

ORIGINAL



Florida Power
A Progress Energy Company

ORIGINAL

JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL

February 9, 2001

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
01 FEB -9 PM 3:22
RECORDS AND REPORTING

Re: Docket No. 010001-EI; Amended Petition of Florida Power Corporation for Mid-Course Correction.

Dear Ms. Bayó:

The mid-course correction petition filed by Florida Power yesterday, February 8th, contained several errors, including inconsistent references to the requested effective date, which is *April* cycle 1 billings. Accordingly, I have enclosed for filing an original and ten copies of the Amended Petition of Florida Power Corporation for Mid-Course Correction, which corrects these errors. Exhibit A to the original petition, which contain the Commission's standard form E Schedules and provide detailed support for the mid-course correction, is unaffected by the petition's errors and has therefore not been included with the enclosed amended petition.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Also enclosed is a 3.5 inch diskette containing the above-referenced document in WordPerfect format. I apologize for any inconvenience this amended filing may have caused and thank you for your assistance in rectifying the matter.

Very truly yours,

James A. McGee

- APP _____
- CAF _____
- CMP _____
- COM _____
- CTR _____
- ECR _____
- LEG _____
- OPC _____
- PAI _____
- RGO _____
- SEC _____
- SER _____
- OTH _____

JAM/scc
Enclosure

cc: Parties of record
Mr. Todd Bohrmann

RECEIVED & FILED

Man
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER - DATE

01027 FEB-9 06

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause with generating
performance incentive factor.

Docket No. 010001-EI

Submitted for filing:
February 9, 2001

AMENDED
PETITION OF FLORIDA POWER CORPORATION
FOR MID-COURSE CORRECTION

Florida Power Corporation (Florida Power or the Company) hereby amends its petition, filed February 8, 2001, for approval of a mid-course correction to its currently authorized fuel and purchased power cost recovery factors, effective with April 2001 cycle billings. In support of its amended petition, Florida Power states as follows:

1. Based on actual results to date and updated projections for the balance of the calendar year 2001 fuel adjustment period, Florida Power anticipates a period-ending true-up under-recovery of \$132.0 million. The expected under-recovery is due primarily because actual oil and natural gas prices over the four months since the last projection was prepared, and reprojected coal and natural gas prices over the remainder of the year, are substantially higher than originally projected. Florida Power has mitigated the impact of these higher fuel prices by utilizing the fuel switching capability of the Company's generating fleet, which is available in over 40% of its fossil fuel capacity, and by incorporating this dual fuel capability in

DOCUMENT NUMBER-DATE

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reprojecting the economic dispatch of its generating facilities used to develop the Company's mid-course correction factors.

2. The expected under-recovery well exceeds 10% of the Company's projected fuel and purchased power costs for the period -- the Commission's customary threshold for mid-course corrections. Given the magnitude of the under-recovery, Florida Power believes an adjustment is warranted at this time to mitigate a more severe rate impact on customers in the future. The Company proposes to collect \$102.4 million of the projected under-recovery over the remainder of this year, beginning with cycle 1 billings in April, which will increase a 1,000 kWh residential bill by \$3.71, or 4.1%. The remaining under-recovery of \$29.6 million will be deferred until 2002, as originally projected in Florida Power's September 2000 fuel adjustment filing.

3. Exhibit A, attached to Florida Power's original petition,¹ shows the specific calculation of the fuel and purchased power mid-course correction factors in the same format as Schedules E1-B, E1-D, E1-E, E2, E3, E4 and E-10 in the Company's regular fuel filings. These calculations include actual results through the month of January 2001 and an updated forecast of oil (heavy and distillate), coal, and natural gas prices over the remainder of 2001. No revision to the original sales forecast has been made.

4. Because the proposed mid-course correction factors are based on an effective date beginning with Cycle 1 billings for the month of April 2001, and


¹ Exhibit A was unaffected by the errors in the original petition and therefore is not included with this amended petition.

recognizing the Commission may choose to provide at 30-day notice period, Florida Power asks that this petition be given expedited treatment and scheduled for consideration at the Commission's February 20, 2000 Agenda Conference. Such treatment is warranted in order to minimize the impact of the mid-course correction on customer bills by spreading the increase over the greatest possible period of time.

WHEREFORE, the Company respectfully requests the Commission to approve its revised fuel and purchased power cost recovery factors, as set forth in Exhibit A, for application on customer bills beginning with Cycle 1 billings for the month of April 2001 and thereafter until modified by subsequent Commission order.

Respectfully submitted,

FLORIDA POWER CORPORATION

By 

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Facsimile: (727) 820-5519

FLORIDA POWER CORPORATION

DOCKET NO. 010001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Amended Petition for Mid-Course Correction has been furnished to the following individuals by regular U.S. Mail this 9 day of February, 2001.

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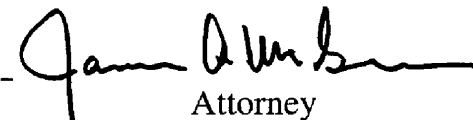
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FLORIDA POWER CORPORATION
DOCKET NO. 010001-EI

SCHEDULES SUPPORTING
PETITION FOR MID-COURSE CORRECTION

Fuel Price Forecast - Heavy and Distillate Oil, Coal and Natural Gas

Schedule E1-B - Calculation of Estimated True-up

Schedule E1-D - Calculation of Levelized Fuel Adjustment Factors

Schedule E1-E - Calculation of Final Fuel Adjustment Factors

Schedule E2 - Fuel and Purchased Power Cost Recovery Clause

Schedule E3 - Generating System Comparative Data By Fuel Type

Schedule E4 - System Net Generation and Fuel Cost

Schedule E10 - Residential Bill Comparison

FUEL PRICE FORECAST

#6 Fuel Oil

Month	1.0%		1.5%		2.5%	
	\$/barrel	\$/MMBtu	\$/barrel	\$/MMBtu	\$/barrel	\$/MMBtu
Jan - Feb 01	26.65	4.10	24.38	3.75	20.15	3.10
Mar - Sep 01	23.40	3.60	22.10	3.40	19.50	3.00
Oct - Dec 01	26.00	4.00	24.05	3.70	20.15	3.10

#2 Fuel Oil

Month	\$/barrel	\$/MMBtu
Jan - Feb 01	37.70	6.50
Mar - Sep 01	31.90	5.50
Oct - Dec 01	34.80	6.00

Natural Gas

Month	\$/MMBtu
Jan-01	11.00
Feb-01	10.00
Mar-01	8.00
Apr-01	6.00
May - Sep 01	5.00
Oct - Dec 01	5.50

Coal

Month	Crystal River 1&2			Crystal River 4&5		
	BTU/lb.	\$/ton	\$/MMBtu	BTU/lb.	\$/ton	\$/MMBtu
Jan - Dec 01	12,500	42.00	1.680	12,500	51.00	2.040

FLORIDA POWER CORPORATION
CALCULATION OF ESTIMATED TRUE-UP
 REPROJECTED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2001

