

ST. JOE NATURAL GAS COMPANY, INC.

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PORT ST. JOE, FLORIDA 32457



February 5, 2001

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 010003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Revised Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-7 for the month of December 2000. Line 6, Overage Alert - FGT, was reported for the month, and FGT voided the invoice after reporting PGA.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L Shoaf
President

Enclosures

cc: All Parties of Record

DOCUMENT NUMBER-DATE

01655 FEB-06

FPSC-RECORDS/REPORTING

St Joe Natural Gas Co., Inc.
Docket No. 010003-GU
February 5, 2001

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR					SCHEDULE A-1 (REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 00		Through		DECEMBER 00				
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
		CURRENT MONTH:		DECEMBER 2000		PERIOD TO DATE				
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	COMMODITY (Pipeline)	\$0 00	\$0 00	\$0 00	ERR	\$0.00	\$0 00	\$0 00	ERR	
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0 00	ERR	\$0 00	\$0.00	\$0.00	ERR	
3	SWING SERVICE	\$0 00	\$0 00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
4	COMMODITY (Other)	\$259,175 15	\$95,230 00	\$163,945 15	172.16	\$674,758 21	\$451,159 55	\$223,598 66	49 56	
5	DEMAND	\$28,268.48	\$28,827 00	(\$558.52)	-1 94	\$209,576 92	\$215,250 92	(\$5,674.00)	-2 64	
6		\$0 00	\$0 00	\$0 00	ERR	\$4,333.66	\$26,011 89	(\$21,678.23)	-83.34	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	\$0 00	\$0.00	\$0 00	ERR	\$0.00	\$0.00	\$0 00	ERR	
8	DEMAND	\$0 00	\$0 00	\$0 00	ERR	\$0.00	\$0 00	\$0 00	ERR	
9		\$0 00	\$0 00	\$0.00	ERR	\$0.00	\$0 00	\$0 00	ERR	
10	Second Prior Month Purchase Adj (OPTIONAL)	\$0 00	\$0 00	\$0 00	ERR	\$0.00	\$0.00	\$0 00	ERR	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$287,443 63	\$124,057 00	\$163,386.63	131 70	\$888,668 79	\$692,422 36	\$196,246 43	28.34	
12	NET UNBILLED	\$0 00	\$0 00	\$0.00	ERR	\$0 00	\$0 00	\$0 00	ERR	
13	COMPANY USE	\$52 21	\$77 00	(\$24.79)	-32.19	\$367.74	\$122 00	\$245.74	201.42	
14	TOTAL THERM SALES	\$137,695 45	\$56,583 62	\$81,111 83	143 35	\$642,932.18	\$548,606 80	\$94,325 38	17.19	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	0	0	0	ERR	0	900,282	(900,282)	-100 00	
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR	
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR	
18	COMMODITY (Other)	304,680	130,000	174,680	134 37	1,395,785	520,900	874,885	167.96	
19	DEMAND	0	0	0	ERR	0	369,520	(369,520)	-100.00	
20		0	0	0	ERR	0	0	0	ERR	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR	
22	DEMAND	0	0	0	ERR	0	0	0	ERR	
23		0	0	0	ERR	0	0	0	ERR	
24	TOTAL PURCHASES (15-21)	0	0	0	ERR	0	900,282	(900,282)	-100.00	
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
26	COMPANY USE	62	81	(19)	-23.09	629	336	493	146 70	
27	TOTAL THERM SALES	164,299	129,919	34,380	26.46	1,414,315	1,284,946	129,369	10 07	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR	ERR	ERR	0.00000	ERR	ERR	
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31	COMMODITY (Other) (4/18)	0 85065	0 73254	0 11811	16.12	0 48343	0 86612	-0 38269	-44.18	
32	DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	0 58251	ERR	ERR	
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37	TOTAL COST (11/24)	ERR	ERR	ERR	ERR	0 62834	0 53887	0 08947	16 60	
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39	COMPANY USE (13/26)	0 83808	0 95062	-0 11254	-11.84	0 44364	0 36310	0 08055	22.18	
40	TOTAL THERM SALES (11/27)	1 74952	0 95488	0 79464	83 22	0 62834	0 53887	0 08947	16.60	
41	TRUE-UP (E-2)	-0 09325	-0 09325	0 00000	0 00000	-0 09325	-0 09325	0 00000	0 00000	
42	TOTAL COST OF GAS (40+41)	1 65627	0 86163	0 79464	92 23	0 53509	0 44562	0 08947	20 08	
43	REVENUE TAX FACTOR	1 03093	1 03093	0 00000	0	1 03093	1 03093	0 00000	0	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1 70750	0 88828	0 81922	92 23	0 55164	0 45941	0 09223	20 08	
45	PGA FACTOR ROUNDED TO NEAREST .001	1 707	0 888	1	92 23	0 552	0 459	0 093	20 28	

