	<u>20,508,518</u>	<u>113,986,771</u>	<u>6,943,545</u>	<u>120,930,316</u>

CITY GAS COMPANY O  
DOCKET NO. 000768-GU  
PTY 9/30/01

WORKING CAPITAL

ATTACHMENT 1A  
18-Jan-2001

ISSUE NO.		COMPANY AS FILED			COMMISSION	
		TOTAL PER BOOKS	COMPANY ADJS.	COMPANY ADJUSTED	ADJS.	APPROVED
	WORKING CAPITAL	(33,279,225)				
	ASSETS					
	Nonutility Property		(27,999,877)			
	Accum. Depr. - Nonutility Property		17,166,923			
	Other Special Funds		(28,613)			
	Other Receivables		2115			
	Unamortized Debt Expense		(420,431)			
	Unamortized Rate Case Expense		(301,371)			
	Misc. Deferred Debits		(3,680,864)			
	Unrecovered Gas Cost		(1,780,652)			
16	Decrease for Nonutility allocation				(285,455)	
17	Increase for Project Development Costs				40,584	
	LIABILITIES					
	Notes Payable		26,572,040			
	Customer Deposits		5,596,459			
	Interest Accrued		289,145			
	Allocation to Nonregulated Activities		(1,022,287)			
	Capital Leases - Current		341,789			
	Total Deferred Credits		21,794,736			
	Capital Leases (Long Term Portion?)		586,548			
29	Decrease for unamort. portion of Medley gain				(48,148)	
	TOTALS	<u>(33,279,225)</u>	<u>37,115,660</u>	<u>3,836,435</u>	<u>(293,019)</u>	<u>3,543,416</u>



CITY GAS COMPANY OF FLORIDA  
 DOCKET NO. 000768-GU  
 PTY 9/30/01  
 13 Month Average

CAPITAL STRUCTURE

Attachment 2  
 Page 1 of 1

	PER BOOKS	CONFORM TO INVESTOR SOURCES	COMPANY ADJUSTMENTS		RATE BASE ADJUSTMENTS		ADJUSTED PER BOOKS	COMMISSION APPROVED	RATIO	COST RATE	WEIGHTED COST	
			ADJUSTED BOOKS	SPECIFIC	PRO RATA	SPECIFIC						PRO RATA
COMMON EQUITY	37,348,761	\$13,648,387	\$50,998,148		(8,913,718)	42,084,430	111,718	3,019,969	45,216,115	37.39%	11.50%	4.30%
LONG TERM DEBT	53,845,942	5,024,882	\$59,570,824		(10,412,094)	49,158,730	(127,045)	3,509,187	52,540,872	43.45%	6.58%	2.88%
SHORT TERM DEBT	26,572,040	(19,574,269)	\$6,997,771		(1,223,106)	5,774,665	15,329	414,389	6,204,383	5.13%	8.00%	0.41%
CUSTOMER DEPOSITS	5,596,459	0	\$5,596,459			5,596,459			5,596,459	4.83%	6.73%	0.31%
DEFERRED TAXES - ZERO COST	20,221,678	0	\$20,221,678	(9,732,846)		10,488,832			10,488,832	8.67%	0.00%	0.00%
TAX CREDIT - ZERO COST	883,654	0	\$883,654			883,654			883,654	0.73%	0.00%	0.00%
<b>TOTAL</b>	<b>\$144,268,534</b>	<b>\$0</b>	<b>\$144,268,534</b>	<b>(\$9,732,846)</b>	<b>(\$20,548,918)</b>	<b>\$113,986,770</b>	<b>\$0</b>	<b>\$6,943,545</b>	<b>\$120,930,315</b>	<b>100.0%</b>		<b>7.88%</b>
<b>EQUITY RATIO</b>	<b>31.77%</b>		<b>43.38%</b>			<b>43.38%</b>			<b>43.49%</b>			

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ISSUE NO.	TOTAL PER BOOKS	COMPANY		COMMISSION	
		COMPANY ADJS.	COMPANY ADJUSTED	ADJS.	APPROVED
OPERATING REVENUES	81,790,681				
REVENUES DUE TO GROWTH	2,439,504				
Remove Cost of Gas		(25,129,968)			
Remove Conservation Costs		(2,319,744)			
Remove Revenue Related Taxes		(2,523,902)			
Remove Off System Sales Margins		(681,934)			
4 Increase for Clewiston Expansion Project				1,866,852	
<b>TOTAL REVENUES</b>	<b>84,230,185</b>	<b>(30,655,548)</b>	<b>33,574,637</b>	<b>1,866,852</b>	<b>35,441,489</b>
<b>OPERATING EXPENSES:</b>					
COST OF GAS	25,004,943				
Remove Cost of Gas		(25,004,943)			
<b>TOTAL COST OF GAS</b>	<b>25,004,943</b>	<b>(25,004,943)</b>	<b>0</b>	<b>0</b>	<b>0</b>
OPERATION & MAINTENANCE EXPENSE	22,981,829				
Remove Appliance Business Expense		(2,026,256)			
Remove Customer Care Benefits		(577,680)			
Remove 10% of Economic Development Exp.		(207)			
Remove AGA Dues for Lobbying		(4,045)			
Remove Nonutility A&G Expenses		(82,423)			
Remove Membership Dues		(4,402)			
Remove Nonrecurring Charges		(260,908)			
Remove Depreciation Exp. in Allocation		(431,628)			
17 Remove Project Dev. Costs				(81,167)	
30 Remove Nonutility allocated expenses				(267,871)	
31 Remove memberships, dues, & contributions				(4,970)	
32 Pension and Benefits adjustments				357,075	
33 Reduce Rate Case Expense to actual				(38,024)	
34 Reduce Bad Debt Expense				(297,441)	
35 Remove car rental late fees				(3,775)	
36 Remove duplication of meter turn on/off exp.				(217,910)	
37 Remove duplicate UBS & Cust. Care expenses				(276,708)	
38 Reduce Outside Services for nonutility exp.				(506,017)	
38 Reduce Outside Services for duplicate exp.				(40,328)	
39 Reduce Call Center Rent (931, 903)				(31,888)	
43 Reduce odorant costs				(7,286)	
<b>TOTAL O &amp; M EXPENSE</b>	<b>22,981,629</b>	<b>(3,387,549)</b>	<b>19,594,080</b>	<b>(1,416,310)</b>	<b>18,177,770</b>
CONSERVATION COSTS	2,308,203				
Remove Conservation Costs		(2,308,203)			
<b>TOTAL CONSERVATION COSTS</b>	<b>2,308,203</b>	<b>(2,308,203)</b>	<b>0</b>	<b>0</b>	<b>0</b>

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ISSUE NO.	TOTAL PER BOOKS	COMPANY		COMMISSION	
		COMPANY ADJS.	COMPANY ADJUSTED	ADJS.	APPROVED
DEPRECIATION AND AMORTIZATION	6,622,601				
Add NUI Common Plant Allocation		572,977			
Remove Common Plant Depreciation		(228,290)			
4 Increase for Clewiston Expansion Project				418,278	
5 Remove for canceled and delayed projects				(14,228)	
11 Increase depr. exp. allocation				32,651	
12 Decrease NUI HQ depreciation allocation				(35,549)	
29 Decrease for Medley gain amortization				(36,111)	
<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>	<b>6,622,601</b>	<b>344,687</b>	<b>6,967,288</b>	<b>365,041</b>	<b>7,332,329</b>
TAXES OTHER THAN INCOME	5,433,005				
Revenue Related Taxes		(2,523,902)			
Property tax					
Regulatory Assessment Fee		(136,566)			
Gross receipts, franchise fees					
Payroll taxes		(249,234)			
46 Reduce RAF				(172)	
46 Remove nonutility property taxes				(15,261)	
46 Reduce Use Tax				(23,612)	
<b>TOTAL TAXES OTHER THAN INCOME</b>	<b>5,433,005</b>	<b>(2,909,702)</b>	<b>2,523,303</b>	<b>(39,045)</b>	<b>2,484,258</b>
INCOME TAX EXPENSE	(1,401,054)				
Income taxes - current & deferred		982,199			
47 Increase income tax expense for other adjs.				1,112,781	
Interest Synch/Rec. Adj.				40,918	
Interest Synch/Rec. Adj.		337,662			
<b>TOTAL INCOME TAXES</b>	<b>(1,401,054)</b>	<b>1,319,861</b>	<b>(81,193)</b>	<b>1,153,700</b>	<b>1,072,507</b>
<b>TOTAL OPERATING EXPENSES</b>	<b>60,949,327</b>	<b>(31,945,849)</b>	<b>29,003,478</b>	<b>63,386</b>	<b>29,066,864</b>
<b>NET OPERATING INCOME</b>	<b>3,280,858</b>	<b>1,290,301</b>	<b>4,571,159</b>	<b>1,803,466</b>	<b>6,374,625</b>

NET OPERATING INCOME MULTIPLIER

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<u>DESCRIPTION</u>	<u>COMPANY PER FILING</u>	<u>COMMISSION APPROVED</u>
REVENUE REQUIREMENT	100.0000%	100.0000%
GROSS RECEIPTS TAX RATE	0.0000%	0.0000%
REGULATORY ASSESSMENT RATE	0.5000%	0.5000%
BAD DEBT RATE	1.0280%	0.9470%
NET BEFORE INCOME TAXES	<u>98.4720%</u>	<u>98.5530%</u>
STATE INCOME TAX RATE	5.5000%	5.5000%
STATE INCOME TAX	5.4160%	5.4204%
NET BEFORE FEDERAL INCOME TAXES	<u>93.0560%</u>	<u>93.1326%</u>
FEDERAL INCOME TAX RATE	34.0000%	34.0000%
FEDERAL INCOME TAX	31.6391%	31.6651%
REVENUE EXPANSION FACTOR	<u>61.4170%</u>	<u>61.4675%</u>
NET OPERATING INCOME MULTIPLIER	<u>1.6282</u>	<u>1.6269</u>

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## COMPARATIVE REVENUE DEFICIENCY CALCULATIONS

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	<u>COMPANY ADJUSTED</u>	<u>COMMISSION APPROVED</u>
RATE BASE (AVERAGE)	\$113,986,771	\$120,930,316
RATE OF RETURN	X 7.88%	X 7.88%
REQUIRED NOI	<u>\$8,982,158</u>	<u>\$9,529,309</u>
 Operating Revenues	 <u>\$33,574,637</u>	 <u>\$35,441,489</u>
Operating Expenses:		
Operation & Maintenance	19,594,080	18,177,770
Depreciation & Amortization	6,967,288	7,332,329
Amortization of Environ. Costs	0	0
Taxes Other than Income Taxes	2,523,303	2,484,258
Income Taxes	<u>(81,193)</u>	<u>1,072,507</u>
Total Operating Expenses	<u>29,003,478</u>	<u>29,066,864</u>
ACHIEVED NOI	<u>4,571,159</u>	<u>6,374,625</u>
NET NOI DEFICIENCY	4,410,999	3,154,684
REVENUE TAX FACTOR	1.6282	1.6269
REVENUE DEFICIENCY	<u>\$7,181,988</u>	<u>\$5,132,356</u>

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TREND RATES:		BASE YEAR + 1 12/31/00	PROJECTED TEST YEAR 12/31/01
# 1	Payroll Rate Increase	4.00%	4.00%
# 2	General Inflation Rate	3.00%	3.00%
# 3	Customer Growth Rate	0.82%	0.82%
# 4	2001 Preliminary Budget		Budgeted

ACCOUNT	BASE YEAR 1999	BASE YEAR + 1 2000	PROJECTED TEST YEAR 2001	TREND BASIS APPLIED
<b>DISTRIBUTION EXPENSE</b>				
870 Operation Supervision & Engineering				
Payroll trended	440,410	458,026	476,347	1
Other trended	105,380	108,541	118,461	2
Other not trended	306,763	306,763	270,557	4
Comm. approved adj. for Project Development Costs			(101,895)	
Total	<u>852,553</u>	<u>873,331</u>	<u>763,470</u>	
871 Distribution Load Dispatching				
Payroll trended	0	0	0	
Other trended	0	0	0	
Other trended	0	0	0	
Total	<u>0</u>	<u>0</u>	<u>0</u>	
872 Compressor Station Labor & Expense				
Payroll trended	0	0	0	
Other trended	0	0	0	
Total	<u>0</u>	<u>0</u>	<u>0</u>	
873 Compressor Station Fuel & Power				
Payroll trended	0	0	0	
Other trended	0	0	0	
Total	<u>0</u>	<u>0</u>	<u>0</u>	
874 Main & Service Expense				
Payroll trended	1,005,257	1,045,467	1,271,223	1
Other trended	278,646	287,005	295,616	2
Other trended	0	0	52,000	4
Commission approved adjustments	0	0	(26,405)	
Total	<u>1,283,903</u>	<u>1,332,473</u>	<u>1,592,434</u>	
875 Measuring & Regulating Station General				
Payroll trended	8,288	10,567	8,946	1
Other trended	12,015	12,375	12,747	2
Other not trended	0	0	0	
Total	<u>20,303</u>	<u>22,942</u>	<u>21,693</u>	
876 Measure & Regulating Station Industrial				
Payroll trended	6,835	7,108	7,393	1
Other trended	0	0	0	
Total	<u>6,835</u>	<u>7,108</u>	<u>7,393</u>	

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877 Measure & Regulating Station City Gate				
Payroll trended	2,852	2,966	3,085	1
Other trended	478	492	507	2
Other not trended	0	0	0	
Total	<u>3,330</u>	<u>3,458</u>	<u>3,592</u>	
878 Meter & House Regulator Expense				
Payroll trended	354,315	368,488	186,116	1
Other trended	36,022	37,103	38,141	2
Other trended	0		654,871	4
Comm. approved adjustment for duplication of me	0	0	(217,910)	
Total	<u>390,337</u>	<u>405,590</u>	<u>661,218</u>	
879 Customer Service Expense				
Payroll trended	212,650	221,156	172,918	1
Other trended	81,336	83,776	(97,065)	2
Commission approved adjustment	0	0	(507)	
Total	<u>293,986</u>	<u>304,932</u>	<u>75,347</u>	
880 Other Expense Maps & Records				
Payroll trended	657,760	684,070	712,712	1
Other trended	636,066	655,148	668,745	2
Other trended	0	0	0	
Comm. approved adjustment for car rental late fee	(3,540)		(42,818)	
Total	<u>1,290,286</u>	<u>1,339,218</u>	<u>1,338,639</u>	
881 Rents				
Payroll trended	0	0	0	
Other trended	0	0	0	
Total	<u>0</u>	<u>0</u>	<u>0</u>	
Total Distribution Expense	<u>4,141,533</u>	<u>4,289,053</u>	<u>4,463,785</u>	

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**MAINTENANCE EXPENSE**

885 Maintenance Supervision & Engineering				
Payroll trended	8	8	9	1
Other trended	48,729	50,191	51,697	2
Other not trended				
Total	<u>48,737</u>	<u>50,199</u>	<u>51,706</u>	
886 Maintenance of Structures & Improvements				
Payroll trended	283	294	306	1
Other trended	5,286	5,445	5,320	2
Other not trended				
Total	<u>5,569</u>	<u>5,739</u>	<u>5,626</u>	
887 Maintenance of Mains				
Payroll trended	94,578	98,361	102,296	1
Other trended	555,730	572,402	593,672	2
Other trended	0		66,000	4
Comm. approved adjustment for odorant costs	(6,868)		(7,286)	
Total	<u>643,440</u>	<u>670,763</u>	<u>754,681</u>	
888 Maintenance of Compressor Station Equip.				
Payroll trended	0	0	0	
Other trended	0	0	0	
Other not trended				
Total	<u>0</u>	<u>0</u>	<u>0</u>	
889 Maintenance of Meas. & Reg. Station General				
Payroll trended	1,531	1,592	1,656	1
Other trended	0	0	0	
Other not trended				
Total	<u>1,531</u>	<u>1,592</u>	<u>1,656</u>	
890 Maintenance of Meas. & Reg. Station Industrial				
Payroll trended	26,248	27,298	28,390	1
Other trended	60,342	62,152	64,017	2
Other not trended				
Total	<u>86,590</u>	<u>89,450</u>	<u>92,407</u>	