DESCRIPTION	ESTIMATED												TOTAL PERIOD
	ACTUAL	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	
REVENUE													
1 Jurisdictional KWH Sales	3,369,378	2,678,781	2,555,141	2,638,168	2,772,309	3,333,228	3,557,327	3,632,021	3,707,875	3,159,262	2,823,186	2,796,171	37,022,847
2 Jurisdictional Fuel Factor (Pre-Tax)	2,491	2,518	2,518	2,518	2,518	2,518	2,518	2,518	2,518	2,518	2,518	2,518	2,518
3 Total Jurisdictional Fuel Revenue	83,945,817	67,454,304	64,340,929	66,431,629	69,809,430	83,933,914	89,576,944	91,457,812	93,367,889	79,553,282	71,090,562	70,410,298	931,372,810
4 Less: True-Up Provision	(2,300,742)	(2,300,742)	(2,300,742)	(2,300,742)	(2,300,742)	(2,300,742)	(2,300,742)	(2,300,742)	(2,300,742)	(2,300,742)	(2,300,742)	(2,300,742)	(27,608,904)
5 Less: GPIF Provision	(181,791)	(181,771)	(181,771)	(181,771)	(181,771)	(181,771)	(181,771)	(181,771)	(181,771)	(181,771)	(181,771)	(181,771)	(2,181,253)
6 Less: Other	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Net Fuel Revenue	81,463,284	64,971,791	61,858,416	63,949,116	67,326,917	81,451,401	87,094,431	88,975,299	90,885,376	77,070,769	68,608,049	67,927,804	901,582,653
FUEL EXPENSE													
8 Total Cost of Generated Power	86,976,693	50,841,468	60,080,871	55,681,315	90,507,844	102,031,532	110,369,897	110,880,908	85,864,927	88,555,619	52,611,257	66,067,822	960,470,153
9 Total Cost of Purchased Power	35,000,018	18,920,054	17,982,554	15,899,054	20,812,054	22,700,654	22,818,274	23,175,634	19,411,914	21,433,064	20,137,704	20,521,274	258,812,252
10 Total Cost of Power Sales	(15,785,510)	(22,559,582)	(18,614,324)	(13,075,568)	(13,942,212)	(15,902,196)	(23,576,163)	(26,953,250)	(27,113,502)	(19,960,008)	(15,411,357)	(14,851,516)	(227,745,188)
11 Total Fuel and Net Power	106,191,201	47,201,940	59,449,101	58,504,801	97,377,686	108,829,990	109,612,008	107,103,292	78,163,339	90,028,675	57,337,604	71,737,580	991,537,217
12 Jurisdictional Percentage	98.11%	97.12%	97.61%	97.65%	97.51%	97.59%	97.62%	97.48%	97.47%	97.26%	97.28%	97.51%	97.53%
13 Jurisdictional Loss Multiplier	1.0021	1.0037	1.0037	1.0037	1.0037	1.0037	1.0037	1.0037	1.0037	1.0037	1.0037	1.0037	1.0037
14 Jurisdictional Fuel Cost	104,402,974	46,012,141	58,242,972	57,341,319	95,304,308	106,600,154	107,399,154	104,790,585	76,467,694	87,885,868	55,984,400	70,210,134	970,641,703
COST RECOVERY													
15 Net Fuel Revenue Less Expense	(22,939,690)	18,959,650	3,615,444	6,607,797	(27,977,391)	(25,148,753)	(20,304,723)	(15,815,286)	14,417,682	(10,815,100)	12,623,649	(2,282,330)	(69,059,050)
16 Interest Provision	(482,171)	(411,726)	(354,672)	(324,112)	(361,819)	(468,441)	(558,914)	(629,572)	(625,361)	(610,307)	(599,072)	(569,315)	(5,995,483)
17 Current Cycle Balance	(23,421,861)	(4,873,938)	(1,613,166)	4,670,519	(23,668,691)	(49,285,884)	(70,149,521)	(86,594,379)	(72,802,058)	(84,227,465)	(72,202,888)	(75,054,533)	
20 Plus: Prior Period Balance	(84,596,026)	(84,596,026)	(84,596,026)	(84,596,026)	(84,596,026)	(84,596,026)	(84,596,026)	(84,596,026)	(84,596,026)	(84,596,026)	(84,596,026)	(84,596,026)	
21 Plus: Cumulative True-Up Provision	2,300,742	4,601,484	6,902,226	9,202,968	11,503,710	13,804,452	16,105,194	18,405,936	20,706,678	23,007,420	25,308,162	27,608,904	
22 Total Retail Balance	(105,717,145)	(84,868,480)	(79,306,966)	(70,722,539)	(96,761,007)	(120,077,458)	(138,640,353)	(152,784,469)	(136,691,406)	(145,816,071)	(131,490,752)	(132,041,655)	

FLORIDA POWER CORPORATION
CALCULATION OF LEVELIZED FUEL ADJUSTMENT FACTORS
(PROJECTED PERIOD)
FOR THE PERIOD OF: APRIL THROUGH DECEMBER 2001

1. Projected Underrecovery as of 12/31/01 (Sch E1-B, line 22)	\$ 132,041,655
2. Less: Carryover to 2002	(29,671,241)
3. Regulatory Assessment Fee	<u>73,707</u>
4. Total Amount to be Recovered	\$ 102,444,121
5. Jurisdictional Sales (April - December 2001)	28,419,547 Mwh
6. Jurisdictional Cost per Kwh Sold (Line 4 / Line 5 / 10)	0.360 Cents/kwh
7. Effective Jurisdictional Sales (See Below)	28,370,995 Mwh

INCREASE TO FUEL FACTORS:

8. Fuel Factor at Secondary Metering (Line 4 / Line 7 / 10)	0.361 Cents/kwh
9. Fuel Factor at Primary Metering (Line 8 * 99%)	0.357 Cents/kwh
10. Fuel Factor at Transmission Metering (Line 8 * 98%)	0.354 Cents/kwh

ADJUSTED LEVELIZED FUEL FACTORS:

	<u>CURRENT</u>	<u>PROPOSED</u>
11. Fuel Factor at Secondary Metering	2.524	2.885 Cents/kwh
12. Fuel Factor at Primary Metering	2.499	2.856 Cents/kwh
13. Fuel Factor at Transmission Metering	2.474	2.828 Cents/kwh

JURISDICTIONAL SALES (MWH)

<u>METERING VOLTAGE:</u>	<u>METER</u>	<u>SECONDARY</u>
Distribution Secondary	24,052,308	24,052,308
Distribution Primary	3,879,250	3,840,458
Transmission	<u>487,989</u>	<u>478,229</u>
Total	<u>28,419,547</u>	<u>28,370,995</u>

**FLORIDA POWER CORPORATION
CALCULATION OF FINAL FUEL COST FACTORS
FOR THE PERIOD OF: APRIL THROUGH DECEMBER 2001**

<u>Line:</u>	<u>Metering Voltage</u>	(1)	(2)	(3)
		Levelized Factors Cents/Kwh	-----Time of Use----- On-Peak Multiplier Off-Peak Multiplier	
			1.369	0.834
1.	Distribution Secondary	2.885	3.950	2.406
2.	Distribution Primary	2.856	3.910	2.382
3.	Transmission	2.828	3.872	2.359
4.	Lighting Service	2.695	--	--

Line 4 Calculated as secondary rate 2.885 * (18.7% * On-Peak Multiplier 1.369 + 81.3% * Off-Peak Multiplier 0.834).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

<u>Mo/Yr</u>	<u>ON-PEAK PERIOD</u>			<u>OFF-PEAK PERIOD</u>			<u>TOTAL</u>		
	<u>System MWH Requirements</u>	<u>Marginal Cost</u>	<u>Average Marginal Cost (¢/kWh)</u>	<u>System MWH Requirements</u>	<u>Marginal Cost</u>	<u>Average Marginal Cost (¢/kWh)</u>	<u>System MWH Requirements</u>	<u>Marginal Cost</u>	<u>Average Marginal Cost (¢/kWh)</u>
1/01	910,000	27,973,400	3.074	2,418,165	55,279,256	2.286	3,328,165	83,252,656	2.501
2/01	804,828	30,647,850	3.808	2,101,166	46,141,605	2.196	2,905,994	76,789,455	2.642
3/01	778,987	21,998,593	2.824	2,277,675	58,445,141	2.566	3,056,662	80,443,734	2.632
4/01	969,688	29,740,331	3.067	2,072,555	43,254,225	2.087	3,042,243	72,994,556	2.399
5/01	1,356,042	76,751,983	5.660	2,414,343	70,257,384	2.910	3,770,385	147,009,367	3.899
6/01	1,331,354	57,700,882	4.334	2,722,046	71,099,844	2.612	4,053,400	128,800,726	3.178
7/01	1,471,585	78,155,879	5.311	2,910,253	87,191,186	2.996	4,381,838	165,347,065	3.773
8/01	1,561,201	81,338,572	5.210	2,960,779	90,066,900	3.042	4,521,980	171,405,472	3.790
9/01	1,211,080	59,149,147	4.884	2,678,224	79,462,906	2.967	3,889,304	138,612,053	3.564
10/01	1,192,456	51,215,989	4.295	2,246,773	55,517,763	2.471	3,439,229	106,733,752	3.103
11/01	816,084	29,101,555	3.566	2,185,833	58,711,477	2.686	3,001,917	87,813,032	2.925
12/01	857,312	27,459,703	3.203	2,483,614	58,240,753	2.345	3,340,926	85,700,456	2.565
TOTAL	13,260,617	571,233,884	4.308	29,471,427	773,668,440	2.625	42,732,044	1,344,902,324	3.147