REVISED

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 00 THROUGH: DECEMBER 00
 CURRENT MONTH: DECEMBER 2000

REVISED

	-A-	-B-	-C-
COMMODITY (Pipeline)	THE RMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	0	\$0 00	ERR
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0 00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			ERR
18 Commodity Other - Scheduled City Gate	316,500	\$266,057.50	0 84062
19 Imbalance Cashout - Transporting Customers	137	\$61.38	0 44803
20 Imbalance Bookout - Other Shippers	(22,210)	(\$11,549.20)	0 52000
21 Imbalance Cashout - Transporting Customers	9,540	\$4,273.92	0 44800
22 Imbalance Cashout - Transporting Customers	713	\$331.55	0.46501
23 Imbalance Cashout - FGT			ERR
24 TOTAL COMMODITY OTHER	304,680	\$259,175 15	0.85065
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	735,010	\$55,993.06	0.07618
28 Less Relinquished - FTS-2	(735,010)	(\$27,724.58)	0 03772
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	0	\$28,268 48	ERR
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Overage Alert Charge - FGT			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00

	CURRENT MONTH:		DECEMBER 2000		PERIOD TO DATE				
	ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$259,175	\$95,230	(163,945)	-1.72	\$674,758	\$451,160	(223,599)	-0.50	
2 TRANSPORTATION COST LINE(1+5+6-(7+8+9))	\$28,268	\$28,827	559	0.02	\$213,911	\$241,263	27,352	0.11	
3 TOTAL	\$287,444	\$124,057	(163,387)	-1.32	\$888,669	\$692,422	(196,246)	-0.28	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$137,695	\$56,584	(81,112)	-1.43	\$642,932	\$548,607	(94,325)	-0.17	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$9,364	\$9,364	0	0.00	\$112,370	\$112,370	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$147,060	\$65,948	(81,112)	-1.23	\$755,302	\$660,977	(94,325)	-0.14	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$140,384)	(\$58,109)	82,275	-1.42	(\$133,367)	(\$31,446)	101,921	-3.24	
8 INTEREST PROVISION-THIS PERIOD (21)	(\$206)	\$742	948	1.28	\$3,169	\$14,124	10,954	0.78	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$36,338	\$172,358	136,020	0.79	\$128,951	\$235,318	106,367	0.45	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$9,364)	(\$9,364)	0	0.00	(\$112,370)	(\$112,370)	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$113,616)	\$105,626	219,242	2.08	(\$113,616)	\$105,626	219,242	2.08	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	36,338	172,358	136,020	0.79	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(113,410)	104,884	218,295	2.08					
14 TOTAL (12+13)	(77,072)	277,242	354,314	1.28					
15 AVERAGE (50% OF 14)	(38,536)	138,621	177,157	1.28					
16 INTEREST RATE - FIRST DAY OF MONTH	6.47	6.47	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.37	6.37	0.00	0.00					
18 TOTAL (16+17)	12.84	12.84	0.00	0.00					
19 AVERAGE (50% OF 18)	6.42	6.42	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.54	0.54	0.00	0.00					
21 INTEREST PROVISION (15x20)	(206)	742	948	1.28					

REVISED

COMPANY: ST. JOE NATURAL GAS FINAL FUEL OVER/UNDER RECOVERY SCHEDULE A-7

FOR THE PERIOD: JANUARY 00 Through DECEMBER 00

1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$888,668.79
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$755,302.18
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		(\$133,366.61)
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	\$3,169.40
5	FOR THE PERIOD (3+4)		(\$130,197.21)
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD JANUARY Thru DECEMBER 2000 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT JANUARY Through DECEMBER 2001 PERIOD	E-4 Line 4 Col.4	(\$42,200.00)
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED APRIL 98 Through MARCH 99 PERIOD	(5-6)	(\$87,997.21)

RECEIVED