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891 Maintenance of Meas. & Reg. Station City Gate				
Payroll trended	59,260	61,630	64,096	1
Other trended	2,874	2,960	3,049	2
Other not trended				
Total	<u>62,134</u>	<u>64,591</u>	<u>67,145</u>	
892 Maintenance of Services				
Payroll trended	47,797	49,709	51,697	1
Other trended	160,127	164,931	164,635	2
Other not trended				
Total	<u>207,924</u>	<u>214,640</u>	<u>216,332</u>	
893 Maintenance of Meters & House Regulators				
Payroll trended	55,579	57,802	60,114	1
Other trended	46,980	48,389	49,485	2
Commission approved adjustments			0	
Total	<u>102,559</u>	<u>106,192</u>	<u>109,599</u>	
894 Maintenance of Other Equipment				
Payroll trended	0	0	0	
Other trended	5,618	5,787	5,960	2
Other not trended				
Total	<u>5,618</u>	<u>5,787</u>	<u>5,960</u>	
Total Maintenance Expense	<u>1,164,102</u>	<u>1,208,952</u>	<u>1,305,112</u>	

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**CUSTOMER ACCOUNT EXPENSE**

901 Supervision				
Payroll trended	69,530	69,530	19,754	4
Other trended	15,025	15,025	2,643	4
Other not trended				
Total	<u>84,555</u>	<u>84,555</u>	<u>22,397</u>	
902 Meter Reading Expense				
Payroll trended	409,385	425,760	441,466	1
Other trended	147,056	151,468	147,897	2
Commission approved adjustments			0	
Total	<u>556,441</u>	<u>577,228</u>	<u>589,363</u>	
903 Customer Records & Collections				
Payroll trended	743,636	743,636	452,259	4
Other trended	165,364	165,364	202,589	4
Other 2000	0	0	822,679	4
Other 2001	342,174	342,174	440,007	4
Commission approved adjustments			(25,329)	
Total	<u>1,251,174</u>	<u>1,251,174</u>	<u>1,892,205</u>	
904 Uncollectible Accounts				
Payroll trended	0	0	0	
Other trended	508,000	523,240	840,000	4
Comm. approved adjustments for Bad Debt Expense			(297,441)	
Total	<u>508,000</u>	<u>523,240</u>	<u>542,559</u>	
Total Customer Account Expense	<u>2,400,170</u>	<u>2,436,197</u>	<u>3,046,524</u>	

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**SALES EXPENSE**

909 Infor. & Instructional Advertising				
Other trended	0	0	(231,213)	2
Over-recovery, not trended	0	0	242,754	
Commission approved adjustments			0	
Total	0	0	11,541	
911 Supervision				
Payroll trended	29,669	30,856	32,090	1
Other trended	0	0	0	
Other not trended	0	0	0	
Total	29,669	30,856	32,090	
912 Selling & Demonstrating Expense				
Payroll trended	296,484	308,343	320,677	1
Payroll not trended	138,838	143,003	143,963	2
Other 2001	467,822	467,822	412,719	4
Commission approved adjustment			0	
Total	903,144	919,169	877,359	
913 Advertising Expense				
Payroll trended	0	0	0	
Other trended	(1,376)	(1,417)	0	2
Other not trended	0			
Total	(1,376)	(1,417)	0	
916 Miscellaneous Sales Expense				
Payroll trended	(264)	(275)	0	1
Other trended	8,959	9,228	18,672	2
Other trended	0			
Total	8,695	8,953	18,672	
<b>Total Sales Expense</b>	<b>940,132</b>	<b>957,560</b>	<b>939,662</b>	

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**ADMINISTRATIVE & GENERAL EXPENSES**

920 Administrative & General Salaries				
Payroll trended	59,984	62,383	73,711	1
Other trended	0	0	0	
Other 2000	0	0	0	
Other 2000	0	0	0	
Commission approved adjustment			(8,494)	
<b>Total</b>	<b>59,984</b>	<b>62,383</b>	<b>65,217</b>	
921 Office Supplies & Expenses				
Payroll trended	0	0	0	
Other trended	112,844	116,229	137,604	2
Other trended	763,904	786,821	810,426	2
Other trended	664,000	683,920	0	2
Commission approved adjustments			(236,126)	
<b>Total</b>	<b>1,540,748</b>	<b>1,586,970</b>	<b>711,903</b>	
922 Administrative Exp. Transferred-Credit				
Payroll trended	0	0	0	
Other trended	0	0	0	
Other not trended				
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	
923 Outside Services Employed				
Other trended	230,831	237,756	244,889	2
Customer care not trended	218,630	218,630	324,208	4
Other trended	4,719,576	4,861,163	5,736,979	2
Commission approved adjustments	0	0	(546,347)	
<b>Total</b>	<b>5,169,037</b>	<b>5,317,549</b>	<b>5,759,729</b>	
924 Property Insurance				
Payroll trended	0	0	0	
Other trended	35,401	36,463	37,557	2
Commission approved adjustments			(37,557)	
<b>Total</b>	<b>35,401</b>	<b>36,463</b>	<b>(0)</b>	
925 Injuries & Damages				
Payroll trended	0	0	0	
Other trended	409,182	421,457	436,596	2
Commission approved adjustments			0	
<b>Total</b>	<b>409,182</b>	<b>421,457</b>	<b>436,596</b>	
926 Employee Pensions/Benefits				
Capitalized benefits trended	(774,764)	(774,764)	(1,077,621)	4
Pension trended	(215,576)	(215,576)	(120,000)	4
Company group insurance trended	724,316	724,316	803,844	4
401K & Stock Purchase trended	99,724	102,716	105,797	2
Employee programs trended	31,343	32,283	0	
Billed to/from benefits trended	1,216,043	1,216,043	1,313,407	4
Stock grants trended	120,666	120,666	46,930	4
Restructuring trended	(32,682)	0	0	
Commission approved adjustments			204,709	
<b>Total</b>	<b>1,169,070</b>	<b>1,205,684</b>	<b>1,277,066</b>	
927 Franchise Requirements				
Payroll trended	0	0	0	
Other trended	0	0	0	
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	

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928 Regulatory Commission Expense				
Other trended	125,676	125,676	125,000	4
Other 2001	0	0	0	
Commission approved adjustments			(38,024)	
Total	<u>125,676</u>	<u>125,676</u>	<u>86,976</u>	
929 Duplicate Charges				
Payroll trended	0	0	0	
Other trended	0	0	0	
Other not trended				
Total	<u>0</u>	<u>0</u>	<u>0</u>	
930.1 General Advertising Expenses				
Payroll trended	0	0	0	
Other trended	(1,404)	(1,404)	(1,763)	4
Other not trended				
Total	<u>(1,404)</u>	<u>(1,404)</u>	<u>(1,763)</u>	
930.2 Miscellaneous General Expenses				
Payroll trended	0	0	0	
Other trended	17,584	18,112	18,655	2
Other not trended	0	0	0	
Comm. approved adjustment for memberships, du	(4,685)		(4,970)	
Total	<u>12,899</u>	<u>18,112.</u>	<u>13,685</u>	
931 Rents				
Payroll trended	0	0	0	
Other trended	98,082	101,024	102,353	2
Commission approved adjustments	0	0	(29,911)	
Total	<u>98,082</u>	<u>101,024</u>	<u>72,442</u>	
932/935 Maintenance of General Plant				
Payroll trended	0	0	0	
Other trended	784	808	836	2
Other not trended	0	0	0	
Total	<u>784</u>	<u>808</u>	<u>836</u>	
Total Administrative & General Expenses	<u>8,619,459</u>	<u>8,874,723</u>	<u>8,422,667</u>	
<b>TOTAL OPERATION &amp; MAINTENANCE EXPENSES</b>	<u>\$17,265,396</u>	<u>\$17,766,485</u>	<u>\$16,177,768</u>	

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**COST OF SERVICE  
CLASSIFICATION OF RATE BASE**  
(Page 1 of 2: PLANT)

COMPANY NAME: CITY GAS COMPANY  
DOCKET NO. 000768-GU

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	TOTAL	CUSTOMER	CAPACITY	COMMODITY	CLASSIFIER
LOCAL STORAGE PLANT	0		0	0	100% capacity
INTANGIBLE PLANT:	181,590		181,590	0	100% capacity
PRODUCTION PLANT	0		0	0	100% capacity
<b>DISTRIBUTION PLANT:</b>					
374 Land and Land Rights	43,377		43,377		100% capacity
375 Structures and Improvements	440,189		440,189		100% capacity
376 Mains	108,901,134		108,901,134		100% capacity
377 Comp.Sta.Eq.	0		0		100% capacity
378 Meas.& Reg.Sta.Eq.-Gen	0				100% capacity
379 Meas.& Reg.Sta.Eq.-CG	4,885,887		4,885,887		100% capacity
380 Services	39,647,844	39,647,844			100% customer
381-382 Meters	10,464,176	10,464,176			100% customer
383-384 House Regulators	3,265,782	3,265,782			100% customer
385 Industrial Meas.& Reg.Eq.	2,617,642		2,617,642		100% capacity
386 Property on Customer Premises	0	0	0	0	ac 374-385
387 Other Equipment	158,309	51,106	107,217	0	ac 374-386
<b>Total Intangible &amp; Distribution Plant</b>	<b>170,605,930</b>	<b>53,428,908</b>	<b>117,177,036</b>	<b>0</b>	
GENERAL PLANT:	11,911,476	5,955,738	5,955,738		50% customer, 50%, capacity
<b>TOTAL DIST/INTANGIBLE/GENERAL PL</b>	<b>182,517,406</b>	<b>59,384,646</b>	<b>123,132,774</b>		
PLANT ACQUISITIONS:	1,814,318	0	1,814,318		100% capacity
GAS PLANT FOR FUTURE USE:	0	0	0		"
CWIP:	1,452,685	454,939	997,746	0	dist.plant
<b>TOTAL PLANT</b>	<b>185,784,409</b>	<b>59,839,585</b>	<b>125,944,838</b>	<b>0</b>	

**COST OF SERVICE  
 CLASSIFICATION OF RATE BASE  
 (PAGE 2 OF 2: ACCUMULATED DEPRECIATION)**

COMPANY NAME: CITY GAS COMPANY  
 DOCKET NO.: 000768-GU

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	TOTAL	CUSTOMER	CAPACITY	COMMODITY	CLASSIFIER
<b>LOCAL STORAGE PLANT:</b>	0	0	0	0	related plant
<b>INTANGIBLE PLANT:</b>	107,224	0	107,224	0	rel.plant account
<b>PRODUCTION PLANT</b>	0	0	0	0	rel.plant account
<b>DISTRIBUTION PLANT:</b>					
375 Structures and Improvements	179,291	0	179,291	0	rel.plant account
376 Mains	38,881,599	0	38,881,599	0	rel.plant account
377 Compressor Sta. Eq.	0	0	0	0	rel.plant account
378 Meas. & Reg.Sta. Eq.-Gen	0	0	0	0	rel.plant account
379 Meas. & Reg.Sta. Eq.-CG	1,094,662	0	1,094,662	0	rel.plant account
380 Services	15,785,405	15,785,405	0	0	rel.plant account
381-382 Meters	4,296,317	4,296,317	0	0	rel.plant account
383-384 House Regulators	1,440,388	1,440,388	0	0	rel.plant account
385 Indust.Meas. & Reg.Sta.Eq.	678,721	0	678,721	0	rel.plant account
386 Property on Customer Premises	0	0	0	0	rel.plant account
387 Other Equipment	158,006	51,008	107,012	0	rel.plant account
<b>Total A.D. on Dist. Plant</b>	<b><u>62,514,389</u></b>	<b><u>21,573,118</u></b>	<b><u>40,941,285</u></b>	<b><u>0</u></b>	
<b>GENERAL PLANT:</b>	5,458,262	2,729,131	2,729,131	0	general plant
<b>PLANT ACQUISITIONS:</b>	427,312	0	427,312	0	plant acquisitions
<b>RETIREMENT WORK IN PROGRESS:</b>	(109,678)	(35,364)	(74,314)	0	distribution plant
<b>TOTAL ACCUMULATED DEPRECIATION</b>	<b><u>68,397,509</u></b>	<b><u>24,266,885</u></b>	<b><u>44,130,638</u></b>	<b><u>0</u></b>	
<b>NET PLANT (Plant less Accum.Dep.)</b>	117,386,900	35,572,700	81,814,200	0	
<b>less: CUSTOMER ADVANCES</b>	0	0	0		50% cust 50% cap
<b>plus: WORKING CAPITAL</b>	3,543,416	2,156,849	1,189,506	197,061	oper. and maint. exp.
<b>Equals: TOTAL RATE BASE</b>	<b><u>120,930,316</u></b>	<b><u>37,729,550</u></b>	<b><u>83,003,706</u></b>	<b><u>197,061</u></b>	

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**COST OF SERVICE**  
**CLASSIFICATION OF EXPENSES**  
(PAGE 1 OF 2)

COMPANY NAME: CITY GAS COMPANY  
DOCKET NO. 000768-GU

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OPERATIONS AND MAINTENANCE EXPENSES					
	TOTAL	CUSTOMER	CAPACITY	COMMODITY	CLASSIFIER
LOCAL STORAGE PLANT:	0	0	0	0	ac 301-320
PRODUCTION PLANT	0		0	0	100% capacity
<b>DISTRIBUTION:</b>					
870 Operation Supervision & Eng.	763,470	375,511	387,959	0	ac 871-879
871 Dist. Load Dispatch	0		0		100% capacity
872 Compr. Sta. Lab. & Ex.	0	0	0	0	ac 377
873 Compr. Sta. Fuel & Power	0				100% commodity
874 Mains and Services	1,592,434	425,022	1,167,412	0	ac376+ac380
875 Meas. & Reg. Sta. Eq.-Gen	21,693	0	21,693	0	ac 378
876 Meas. & Reg. Sta. Eq.-Ind.	7,393	0	7,393	0	ac 385
877 Meas. & Reg. Sta. Eq.-CG	3,592	0	3,592	0	ac 379
878 Meter and House Reg.	661,218	661,218	0	0	ac381+ac383
879 Customer Instal.	75,347	75,347	0	0	ac 386
880 Other Expenses	1,338,637	615,827	722,810	0	ac 387
881 Rents	0		0		100% capacity
885 Maintenance Supervision	51,706	13,525	38,181	0	ac886-894
886 Maint. of Struct. and Improv.	5,626	0	5,626	0	ac375
887 Maintenance of Mains	754,681	0	754,681	0	ac376
888 Maint. of Comp. Sta. Eq.	0	0	0	0	ac 377
889 Maint. of Meas. & Reg. Sta. Eq.-Gen	1,656	0	1,656	0	ac 378
890 Maint. of Meas. & Reg. Sta. Eq.-Ind.	92,407	0	92,407	0	ac 385
891 Maint. of Meas. & Reg. Sta. Eq.-CG	67,145	0	67,145	0	ac 379
892 Maintenance of Services	216,332	216,332	0	0	ac 380
893 Maint. of Meters and House Reg.	109,599	109,599	0	0	ac381-383
894 Maint. of Other Equipment	5,960	1,924	4,037	0	ac387
<b>Total Distribution Expenses</b>	<b><u>5,768,896</u></b>	<b><u>2,494,305</u></b>	<b><u>3,274,592</u></b>	<b><u>0</u></b>	5,768,897
<b>CUSTOMER ACCOUNTS:</b>					
901 Supervision	22,397	22,397			100% customer
902 Meter-Reading Expense	589,363	589,363			100% customer
903 Records and Collection Exp.	1,892,205	1,892,205			100% customer
904 Uncollectible Accounts	542,559			542,559	100% commodity
905 Misc. Expenses	0	0			100% customer
<b>Total Customer Accounts</b>	<b><u>3,046,524</u></b>	<b><u>2,503,965</u></b>	<b><u>0</u></b>	<b><u>542,559</u></b>	
(907-910) CUSTOMER SERV. & INFO. EXP.	0	0			100% customer
(911-916) SALES EXPENSE	939,662	939,662			100% customer
(932) MAINT. OF GEN. PLANT	835	418	418	0	general plant
(920-931) ADMINISTRATION AND GENERAL	8,421,851	5,126,314	2,827,171	468,367	O&M excl. A&G
<b>TOTAL O&amp;M EXPENSE</b>	<b><u>18,177,768</u></b>	<b><u>11,064,663</u></b>	<b><u>6,102,181</u></b>	<b><u>1,010,926</u></b>	