MARGINAL FUEL COST WEIGHTING MULTIPLIER	<u>ON-PEAK</u> 1.369	<u>OFF-PEAK</u> 0.834	<u>AVERAGE</u> 1.000
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FLORIDA POWER CORPORATION
FUEL AND PURCHASED POWER COST RECOVERY CLAUSE
 REPROJECTED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2001

DESCRIPTION	Actual	Projected											TOTAL	
		Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01		Dec-01
1 Fuel Cost of System Net Generation	\$89,951,896	\$49,681,238	\$58,989,347	\$54,558,478	\$89,362,692	\$101,029,681	\$109,211,119	\$109,737,163	\$84,806,237	\$85,788,757	\$51,749,111	\$65,483,537	\$950,349,256	
1a Nuclear Fuel Disposal Cost	544,471	494,394	423,766	489,244	535,466	397,281	535,466	535,466	483,646	0	423,766	547,365	5,410,331	
1b Adjustments to Fuel Cost	(3,519,674)	665,836	667,758	633,593	609,686	604,570	623,312	608,279	575,044	2,766,862	438,380	36,920	4,710,566	
2 Fuel Cost of Power Sold	(3,115,668)	(7,878,000)	(7,454,503)	(2,778,272)	(4,377,942)	(4,178,524)	(4,666,272)	(4,989,736)	(4,280,687)	(2,986,611)	(3,514,342)	(5,557,231)	(55,777,788)	
2a Fuel Cost of Stratified Sales	(10,135,366)	(14,109,582)	(10,715,821)	(10,005,296)	(8,356,270)	(10,483,672)	(16,389,891)	(19,493,514)	(21,022,255)	(16,589,397)	(11,701,815)	(8,955,085)	(157,957,964)	
2b Gains on Power Sales	(2,534,476)	(572,000)	(444,000)	(292,000)	(1,208,000)	(1,240,000)	(2,520,000)	(2,470,000)	(1,810,560)	(384,000)	(195,200)	(339,200)	(14,009,436)	
3 Energy Cost of Purchased Power	4,635,461	4,048,054	4,807,554	4,533,054	4,844,054	5,043,654	5,077,274	5,027,634	4,714,914	5,058,064	4,492,704	5,714,274	57,996,695	
3a Capacity Cost of Economy Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-	
3b Payments to Qualifying Facilities	15,437,035	11,583,000	11,836,000	9,841,000	12,622,000	13,725,000	13,260,000	13,823,000	12,047,000	12,563,000	12,793,000	13,509,000	153,039,035	
4 Energy Cost of Economy Purchases	14,927,522	3,289,000	1,339,000	1,525,000	3,346,000	3,932,000	4,481,000	4,325,000	2,650,000	3,812,000	2,852,000	1,298,000	47,776,522	
5 Total Fuel & Net Power Transactions	\$106,191,201	\$47,201,940	\$59,449,101	\$58,504,801	\$97,377,686	\$108,829,990	\$109,612,008	\$107,103,292	\$78,163,339	\$90,028,675	\$57,337,604	\$71,737,580	\$991,537,217	
6 Adjusted System Sales	MWH	3,440,363	2,758,207	2,617,737	2,701,765	2,843,207	3,415,481	3,643,969	3,725,986	3,804,127	3,248,121	2,902,221	2,867,457	37,968,641
7 System Cost per KWH Sold	c/kwh	3 0866	1 7113	2 2710	2 1654	3 4249	3 1864	3 0080	2 8745	2 0547	2 7717	1 9756	2 5018	2 6115
7a Jurisdictional Loss Multiplier	x	1 0037	1 0037	1 0037	1 0037	1 0037	1 0037	1 0037	1 0037	1 0037	1 0037	1 0037	1 0037	1 0037
7b Jurisdictional Cost per KWH Sold	c/kwh	3 0980	1 7177	2 2794	2 1734	3 4376	3 1982	3 0192	2 8851	2 0623	2 7820	1 9830	2 5110	2 6211
8 Prior Period True-Up	c/kwh	0 0683	0 0859	0 0900	0 0872	0 0830	0 0690	0 0647	0 0633	0 0621	0 0728	0 0815	0 0823	0 0746
9 Total Jurisdictional Fuel Expense	c/kwh	3 1663	1 8035	2 3695	2 2607	3 5206	3 2672	3 0838	2 9485	2 1244	2 8548	2 0645	2 5933	2 6957
10 Revenue Tax Multiplier	x	1 00072	1 00072	1 00072	1 00072	1 00072	1 00072	1 00072	1 00072	1 00072	1 00072	1 00072	1 00072	1 00072
11 Fuel Cost Factor Adjusted for Taxes	c/kwh	3 1686	1 8048	2 3712	2 2623	3 5231	3 2695	3 0861	2 9506	2 1259	2 8569	2 0659	2 5952	2 6976
12 GPIF	c/kwh	0 0054	0 0068	0 0071	0 0069	0 0066	0 0055	0 0051	0 0050	0 0049	0 0058	0 0064	0 0065	0 0059
13 Total Fuel Cost Factor (rounded .001)	c/kwh	3 174	1 812	2 378	2 269	3 530	3 275	3 091	2 956	2 131	2 863	2 072	2 602	2 704