**COST OF SERVICE**  
**CLASSIFICATION OF EXPENSES**  
 (Page 2 of 2)

COMPANY NAME: CITY GAS COMPANY  
 DOCKET NO. 000768-GU

Attachment 6  
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<u>DEPRECIATION AND AMORTIZATION EXPENS</u>	<u>TOTAL</u>	<u>CUSTOMER</u>	<u>CAPACITY</u>	<u>COMMODITY</u>	<u>REVENUE</u>	<u>CLASSIFIER</u>
Depreciation Expense	7,194,021	2,180,062	5,013,959	0		net plant
Amort. of Other Gas Plant	0		0			100% capacity
Amort. of Property Loss	0		0			100% capacity
Amort. of Limited-term Inv.	0	0	0	0		intangible plant
Amort. of Acquisition Adj.	91,580	29,797	61,783	0		intan/dist/gen plant
Amort. of Conversion Costs	46,728			46,728		100% commodity
<b>Total Deprec. and Amort. Expense</b>	<b><u>7,332,329</u></b>	<b><u>2,209,859</u></b>	<b><u>5,075,742</u></b>	<b><u>46,728</u></b>	0	7,332,329
<b><u>TAXES OTHER THAN INCOME TAXES:</u></b>						
Revenue Related	167,873				167,873	100% revenue
Other	2,316,385	701,953	1,614,432	0		net plant
<b>Total Taxes other than Income Taxes</b>	<b><u>2,484,258</u></b>	<b><u>701,953</u></b>	<b><u>1,614,432</u></b>	<b><u>0</u></b>	<b><u>167,873</u></b>	
<b>REV.CRDT TO COS (NEG.OF OTHR OPR.REV)</b>	<b>(1,143,259)</b>	<b>(1,143,259)</b>				100% customer
<b>RETURN (REQUIRED NOI)</b>	<b>9,529,309</b>	<b>2,973,089</b>	<b>6,540,692</b>	<b>15,528</b>		rate base
	9,493,030					
<b><u>INCOME TAXES</u></b>	<b>1,072,507</b>	<b>334,616</b>	<b>736,143</b>	<b>1,748</b>	0	return(noi)
	1,069,487					
	1,993					
<b>TOTAL OVERALL COST OF SERVICE</b>	<b><u>37,452,912</u></b>	<b><u>18,140,921</u></b>	<b><u>20,069,190</u></b>	<b><u>1,074,930</u></b>	<b><u>167,873</u></b>	

COMPANY NAME: CITY GAS COMPANY  
 DOCKET NO. 000768-GU

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SUMMARY:	TOTAL	CUSTOMER	CAPACITY	COMMODITY	REVENUE
ATTRITION	1,993	0	0	0	0
OPERATION AND MAINTENANCE EXPENSE	18,177,768	11,064,663	6,102,181	1,010,926	0
less O&M direct assignments	(3,434,064)	(1,412,171)	(2,021,893)	0	0
NET O&M	14,743,704	9,652,492	4,080,288	1,010,926	0
DEPRECIATION EXPENSE	7,194,021	2,180,062	5,013,959	0	0
AMORT. OF OTHER GAS PLANT	0	0	0	0	0
AMORT. OF PROPERTY LOSS	0	0	0	0	0
AMORT. OF LIMITED-TERM INVESTMENT	0	0	0	0	0
AMORT. OF ACQUISITION ADJUSTMENT	91,580	29,797	61,783	0	0
AMORT. OF CONVERSION COSTS	46,728	0	0	46,728	0
TAXES OTHER THAN INCOME TAXES	2,484,258	701,953	1,614,432	0	167,873
RETURN	9,529,309	2,973,089	6,540,692	15,528	0
INCOME TAXES	1,072,507	334,616	736,143	1,748	0
REV.CRD. TO COS	(1,143,259)	(1,143,259)	0	0	0
<b>TOTAL COST OF SERVICE</b>	<b><u>37,452,912</u></b>	<b><u>16,140,921</u></b>	<b><u>20,069,190</u></b>	<b><u>1,074,930</u></b>	<b><u>167,873</u></b>
RATE BASE	120,930,316	37,729,550	83,003,706	197,061	
less Rate Base direct assignments	(103,814,148)	(31,855,692)	(71,958,456)	0	0
NET RATE BASE	17,116,168	5,873,858	11,045,250	197,061	0
<b>KNOWN DIRECT &amp; SPECIAL ASSIGNMENTS:</b>					
<b><u>RATE BASE ITEMS(PLANT-ACC.DEPR):</u></b>					
381-382 METERS	6,167,859	6,167,859	0	0	
383-384 HOUSE REGULATORS	1,825,394	1,825,394	0	0	
385 INDUSTRIAL MEAS.& REG.EQ.	1,938,921	0	1,938,921	0	
376 MAINS	70,019,535		70,019,535		
380 SERVICES	23,862,439	23,862,439			
378 MEAS.& REG.STA.EQ.-GEN.	0		0		
<b>TOTAL RATE BASE DIRECT ASSIGNMENTS</b>	<b><u>103,814,148</u></b>	<b><u>31,855,692</u></b>	<b><u>71,958,456</u></b>		
<b><u>O&amp;M ITEMS</u></b>					
892 Maint. of Services O & M ITEMS	216,332	216,332			
876 MEAS.& REG.STA.EQ.IND.	7,393	0	7,393	0	
878 METER & HOUSE REG.	661,218	661,218	0	0	
890 MAINT.OF MEAS.& REG.STA.EQ.-IND.	92,407	0	92,407	0	
893 MAINT.OF METERS AND HOUSE REG.	109,599	109,599	0	0	
874 MAINS AND SERVICES	1,592,434	425,022	1,167,412		
887 MAINT. OF MAINS	754,681		754,681		
<b>TOTAL O&amp;M DIRECT ASSIGNMENTS</b>	<b><u>3,434,064</u></b>	<b><u>1,412,171</u></b>	<b><u>2,021,893</u></b>	<b><u>0</u></b>	

**COST OF SERVICE  
DEVELOPMENT OF ALLOCATION FACTORS**

COMPANY NAME: CITY GAS COMPANY  
DOCKET NO. 000768-GU

CUSTOMER COSTS	TOTAL	RES.	GAS LIGHTING	COMMERCIAL INDUSTRIAL	LARGE COMM.	INTERRUPTIBLE PREFERRED	N.G. VEHICLES	SMALL COMM.	COMM.	INTERRUPT.	C-ITS		C-ILVT	
											CONTRACT INTERRUPT.	INTERRUPT. LARGE VOL.	CONTRACT INTERRUPT.	INT. LARGE VOL.
No. of Customers - SALES	100,211	95,674	248	4,274	10	4	1	0	0	0	0	0	0	0
No. of Customers - TRANSPORT.	1,039	0	0	0	0	0	0	949	50	25	3	4	8	
<b>TOTAL</b>	<b>101,250</b>	<b>95,674</b>	<b>248</b>	<b>4,274</b>	<b>10</b>	<b>4</b>	<b>1</b>	<b>949</b>	<b>50</b>	<b>25</b>	<b>3</b>	<b>4</b>	<b>8</b>	
Weighting	NA	1.00	1.00	4.34	4.34	10.14	4.34	4.34	4.34	10.14	10.14	20.45	20.45	
Weighted No. of Customers	119,433	95,674	248	18,557	43	41	4	4,120	217	253	30	82	164	
Allocation Factors	1.00000	0.801066	0.002076	0.155373	0.000364	0.000340	0.000036	0.034496	0.001818	0.002122	0.000255	0.000685	0.001370	
<b>CAPACITY COSTS</b>				18,549										
Peak & Avg. Month Sales Vol (therms)	24,496,607	4,015,002	11,060	5,038,443	274,055	144,073	60	2,430,751	1,378,700	1,857,791	413,773	1,014,936	7,917,943	
Allocation Factors	1.000000	0.163900	0.000452	0.205679	0.011187	0.005881	0.000002	0.099228	0.056281	0.075839	0.016891	0.041432	0.323226	
Allocation Factors ACCT. 876	1.000000	N/A	N/A	0.246132	0.013388	0.007038	0.000003	0.118744	0.067350	0.090754	0.020213	0.049580	0.386797	
Allocation Factors ACCT. 890	1.000000	N/A	N/A	N/A	0.021079	0.011081	0.000005	N/A	0.106043	0.142892	0.031825	0.078064	0.609010	
Allocation Factors - 874 Mains & Svcs	1.000000	0.248378	0.000685	0.311691	0.016954	0.008913	0.000004	0.150372	0.085290	0.114928	N/A	0.062786	N/A	
Allocation Factors - 874 Mains & Svcs LV	1.000000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0.049662	N/A	0.950338	
Allocation Factors - 887 Maint of Mains	1.000000	0.248378	0.000685	0.311691	0.016954	0.008913	0.000004	0.150372	0.085290	0.114928	N/A	0.062786	N/A	
Allocation Factors - 887 Maint of Mains LV	1.000000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0.049662	N/A	0.950338	
Allocation Factors - All Other	1.000000	0.248378	0.000685	0.311691	0.016954	0.008913	0.000004	0.150372	0.085290	0.114928	N/A	0.062786	N/A	
Allocation Factors - All Other LV	1.000000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0.049662	N/A	0.950338	
<b>COMMODITY COSTS</b>														
Annual Sales Vol (therms)	134,693,960	19,392,020	66,460	29,302,370	1,733,600	788,800	360	12,795,660	8,308,700	10,832,700	2,406,500	6,105,300	42,961,470	
Allocation Factors	1.00000	0.143971	0.000494	0.217548	0.012871	0.005856	0.000003	0.094998	0.061686	0.080425	0.017866	0.045327	0.318956	
<b>REVENUE-RELATED COSTS</b>														
Tax on Cust. Cap. & Commod.	140,192	66,906	182	30,298	1,232	654	3	12,801	6,186	8,304	1,295	4,512	7,820	
Allocation Factors	1.0000	0.477244	0.001299	0.216118	0.008790	0.004863	0.000019	0.091311	0.044127	0.059233	0.009235	0.032182	0.055776	

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**COST OF SERVICE**  
**ALLOCATION OF RATE BASE TO CUSTOMER CLASSES**

COMPANY NAME: CITY GAS COMPANY  
DOCKET NO: 000768-GU

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RATE BASE BY CUSTOMER CLASS	TOTAL	RESIDENTIAL	GAS LIGHTING	COMMERCIAL INDUSTRIAL	LARGE COMMERCIAL	INTERRUPTIBLE PREFERRED	NATURAL GAS VEHICLES	SMALL COMMERCIAL	COMMERCIAL	INTERRUPTIBLE	CONTRACT INTERRUPTIBLE	INTERRUPTIBLE LARGE VOL	CONTRACT INT. LARGE VOL
<b>DIRECT AND SPECIAL ASSIGNMENTS:</b>													
<b>Customer</b>													
Meters	6,167,859	4,940,862	12,807	958,319	2,245	2,095	224	212,768	11,213	13,085	1,573	4,224	8,449
House Regulators	1,825,394	1,825,394	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Services	23,862,439	19,115,389	49,550	3,707,579	8,686	8,104	867	823,166	43,382	50,638	6,085	16,343	32,687
All Other	5,873,858	4,705,348	12,197	912,639	2,138	1,995	213	202,626	10,679	12,464	1,498	4,023	8,046
<b>Total</b>	<b>37,729,550</b>	<b>30,596,992</b>	<b>74,554</b>	<b>5,578,536</b>	<b>13,069</b>	<b>12,193</b>	<b>1,305</b>	<b>1,238,560</b>	<b>65,274</b>	<b>76,189</b>	<b>9,156</b>	<b>24,591</b>	<b>49,182</b>
<b>Capacity</b>													
Industrial Meas. & Reg. Sta. Eq.	1,938,921	0	1,049	476,972	25,944	13,639	8	230,111	130,517	175,870	39,170	96,080	749,564
Meas. & Reg. Sta. Eq.-Gen.	0	0	0	0	0	0	0	0	0	0	0	0	0
Mains	64,423,722	16,001,430	44,158	20,080,262	1,092,222	574,190	239	9,687,540	5,494,885	7,404,059	N/A	4,044,936	N/A
Mains Large Volume	5,595,813	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1,049,892	N/A	4,545,921
All Other	11,045,250	1,810,320	4,996	2,271,778	123,568	64,961	27	1,095,999	621,841	837,657	186,566	457,623	3,570,113
<b>Total</b>	<b>83,003,706</b>	<b>17,811,750</b>	<b>50,203</b>	<b>22,829,012</b>	<b>1,241,734</b>	<b>652,790</b>	<b>272</b>	<b>11,813,649</b>	<b>6,246,842</b>	<b>8,417,587</b>	<b>1,275,628</b>	<b>4,596,640</b>	<b>8,865,598</b>
<b>Commodity</b>													
Account #													
Account #													
Account #													
All Other	197,061	28,371	97	42,870	2,536	1,154	1	18,720	12,156	15,849	3,521	8,932	62,854
<b>Total</b>	<b>197,061</b>	<b>28,371</b>	<b>97</b>	<b>42,870</b>	<b>2,536</b>	<b>1,154</b>	<b>1</b>	<b>18,720</b>	<b>12,156</b>	<b>15,849</b>	<b>3,521</b>	<b>8,932</b>	<b>62,854</b>
<b>TOTAL</b>	<b>120,830,316</b>	<b>49,427,114</b>	<b>124,854</b>	<b>28,450,419</b>	<b>1,257,339</b>	<b>668,137</b>	<b>1,577</b>	<b>12,270,930</b>	<b>6,324,272</b>	<b>8,509,624</b>	<b>1,288,304</b>	<b>4,632,163</b>	<b>9,977,633</b>

**COST OF SERVICE  
ALLOCATION OF EXPENSES TO CUSTOMER CLASSES**

Attachment 6  
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COMPANY NAME: CITY GAS COMPANY  
DOCKET NO. 000768-GU

	13,274,522	10,633,768	27,564	2,062,502	4,832	4,508	482	457,922	24,133	28,168	3,385	9,092	18,183
Customer	13,274,522	10,633,768	27,564	2,062,502	4,832	4,508	482	457,922	24,133	28,168	3,385	9,092	18,183
Capacity	10,189,409	2,495,849	6,888	3,133,871	172,408	90,836	38	1,511,908	867,339	1,188,735	4,134	638,496	78,108
Capacity LV	1,008,514	0	0	0	0	0	0	0	0	0	189,216	0	819,296
Commodity	1,057,654	152,271	522	230,090	13,613	6,194	3	100,475	65,242	85,061	18,897	47,941	337,345
Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>26,610,099</b>	<b>13,281,882</b>	<b>34,974</b>	<b>5,426,444</b>	<b>190,852</b>	<b>101,328</b>	<b>523</b>	<b>2,079,306</b>	<b>966,716</b>	<b>1,281,866</b>	<b>215,634</b>	<b>896,628</b>	<b>1,251,831</b>
<b>OPERATIONS AND MAINTENANCE EXPENSE:</b>													
<b>DIRECT AND SPECIAL ASSIGNMENTS:</b>	<b>TOTAL</b>	<b>RESIDENTIAL</b>	<b>GAS LIGHTING</b>	<b>COMMERCIAL INDUSTRIAL</b>	<b>LARGE COMMERCIAL</b>	<b>INTERRUPTIBLE PREFERRED</b>	<b>NATURAL GAS VEHICLES</b>	<b>SMALL COMMERCIAL</b>	<b>COMMERCIAL</b>	<b>INTERRUPTIBLE</b>	<b>CONTRACT INTERRUPTIBLE</b>	<b>INTERRUPTIBLE LARGE VOL.</b>	<b>CONTRACT INT. LARGE VOL.</b>
<b>Customer</b>	661,218	529,679	1,373	102,735	241	225	24	22,810	1,202	1,403	169	453	906
878 Meters and House Regulators	109,599	87,796	228	17,029	40	37	4	3,781	199	233	28	75	150
893 Maint. of Meters & House Reg.	425,022	340,471	883	66,037	155	144	15	14,662	773	902	108	291	582
874 Mains & Services	216,332	173,296	449	33,612	79	73	8	7,463	393	459	55	148	298
892 Maint. of Services	9,652,492	7,732,283	20,043	1,499,737	3,514	3,278	351	332,975	17,548	20,483	2,481	8,611	13,222
All Other	11,064,663	8,863,626	22,976	1,719,150	4,028	3,758	492	381,690	20,116	23,479	2,821	7,878	15,198
<b>Capacity</b>	7,393	N/A	N/A	1,820	99	52	0	878	498	671	149	367	2,960
876 Measuring & Reg. Sta. Eq.-I	92,407	N/A	N/A	N/A	1,948	1,024	0	N/A	9,799	13,204	2,941	7,214	56,277
890 Maint. of Mess. & Reg. Sta. Eq.-I	1,057,405	262,636	725	329,583	17,927	9,424	4	159,004	90,186	121,525	N/A	66,391	N/A
874 Mains and Services	110,007	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	20,840	N/A	89,367
874 Mains and Services LV	683,507	169,768	469	213,043	11,588	6,092	3	102,780	58,296	78,554	N/A	42,915	N/A
887 Maint. of Mains	71,174	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	13,354	N/A	57,820
887 Maint. of Mains LV	3,689,040	916,276	2,529	1,149,839	62,543	32,879	14	564,729	314,637	423,972	N/A	231,622	N/A
All Other	391,248	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	73,406	N/A	317,842
All Other LV	6,102,181	1,248,680	3,722	1,696,284	94,106	49,472	21	817,392	473,416	637,926	110,439	348,508	624,166
<b>Commodity</b>	1,010,926	145,544	499	219,925	13,011	5,920	3	96,036	62,360	81,303	18,062	45,822	322,441
Account #	1,010,926	145,544	499	219,925	13,011	5,920	3	96,036	62,360	81,303	18,062	45,822	322,441
Account #													
Account #													
All Other													
<b>Total</b>	<b>18,177,770</b>	<b>10,367,780</b>	<b>27,196</b>	<b>3,633,359</b>	<b>111,144</b>	<b>59,149</b>	<b>426</b>	<b>1,296,118</b>	<b>566,892</b>	<b>742,709</b>	<b>131,373</b>	<b>401,968</b>	<b>861,763</b>
<b>DEPRECIATION EXPENSE:</b>													
Customer	2,180,062	1,746,374	4,527	338,723	794	740	79	75,204	3,963	4,826	556	1,493	2,986
Capacity	4,577,874	1,137,043	3,138	1,429,880	77,612	40,801	17	686,385	390,448	526,124	N/A	287,428	N/A
Capacity LV	436,085	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	81,819	N/A	354,286
<b>Total</b>	<b>7,194,021</b>	<b>2,883,417</b>	<b>7,665</b>	<b>1,768,603</b>	<b>78,406</b>	<b>41,541</b>	<b>96</b>	<b>763,589</b>	<b>394,409</b>	<b>630,760</b>	<b>82,378</b>	<b>288,922</b>	<b>387,263</b>
<b>AMORT. OF GAS PLANT:</b>													
Capacity													
<b>AMORT. OF PROPERTY LOSS:</b>													
Capacity													
<b>AMORT OF LIMITED TERM INVEST.</b>													
Capacity													
<b>AMORT. OF ACQUISITION ADJ.:</b>													
Customer	29,797	23,869	82	4,630	11	10	1	1,028	54	63	8	20	41
Capacity	61,783	10,126	28	12,708	691	363	0	6,131	3,477	4,686	1,044	2,560	19,970
<b>Total</b>	<b>91,580</b>	<b>33,995</b>	<b>90</b>	<b>17,337</b>	<b>792</b>	<b>373</b>	<b>1</b>	<b>7,159</b>	<b>3,531</b>	<b>4,749</b>	<b>1,051</b>	<b>2,580</b>	<b>20,011</b>
<b>AMORT. OF CONVERSION COSTS:</b>													
Commodity	46,728	6,727	23	10,166	901	274	9	4,439	2,892	3,758	935	2,118	14,904

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ORDER NO. PSC-01-0316-PAA-GU  
DOCKET NO. 000768-GU  
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COMPANY NAME: CITY GAS COMPANY  
DOCKET NO.: 000768-GU

**COST OF SERVICE**  
**ALLOCATION OF EXPENSES TO CUSTOMER CLASSES**

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	TOTAL	RES.	GAS LIGHTING	COMMERCIAL INDUSTRIAL	LARGE COMMERCIAL	INTERRUPTIBLE PREFERRED	N. G. VEHICLES	SMALL COMM.	COMM.	INT.	CONTRACT INT.	INTERRUPTIBLE LARGE VOL.	CONTRACT INT. LARGE VOL.
<b>TAXES OTHER THAN INCOME TAXES:</b>													
Customer	701,953	562,311	1,458	109,065	256	238	26	24,215	1,276	1,490	179	481	962
Capacity	1,466,090	364,144	1,005	456,966	24,856	13,067	5	220,459	125,043	168,494	N/A	92,051	N/A
Capacity LV	148,342	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	27,832	N/A	120,510
Subtotal	2,316,385	926,455	2,462	566,031	25,111	13,305	31	244,674	126,319	169,984	28,011	92,531	121,471
Revenue	167,873	80,116	218	36,280	1,476	783	3	15,329	7,408	9,944	1,550	5,403	9,364
<b>Total</b>	<b>2,484,258</b>	<b>1,006,571</b>	<b>2,681</b>	<b>602,311</b>	<b>26,587</b>	<b>14,088</b>	<b>34</b>	<b>260,003</b>	<b>133,726</b>	<b>179,927</b>	<b>29,561</b>	<b>97,934</b>	<b>130,835</b>
<b>RETURN (NOI)</b>													
Customer	2,973,089	2,410,255	5,875	439,589	1,030	961	103	97,599	5,144	6,004	721	1,938	3,876
Capacity	6,099,742	1,403,566	3,956	1,798,926	97,849	51,440	21	867,876	492,251	663,306	17,788	362,373	340,391
Capacity LV	440,950	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	82,731	N/A	358,219
Commodity	15,528	2,236	8	3,378	200	91	0	1,475	958	1,249	277	704	4,953
<b>Total</b>	<b>9,529,309</b>	<b>3,816,057</b>	<b>9,839</b>	<b>2,241,893</b>	<b>99,078</b>	<b>52,492</b>	<b>124</b>	<b>966,949</b>	<b>498,363</b>	<b>670,558</b>	<b>101,518</b>	<b>365,014</b>	<b>707,437</b>
<b>INCOME TAXES</b>													
Customer	334,616	271,270	661	49,475	116	108	12	10,985	579	676	81	218	436
Capacity	741,234	184,106	508	231,036	12,567	6,606	3	111,461	63,220	85,188	N/A	46,539	N/A
Capacity LV	(5,091)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	(955)	N/A	(4,136)
Commodity	1,748	252	1	380	22	10	0	166	108	141	31	79	557
<b>Total</b>	<b>1,072,507</b>	<b>455,628</b>	<b>1,170</b>	<b>280,891</b>	<b>12,705</b>	<b>6,725</b>	<b>14</b>	<b>122,612</b>	<b>63,906</b>	<b>86,004</b>	<b>(843)</b>	<b>46,837</b>	<b>(3,142)</b>
<b>REVENUE CREDITED TO CQS:</b>													
Customer	(1,143,259)	(685,955)	N/A	(457,304)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<b>TOTAL COST OF SERVICE:</b>													
Customer	16,140,921	13,191,649	35,558	2,203,326	6,233	5,815	622	590,720	31,132	36,337	4,367	11,728	23,457
Capacity	18,476,475	4,447,666	12,357	5,620,800	307,679	161,749	67	2,711,704	1,547,853	2,085,724	21,922	1,139,459	419,497
Capacity LV	1,592,715	0	0	0	0	0	0	0	0	0	298,827	0	1,293,888
Commodity	1,074,930	154,759	531	233,849	13,835	6,295	3	102,116	66,308	86,451	19,205	48,724	342,856
Subtotal	37,285,041	17,794,074	48,445	8,057,975	327,747	173,860	692	3,404,540	1,645,293	2,208,512	344,321	1,199,911	2,079,697
Revenue	167,873	80,116	218	36,280	1,476	783	3	15,329	7,408	9,944	1,550	5,403	9,364
<b>Total</b>	<b>37,452,914</b>	<b>17,874,190</b>	<b>48,663</b>	<b>8,094,255</b>	<b>329,223</b>	<b>174,643</b>	<b>696</b>	<b>3,419,869</b>	<b>1,652,700</b>	<b>2,218,456</b>	<b>345,871</b>	<b>1,205,313</b>	<b>2,089,061</b>

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ORDER NO. PSC-01-0316-PAA-GU  
DOCKET NO. 000768-GU  
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COMPANY NAME: CITY GAS COMPANY  
DOCKET NO. 000768-GU

SUMMARY	TOTAL	RES.	GAS		COMM.	LARGE	INT.	N.G.	SMALL	CONTRACT		INT.	CONTRACT INT.
			LIGHTING	INDUST.	COMM.	COMM.	PREFERRED	VEHICLES	COMM.	COMM.	INT.	INT.	LARGE VOL.
RATE BASE	120,930,367	48,427,114	124,854	28,450,419	1,257,339	666,137	1,577	12,270,930	6,324,272	8,509,624	1,288,304	4,632,163	8,977,833
ATTRITION	0	0	0	0	0	0	0	0	0	0	0	0	0
OPERATION AND MAINTENANCE	18,177,786	10,357,750	27,196	3,633,359	111,144	59,149	425	1,295,118	555,892	742,709	131,373	401,908	861,763
DEPRECIATION	7,194,024	2,883,417	7,665	1,765,603	78,406	41,542	96	763,589	394,409	530,750	82,375	288,922	357,253
AMORTIZATION EXPENSES	138,308	40,723	113	27,503	1,303	647	1	11,598	6,414	8,507	1,886	4,898	34,915
TAXES OTHER THAN INCOME TAX (SUB TOTAL)	2,316,396	928,455	2,462	566,031	25,111	13,305	31	244,874	126,319	169,984	28,011	92,531	121,471
TAXES OTHER THAN INCOME TAX (REVENUE)	167,873	80,116	218	36,280	1,476	783	3	15,329	7,408	9,944	1,550	5,403	9,364
INCOME TAX (TOTAL)	1,072,507	455,628	1,170	280,891	12,705	6,725	14	122,612	63,906	86,004	(843)	46,837	(3,142)
REVENUE CREDITED TO COST OF SERVICE	(1,143,259)	(685,955)	N/A	(457,304)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL COST OF SERVICE (CUSTOMER) *	16,140,945	13,191,649	35,558	2,203,326	6,233	5,815	622	590,720	31,132	36,337	4,367	11,728	23,457
TOTAL COST OF SERVICE (CAPACITY)	20,069,190	4,447,666	12,357	5,620,800	307,679	161,749	67	2,711,704	1,547,853	2,085,724	320,749	1,139,459	1,713,385
TOTAL COST OF SERVICE (COMMODITY)	1,074,930	154,759	531	233,849	13,835	6,295	3	102,116	66,308	86,451	19,205	48,724	342,856
TOTAL COST OF SERVICE (REVENUE)	167,873	80,116	218	36,280	1,476	783	3	15,329	7,408	9,944	1,550	5,403	9,364
TOTAL COST OF SERVICE *	37,452,938	17,874,190	48,663	8,094,255	329,223	174,843	696	3,419,888	1,652,700	2,218,456	345,871	1,205,313	2,089,061
NO. OF CUSTOMERS	101,250	95,674	248	4,274	10	4	1	949	50	25	3	4	8
PEAK AND AVERAGE MONTH SALES VOL.	24,496,607	4,015,002	11,080	5,038,443	274,055	144,073	80	2,430,751	1,378,700	1,857,791	413,773	1,014,936	7,917,943
ANNUAL SALES	134,693,960	19,392,020	66,480	29,302,370	1,733,600	788,800	360	12,795,660	8,308,700	10,832,700	2,406,500	6,105,300	42,961,470

**COST OF SERVICE  
DERIVATION OF REVENUE DEFICIENCY**

COMPANY NAME: CITY GAS COMPANY  
DOCKET NO. 000768-GU

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COST OF SERVICE BY CUSTOMER CLASS	TOTAL	RES.	GAS LIGHTING	COMM. INDUST.	LARGE COMM.	INT. PREFERRED	N. G. VEHICLES	SMALL COMM.	COMM.	INT.	CONTRACT INT.	INT. LARGE VOL.	ONTRACT INT. LARGE VOL.
CUSTOMER COSTS	16,140,945	13,191,649	35,558	2,203,326	6,233	5,815	622	590,720	31,132	36,337	4,367	11,728	23,457
CAPACITY COSTS	20,069,190	4,447,666	12,357	5,620,800	307,679	161,749	67	2,711,704	1,547,853	2,085,724	320,749	1,139,459	1,713,385
COMMODITY COSTS	1,074,930	154,759	531	233,649	13,835	6,295	3	102,116	66,308	86,451	19,205	48,724	342,856
REVENUE COSTS	167,873	80,116	218	36,280	1,476	783	3	15,329	7,408	9,944	1,550	5,403	9,364
<b>TOTAL</b>	<b><u>37,452,938</u></b>	<b><u>17,874,190</u></b>	<b><u>48,663</u></b>	<b><u>8,094,255</u></b>	<b><u>329,223</u></b>	<b><u>174,643</u></b>	<b><u>696</u></b>	<b><u>3,419,868</u></b>	<b><u>1,652,700</u></b>	<b><u>2,218,456</u></b>	<b><u>345,871</u></b>	<b><u>1,206,313</u></b>	<b><u>2,089,061</u></b>
less: REVENUE AT PRESENT RATES * (in the attrition year)	34,288,231	17,024,643	30,804	6,806,343	287,400	103,028	* 192	2,788,117	1,387,001	1,434,428	313,297	523,009	3,597,974
<b>equals: GAS SALES REVENUE DEFICIENCY</b>	<b>3,154,707</b>	<b>849,547</b>	<b>17,859</b>	<b>1,285,912</b>	<b>41,823</b>	<b>71,616</b>	<b>504</b>	<b>631,751</b>	<b>265,699</b>	<b>784,030</b>	<b>32,574</b>	<b>682,304</b>	<b>(1,508,913)</b>
plus: Deficiency due to revenue expansion													
reg. assessment	25,662	6,911	145	10,460	340	583	4	5,139	2,161	6,378	265	5,550	(12,274)
bad debt	48,600	13,088	275	19,810	644	1,103	8	9,732	4,093	12,078	502	10,511	(23,246)
state income tax	278,200	74,918	1,575	113,399	3,688	6,316	44	55,711	23,431	69,140	2,873	60,169	(133,065)
federal income tax	1,625,177	437,652	9,200	662,450	21,545	36,894	259	325,453	136,877	403,900	16,781	351,495	(777,330)
plus: DEFICIENCY IN OTHER OPERATING REV.	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>equals: TOTAL BASE-REVENUE DEFICIENCY</b>	<b><u>5,132,346</u></b>	<b>1,382,115</b>	<b>29,055</b>	<b>2,092,031</b>	<b>69,041</b>	<b>116,514</b>	<b>819</b>	<b>1,027,787</b>	<b>432,262</b>	<b>1,275,526</b>	<b>52,994</b>	<b>1,110,030</b>	<b>(2,454,828)</b>



**COST OF SERVICE  
RATE OF RETURN BY CUSTOMER CLASS  
(PAGE 1 OF 2: PRESENT RATES)**

COMPANY NAME: CITY GAS COMPANY  
DOCKET NO. 000768-GU

	TOTAL	RES.	GAS LIGHTING	COMM. INDUSTRIAL	LARGE COMM.	INT. PREFERRED	N. G. VEHICLES	SMALL COMM.	COMM.	INTERR.	CONTRACT INT.	INT. LARGE VOL.	CONTRACT INT. LARGE VOL.
<b>REVENUES: (projected test year)</b>													
Gas Sales (due to growth)	34,298,231	17,024,643	30,804	6,808,343	287,400	103,025	192	2,788,117	1,387,001	1,434,426	313,297	523,009	3,597,974
Other Operating Revenue	1,143,259	685,955		457,304	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>35,441,490</b>	<b>17,710,598</b>	<b>30,804</b>	<b>7,265,647</b>	<b>287,400</b>	<b>103,025</b>	<b>192</b>	<b>2,788,117</b>	<b>1,387,001</b>	<b>1,434,426</b>	<b>313,297</b>	<b>523,009</b>	<b>3,597,974</b>
<b>EXPENSES:</b>													
Purchased Gas Cost	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
O&M Expenses	18,177,786	10,357,750	27,196	3,633,359	111,144	59,149	425	1,295,118	555,892	742,709	131,373	401,908	861,763
Depreciation Expenses	7,194,024	2,883,417	7,665	1,765,603	78,406	41,542	96	763,589	394,409	530,750	82,375	288,922	357,253
Amortization Expenses	138,308	40,723	113	27,503	1,303	647	1	11,598	6,414	8,507	1,886	4,698	34,915
Taxes Other Than Income--Fixed	2,316,386	926,455	2,462	566,031	25,111	13,305	31	244,674	126,319	169,984	28,011	92,531	121,471
Taxes Other Than Income--Revenue	167,873	80,116	218	36,280	1,476	783	3	15,329	7,408	9,944	1,550	5,403	9,364
<b>Total Exp. excl. Income Taxes</b>	<b>27,994,377</b>	<b>14,288,461</b>	<b>37,655</b>	<b>6,028,775</b>	<b>217,439</b>	<b>115,426</b>	<b>557</b>	<b>2,330,307</b>	<b>1,090,441</b>	<b>1,461,893</b>	<b>245,195</b>	<b>793,462</b>	<b>1,384,766</b>
<b>INCOME TAXES:</b>	1,072,507	455,628	1,170	280,891	12,705	6,725	14	122,612	63,906	86,004	(843)	46,837	(3,142)
<b>NET OPERATING INCOME:</b>	<b>6,374,606</b>	<b>2,966,510</b>	<b>(8,021)</b>	<b>955,981</b>	<b>57,256</b>	<b>(19,126)</b>	<b>(379)</b>	<b>335,198</b>	<b>232,653</b>	<b>(113,471)</b>	<b>68,945</b>	<b>(317,290)</b>	<b>2,216,350</b>
<b>RATE BASE:</b>	120,930,367	48,427,114	124,854	28,450,419	1,257,339	666,137	1,577	12,270,930	6,324,272	8,509,624	1,288,304	4,632,163	8,977,633
<b>RATE OF RETURN</b>	5.27%	6.13%	-6.42%	3.36%	4.55%	-2.87%	-24.05%	2.73%	3.68%	-1.33%	5.35%	-6.85%	24.69%