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2001

		Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Subtotal
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	HEAVY OIL	14,765,529	11,011,894	14,155,710	14,125,327	23,984,948	22,879,915	100,923,323
2	LIGHT OIL	17,106,324	11,267,633	17,920,893	14,063,443	20,265,804	22,799,019	103,423,117
3	COAL	23,670,046	21,485,359	21,643,649	21,474,229	18,018,745	24,994,157	131,286,185
4	GAS	4,370,800	4,169,702	3,771,966	3,156,041	25,195,246	28,927,392	69,591,147
5	NUCLEAR	1,933,790	1,746,649	1,497,128	1,739,438	1,897,949	1,429,198	10,244,153
6	OTHER	0	0	0	0	0	0	0
7	TOTAL	\$ 61,846,490	49,681,238	58,989,347	54,558,478	89,362,692	101,029,681	415,467,925
SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	403,357	297,197	422,232	418,165	722,139	688,186	2,951,276
9	LIGHT OIL	211,750	138,365	293,571	207,643	257,009	273,553	1,381,891
10	COAL	1,309,985	1,190,159	1,172,060	1,190,255	1,019,900	1,371,698	7,254,057
11	GAS	27,060	27,552	30,504	29,520	405,131	476,617	996,384
12	NUCLEAR	581,808	525,504	450,432	520,030	569,160	422,280	3,069,214
13	OTHER	0	0	0	0	0	0	0
14	TOTAL	MWH 2,533,960	2,178,777	2,368,799	2,365,613	2,973,339	3,232,334	15,652,822
UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL 654,041	487,345	664,371	665,420	1,123,521	1,073,752	4,668,450
16	LIGHT OIL	BBL 439,436	289,295	543,673	424,673	611,648	688,457	2,997,182
17	COAL	TON 494,882	454,706	445,336	455,238	390,477	523,820	2,764,459
18	GAS	MCF 253,660	258,245	285,914	276,691	4,390,595	5,116,580	10,581,685
19	NUCLEAR	MMBTU 5,859,970	5,292,876	4,536,751	5,271,024	5,751,362	4,330,904	31,042,887
20	OTHER	BBL 0	0	0	0	0	0	0
BTUS BURNED (MMBTU)								
21	HEAVY OIL	4,251,267	3,167,741	4,318,413	4,325,229	7,302,885	6,979,390	30,344,925
22	LIGHT OIL	2,548,728	1,677,913	3,153,306	2,463,101	3,547,559	3,993,051	17,383,658
23	COAL	12,439,015	11,432,095	11,189,785	11,445,854	9,822,036	13,167,017	69,495,802
24	GAS	253,660	258,245	285,914	276,691	4,390,595	5,116,580	10,581,685
25	NUCLEAR	5,859,970	5,292,876	4,536,751	5,271,024	5,751,362	4,330,904	31,042,887
26	OTHER	0	0	0	0	0	0	0
27	TOTAL	MMBTU 25,352,641	21,828,870	23,484,169	23,781,899	30,814,437	33,586,941	158,848,957
GENERATION MIX (% MWH)								
28	HEAVY OIL	15.92%	13.64%	17.83%	17.68%	24.29%	21.29%	18.86%
29	LIGHT OIL	8.36%	6.35%	12.39%	8.78%	8.64%	8.46%	8.83%
30	COAL	51.70%	54.63%	49.48%	50.32%	34.30%	42.44%	46.34%
31	GAS	1.07%	1.27%	1.29%	1.25%	13.63%	14.75%	6.37%
32	NUCLEAR	22.96%	24.12%	19.02%	21.98%	19.14%	13.06%	19.61%
33	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	% 100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT								
35	HEAVY OIL	\$/BBL 22.58	22.60	21.31	21.23	21.35	21.31	21.62
36	LIGHT OIL	\$/BBL 38.93	38.95	32.96	33.12	33.13	33.12	34.51
37	COAL	\$/TON 47.83	47.25	48.60	47.17	46.15	47.72	47.49
38	GAS	\$/MCF 17.23	16.15	13.19	11.41	5.74	5.65	6.58
39	NUCLEAR	\$/MMBTU 0.33	0.33	0.33	0.33	0.33	0.33	0.33
40	OTHER	\$/BBL 0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)								
41	HEAVY OIL	3.47	3.48	3.28	3.27	3.28	3.28	3.33
42	LIGHT OIL	6.71	6.72	5.68	5.71	5.71	5.71	5.95
43	COAL	1.90	1.88	1.93	1.88	1.84	1.90	1.89
44	GAS	17.23	16.15	13.19	11.41	5.74	5.65	6.58
45	NUCLEAR	0.33	0.33	0.33	0.33	0.33	0.33	0.33
46	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	\$/MMBTU 2.44	2.28	2.51	2.29	2.90	3.01	2.62
BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	10,540	10,659	10,228	10,343	10,113	10,142	10,282
49	LIGHT OIL	12,036	12,127	10,741	11,862	13,803	14,597	12,580
50	COAL	9,496	9,606	9,547	9,616	9,630	9,599	9,580
51	GAS	9,374	9,373	9,373	9,373	10,837	10,735	10,620
52	NUCLEAR	10,072	10,072	10,072	10,136	10,105	10,256	10,114
53	OTHER	0	0	0	0	0	0	0
54	TOTAL	BTU/KWH 10,005	10,019	9,914	10,053	10,364	10,391	10,148
GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL	3.66	3.71	3.35	3.38	3.32	3.32	3.42
56	LIGHT OIL	8.08	8.14	6.10	6.77	7.89	8.33	7.48
57	COAL	1.81	1.81	1.85	1.80	1.77	1.82	1.81
58	GAS	16.15	15.13	12.37	10.69	6.22	6.07	6.98
59	NUCLEAR	0.33	0.33	0.33	0.33	0.33	0.34	0.33
60	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH 2.44	2.28	2.49	2.31	3.01	3.13	2.65

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2001

		Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Total	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	HEAVY OIL	23,203,317	26,685,645	19,820,242	24,097,573	15,958,080	19,913,624	230,601,804	
2	LIGHT OIL	26,044,564	22,429,928	12,888,467	14,882,590	4,381,478	12,468,534	196,518,677	
3	COAL	25,980,771	27,598,824	25,740,419	25,821,667	20,222,708	19,766,811	276,417,387	
4	GAS	32,051,836	31,092,136	24,613,314	20,986,926	9,634,089	11,341,189	199,310,638	
5	NUCLEAR	1,930,631	1,930,631	1,743,795	0	1,552,756	1,993,379	19,395,344	
6	OTHER	0	0	0	0	0	0	0	
7	TOTAL	109,211,119	109,737,163	84,806,237	85,788,757	51,749,111	65,483,537	922,243,850	
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	694,346	801,438	590,518	676,436	450,241	561,246	6,725,501	
9	LIGHT OIL	313,951	269,553	156,816	174,634	53,620	158,202	2,508,667	
10	COAL	1,426,250	1,526,081	1,418,910	1,423,667	1,084,939	1,075,115	15,209,019	
11	GAS	522,986	502,011	417,179	311,870	123,860	172,386	3,046,676	
12	NUCLEAR	569,160	569,160	514,080	0	450,432	581,808	5,753,854	
13	OTHER	0	0	0	0	0	0	0	
14	TOTAL	3,526,693	3,668,243	3,097,503	2,586,607	2,163,092	2,548,757	33,243,717	
UNITS OF FUEL BURNED									
15	HEAVY OIL	BBL	1,085,208	1,246,093	929,193	1,054,642	718,840	883,020	10,585,446
16	LIGHT OIL	BBL	784,132	676,238	388,007	413,500	121,635	346,573	5,727,268
17	COAL	TON	544,722	582,110	543,279	537,621	411,090	407,356	5,790,637
18	GAS	MCF	5,718,328	5,527,787	4,286,271	3,412,590	1,423,942	1,739,801	32,690,404
19	NUCLEAR	MMBTU	5,850,396	5,850,396	5,284,228	0	4,566,930	5,862,879	58,457,716
20	OTHER	BBL	0	0	0	0	0	0	
BTUS BURNED (MMBTU)									
21	HEAVY OIL	7,053,851	8,099,604	6,039,753	6,855,174	4,672,463	5,739,628	68,805,399	
22	LIGHT OIL	4,547,966	3,922,182	2,250,443	2,398,300	705,485	2,010,122	33,218,156	
23	COAL	13,692,518	14,634,144	13,658,115	13,512,044	10,326,644	10,235,851	145,555,119	
24	GAS	5,718,328	5,527,787	4,286,271	3,412,590	1,423,942	1,739,801	32,690,404	
25	NUCLEAR	5,850,396	5,850,396	5,284,228	0	4,566,930	5,862,879	58,457,716	
26	OTHER	0	0	0	0	0	0	0	
27	TOTAL	36,863,060	38,034,112	31,518,810	26,178,109	21,695,464	25,588,281	338,726,793	
GENERATION MIX (% MWH)									
28	HEAVY OIL	19.69%	21.85%	19.06%	26.15%	20.82%	22.02%	20.23%	
29	LIGHT OIL	8.90%	7.35%	5.06%	6.75%	2.48%	6.21%	7.55%	
30	COAL	40.44%	41.60%	45.81%	55.04%	50.16%	42.18%	45.75%	
31	GAS	14.83%	13.69%	13.47%	12.06%	5.73%	6.76%	9.17%	
32	NUCLEAR	16.14%	15.52%	16.60%	0.00%	20.82%	22.83%	17.31%	
33	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
34	TOTAL	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
FUEL COST PER UNIT									
35	HEAVY OIL	\$/BBL	21.38	21.42	21.33	22.85	22.20	22.55	21.78
36	LIGHT OIL	\$/BBL	33.21	33.17	33.22	35.99	36.02	35.98	34.31
37	COAL	\$/TON	47.70	47.41	47.38	48.03	49.19	48.52	47.74
38	GAS	\$/MCF	5.61	5.62	5.74	6.15	6.77	6.52	6.10
39	NUCLEAR	\$/MMBTU	0.33	0.33	0.33	0.00	0.34	0.34	0.33
40	OTHER	\$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)									
41	HEAVY OIL	3.29	3.30	3.28	3.52	3.42	3.47	3.35	
42	LIGHT OIL	5.73	5.72	5.73	6.21	6.21	6.20	5.92	
43	COAL	1.90	1.89	1.89	1.91	1.96	1.93	1.90	
44	GAS	5.61	5.63	5.74	6.15	6.77	6.52	6.10	
45	NUCLEAR	0.33	0.33	0.33	0.00	0.34	0.34	0.33	
46	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
47	TOTAL	2.96	2.89	2.69	3.28	2.39	2.56	2.72	
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	10,159	10,106	10,228	10,134	10,378	10,227	10,231	
49	LIGHT OIL	14,486	14,551	14,351	13,733	13,157	12,706	13,241	
50	COAL	9,600	9,589	9,626	9,491	9,518	9,521	9,570	
51	GAS	10,934	11,011	10,274	10,942	11,496	10,092	10,730	
52	NUCLEAR	10,279	10,279	10,279	0	10,139	10,077	10,160	
53	OTHER	0	0	0	0	0	0	0	
54	TOTAL	10,453	10,368	10,176	10,121	10,030	10,040	10,189	
GENERATED FUEL COST PER KWH (C/KWH)									
55	HEAVY OIL	3.34	3.33	3.36	3.56	3.54	3.55	3.43	
56	LIGHT OIL	8.30	8.32	8.22	8.52	8.17	7.88	7.83	
57	COAL	1.82	1.81	1.81	1.81	1.86	1.84	1.82	
58	GAS	6.13	6.19	5.90	6.73	7.78	6.58	6.54	
59	NUCLEAR	0.34	0.34	0.34	0.00	0.34	0.34	0.34	
60	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	TOTAL	3.10	2.99	2.74	3.32	2.39	2.57	2.77	

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Jan-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	782	581,808	100.0	99.5	100 0	10,072 NUCLEAR	5,859,970 MMBTU	1.00	5,859,970	1,933,790	0.33
2 ANCLOTE	1	522	88,052	22.7	96.6	36 0	10,562 HEAVY OIL	143,078 BBLs	6.50	930,005	3,194,926	3.63
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	522	115,486	29.7	95.6	33.3	10,725 HEAVY OIL	190,552 BBLs	6.50	1,238,587	4,255,024	3.68
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	123	46,657	51.0	94.9	57.4	10,404 HEAVY OIL	74,680 BBLs	6.50	485,419	1,667,602	3.57
7 BARTOW	2	121	40,671	45.2	98.0	58.9	10,335 HEAVY OIL	64,667 BBLs	6.50	420,335	1,444,012	3.55
8 BARTOW	3	208	84,361	54.5	95.8	54.5	10,139 HEAVY OIL	131,590 BBLs	6.50	855,336	2,938,409	3.48
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	383	181,938	63.8	88.4	75.9	9,925 COAL	71,656 TONS	25.20	1,805,735	3,010,274	1.65
11 CRYSTAL RIVER	1		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
12 CRYSTAL RIVER	2	503	272,965	72.9	81.7	88.2	9,529 COAL	103,218 TONS	25.20	2,601,083	4,336,171	1.59
13 CRYSTAL RIVER	2		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
14 CRYSTAL RIVER	4	739	383,234	69.7	95.4	87.0	9,399 COAL	143,507 TONS	25.10	3,602,016	7,320,273	1.91
15 CRYSTAL RIVER	4		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
16 CRYSTAL RIVER	5	732	471,848	86.6	96.6	88.8	9,389 COAL	176,501 TONS	25.10	4,430,181	9,003,328	1.91
17 SUWANNEE	1	33	5,873	23.9	99.8	53.3	12,011 HEAVY OIL	10,852 BBLs	6.50	70,541	277,604	4.73
18 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
19 SUWANNEE	2	32	5,569	23.4	99.9	57.8	13,219 HEAVY OIL	11,326 BBLs	6.50	73,617	289,710	5.20
20 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
21 SUWANNEE	3	81	16,688	27.7	96.6	58.9	10,632 HEAVY OIL	27,296 BBLs	6.50	177,427	698,243	4.18
22 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
23 AVON PARK	1-2	64	591	1.2	100.0	97.2	15,548 LIGHT OIL	1,584 BBLs	5.80	9,189	62,120	10.51
24 BARTOW	1-4	219	7,257	4.5	100.0	54.8	15,265 LIGHT OIL	19,100 BBLs	5.80	110,778	747,752	10.30
25 BARTOW	1-4		0				0 GAS	0 MCF	1.00	0	0	0.00
26 BAYBORO	1-4	232	3,554	2.1	100.0	61.9	16,032 LIGHT OIL	9,824 BBLs	5.80	56,978	384,600	10.82
27 DEBARY	1-10	762	39,470	7.0	100.0	51.8	14,612 LIGHT OIL	99,437 BBLs	5.80	576,736	3,950,639	10.01
28 DEBARY	1-10		0				0 GAS	0 MCF	1.00	0	0	0.00
29 HIGGINS	1-4	134	1,376	1.4	100.0	64.2	17,517 LIGHT OIL	4,156 BBLs	5.80	24,103	160,038	11.63
30 HIGGINS	1-4		0				0 GAS	0 MCF	1.00	0	0	0.00
31 HINES	1	529	0	0.0	93.8	41.3	0 GAS	0 MCF	1.00	0	0	0.00
32 HINES	1		61,223				7,852 LIGHT OIL	82,883 BBLs	5.80	480,723	3,176,916	5.19
33 INT CITY	1-10,12-14	1,024	48,279	6.3	100.0	39.8	14,568 LIGHT OIL	121,264 BBLs	5.80	703,328	4,684,410	9.70
34 INT CITY	1-10,12-14		0				0 GAS	0 MCF	1.00	0	0	0.00
35 INT CITY	11	170	31,245	24.7	100.0	73.5	11,230 LIGHT OIL	60,497 BBLs	5.80	350,881	2,336,991	7.48
36 RIO PINAR	1	16	174	1.5	100.0	72.5	18,444 LIGHT OIL	553 BBLs	5.80	3,209	21,757	12.50
37 SUWANNEE	1-3	201	5,378	3.6	100.0	68.0	13,501 LIGHT OIL	12,519 BBLs	5.80	72,608	492,986	9.17
38 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
39 TURNER	1-4	194	5,601	3.9	100.0	64.6	15,232 LIGHT OIL	14,709 BBLs	5.80	85,314	581,903	10.39
40 UNIV OF FLA.	1	41	27,060	88.7	96.9	100.0	9,374 GAS	253,660 MCF	1.00	253,660	2,559,171	9.46
41 OTHER - START UP		-	7,602	-	-	-	9,850 LIGHT OIL	12,910 BBLs	5.80	74,880	506,213	6.66
42 OTHER - GAS TRANSP.		-	0	-	-	-	- GAS TRANSP.	-	-	-	1,811,629	-
43 TOTAL		8,367	2,533,960				10,005			25,352,641	61,846,490	2.44