**COST OF SERVICE  
RATE OF RETURN BY CUSTOMER CLASS  
(Page 2 of 2: COMMISSION APPROVED RATES)**

Attachment 6  
Page 13 of 15

**COMPANY NAME: CITY GAS COMPANY  
DOCKET NO. 000768-GU**

	TOTAL	RES.	GAS LIGHTING	COMM. INDUST.	LARGE COMM.	INT. PREFERRED	N. G. VEHICLES	SMALL COMM.	COMM.	INT.	CONTRACT INTERR.	INT. LARGE VOL.	CONTRACT INT. LARGE VOL.
<b>REVENUES:</b>													
Gas Sales	39,241,712	18,183,919	32,819	8,022,287	315,396	129,328	243	3,339,920	1,515,524	1,762,658	386,214	702,871	4,850,825
Other Operating Revenue	1,332,097	799,258	0	532,839	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>40,573,809</b>	<b>18,983,177</b>	<b>32,819</b>	<b>8,555,126</b>	<b>315,396</b>	<b>129,328</b>	<b>243</b>	<b>3,339,920</b>	<b>1,515,524</b>	<b>1,762,658</b>	<b>386,214</b>	<b>702,871</b>	<b>4,850,825</b>
<b>EXPENSES:</b>													
Purchased Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
O&M Expenses	18,226,386	10,380,488	27,236	3,643,806	111,521	59,304	426	1,299,118	557,707	744,820	131,836	402,750	867,574
Depreciation Expenses	7,194,024	2,883,417	7,685	1,765,603	78,406	41,542	96	763,589	394,409	530,750	82,375	288,922	357,253
Amortization Expenses	138,308	40,723	113	27,503	1,303	647	1	11,598	6,414	8,507	1,888	4,698	34,915
Taxes Other Than Income—Fixed	2,316,386	926,455	2,462	566,031	25,111	13,305	31	244,674	126,319	169,984	28,011	92,531	121,471
Taxes Other Than Income—Revenue	193,535	92,123	239	41,891	1,875	865	3	17,441	8,366	11,058	1,795	5,847	12,432
<b>Total Exp. excl. Income Taxes</b>	<b>28,068,639</b>	<b>14,323,205</b>	<b>37,715</b>	<b>6,044,434</b>	<b>218,017</b>	<b>115,663</b>	<b>557</b>	<b>2,336,420</b>	<b>1,093,215</b>	<b>1,465,119</b>	<b>245,902</b>	<b>794,748</b>	<b>1,393,644</b>
<b>PRE TAX NOI:</b>	<b>12,505,170</b>	<b>4,659,971</b>	<b>(4,895)</b>	<b>2,510,692</b>	<b>97,379</b>	<b>13,665</b>	<b>(314)</b>	<b>1,003,499</b>	<b>422,309</b>	<b>297,540</b>	<b>140,312</b>	<b>(91,877)</b>	<b>3,457,181</b>
<b>INCOME TAXES:</b>	<b>2,975,884</b>	<b>1,346,156</b>	<b>2,710</b>	<b>682,224</b>	<b>27,501</b>	<b>12,792</b>	<b>26</b>	<b>279,292</b>	<b>135,002</b>	<b>168,693</b>	<b>17,275</b>	<b>79,810</b>	<b>224,417</b>
<b>NET OPERATING INCOME:</b>	<b>9,529,286</b>	<b>3,313,815</b>	<b>(7,605)</b>	<b>1,828,468</b>	<b>69,878</b>	<b>873</b>	<b>(340)</b>	<b>724,207</b>	<b>287,307</b>	<b>128,846</b>	<b>123,037</b>	<b>(171,686)</b>	<b>3,232,764</b>
<b>RATE BASE:</b>	<b>120,930,367</b>	<b>48,427,114</b>	<b>124,854</b>	<b>28,450,419</b>	<b>1,257,339</b>	<b>666,137</b>	<b>1,577</b>	<b>12,270,930</b>	<b>6,324,272</b>	<b>8,509,624</b>	<b>1,288,304</b>	<b>4,632,163</b>	<b>8,977,633</b>
<b>RATE OF RETURN</b>	<b>7.88%</b>	<b>6.84%</b>	<b>-6.09%</b>	<b>6.43%</b>	<b>5.56%</b>	<b>0.13%</b>	<b>-21.57%</b>	<b>5.90%</b>	<b>4.54%</b>	<b>1.51%</b>	<b>9.55%</b>	<b>-3.71%</b>	<b>36.01%</b>

ATTACHMENT 6  
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ORDER NO. PSC-01-0316-PAA-GU  
DOCKET NO. 000768-GU  
PAGE 58

**COST OF SERVICE SUMMARY**  
**COMMISSION APPROVED RATE DESIGN**

COMPANY NAME: CITY GAS COMPANY  
DOCKET NO. 000768-GU

	TOTAL	RES.	GAS LIGHTING	COMMERCIAL INDUSTRIAL	LARGE COMM.	INTERRUPTIBLE PREFERRED	NATURAL GAS VEHICLES	SMALL COMM.	COMM.	INTERR.	CONTRACT INT.	INT. LARGE VOL.	CONTRACT INT. LARGE VOL.
<b>PRESENT RATES (projected test year)</b>													
GAS SALES (due to growth)	34,298,231	17,024,643	30,804	6,808,343	287,400	103,025	192	2,788,117	1,387,001	1,434,426	313,297	523,009	3,597,974
OTHER OPERATING REVENUE	1,143,259	685,955	0	457,304	0	0	0	0	0	0	0	0	0
<b>TOTAL</b>	<b>35,441,490</b>	<b>17,710,598</b>	<b>30,804</b>	<b>7,265,647</b>	<b>287,400</b>	<b>103,025</b>	<b>192</b>	<b>2,788,117</b>	<b>1,387,001</b>	<b>1,434,426</b>	<b>313,297</b>	<b>523,009</b>	<b>3,597,974</b>
<b>RATE OF RETURN INDEX</b>	5.27% 1.0	6.13% 1.16	-6.42% (1.22)	3.36% 0.64	4.55% 0.86	-2.87% (0.54)	-24.05% (4.56)	2.73% 0.52	3.68% 0.70	-1.33% (0.25)	5.35% 1.02	-6.85% (1.30)	24.69% 4.68
<b>APPROVED RATES</b>													
GAS SALES	39,241,739	18,183,919	32,819	8,022,287	315,396	129,328	243	3,339,920	1,515,524	1,762,658	386,214	702,871	4,850,825
OTHER OPERATING REVENUE	1,332,097	799,258	0	532,839	0	0	0	0	0	0	0	0	0
<b>TOTAL</b>	<b>40,573,836</b>	<b>18,983,177</b>	<b>32,819</b>	<b>8,555,126</b>	<b>315,396</b>	<b>129,328</b>	<b>243</b>	<b>3,339,920</b>	<b>1,515,524</b>	<b>1,762,658</b>	<b>386,214</b>	<b>702,871</b>	<b>4,850,825</b>
<b>TOTAL REVENUE INCREASE</b>	5,132,346	1,272,579	2,015	1,289,479	27,996	26,303	51	551,803	128,523	328,232	72,917	179,862	1,252,851
<b>PERCENT INCREASE</b>	14.48%	7.19%	6.54%	17.75%	9.74%	25.53%	26.56%	19.79%	9.27%	22.88%	23.27%	34.39%	34.82%
<b>RATE OF RETURN INDEX</b>	7.88% 1.00	6.84% 0.87	-6.09% -0.77	6.43% 0.82	5.56% 0.71	0.13% 0.02	-21.57% -2.74	5.90% 0.75	4.54% 0.58	1.51% 0.19	9.55% 1.21	-3.71% -0.47	36.01% 4.57

**COST OF SERVICE SUMMARY  
CALCULATION OF COMMISSION APPROVED RATES**

COMPANY NAME: CITY GAS COMPANY  
DOCKET NO. 000768-GU

Attachment 6  
Page 15 of 15

	TOTAL	RES.	GAS LIGHTING	COMMERCIAL INDUSTRIAL	LARGE COMM.	INT. PREFERRED	N. G. VEHICLES	SMALL COMM.	COMM.	INT.	CONTRACT INT.	INT. LARGE VOL.	CONTRACT INT. LARGE VOL.
<b>APPROVED TOTAL TARGET REVENUES</b>	40,573,809	18,983,177	32,819	8,555,128	315,396	129,328	243	3,339,920	1,515,524	1,762,658	386,214	702,871	4,850,825
<b>LESS: OTHER OPERATING REVENUE</b>	1,332,097	799,258	0	532,839	0	0	0	0	0	0	0	0	0
<b>REVENUE TO BE RECOVERED THROUGH BASE RATES</b>	<u>39,241,712</u>	<u>18,183,919</u>	<u>32,819</u>	<u>8,022,287</u>	<u>315,396</u>	<u>129,328</u>	<u>243</u>	<u>3,339,920</u>	<u>1,615,524</u>	<u>1,762,658</u>	<u>386,214</u>	<u>702,871</u>	<u>4,850,825</u>
<b>LESS: CUSTOMER CHARGE REVENUES</b>													
APPROVED CUSTOMER CHARGES		\$7.50	N/A	\$20.00	\$50.00	\$100.00	\$15.00	\$25.00	\$55.00	\$175.00	\$175.00	\$400.00	\$400.00
TIMES: NUMBER OF BILLS: SALES	1,214,998	1,148,088	2,976	51,288	120	48	12	11,388	594	300	36	48	100
EQUALS: CUSTOMER CHARGE REVENUES	10,082,770	8,610,680	0	1,025,760	6,000	4,800	180	284,700	32,870	52,500	6,300	19,200	40,000
<b>EQUALS: PER-THERM TARGET REVENUES</b>	29,158,942	9,573,259	32,819	6,996,527	309,396	124,528	63	3,055,220	1,462,854	1,710,158	379,914	683,671	4,810,825
<b>DIVIDED BY: NUMBER OF THERMS</b>	134,693,960	19,392,020	66,480	29,302,370	1,733,600	788,800	360	12,795,660	8,308,700	10,832,700	2,408,500	6,105,300	42,961,470
<b>EQUALS: PER-THERM RATES(UNRNDED)</b>		0.493670	0.493670	0.238770	0.178470	0.157870	0.175000	0.238770	0.178470	0.157870	0.157870	0.111980	0.111980
<b>PER-THERM RATES (RNDED)</b>		<u>0.49367</u>	<u>0.49367</u>	<u>0.23877</u>	<u>0.17847</u>	<u>0.15787</u>	<u>0.17500</u>	<u>0.23877</u>	<u>0.17847</u>	<u>0.15787</u>	<u>0.15787</u>	<u>0.11198</u>	<u>0.11198</u>
<b>PER-THERM-RATE REVENUES(RNDED RATES)</b>	<u>29,169,234</u>	<u>9,573,259</u>	<u>32,819</u>	<u>6,996,527</u>	<u>309,396</u>	<u>124,528</u>	<u>63</u>	<u>3,055,220</u>	<u>1,462,854</u>	<u>1,710,158</u>	<u>379,914</u>	<u>683,671</u>	<u>4,810,825</u>
<b>SUMMARY: APPROVED TARIFF RATES</b>													
CUSTOMER CHARGES		\$7.50	N/A	\$20.00	\$50.00	\$100.00	\$15.00	\$25.00	\$55.00	\$175.00	\$175.00	\$400.00	\$400.00
ENERGY CHARGES		49.367	49.367	23.877	17.847	15.787	17.500	23.877	17.847	15.787	15.787	11.198	11.198
NON-GAS (CENTS PER THERM)													
PURCHASED GAS ADJUSTMENT		79.093	79.093	79.093	79.093	79.093	79.093	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL (INCLUDING PGA)		128.460	128.460	102.970	96.940	94.880	96.593	23.877	17.847	15.787	15.787	11.198	11.198
<b>SUMMARY: PRESENT TARIFF RATES</b>													
CUSTOMER CHARGES		\$7.00	N/A	\$17.00	\$35.00	\$50.00	\$12.00	\$17.00	\$50.00	\$175.00	\$175.00	\$400.00	\$400.00
ENERGY CHARGES		46.349	46.349	20.259	16.336	12.757	14.119	20.259	16.336	12.757	12.757	8.250	8.250
NON-GAS (CENTS PER THERM)													
PURCHASED GAS ADJUSTMENT		79.093	79.093	79.093	79.093	79.093	79.093	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL (INCLUDING PGA)		125.442	125.442	99.352	95.429	91.850	93.212	20.259	16.336	12.757	12.757	8.250	8.250
<b>SUMMARY: OTHER OPERATING REVENUE</b>													
			PRESENT CHARGE	REVENUE	APPROVED CHARGE	REVENUE							
CONNECTION	\$20.00-\$45.00		\$79,235	\$30,000-\$80.00	\$116,190								
COLLECTION	\$20.00-\$45.00		\$188,524	\$20.00-\$45.00	\$188,524								
RETURNED CHECK CHARGE	\$15.00		\$91,220	\$25.00	\$152,033								
LATE PAYMENT CHARGES	\$25.00		\$420,000	\$25.00	\$420,000								
CHANGE OF ACCOUNT	\$15.00		\$364,280	\$20.00	\$455,350								
TOTAL			<u>\$1,143,289</u>		<u>\$1,332,097</u>	\$188,838							

COMMISSION APPROVED RATES  
 COMPANY: CITY GAS COMPANY OF FLORIDA

ATTACHMENT : 7(a)  
 DOCKET NO. 000768-GU

RATE SCHEDULE	PRESENT RATES	COMMISSION APPROVED RATES
<u>RESIDENTIAL</u>		
CUSTOMER CHARGE	\$7.00	\$7.50
ENERGY CHARGE (cents/therm)	46.349	49.367
<u>GAS LIGHTING SERVICE</u>		
CUSTOMER CHARGE	\$0.00	\$0.00
ENERGY CHARGE (cents/therm)	46.349	49.367
<u>COMMERCIAL &amp; INDUSTRIAL</u>		
CUSTOMER CHARGE	\$17.00	\$20.00
ENERGY CHARGE (cents/therm)	20.259	23.877
<u>LARGE COMMERCIAL</u>		
CUSTOMER CHARGE	\$35.00	\$50.00
ENERGY CHARGE (cents/therm)	16.336	17.847
<u>INTERRUPTIBLE - PREFERRED GAS</u>		
CUSTOMER CHARGE	\$50.00	\$100.00
ENERGY CHARGE (cents/therm)	12.757	15.787
<u>CONTRACT INT. - PREFERRED GAS</u>		
CUSTOMER CHARGE	\$50.00	\$100.00
ENERGY CHARGE (cents/therm)	12.757	15.787
<u>INT. LARGE VOL. GAS</u>		
CUSTOMER CHARGE	\$250.00	\$250.00
ENERGY CHARGE (cents/therm)	8.252	11.198
<u>CONTRACT INT. LARGE VOL. GAS</u>		
CUSTOMER CHARGE	\$250.00	\$250.00
ENERGY CHARGE (cents/therm)	8.252	11.198
<u>NATURAL GAS VEHICLE SALES SERVICE</u>		
CUSTOMER CHARGE	\$12.00	\$15.00
ENERGY CHARGE (cents/therm)	14.119	17.500
<u>SMALL COMMERCIAL TRANSPORTATION</u>		
CUSTOMER CHARGE	\$17.00	\$25.00
ENERGY CHARGE (cents/therm)	20.259	23.877
<u>COMMERCIAL TRANSPORTATION</u>		
CUSTOMER CHARGE	\$50.00	\$55.00
ENERGY CHARGE (cents/therm)	16.336	17.847
<u>INTERRUPTIBLE TRANSPORTATION</u>		
CUSTOMER CHARGE	\$175.00	\$175.00
ENERGY CHARGE (cents/therm)	12.757	15.787
<u>CONTRACT INTERRUPTIBLE - TRANS.</u>		
CUSTOMER CHARGE	\$175.00	\$175.00
ENERGY CHARGE (cents/therm)	12.757	15.787
<u>INTERRUPTIBLE LARGE VOL. TRANS.</u>		
CUSTOMER CHARGE	\$400.00	\$400.00
ENERGY CHARGE (cents/therm)	8.252	11.198
<u>CONTRACT INTERRUPTIBLE - LARGE VOL. TRANS.</u>		
CUSTOMER CHARGE	\$400.00	\$400.00
ENERGY CHARGE (cents/therm)	8.252	11.198
<u>NATURAL GAS VEHICLE TRANS.</u>		
CUSTOMER CHARGE	\$12.00	\$15.00
ENERGY CHARGE (cents/therm)	14.119	17.500