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Feb-01**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	782	525,504	100.0	99.5	100.0	10,072 NUCLEAR	5,292,876 MMBTU	1 00	5,292,876	1,746,649	0.33
2 ANCLOTE	1	522	68,249	19.5	75.5	33.1	10,737 HEAVY OIL	112,737 BBLs	6.50	732,790	2,526,433	3.70
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	522	87,380	24.9	94.8	29.4	10,995 HEAVY OIL	147,807 BBLs	6.50	960,743	3,312,347	3.79
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	123	33,977	41.1	96.9	54.6	10,441 HEAVY OIL	54,578 BBLs	6.50	354,754	1,223,082	3.60
7 BARTOW	2	121	24,270	29.8	97.3	59.5	10,313 HEAVY OIL	38,507 BBLs	6.50	250,297	862,945	3.56
8 BARTOW	3	208	67,381	48.2	94.8	56.0	10,213 HEAVY OIL	105,871 BBLs	6.50	688,162	2,372,571	3.52
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	383	243,023	94.4	89.2	94.4	9,750 COAL	94,027 TONS	25.20	2,369,474	3,949,124	1.63
11 CRYSTAL RIVER	1		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
12 CRYSTAL RIVER	2	503	251,013	74.3	81.7	79.2	9,605 COAL	95,674 TONS	25.20	2,410,980	4,018,300	1.60
13 CRYSTAL RIVER	2		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
14 CRYSTAL RIVER	4	739	343,412	69.2	95.4	71.3	9,573 COAL	130,975 TONS	25.10	3,287,483	6,681,056	1.95
15 CRYSTAL RIVER	4		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
16 CRYSTAL RIVER	5	732	352,711	71.7	97.5	73.8	9,538 COAL	134,030 TONS	25.10	3,364,158	6,836,879	1.94
17 SUWANNEE	1	33	3,019	13.6	99.7	54.1	11,996 HEAVY OIL	5,572 BBLs	6.50	36,216	142,969	4.74
18 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
19 SUWANNEE	2	32	2,973	13.8	99.9	59.9	13,119 HEAVY OIL	6,000 BBLs	6.50	39,003	153,971	5.18
20 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
21 SUWANNEE	3	81	9,948	18.3	97.1	59.0	10,633 HEAVY OIL	16,273 BBLs	6.50	105,777	417,575	4.20
22 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
23 AVON PARK	1-2	64	45	0.1	100.0	46.9	17,563 LIGHT OIL	136 BBLs	5.80	790	5,346	11.88
24 BARTOW	1-4	219	4,911	3.3	100.0	53.1	15,394 LIGHT OIL	13,034 BBLs	5.80	75,600	510,560	10.40
25 BARTOW	1-4		0				0 GAS	0 MCF	1.00	0	0	0.00
26 BAYBORO	1-4	232	2,796	1.8	100.0	55.4	17,011 LIGHT OIL	8,200 BBLs	5.80	47,563	321,213	11.49
27 DEBARY	1-10	762	27,460	5.4	100.0	36.2	14,940 LIGHT OIL	70,733 BBLs	5.80	410,252	2,811,644	10.24
28 DEBARY	1-10		0				0 GAS	0 MCF	1.00	0	0	0.00
29 HIGGINS	1-4	134	520	0.6	100.0	59.7	17,992 LIGHT OIL	1,613 BBLs	5.80	9,356	62,152	11.95
30 HIGGINS	1-4		0				0 GAS	0 MCF	1.00	0	0	0.00
31 HINES	1	529	0	0.0	88.9	40.3	0 GAS	0 MCF	1.00	0	0	0.00
32 HINES	1		44,348				7,954 LIGHT OIL	60,818 BBLs	5.80	352,744	2,332,368	5.26
33 INT CITY	1-10,12-14	1,024	29,439	4.3	100.0	34.8	15,265 LIGHT OIL	77,480 BBLs	5.80	449,386	2,994,618	10.17
34 INT CITY	1-10,12-14		0				0 GAS	0 MCF	1.00	0	0	0.00
35 INT CITY	11	170	17,856	15.6	100.0	72.4	11,253 LIGHT OIL	34,644 BBLs	5.80	200,934	1,338,980	7.50
36 RIO PINAR	1	16	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
37 SUWANNEE	1-3	201	2,840	2.1	100.0	62.3	14,577 LIGHT OIL	7,138 BBLs	5.80	41,399	281,226	9.90
38 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
39 TURNER	1-4	194	1,614	1.2	100.0	67.5	15,805 LIGHT OIL	4,398 BBLs	5.80	25,509	174,079	10.79
40 UNIV OF FLA.	1	41	27,552	100.0	96.9	100.0	9,373 GAS	258,245 MCF	1.00	258,245	2,357,019	8.55
41 OTHER - START UP		-	6,536	-	-	-	9,850 LIGHT OIL	11,100 BBLs	5.80	64,380	435,450	6.66
42 OTHER - GAS TRANSP.		-	0	-	-	-	- GAS TRANSP.	-	-	-	1,812,683	-
43 TOTAL		8,367	2,178,777				10,019			21,828,870	49,681,238	2.28

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Mar-01**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	782	450,432	77.4	99.5	100.0	10,072 NUCLEAR	4,536,751 MMBTU	1.00	4,536,751	1,497,128	0.33
2 ANCLOTE	1	522	50,020	12.9	0.0	45.0	10,237 HEAVY OIL	78,778 BBLs	6.50	512,055	1,655,118	3.31
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	522	184,703	47.6	95.3	47.6	10,115 HEAVY OIL	287,426 BBLs	6.50	1,868,271	6,038,826	3.27
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	123	19,636	21.5	27.0	74.3	10,105 HEAVY OIL	30,526 BBLs	6.50	198,422	641,360	3.27
7 BARTOW	2	121	40,703	45.2	96.0	62.6	10,281 HEAVY OIL	64,380 BBLs	6.50	418,468	1,352,616	3.32
8 BARTOW	3	208	92,407	59.7	95.8	59.7	10,028 HEAVY OIL	142,563 BBLs	6.50	926,657	2,995,242	3.24
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	383	270,274	94.8	88.4	94.8	9,760 COAL	104,678 TONS	25.20	2,637,874	4,394,364	1.63
11 CRYSTAL RIVER	1		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
12 CRYSTAL RIVER	2	503	36,518	9.8	81.7	93.1	9,510 COAL	13,781 TONS	25.20	347,286	578,535	1.58
13 CRYSTAL RIVER	2		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
14 CRYSTAL RIVER	4	739	419,447	76.3	95.4	76.3	9,510 COAL	158,922 TONS	25.10	3,988,941	8,105,020	1.93
15 CRYSTAL RIVER	4		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
16 CRYSTAL RIVER	5	732	445,821	81.9	96.7	81.9	9,456 COAL	167,956 TONS	25.10	4,215,683	8,565,731	1.92
17 SUWANNEE	1	33	7,499	30.5	99.6	58.6	11,925 HEAVY OIL	13,758 BBLs	6.50	89,426	333,764	4.45
18 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
19 SUWANNEE	2	32	7,142	30.0	99.9	67.4	12,820 HEAVY OIL	14,086 BBLs	6.50	91,560	341,732	4.78
20 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
21 SUWANNEE	3	81	20,122	33.4	96.2	60.6	10,613 HEAVY OIL	32,855 BBLs	6.50	213,555	797,052	3.96
22 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
23 AVON PARK	1-2	64	30	0.1	100.0	46.9	19,423 LIGHT OIL	100 BBLs	5.80	583	3,354	11.18
24 BARTOW	1-4	219	3,968	2.4	100.0	57.5	15,219 LIGHT OIL	10,412 BBLs	5.80	60,389	347,028	8.75
25 BARTOW	1-4		0				0 GAS	0 MCF	1.00	0	0	0.00
26 BAYBORO	1-4	232	1,833	1.1	100.0	55.4	14,851 LIGHT OIL	4,693 BBLs	5.80	27,222	156,432	8.53
27 DEBARY	1-10	762	38,108	6.7	100.0	50.0	14,635 LIGHT OIL	96,157 BBLs	5.80	557,711	3,260,684	8.56
28 DEBARY	1-10		0				0 GAS	0 MCF	1.00	0	0	0.00
29 HIGGINS	1-4	134	853	0.9	100.0	70.7	17,003 LIGHT OIL	2,501 BBLs	5.80	14,504	81,745	9.58
30 HIGGINS	1-4		0				0 GAS	0 MCF	1.00	0	0	0.00
31 HINES	1	529	0	0.0	54.4	47.0	0 GAS	0 MCF	1.00	0	0	0.00
32 HINES	1		119,444				7,583 LIGHT OIL	156,163 BBLs	5.80	905,744	5,076,850	4.25
33 INT CITY	1-10,12-14	1,024	76,515	10.0	100.0	39.8	12,821 LIGHT OIL	169,138 BBLs	5.80	980,999	5,549,409	7.25
34 INT CITY	1-10,12-14		0				0 GAS	0 MCF	1.00	0	0	0.00
35 INT CITY	11	170	40,869	32.3	100.0	70.3	11,473 LIGHT OIL	80,843 BBLs	5.80	468,890	2,652,462	6.49
36 RIO PINAR	1	16	132	1.1	100.0	75.0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
37 SUWANNEE	1-3	201	3,214	2.1	100.0	64.8	13,585 LIGHT OIL	7,528 BBLs	5.80	43,662	252,638	7.86
38 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
39 TURNER	1-4	194	1,499	1.0	100.0	55.2	15,750 LIGHT OIL	4,071 BBLs	5.80	23,609	137,341	9.16
40 UNIV OF FLA.	1	41	30,504	100.0	96.9	100.0	9,373 GAS	285,914 MCF	1.00	285,914	2,078,844	6.81
41 OTHER - START UP		-	7,106	-	-	-	9,850 LIGHT OIL	12,068 BBLs	5.80	69,994	402,949	5.67
42 OTHER - GAS TRANSP.		-	0	-	-	-	- GAS TRANSP.	-	-	-	1,693,122	-
43 TOTAL		8,367	2,368,799				9,914			23,484,169	58,989,347	2.49

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Apr-01**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	782	520,030	92.4	99.5	100.0	10,136 NUCLEAR	5,271,024 MMBTU	1.00	5,271,024	1,739,438	0.33
2 ANCLOTE	1	522	65,237	17.4	30.9	53.9	10,115 HEAVY OIL	101,519 BBLs	6.50	659,872	2,121,743	3.25
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	522	156,215	41.6	94.8	43.5	10,305 HEAVY OIL	247,661 BBLs	6.50	1,609,796	5,176,112	3.31
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	123	44,012	49.7	75.8	65.8	10,282 HEAVY OIL	69,620 BBLs	6.50	452,531	1,455,062	3.31
7 BARTOW	2	121	36,415	41.8	95.3	58.6	10,414 HEAVY OIL	58,342 BBLs	6.50	379,226	1,219,357	3.35
8 BARTOW	3	208	78,339	52.3	94.7	60.9	10,055 HEAVY OIL	121,184 BBLs	6.50	787,699	2,532,754	3.23
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	383	230,509	83.6	88.4	87.7	9,858 COAL	90,173 TONS	25.20	2,272,358	3,786,361	1.64
11 CRYSTAL RIVER	1		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
12 CRYSTAL RIVER	2	503	272,784	75.3	84.0	87.8	9,567 COAL	103,560 TONS	25.20	2,609,725	4,348,505	1.59
13 CRYSTAL RIVER	2		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
14 CRYSTAL RIVER	4	739	405,335	76.2	95.4	76.2	9,572 COAL	154,576 TONS	25.10	3,879,867	7,884,940	1.95
15 CRYSTAL RIVER	4		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
16 CRYSTAL RIVER	5	732	281,627	53.4	64.4	80.2	9,530 COAL	106,928 TONS	25.10	2,683,905	5,454,423	1.94
17 SUWANNEE	1	33	7,754	32.6	99.6	58.0	12,008 HEAVY OIL	14,325 BBLs	6.50	93,110	345,940	4.46
18 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
19 SUWANNEE	2	32	6,952	30.2	99.9	63.2	13,062 HEAVY OIL	13,970 BBLs	6.50	90,807	337,383	4.85
20 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
21 SUWANNEE	3	81	23,241	39.9	95.0	61.8	10,851 HEAVY OIL	38,798 BBLs	6.50	252,188	936,976	4.03
22 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
23 AVON PARK	1-2	64	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
24 BARTOW	1-4	219	4,358	2.8	100.0	69.2	14,411 LIGHT OIL	10,828 BBLs	5.80	62,803	361,010	8.28
25 BARTOW	1-4		0				0 GAS	0 MCF	1.00	0	0	0.00
26 BAYBORO	1-4	232	2,021	1.2	100.0	51.2	14,942 LIGHT OIL	5,207 BBLs	5.80	30,198	173,585	8.59
27 DEBARY	1-10	762	46,949	8.6	100.0	61.6	14,462 LIGHT OIL	117,065 BBLs	5.80	678,976	3,970,842	8.46
28 DEBARY	1-10		0				0 GAS	0 MCF	1.00	0	0	0.00
29 HIGGINS	1-4	134	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
30 HIGGINS	1-4		0				0 GAS	0 MCF	1.00	0	0	0.00
31 HINES	1	529	0	0.0	91.6	40.6	0 GAS	0 MCF	1.00	0	0	0.00
32 HINES	1		58,475				7,325 LIGHT OIL	73,850 BBLs	5.80	428,329	2,401,598	4.11
33 INT CITY	1-10,12-14	1,024	63,015	8.5	100.0	40.2	14,145 LIGHT OIL	153,681 BBLs	5.80	891,347	5,043,796	8.00
34 INT CITY	1-10,12-14		0				0 GAS	0 MCF	1.00	0	0	0.00
35 INT CITY	11	170	24,042	19.6	100.0	69.7	11,491 LIGHT OIL	47,632 BBLs	5.80	276,267	1,563,288	6.50
36 RIO PINAR	1	16	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
37 SUWANNEE	1-3	201	714	0.5	100.0	50.7	14,006 LIGHT OIL	1,724 BBLs	5.80	10,000	57,881	8.11
38 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
39 TURNER	1-4	194	972	0.7	100.0	68.3	15,715 LIGHT OIL	2,634 BBLs	5.80	15,275	88,885	9.14
40 UNIV OF FLA.	1	41	29,520	100.0	96.9	100.0	9,373 GAS	276,691 MCF	1.00	276,691	1,486,667	5.04
41 OTHER - START UP		-	7,097	-	-	-	9,850 LIGHT OIL	12,053 BBLs	5.80	69,905	402,559	5.67
42 OTHER - GAS TRANSP.		-	0	-	-	-	- GAS TRANSP	-	-	-	1,669,374	-
43 TOTAL		8,367	2,365,613				10,053			23,781,899	54,558,478	2.31

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: May-01**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	765	569,160	100.0	99.5	100.0	10,105 NUCLEAR	5,751,362 MMBTU	1.00	5,751,362	1,897,949	0.33
2 ANCLOTE	1	498	217,970	58.8	92.4	58.8	10,027 HEAVY OIL	336,244 BBLs	6.50	2,185,585	7,081,296	3.25
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	495	223,265	60.6	92.6	60.6	9,890 HEAVY OIL	339,706 BBLs	6.50	2,208,091	7,154,214	3.20
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	121	69,599	77.3	92.8	77.3	10,097 HEAVY OIL	108,114 BBLs	6.50	702,741	2,276,881	3.27
7 BARTOW	2	119	64,168	72.5	92.5	72.5	10,222 HEAVY OIL	100,912 BBLs	6.50	655,925	2,125,198	3.31
8 BARTOW	3	204	91,413	60.2	93.2	79.0	9,882 HEAVY OIL	138,976 BBLs	6.50	903,343	2,926,832	3.20
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	379	239,904	85.1	91.0	85.1	9,831 COAL	93,591 TONS	25.20	2,358,496	3,929,891	1.64
11 CRYSTAL RIVER	1		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
12 CRYSTAL RIVER	2	498	306,955	82.8	87.8	82.8	9,605 COAL	116,996 TONS	25.20	2,948,303	4,912,668	1.60
13 CRYSTAL RIVER	2		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
14 CRYSTAL RIVER	4	729	393,154	72.5	95.4	79.3	9,548 COAL	149,555 TONS	25.10	3,753,834	7,628,808	1.94
15 CRYSTAL RIVER	4		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
16 CRYSTAL RIVER	5	717	79,887	15.0	18.7	81.9	9,531 COAL	30,335 TONS	25.10	761,403	1,547,377	1.94
17 SUWANNEE	1	32	14,132	59.4	98.9	64.8	11,921 HEAVY OIL	25,918 BBLs	6.50	168,468	630,069	4.46
18 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
19 SUWANNEE	2	31	13,683	59.3	99.6	67.2	12,971 HEAVY OIL	27,305 BBLs	6.50	177,482	663,783	4.85
20 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
21 SUWANNEE	3	80	27,909	46.9	91.2	67.5	10,794 HEAVY OIL	46,346 BBLs	6.50	301,250	1,126,674	4.04
22 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
23 AVON PARK	1-2	52	540	1.4	100.0	57.7	19,324 LIGHT OIL	1,799 BBLs	5.80	10,435	59,785	11.07
24 BARTOW	1-4	187	18,973	20.6	100.0	61.3	15,922 LIGHT OIL	52,084 BBLs	5.80	302,088	1,727,631	9.11
25 BARTOW	1-4		9,675				16,483 GAS	159,473 MCF	1.00	159,473	797,365	8.24
26 BAYBORO	1-4	184	17,724	12.9	100.0	72.2	14,312 LIGHT OIL	43,735 BBLs	5.80	253,666	1,450,706	8.18
27 DEBARY	1-10	663	69,253	23.6	100.0	44.0	14,817 LIGHT OIL	176,918 BBLs	5.80	1,026,122	5,970,967	8.62
28 DEBARY	1-10		47,348				14,139 GAS	669,453 MCF	1.00	669,453	3,347,267	7.07
29 HIGGINS	1-4	122	1,020	1.5	100.0	67.7	17,996 LIGHT OIL	3,165 BBLs	5.80	18,356	102,951	10.09
30 HIGGINS	1-4		302				17,221 GAS	5,201 MCF	1.00	5,201	26,004	8.61
31 HINES	1	482	172,517	48.5	91.2	62.8	7,237 GAS	1,248,506 MCF	1.00	1,248,506	6,242,528	3.62
32 HINES	1		1,527				7,681 LIGHT OIL	2,022 BBLs	5.80	11,729	65,419	4.28
33 INT CITY	1-10,12-14	886	57,926	30.2	100.0	44.9	14,475 LIGHT OIL	144,565 BBLs	5.80	838,479	4,720,058	8.15
34 INT CITY	1-10,12-14		141,061				13,786 GAS	1,944,667 MCF	1.00	1,944,667	9,723,335	6.89
35 INT CITY	11	143	61,970	58.2	100.0	82.9	11,489 LIGHT OIL	122,754 BBLs	5.80	711,973	4,007,919	6.47
36 RIO PINAR	1	13	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
37 SUWANNEE	1-3	164	9,261	14.3	100.0	77.7	13,152 LIGHT OIL	21,000 BBLs	5.80	121,801	701,404	7.57
38 SUWANNEE	1-3		8,188				13,880 GAS	113,649 MCF	1.00	113,649	568,247	6.94
39 TURNER	1-4	154	9,895	8.6	100.0	70.9	16,680 LIGHT OIL	28,457 BBLs	5.80	165,049	955,574	9.66
40 UNIV OF FLA.	1	35	26,040	100.0	98.9	100.0	9,587 GAS	249,645 MCF	1.00	249,645	1,078,916	4.14
41 OTHER - START UP		-	8,920	-	-	-	9,850 LIGHT OIL	15,149 BBLs	5.80	87,862	503,389	5.64
42 OTHER - GAS TRANSP.		-	0	-	-	-	- GAS TRANSP	-	-	-	3,411,584	-
43 TOTAL		7,753	2,973,339				10,364			30,814,437	89,362,692	3.01