COMPANY: CITY GAS COMPANY OF FLORIDA

ATTACHMENT : 7(b)  
 DOCKET NO. 000768-GU

MISCELLANEOUS CHARGES	PRESENT CHARGES	COMMISSION APPROVED RATES
<b>RESIDENTIAL</b>		
CONNECTION CHARGE	\$20.00	\$30.00
RECONNECTION CHARGE	\$20.00	\$30.00
BAD CHECK CHARGE	\$15.00 or 5%, whichever is greater	\$25.00 or 5%, whichever is greater
CHANGE OF ACCOUNT CHARGE	\$15.00	\$20.00
<b>NONRESIDENTIAL</b>		
CONNECTION CHARGE	\$45.00	\$60.00
RECONNECTION CHARGE	\$45.00	\$60.00

COMPANY: CITY GAS COMPANY OF FLORIDA

ATTACHMENT : 7(c)  
 DOCKET NO. 000768-GU

RATE COMPARISON

RATE SCHEDULE: RESIDENTIAL

<u>PRESENT RATES</u>	<u>COMMISSION APPROVED RATES</u>
<u>Customer Charge</u> \$7.00	<u>Customer Charge</u> \$7.50
 <u>Cents per Therm</u>	 <u>Cents per Therm</u>
46.349	49.367

Gas Cost Cents/Therm: 79.093

Therm usage increment 10

Therm Usage	Present Monthly Bill w/o Fuel	Present Monthly Bill with Fuel	Proposed Monthly Bill w/o Fuel	Proposed Monthly Bill with Fuel	Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase
10	\$11.63	\$19.54	\$12.44	\$20.35	6.89%	4.10%	\$0.80
20	\$16.27	\$32.09	\$17.37	\$33.19	6.78%	3.44%	\$1.10
30	\$20.90	\$44.63	\$22.31	\$46.04	6.72%	3.15%	\$1.41
40	\$25.54	\$57.18	\$27.25	\$58.88	6.68%	2.99%	\$1.71
50	\$30.17	\$69.72	\$32.18	\$71.73	6.66%	2.88%	\$2.01
60	\$34.81	\$82.27	\$37.12	\$84.58	6.64%	2.81%	\$2.31
70	\$39.44	\$94.81	\$42.06	\$97.42	6.62%	2.76%	\$2.61
80	\$44.08	\$107.35	\$46.99	\$110.27	6.61%	2.71%	\$2.91
90	\$48.71	\$119.90	\$51.93	\$123.11	6.60%	2.68%	\$3.22
100	\$53.35	\$132.44	\$56.87	\$135.96	6.59%	2.66%	\$3.52
110	\$57.98	\$144.99	\$61.80	\$148.81	6.59%	2.63%	\$3.82
120	\$62.62	\$157.53	\$66.74	\$161.65	6.58%	2.62%	\$4.12
130	\$67.25	\$170.07	\$71.68	\$174.50	6.58%	2.60%	\$4.42
140	\$71.89	\$182.62	\$76.61	\$187.34	6.57%	2.59%	\$4.73
150	\$76.52	\$195.16	\$81.55	\$200.19	6.57%	2.58%	\$5.03
160	\$81.16	\$207.71	\$86.49	\$213.04	6.57%	2.57%	\$5.33
170	\$85.79	\$220.25	\$91.42	\$225.88	6.56%	2.56%	\$5.63
180	\$90.43	\$232.80	\$96.36	\$238.73	6.56%	2.55%	\$5.93
190	\$95.06	\$245.34	\$101.30	\$251.57	6.56%	2.54%	\$6.23
200	\$99.70	\$257.88	\$106.23	\$264.42	6.56%	2.53%	\$6.54

COMPANY: CITY GAS COMPANY OF FLORIDA

ATTACHMENT : 7(d)  
 DOCKET NO. 000768-GU

RATE COMPARISON

DOCKET NO. 000768-GU

RATE SCHEDULE: GAS LIGHTING

<u>PRESENT RATES</u>	<u>COMMISSION APPROVED RATES</u>
<u>Customer Charge</u>	<u>Customer Charge</u>
\$0.00	\$0.00
 <u>Cents per Therm</u>	 <u>Cents per Therm</u>
46.349	49.367

Gas Cost Cents/Therm: 79.093

Therm usage Increment 10

Therm Usage	Present Monthly Bill w/o Fuel	Present Monthly Bill with Fuel	Proposed Monthly Bill w/o Fuel	Proposed Monthly Bill with Fuel	Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase
10	\$4.63	\$12.54	\$4.94	\$12.85	6.51%	2.41%	\$0.30
20	\$9.27	\$25.09	\$9.87	\$25.69	6.51%	2.41%	\$0.60
30	\$13.90	\$37.63	\$14.81	\$38.54	6.51%	2.41%	\$0.91
40	\$18.54	\$50.18	\$19.75	\$51.38	6.51%	2.41%	\$1.21
50	\$23.17	\$62.72	\$24.68	\$64.23	6.51%	2.41%	\$1.51
60	\$27.81	\$75.27	\$29.62	\$77.08	6.51%	2.41%	\$1.81
70	\$32.44	\$87.81	\$34.56	\$89.92	6.51%	2.41%	\$2.11
80	\$37.08	\$100.35	\$39.49	\$102.77	6.51%	2.41%	\$2.41
90	\$41.71	\$112.90	\$44.43	\$115.61	6.51%	2.41%	\$2.72
100	\$46.35	\$125.44	\$49.37	\$128.46	6.51%	2.41%	\$3.02
110	\$50.98	\$137.99	\$54.30	\$141.31	6.51%	2.41%	\$3.32
120	\$55.62	\$150.53	\$59.24	\$154.15	6.51%	2.41%	\$3.62
130	\$60.25	\$163.07	\$64.18	\$167.00	6.51%	2.41%	\$3.92
140	\$64.89	\$175.62	\$69.11	\$179.84	6.51%	2.41%	\$4.22
150	\$69.52	\$188.16	\$74.05	\$192.69	6.51%	2.41%	\$4.53
160	\$74.16	\$200.71	\$78.99	\$205.54	6.51%	2.41%	\$4.83
170	\$78.79	\$213.25	\$83.92	\$218.38	6.51%	2.41%	\$5.13
180	\$83.43	\$225.80	\$88.86	\$231.23	6.51%	2.41%	\$5.43
190	\$88.06	\$238.34	\$93.80	\$244.07	6.51%	2.41%	\$5.73
200	\$92.70	\$250.88	\$98.73	\$256.92	6.51%	2.41%	\$6.04



COMPANY: CITY GAS COMPANY OF FLORIDA

ATTACHMENT : 7(e)  
 DOCKET NO. 000768-GU

RATE COMPARISON

RATE SCHEDULE: COMMERCIAL & INDUSTRIAL

PRESENT RATES

Customer Charge  
 \$17.00

Cents per Therm  
 20.259

COMMISSION APPROVED RATES

Customer Charge  
 \$20.00

Cents per Therm  
 23.877

Gas Cost Cents/Therm: 79.093

Therm usage Increment 100

Therm Usage	Present Monthly Bill w/o Fuel	Present Monthly Bill with Fuel	Proposed Monthly Bill w/o Fuel	Proposed Monthly Bill with Fuel	Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase
100	\$37.26	\$116.35	\$43.88	\$122.97	17.76%	5.69%	\$6.62
200	\$57.52	\$215.70	\$67.75	\$225.94	17.80%	4.75%	\$10.24
300	\$77.78	\$315.06	\$91.63	\$328.91	17.81%	4.40%	\$13.85
400	\$98.04	\$414.41	\$115.51	\$431.88	17.82%	4.22%	\$17.47
500	\$118.30	\$513.76	\$139.39	\$534.85	17.83%	4.11%	\$21.09
600	\$138.55	\$613.11	\$163.26	\$637.82	17.83%	4.03%	\$24.71
700	\$158.81	\$712.46	\$187.14	\$740.79	17.84%	3.98%	\$28.33
800	\$179.07	\$811.82	\$211.02	\$843.76	17.84%	3.93%	\$31.94
900	\$199.33	\$911.17	\$234.89	\$946.73	17.84%	3.90%	\$35.56
1000	\$219.59	\$1,010.52	\$258.77	\$1,049.70	17.84%	3.88%	\$39.18
1100	\$239.85	\$1,109.87	\$282.65	\$1,152.67	17.84%	3.86%	\$42.80
1200	\$260.11	\$1,209.22	\$306.52	\$1,255.64	17.84%	3.84%	\$46.42
1300	\$280.37	\$1,308.58	\$330.40	\$1,358.61	17.85%	3.82%	\$50.03
1400	\$300.63	\$1,407.93	\$354.28	\$1,461.58	17.85%	3.81%	\$53.65
1500	\$320.89	\$1,507.28	\$378.16	\$1,564.55	17.85%	3.80%	\$57.27
1600	\$341.14	\$1,606.63	\$402.03	\$1,667.52	17.85%	3.79%	\$60.89
1700	\$361.40	\$1,705.98	\$425.91	\$1,770.49	17.85%	3.78%	\$64.51
1800	\$381.66	\$1,805.34	\$449.79	\$1,873.46	17.85%	3.77%	\$68.12
1900	\$401.92	\$1,904.69	\$473.66	\$1,976.43	17.85%	3.77%	\$71.74
2000	\$422.18	\$2,004.04	\$497.54	\$2,079.40	17.85%	3.76%	\$75.36

COMPANY: CITY GAS COMPANY OF FLORIDA

ATTACHMENT : 7(f)  
 DOCKET NO. 000768-GU

RATE COMPARISON

RATE SCHEDULE: COMMERCIAL LARGE VOLUME

<u>PRESENT RATES</u>		<u>COMMISSION APPROVED RATES</u>						
<u>Customer Charge</u>		<u>Customer Charge</u>						
\$35.00		\$50.00						
<u>Cents per Therm</u>		<u>Cents per Therm</u>						
16.336		17.847						
Gas Cost Cents/Therm:	79.093	Therm usage Increment				2,000		
Therm Usage	Present Monthly Bill w/o Fuel	Present Monthly Bill with Fuel	Proposed Monthly Bill w/o Fuel	Proposed Monthly Bill with Fuel	Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase	
2,000	\$361.72	\$1,943.58	\$406.94	\$1,988.80	12.50%	2.33%	\$45.22	
4,000	\$688.44	\$3,852.16	\$763.88	\$3,927.60	10.96%	1.96%	\$75.44	
6,000	\$1,015.16	\$5,760.74	\$1,120.82	\$5,866.40	10.41%	1.83%	\$105.66	
8,000	\$1,341.88	\$7,669.32	\$1,477.76	\$7,805.20	10.13%	1.77%	\$135.88	
10,000	\$1,668.60	\$9,577.90	\$1,834.70	\$9,744.00	9.95%	1.73%	\$166.10	
12,000	\$1,995.32	\$11,486.48	\$2,191.64	\$11,682.80	9.84%	1.71%	\$196.32	
14,000	\$2,322.04	\$13,395.06	\$2,548.58	\$13,621.60	9.76%	1.69%	\$226.54	
16,000	\$2,648.76	\$15,303.64	\$2,905.52	\$15,560.40	9.69%	1.68%	\$256.76	
18,000	\$2,975.48	\$17,212.22	\$3,262.46	\$17,499.20	9.64%	1.67%	\$286.98	
20,000	\$3,302.20	\$19,120.80	\$3,619.40	\$19,438.00	9.61%	1.66%	\$317.20	
22,000	\$3,628.92	\$21,029.38	\$3,976.35	\$21,376.81	9.57%	1.65%	\$347.43	
24,000	\$3,955.64	\$22,937.96	\$4,333.29	\$23,315.61	9.55%	1.65%	\$377.65	
26,000	\$4,282.36	\$24,846.54	\$4,690.23	\$25,254.41	9.52%	1.64%	\$407.87	
28,000	\$4,609.08	\$26,755.12	\$5,047.17	\$27,193.21	9.50%	1.64%	\$438.09	
30,000	\$4,935.80	\$28,663.70	\$5,404.11	\$29,132.01	9.49%	1.63%	\$468.31	
32,000	\$5,262.52	\$30,572.28	\$5,761.05	\$31,070.81	9.47%	1.63%	\$498.53	
34,000	\$5,589.24	\$32,480.86	\$6,117.99	\$33,009.61	9.46%	1.63%	\$528.75	
36,000	\$5,915.96	\$34,389.44	\$6,474.93	\$34,948.41	9.45%	1.63%	\$558.97	
38,000	\$6,242.68	\$36,298.02	\$6,831.87	\$36,887.21	9.44%	1.62%	\$589.19	
40,000	\$6,569.40	\$38,206.60	\$7,188.81	\$38,826.01	9.43%	1.62%	\$619.41	

COMPANY: CITY GAS COMPANY OF FLORIDA

ATTACHMENT : 7(g)  
 DOCKET NO. 000768-GU

RATE COMPARISON

RATE SCHEDULE: INTERRUPTIBLE PREFERRED

<u>PRESENT RATES</u>	<u>COMMISSION APPROVED RATES</u>
<u>Customer Charge</u> \$50.00	<u>Customer Charge</u> \$100.00
Cents <u>per Therm</u> 12.757	Cents <u>per Therm</u> 15.787

Gas Cost Cents/Therm: 79.093

Therm usage increment 2,200

Therm Usage	Present Monthly Bill w/o Fuel	Present Monthly Bill with Fuel	Proposed Monthly Bill w/o Fuel	Proposed Monthly Bill with Fuel	Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase
2,200	\$330.65	\$2,070.70	\$447.31	\$2,187.36	35.28%	5.63%	\$116.66
4,400	\$611.31	\$4,091.40	\$794.63	\$4,274.72	29.99%	4.48%	\$183.32
6,600	\$891.96	\$6,112.10	\$1,141.94	\$6,362.08	28.03%	4.09%	\$249.98
8,800	\$1,172.62	\$8,132.80	\$1,489.26	\$8,449.44	27.00%	3.89%	\$316.64
11,000	\$1,453.27	\$10,153.50	\$1,836.57	\$10,536.80	26.38%	3.78%	\$383.30
13,200	\$1,733.92	\$12,174.20	\$2,183.89	\$12,624.16	25.95%	3.70%	\$449.96
15,400	\$2,014.58	\$14,194.90	\$2,531.20	\$14,711.52	25.64%	3.64%	\$516.62
17,600	\$2,295.23	\$16,215.60	\$2,878.52	\$16,798.88	25.41%	3.60%	\$583.28
19,800	\$2,575.89	\$18,236.30	\$3,225.83	\$18,886.24	25.23%	3.56%	\$649.94
22,000	\$2,856.54	\$20,257.00	\$3,573.14	\$20,973.60	25.09%	3.54%	\$716.60
24,200	\$3,137.19	\$22,277.70	\$3,920.46	\$23,060.96	24.97%	3.52%	\$783.26
26,400	\$3,417.85	\$24,298.40	\$4,267.77	\$25,148.32	24.87%	3.50%	\$849.92
28,600	\$3,698.50	\$26,319.10	\$4,615.09	\$27,235.69	24.78%	3.48%	\$916.59
30,800	\$3,979.16	\$28,339.80	\$4,962.40	\$29,323.05	24.71%	3.47%	\$983.25
33,000	\$4,259.81	\$30,360.50	\$5,309.72	\$31,410.41	24.65%	3.46%	\$1,049.91
35,200	\$4,540.46	\$32,381.20	\$5,657.03	\$33,497.77	24.59%	3.45%	\$1,116.57
37,400	\$4,821.12	\$34,401.90	\$6,004.34	\$35,585.13	24.54%	3.44%	\$1,183.23
39,600	\$5,101.77	\$36,422.60	\$6,351.66	\$37,672.49	24.50%	3.43%	\$1,249.89
41,800	\$5,382.43	\$38,443.30	\$6,698.97	\$39,759.85	24.46%	3.42%	\$1,316.55
44,000	\$5,663.08	\$40,464.00	\$7,046.29	\$41,847.21	24.43%	3.42%	\$1,383.21

COMPANY: CITY GAS COMPANY OF FLORIDA

ATTACHMENT : 7(h)  
 DOCKET NO. 000768-GU

RATE COMPARISON

RATE SCHEDULE: CONTRACT INTERRUPTIBLE PREFERRED

PRESENT RATES

Customer Charge  
 \$50.00

Cents  
per Therm  
 12.757

COMMISSION APPROVED  
RATES

Customer Charge  
 \$100.00

Cents  
per Therm  
 15.787

Gas Cost Cents/Therm: 79.093

Therm usage Increment 2,200

Therm Usage	Present Monthly Bill w/o Fuel	Present Monthly Bill with Fuel	Proposed Monthly Bill w/o Fuel	Proposed Monthly Bill with Fuel	Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase
2,200	\$330.65	\$2,070.70	\$447.31	\$2,187.36	35.28%	5.63%	\$116.66
4,400	\$611.31	\$4,091.40	\$794.63	\$4,274.72	29.99%	4.48%	\$183.32
6,600	\$891.96	\$6,112.10	\$1,141.94	\$6,362.08	28.03%	4.09%	\$249.98
8,800	\$1,172.62	\$8,132.80	\$1,489.26	\$8,449.44	27.00%	3.89%	\$316.64
11,000	\$1,453.27	\$10,153.50	\$1,836.57	\$10,536.80	26.38%	3.78%	\$383.30
13,200	\$1,733.92	\$12,174.20	\$2,183.89	\$12,624.16	25.95%	3.70%	\$449.96
15,400	\$2,014.58	\$14,194.90	\$2,531.20	\$14,711.52	25.64%	3.64%	\$516.62
17,600	\$2,295.23	\$16,215.60	\$2,878.52	\$16,798.88	25.41%	3.60%	\$583.28
19,800	\$2,575.89	\$18,236.30	\$3,225.83	\$18,886.24	25.23%	3.56%	\$649.94
22,000	\$2,856.54	\$20,257.00	\$3,573.14	\$20,973.60	25.09%	3.54%	\$716.60
24,200	\$3,137.19	\$22,277.70	\$3,920.46	\$23,060.96	24.97%	3.52%	\$783.26
26,400	\$3,417.85	\$24,298.40	\$4,267.77	\$25,148.32	24.87%	3.50%	\$849.92
28,600	\$3,698.50	\$26,319.10	\$4,615.09	\$27,235.69	24.78%	3.48%	\$916.59
30,800	\$3,979.16	\$28,339.80	\$4,962.40	\$29,323.05	24.71%	3.47%	\$983.25
33,000	\$4,259.81	\$30,360.50	\$5,309.72	\$31,410.41	24.65%	3.46%	\$1,049.91
35,200	\$4,540.46	\$32,381.20	\$5,657.03	\$33,497.77	24.59%	3.45%	\$1,116.57
37,400	\$4,821.12	\$34,401.90	\$6,004.34	\$35,585.13	24.54%	3.44%	\$1,183.23
39,600	\$5,101.77	\$36,422.60	\$6,351.66	\$37,672.49	24.50%	3.43%	\$1,249.89
41,800	\$5,382.43	\$38,443.30	\$6,698.97	\$39,759.85	24.46%	3.42%	\$1,316.55
44,000	\$5,663.08	\$40,464.00	\$7,046.29	\$41,847.21	24.43%	3.42%	\$1,383.21

COMPANY: CITY GAS COMPANY OF FLORIDA

ATTACHMENT : 7(i)  
 DOCKET NO. 000768-GU

RATE COMPARISON

RATE SCHEDULE: INTERRUPTIBLE LARGE VOLUME GAS SERVICE

<u>PRESENT RATES</u>	<u>COMMISSION APPROVED RATES</u>
<u>Customer Charge</u> \$250.00	<u>Customer Charge</u> \$250.00
<u>Cents per Therm</u> 8.252	<u>Cents per Therm</u> 11.198

Gas Cost Cents/Therm: 79.093                      Therm usage Increment: 17,300

Therm Usage	Present Monthly Bill w/o Fuel	Present Monthly Bill with Fuel	Proposed Monthly Bill w/o Fuel	Proposed Monthly Bill with Fuel	Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase
17,300	\$1,677.60	\$15,360.69	\$2,187.25	\$15,870.34	30.38%	3.32%	\$509.66
34,600	\$3,105.19	\$30,471.37	\$4,124.51	\$31,490.69	32.83%	3.35%	\$1,019.32
51,900	\$4,532.79	\$45,582.06	\$6,061.76	\$47,111.03	33.73%	3.35%	\$1,528.97
69,200	\$5,960.38	\$60,692.74	\$7,999.02	\$62,731.37	34.20%	3.36%	\$2,038.63
86,500	\$7,387.98	\$75,803.43	\$9,936.27	\$78,351.71	34.49%	3.36%	\$2,548.29
103,800	\$8,815.58	\$90,914.11	\$11,873.52	\$93,972.06	34.69%	3.36%	\$3,057.95
121,100	\$10,243.17	\$106,024.80	\$13,810.78	\$109,592.40	34.83%	3.36%	\$3,567.60
138,400	\$11,670.77	\$121,135.48	\$15,748.03	\$125,212.74	34.94%	3.37%	\$4,077.26
155,700	\$13,098.36	\$136,246.17	\$17,685.28	\$140,833.09	35.02%	3.37%	\$4,586.92
173,000	\$14,525.96	\$151,356.85	\$19,622.54	\$156,453.43	35.09%	3.37%	\$5,096.58
190,300	\$15,953.56	\$166,467.54	\$21,559.79	\$172,073.77	35.14%	3.37%	\$5,606.24
207,600	\$17,381.15	\$181,578.22	\$23,497.05	\$187,694.11	35.19%	3.37%	\$6,115.89
224,900	\$18,808.75	\$196,688.91	\$25,434.30	\$203,314.46	35.23%	3.37%	\$6,625.55
242,200	\$20,236.34	\$211,799.59	\$27,371.55	\$218,934.80	35.26%	3.37%	\$7,135.21
259,500	\$21,663.94	\$226,910.28	\$29,308.81	\$234,555.14	35.29%	3.37%	\$7,644.87
276,800	\$23,091.54	\$242,020.96	\$31,246.06	\$250,175.49	35.31%	3.37%	\$8,154.53
294,100	\$24,519.13	\$257,131.65	\$33,183.32	\$265,795.83	35.34%	3.37%	\$8,664.18
311,400	\$25,946.73	\$272,242.33	\$35,120.57	\$281,416.17	35.36%	3.37%	\$9,173.84
328,700	\$27,374.32	\$287,353.02	\$37,057.82	\$297,036.51	35.37%	3.37%	\$9,683.50
346,000	\$28,801.92	\$302,463.70	\$38,995.08	\$312,656.86	35.39%	3.37%	\$10,193.16

COMPANY: CITY GAS COMPANY OF FLORIDA

ATTACHMENT : 7(j)  
 DOCKET NO. 000768-GU

RATE COMPARISON

RATE SCHEDULE: CONTRACT INTERRUPTIBLE LARGE VOLUME GAS SERVICE

PRESENT RATES

COMMISSION APPROVED RATES

Customer Charge  
 \$250.00

Customer Charge  
 \$250.00

Cents per Therm  
 8.252

Cents per Therm  
 11.198

Gas Cost Cents/Therm: 79.093

Therm usage Increment: 17,300

Therm Usage	Present Monthly Bill w/o Fuel	Present Monthly Bill with Fuel	Proposed Monthly Bill w/o Fuel	Proposed Monthly Bill with Fuel	Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase
17,300	\$1,677.60	\$15,360.69	\$2,187.25	\$15,870.34	30.38%	3.32%	\$509.66
34,600	\$3,105.19	\$30,471.37	\$4,124.51	\$31,490.68	32.83%	3.35%	\$1,019.31
51,900	\$4,532.79	\$45,582.06	\$6,061.76	\$47,111.02	33.73%	3.35%	\$1,528.97
69,200	\$5,960.38	\$60,692.74	\$7,999.01	\$62,731.37	34.20%	3.36%	\$2,038.63
86,500	\$7,387.98	\$75,803.43	\$9,936.26	\$78,351.71	34.49%	3.36%	\$2,548.28
103,800	\$8,815.58	\$90,914.11	\$11,873.52	\$93,972.05	34.69%	3.36%	\$3,057.94
121,100	\$10,243.17	\$106,024.80	\$13,810.77	\$109,592.39	34.83%	3.36%	\$3,567.60
138,400	\$11,670.77	\$121,135.48	\$15,748.02	\$125,212.73	34.94%	3.37%	\$4,077.25
155,700	\$13,098.36	\$136,246.17	\$17,685.27	\$140,833.07	35.02%	3.37%	\$4,586.91
173,000	\$14,525.96	\$151,356.85	\$19,622.53	\$156,453.42	35.09%	3.37%	\$5,096.57
190,300	\$15,953.56	\$166,467.54	\$21,559.78	\$172,073.76	35.14%	3.37%	\$5,606.22
207,600	\$17,381.15	\$181,578.22	\$23,497.03	\$187,694.10	35.19%	3.37%	\$6,115.88
224,900	\$18,808.75	\$196,688.91	\$25,434.28	\$203,314.44	35.23%	3.37%	\$6,625.54
242,200	\$20,236.34	\$211,799.59	\$27,371.54	\$218,934.78	35.26%	3.37%	\$7,135.19
259,500	\$21,663.94	\$226,910.28	\$29,308.79	\$234,555.12	35.29%	3.37%	\$7,644.85
276,800	\$23,091.54	\$242,020.96	\$31,246.04	\$250,175.47	35.31%	3.37%	\$8,154.51
294,100	\$24,519.13	\$257,131.65	\$33,183.29	\$265,795.81	35.34%	3.37%	\$8,664.16
311,400	\$25,946.73	\$272,242.33	\$35,120.55	\$281,416.15	35.36%	3.37%	\$9,173.82
328,700	\$27,374.32	\$287,353.02	\$37,057.80	\$297,036.49	35.37%	3.37%	\$9,683.48
346,000	\$28,801.92	\$302,463.70	\$38,995.05	\$312,656.83	35.39%	3.37%	\$10,193.13

COMPANY: CITY GAS COMPANY OF FLORIDA

ATTACHMENT : 7(k)  
 DOCKET NO. 000768-GU

RATE COMPARISON

RATE SCHEDULE: NATURAL GAS VEHICLE SALES

<u>PRESENT RATES</u>	<u>COMMISSION APPROVED RATES</u>
<u>Customer Charge</u>	<u>Customer Charge</u>
\$12.00	\$15.00
<u>Cents per Therm</u>	<u>Cents per Therm</u>
14.119	17.500

Gas Cost Cents/Therm: 79.093                      Therm usage Increment                      10

Therm Usage	Present Monthly Bill w/o Fuel	Present Monthly Bill with Fuel	Proposed Monthly Bill w/o Fuel	Proposed Monthly Bill with Fuel	Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase
10	\$13.41	\$21.32	\$16.75	\$24.66	24.89%	15.66%	\$3.34
20	\$14.82	\$30.64	\$18.50	\$34.32	24.80%	12.00%	\$3.68
30	\$16.24	\$39.96	\$20.25	\$43.98	24.73%	10.04%	\$4.01
40	\$17.65	\$49.28	\$22.00	\$53.64	24.66%	8.83%	\$4.35
50	\$19.06	\$58.61	\$23.75	\$63.30	24.61%	8.00%	\$4.69
60	\$20.47	\$67.93	\$25.50	\$72.96	24.56%	7.40%	\$5.03
70	\$21.88	\$77.25	\$27.25	\$82.62	24.52%	6.95%	\$5.37
80	\$23.30	\$86.57	\$29.00	\$92.27	24.49%	6.59%	\$5.70
90	\$24.71	\$95.89	\$30.75	\$101.93	24.46%	6.30%	\$6.04
100	\$26.12	\$105.21	\$32.50	\$111.59	24.43%	6.06%	\$6.38
110	\$27.53	\$114.53	\$34.25	\$121.25	24.41%	5.87%	\$6.72
120	\$28.94	\$123.85	\$36.00	\$130.91	24.38%	5.70%	\$7.06
130	\$30.35	\$133.18	\$37.75	\$140.57	24.36%	5.55%	\$7.40
140	\$31.77	\$142.50	\$39.50	\$150.23	24.34%	5.43%	\$7.73
150	\$33.18	\$151.82	\$41.25	\$159.89	24.33%	5.32%	\$8.07
160	\$34.59	\$161.14	\$43.00	\$169.55	24.31%	5.22%	\$8.41
170	\$36.00	\$170.46	\$44.75	\$179.21	24.30%	5.13%	\$8.75
180	\$37.41	\$179.78	\$46.50	\$188.87	24.28%	5.05%	\$9.09
190	\$38.83	\$189.10	\$48.25	\$198.53	24.27%	4.98%	\$9.42
200	\$40.24	\$198.42	\$50.00	\$208.19	24.26%	4.92%	\$9.76

COMPANY: CITY GAS COMPANY OF FLORIDA

ATTACHMENT : 7(I)  
 DOCKET NO. 000768-GU

RATE COMPARISON

RATE SCHEDULE: SMALL COMMERCIAL TRANSPORTATION

<u>PRESENT RATES</u>		<u>COMMISSION APPROVED RATES</u>					
<u>Customer Charge</u>		<u>Customer Charge</u>					
\$17.00		\$25.00					
<u>Cents per Therm</u>		<u>Cents per Therm</u>					
20.259		23.877					
Gas Cost Cents/Therm: n/a		Therm usage Increment		200			
Therm Usage	Present Monthly Bill w/o Fuel	Present Monthly Bill with Fuel	Proposed Monthly Bill w/o Fuel	Proposed Monthly Bill with Fuel	Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase
200	\$57.52	n/a	\$72.75	n/a	26.49%	n/a	\$15.24
400	\$98.04	n/a	\$120.51	n/a	22.92%	n/a	\$22.47
600	\$138.55	n/a	\$168.26	n/a	21.44%	n/a	\$29.71
800	\$179.07	n/a	\$216.02	n/a	20.63%	n/a	\$36.94
1,000	\$219.59	n/a	\$263.77	n/a	20.12%	n/a	\$44.18
1,200	\$260.11	n/a	\$311.52	n/a	19.77%	n/a	\$51.42
1,400	\$300.63	n/a	\$359.28	n/a	19.51%	n/a	\$58.65
1,600	\$341.14	n/a	\$407.03	n/a	19.31%	n/a	\$65.89
1,800	\$381.66	n/a	\$454.79	n/a	19.16%	n/a	\$73.12
2,000	\$422.18	n/a	\$502.54	n/a	19.03%	n/a	\$80.36
2,200	\$462.70	n/a	\$550.29	n/a	18.93%	n/a	\$87.60
2,400	\$503.22	n/a	\$598.05	n/a	18.85%	n/a	\$94.83
2,600	\$543.73	n/a	\$645.80	n/a	18.77%	n/a	\$102.07
2,800	\$584.25	n/a	\$693.56	n/a	18.71%	n/a	\$109.30
3,000	\$624.77	n/a	\$741.31	n/a	18.65%	n/a	\$116.54
3,200	\$665.29	n/a	\$789.06	n/a	18.60%	n/a	\$123.78
3,400	\$705.81	n/a	\$836.82	n/a	18.56%	n/a	\$131.01
3,600	\$746.32	n/a	\$884.57	n/a	18.52%	n/a	\$138.25
3,800	\$786.84	n/a	\$932.33	n/a	18.49%	n/a	\$145.48
4,000	\$827.36	n/a	\$980.08	n/a	18.46%	n/a	\$152.72



COMPANY: CITY GAS COMPANY OF FLORIDA

ATTACHMENT : 7(m)  
 DOCKET NO. 000768-GU

## RATE COMPARISON

## RATE SCHEDULE: COMMERCIAL TRANSPORTATION

<u>PRESENT RATES</u>		<u>COMMISSION APPROVED RATES</u>					
<u>Customer Charge</u>		<u>Customer Charge</u>					
\$50.00		\$55.00					
<u>Cents per Therm</u>		<u>Cents per Therm</u>					
16.336		17.847					
Gas Cost Cents/Therm: n/a		Therm usage Increment		1,900			
Therm Usage	Present Monthly Bill w/o Fuel	Present Monthly Bill with Fuel	Proposed Monthly Bill w/o Fuel	Proposed Monthly Bill with Fuel	Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase
1,900	\$360.38	n/a	\$394.09	n/a	9.35%	n/a	\$33.71
3,800	\$670.77	n/a	\$733.19	n/a	9.31%	n/a	\$62.42
5,700	\$981.15	n/a	\$1,072.28	n/a	9.29%	n/a	\$91.13
7,600	\$1,291.54	n/a	\$1,411.37	n/a	9.28%	n/a	\$119.84
9,500	\$1,601.92	n/a	\$1,750.47	n/a	9.27%	n/a	\$148.55
11,400	\$1,912.30	n/a	\$2,089.56	n/a	9.27%	n/a	\$177.25
13,300	\$2,222.69	n/a	\$2,428.65	n/a	9.27%	n/a	\$205.96
15,200	\$2,533.07	n/a	\$2,767.74	n/a	9.26%	n/a	\$234.67
17,100	\$2,843.46	n/a	\$3,106.84	n/a	9.26%	n/a	\$263.38
19,000	\$3,153.84	n/a	\$3,445.93	n/a	9.26%	n/a	\$292.09
20,900	\$3,464.22	n/a	\$3,785.02	n/a	9.26%	n/a	\$320.80
22,800	\$3,774.61	n/a	\$4,124.12	n/a	9.26%	n/a	\$349.51
24,700	\$4,084.99	n/a	\$4,463.21	n/a	9.26%	n/a	\$378.22
26,600	\$4,395.38	n/a	\$4,802.30	n/a	9.26%	n/a	\$406.93
28,500	\$4,705.76	n/a	\$5,141.40	n/a	9.26%	n/a	\$435.64
30,400	\$5,016.14	n/a	\$5,480.49	n/a	9.26%	n/a	\$464.35
32,300	\$5,326.53	n/a	\$5,819.58	n/a	9.26%	n/a	\$493.05
34,200	\$5,636.91	n/a	\$6,158.68	n/a	9.26%	n/a	\$521.76
36,100	\$5,947.30	n/a	\$6,497.77	n/a	9.26%	n/a	\$550.47
38,000	\$6,257.68	n/a	\$6,836.86	n/a	9.26%	n/a	\$579.18

COMPANY: CITY GAS COMPANY OF FLORIDA

ATTACHMENT : 7(n)  
DOCKET NO. 000768-GU

RATE COMPARISON

RATE SCHEDULE: INTERRUPTIBLE TRANSPORTATION

<u>PRESENT RATES</u>		<u>COMMISSION APPROVED RATES</u>					
<u>Customer Charge</u>		<u>Customer Charge</u>					
\$175.00		\$175.00					
<u>Cents per Therm</u>		<u>Cents per Therm</u>					
12.757		15.787					
Gas Cost Cents/Therm: n/a				Therm usage Increment 4,900			
Therm Usage	Present Monthly Bill w/o Fuel	Present Monthly Bill with Fuel	Proposed Monthly Bill w/o Fuel	Proposed Monthly Bill with Fuel	Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase
4,900	\$800.09	n/a	\$948.56	n/a	18.56%	n/a	\$148.47
9,800	\$1,425.19	n/a	\$1,722.13	n/a	20.84%	n/a	\$296.94
14,700	\$2,050.28	n/a	\$2,495.69	n/a	21.72%	n/a	\$445.41
19,600	\$2,675.37	n/a	\$3,269.25	n/a	22.20%	n/a	\$593.88
24,500	\$3,300.47	n/a	\$4,042.81	n/a	22.49%	n/a	\$742.35
29,400	\$3,925.56	n/a	\$4,816.38	n/a	22.69%	n/a	\$890.82
34,300	\$4,550.65	n/a	\$5,589.94	n/a	22.84%	n/a	\$1,039.29
39,200	\$5,175.74	n/a	\$6,363.50	n/a	22.95%	n/a	\$1,187.76
44,100	\$5,800.84	n/a	\$7,137.07	n/a	23.04%	n/a	\$1,336.23
49,000	\$6,425.93	n/a	\$7,910.63	n/a	23.10%	n/a	\$1,484.70
53,900	\$7,051.02	n/a	\$8,684.19	n/a	23.16%	n/a	\$1,633.17
58,800	\$7,676.12	n/a	\$9,457.75	n/a	23.21%	n/a	\$1,781.64
63,700	\$8,301.21	n/a	\$10,231.32	n/a	23.25%	n/a	\$1,930.11
68,600	\$8,926.30	n/a	\$11,004.88	n/a	23.29%	n/a	\$2,078.58
73,500	\$9,551.40	n/a	\$11,778.44	n/a	23.32%	n/a	\$2,227.05
78,400	\$10,176.49	n/a	\$12,552.01	n/a	23.34%	n/a	\$2,375.52
83,300	\$10,801.58	n/a	\$13,325.57	n/a	23.37%	n/a	\$2,523.99
88,200	\$11,426.67	n/a	\$14,099.13	n/a	23.39%	n/a	\$2,672.46
93,100	\$12,051.77	n/a	\$14,872.69	n/a	23.41%	n/a	\$2,820.93
98,000	\$12,676.86	n/a	\$15,646.26	n/a	23.42%	n/a	\$2,969.40

COMPANY: CITY GAS COMPANY OF FLORIDA

ATTACHMENT : 7(o)  
 DOCKET NO. 000768-GU

RATE COMPARISON

RATE SCHEDULE: CONTRACT INTERRUPTIBLE TRANSPORTATION

<u>PRESENT RATES</u>			<u>COMMISSION APPROVED RATES</u>				
<u>Customer Charge</u>			<u>Customer Charge</u>				
\$175.00			\$175.00				
<u>Cents per Therm</u>			<u>Cents per Therm</u>				
12.757			15.787				
Gas Cost Cents/Therm: n/a			Therm usage Increment 9,100				
Therm Usage	Present Monthly Bill w/o Fuel	Present Monthly Bill with Fuel	Proposed Monthly Bill w/o Fuel	Proposed Monthly Bill with Fuel	Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase
9,100	\$1,335.89	n/a	\$1,611.62	n/a	20.64%	n/a	\$275.73
18,200	\$2,496.77	n/a	\$3,048.23	n/a	22.09%	n/a	\$551.46
27,300	\$3,657.66	n/a	\$4,484.85	n/a	22.62%	n/a	\$827.19
36,400	\$4,818.55	n/a	\$5,921.47	n/a	22.89%	n/a	\$1,102.92
45,500	\$5,979.44	n/a	\$7,358.08	n/a	23.06%	n/a	\$1,378.65
54,600	\$7,140.32	n/a	\$8,794.70	n/a	23.17%	n/a	\$1,654.38
63,700	\$8,301.21	n/a	\$10,231.31	n/a	23.25%	n/a	\$1,930.11
72,800	\$9,462.10	n/a	\$11,667.93	n/a	23.31%	n/a	\$2,205.84
81,900	\$10,622.98	n/a	\$13,104.55	n/a	23.36%	n/a	\$2,481.56
91,000	\$11,783.87	n/a	\$14,541.16	n/a	23.40%	n/a	\$2,757.29
100,100	\$12,944.76	n/a	\$15,977.78	n/a	23.43%	n/a	\$3,033.02
109,200	\$14,105.64	n/a	\$17,414.40	n/a	23.46%	n/a	\$3,308.75
118,300	\$15,266.53	n/a	\$18,851.01	n/a	23.48%	n/a	\$3,584.48
127,400	\$16,427.42	n/a	\$20,287.63	n/a	23.50%	n/a	\$3,860.21
136,500	\$17,588.31	n/a	\$21,724.25	n/a	23.52%	n/a	\$4,135.94
145,600	\$18,749.19	n/a	\$23,160.86	n/a	23.53%	n/a	\$4,411.67
154,700	\$19,910.08	n/a	\$24,597.48	n/a	23.54%	n/a	\$4,687.40
163,800	\$21,070.97	n/a	\$26,034.10	n/a	23.55%	n/a	\$4,963.13
172,900	\$22,231.85	n/a	\$27,470.71	n/a	23.56%	n/a	\$5,238.86
182,000	\$23,392.74	n/a	\$28,907.33	n/a	23.57%	n/a	\$5,514.59

COMPANY: CITY GAS COMPANY OF FLORIDA

ATTACHMENT : 7(p)  
 DOCKET NO. 000768-GU

RATE COMPARISON

RATE SCHEDULE: INTERRUPTIBLE LARGE VOLUME TRANSPORTATION

<u>PRESENT RATES</u>	<u>COMMISSION APPROVED RATES</u>
<u>Customer Charge</u> \$400.00	<u>Customer Charge</u> \$400.00
<u>Cents per Therm</u> 8.252	<u>Cents per Therm</u> 11.198
Gas Cost Cents/Therm: n/a	Therm usage Increment 17,300

Therm Usage	Present Monthly Bill w/o Fuel	Present Monthly Bill with Fuel	Proposed Monthly Bill w/o Fuel	Proposed Monthly Bill with Fuel	Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase
17,300	\$1,827.60	n/a	\$2,337.25	n/a	27.89%	n/a	\$509.66
34,600	\$3,255.19	n/a	\$4,274.51	n/a	31.31%	n/a	\$1,019.31
51,900	\$4,682.79	n/a	\$6,211.76	n/a	32.65%	n/a	\$1,528.97
69,200	\$6,110.38	n/a	\$8,149.01	n/a	33.36%	n/a	\$2,038.63
86,500	\$7,537.98	n/a	\$10,086.26	n/a	33.81%	n/a	\$2,548.28
103,800	\$8,965.58	n/a	\$12,023.52	n/a	34.11%	n/a	\$3,057.94
121,100	\$10,393.17	n/a	\$13,960.77	n/a	34.33%	n/a	\$3,567.60
138,400	\$11,820.77	n/a	\$15,898.02	n/a	34.49%	n/a	\$4,077.25
155,700	\$13,248.36	n/a	\$17,835.27	n/a	34.62%	n/a	\$4,586.91
173,000	\$14,675.96	n/a	\$19,772.53	n/a	34.73%	n/a	\$5,096.57
190,300	\$16,103.56	n/a	\$21,709.78	n/a	34.81%	n/a	\$5,606.22
207,600	\$17,531.15	n/a	\$23,647.03	n/a	34.89%	n/a	\$6,115.88
224,900	\$18,958.75	n/a	\$25,584.28	n/a	34.95%	n/a	\$6,625.54
242,200	\$20,386.34	n/a	\$27,521.54	n/a	35.00%	n/a	\$7,135.19
259,500	\$21,813.94	n/a	\$29,458.79	n/a	35.05%	n/a	\$7,644.85
276,800	\$23,241.54	n/a	\$31,396.04	n/a	35.09%	n/a	\$8,154.51
294,100	\$24,669.13	n/a	\$33,333.29	n/a	35.12%	n/a	\$8,664.16
311,400	\$26,096.73	n/a	\$35,270.55	n/a	35.15%	n/a	\$9,173.82
328,700	\$27,524.32	n/a	\$37,207.80	n/a	35.18%	n/a	\$9,683.48
346,000	\$28,951.92	n/a	\$39,145.05	n/a	35.21%	n/a	\$10,193.13

COMPANY: CITY GAS COMPANY OF FLORIDA

ATTACHMENT : 7(q)  
 DOCKET NO. 000768-GU

RATE COMPARISON

RATE SCHEDULE: CONTRACT INTERRUPTIBLE LARGE VOLUME TRANSPORTATION

<u>PRESENT RATES</u>	<u>COMMISSION APPROVED RATES</u>
<u>Customer Charge</u> \$400.00	<u>Customer Charge</u> \$400.00
<u>Cents per Therm</u> 8.252	<u>Cents per Therm</u> 11.198
Gas Cost Cents/Therm: n/a	Therm usage Increment 29,000

Therm Usage	Present Monthly Bill w/o Fuel	Present Monthly Bill with Fuel	Proposed Monthly Bill w/o Fuel	Proposed Monthly Bill with Fuel	Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase
29,000	\$2,793.08	n/a	\$3,647.42	n/a	30.59%	n/a	\$854.34
58,000	\$5,186.16	n/a	\$6,894.84	n/a	32.95%	n/a	\$1,708.68
87,000	\$7,579.24	n/a	\$10,142.26	n/a	33.82%	n/a	\$2,563.02
116,000	\$9,972.32	n/a	\$13,389.68	n/a	34.27%	n/a	\$3,417.36
145,000	\$12,365.40	n/a	\$16,637.10	n/a	34.55%	n/a	\$4,271.70
174,000	\$14,758.48	n/a	\$19,884.52	n/a	34.73%	n/a	\$5,126.04
203,000	\$17,151.56	n/a	\$23,131.94	n/a	34.87%	n/a	\$5,980.38
232,000	\$19,544.64	n/a	\$26,379.36	n/a	34.97%	n/a	\$6,834.72
261,000	\$21,937.72	n/a	\$29,626.78	n/a	35.05%	n/a	\$7,689.06
290,000	\$24,330.80	n/a	\$32,874.20	n/a	35.11%	n/a	\$8,543.40
319,000	\$26,723.88	n/a	\$36,121.62	n/a	35.17%	n/a	\$9,397.74
348,000	\$29,116.96	n/a	\$39,369.04	n/a	35.21%	n/a	\$10,252.08
377,000	\$31,510.04	n/a	\$42,616.46	n/a	35.25%	n/a	\$11,106.42
406,000	\$33,903.12	n/a	\$45,863.88	n/a	35.28%	n/a	\$11,960.76
435,000	\$36,296.20	n/a	\$49,111.30	n/a	35.31%	n/a	\$12,815.10
464,000	\$38,689.28	n/a	\$52,358.72	n/a	35.33%	n/a	\$13,669.44
493,000	\$41,082.36	n/a	\$55,606.14	n/a	35.35%	n/a	\$14,523.78
522,000	\$43,475.44	n/a	\$58,853.56	n/a	35.37%	n/a	\$15,378.12
551,000	\$45,868.52	n/a	\$62,100.97	n/a	35.39%	n/a	\$16,232.45
580,000	\$48,261.60	n/a	\$65,348.39	n/a	35.40%	n/a	\$17,086.79

COMPANY: CITY GAS COMPANY OF FLORIDA

ATTACHMENT : 7(r)  
 DOCKET NO. 000768-GU

RATE COMPARISON

RATE SCHEDULE: NATURAL GAS VEHICLE TRANSPORTATION

<u>PRESENT RATES</u>	<u>COMMISSION APPROVED RATES</u>
Customer Charge \$12.00	Customer Charge \$15.00
Cents per Therm 14.119	Cents per Therm 17.500

Gas Cost Cents/Therm: n/a Therm usage Increment: 10

Therm Usage	Present Monthly Bill w/o Fuel	Present Monthly Bill with Fuel	Proposed Monthly Bill w/o Fuel	Proposed Monthly Bill with Fuel	Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase
10	\$13.41	n/a	\$16.75	n/a	24.89%	n/a	\$3.34
20	\$14.82	n/a	\$18.50	n/a	24.80%	n/a	\$3.68
30	\$16.24	n/a	\$20.25	n/a	24.73%	n/a	\$4.01
40	\$17.65	n/a	\$22.00	n/a	24.66%	n/a	\$4.35
50	\$19.06	n/a	\$23.75	n/a	24.61%	n/a	\$4.69
60	\$20.47	n/a	\$25.50	n/a	24.56%	n/a	\$5.03
70	\$21.88	n/a	\$27.25	n/a	24.52%	n/a	\$5.37
80	\$23.30	n/a	\$29.00	n/a	24.49%	n/a	\$5.70
90	\$24.71	n/a	\$30.75	n/a	24.46%	n/a	\$6.04
100	\$26.12	n/a	\$32.50	n/a	24.43%	n/a	\$6.38
110	\$27.53	n/a	\$34.25	n/a	24.41%	n/a	\$6.72
120	\$28.94	n/a	\$36.00	n/a	24.38%	n/a	\$7.06
130	\$30.35	n/a	\$37.75	n/a	24.36%	n/a	\$7.40
140	\$31.77	n/a	\$39.50	n/a	24.34%	n/a	\$7.73
150	\$33.18	n/a	\$41.25	n/a	24.33%	n/a	\$8.07
160	\$34.59	n/a	\$43.00	n/a	24.31%	n/a	\$8.41
170	\$36.00	n/a	\$44.75	n/a	24.30%	n/a	\$8.75
180	\$37.41	n/a	\$46.50	n/a	24.28%	n/a	\$9.09
190	\$38.83	n/a	\$48.25	n/a	24.27%	n/a	\$9.42
200	\$40.24	n/a	\$50.00	n/a	24.26%	n/a	\$9.76