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Jun-01**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	765	422,280	76.7	99.5	100.0	10,256 NUCLEAR	4,330,904 MMBTU	1.00	4,330,904	1,429,198	0.34
2 ANCLOTE	1	498	221,067	61.7	94.4	61.7	10,031 HEAVY OIL	341,157 BBLs	6.50	2,217,523	7,160,894	3.24
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	495	176,246	49.5	92.6	64.5	9,800 HEAVY OIL	265,725 BBLs	6.50	1,727,211	5,577,562	3.16
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	121	62,119	71.3	90.7	71.3	10,243 HEAVY OIL	97,890 BBLs	6.50	636,285	2,054,711	3.31
7 BARTOW	2	119	58,402	68.2	94.0	68.2	10,361 HEAVY OIL	93,093 BBLs	6.50	605,103	1,954,018	3.35
8 BARTOW	3	204	111,357	75.8	93.2	75.8	9,964 HEAVY OIL	170,702 BBLs	6.50	1,109,561	3,583,029	3.22
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	379	254,829	93.4	88.4	93.4	9,766 COAL	98,756 TONS	25.20	2,488,660	4,148,754	1.63
11 CRYSTAL RIVER	1		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
12 CRYSTAL RIVER	2	498	243,459	67.9	82.1	88.6	9,589 COAL	92,640 TONS	25.20	2,334,528	3,891,807	1.60
13 CRYSTAL RIVER	2		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
14 CRYSTAL RIVER	4	729	420,712	80.2	95.4	80.2	9,591 COAL	160,759 TONS	25.10	4,035,049	8,198,705	1.95
15 CRYSTAL RIVER	4		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
16 CRYSTAL RIVER	5	717	452,698	87.7	96.6	87.7	9,518 COAL	171,665 TONS	25.10	4,308,780	8,754,891	1.93
17 SUWANNEE	1	32	14,928	64.8	98.9	66.6	11,945 HEAVY OIL	27,433 BBLs	6.50	178,315	664,978	4.45
18 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
19 SUWANNEE	2	31	14,690	65.8	99.7	68.0	12,992 HEAVY OIL	29,362 BBLs	6.50	190,852	711,733	4.85
20 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
21 SUWANNEE	3	80	29,377	51.0	90.2	68.5	10,707 HEAVY OIL	48,391 BBLs	6.50	314,540	1,172,991	3.99
22 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
23 AVON PARK	1-2	52	3,488	9.3	100.0	71.7	17,526 LIGHT OIL	10,540 BBLs	5.80	61,131	348,972	10.00
24 BARTOW	1-4	187	27,954	23.8	100.0	68.6	15,383 LIGHT OIL	74,141 BBLs	5.80	430,016	2,450,352	8.77
25 BARTOW	1-4		4,138				16,444 GAS	68,045 MCF	1.00	68,045	340,226	8.22
26 BAYBORO	1-4	184	29,699	22.4	100.0	75.5	14,071 LIGHT OIL	72,051 BBLs	5.80	417,895	2,381,279	8.02
27 DEBARY	1-10	663	82,509	28.7	100.0	51.6	14,112 LIGHT OIL	200,753 BBLs	5.80	1,164,367	6,751,321	8.18
28 DEBARY	1-10		54,271				13,982 GAS	758,817 MCF	1.00	758,817	3,794,086	6.99
29 HIGGINS	1-4	122	3,630	4.7	100.0	73.0	17,455 LIGHT OIL	10,924 BBLs	5.80	63,362	354,061	9.75
30 HIGGINS	1-4		510				16,302 GAS	8,314 MCF	1.00	8,314	41,570	8.15
31 HINES	1	482	209,312	60.9	91.1	60.9	7,210 GAS	1,509,140 MCF	1.00	1,509,140	7,545,698	3.61
32 HINES	1		2,019				7,833 LIGHT OIL	2,727 BBLs	5.80	15,815	87,881	4.35
33 INT CITY	1-10,12-14	886	76,502	38.7	100.0	46.4	14,553 LIGHT OIL	191,954 BBLs	5.80	1,113,334	6,244,266	8.16
34 INT CITY	1-10,12-14		170,335				13,845 GAS	2,358,288 MCF	1.00	2,358,288	11,791,440	6.92
35 INT CITY	11	0	0	0.0	0.0	0.0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
36 RIO PINAR	1	13	1,158	12.4	100.0	81.0	18,158 LIGHT OIL	3,625 BBLs	5.80	21,027	120,434	10.40
37 SUWANNEE	1-3	164	17,504	25.7	100.0	81.3	13,397 LIGHT OIL	40,431 BBLs	5.80	234,501	1,345,551	7.69
38 SUWANNEE	1-3		12,851				13,416 GAS	172,409 MCF	1.00	172,409	862,045	6.71
39 TURNER	1-4	154	19,393	17.5	100.0	61.6	19,393 LIGHT OIL	64,843 BBLs	5.80	376,088	2,169,641	11.19
40 UNIV OF FLA.	1	35	25,200	100.0	97.2	100.0	9,586 GAS	241,567 MCF	1.00	241,567	1,033,712	4.10
41 OTHER - START UP		-	9,697	-	-	-	9,850 LIGHT OIL	16,468 BBLs	5.80	95,515	545,261	5.62
42 OTHER - GAS TRANSP.		-	0	-	-	-	- GAS TRANSP	-	-	-	-	-
43 TOTAL		7,610	3,232,334				10,391			33,586,941	101,029,681	3.13

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Jul-01**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	765	569,160	100.0	99.5	100.0	10,279 NUCLEAR	5,850,396 MMBTU	1.00	5,850,396	1,930,631	0.34
2 ANCLOTE	1	498	181,382	49.0	94.1	63.2	10,015 HEAVY OIL	279,468 BBLs	6.50	1,816,541	5,866,029	3.23
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	495	202,803	55.1	93.6	64.0	9,800 HEAVY OIL	305,765 BBLs	6.50	1,987,469	6,417,997	3.16
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	121	64,720	71.9	90.7	71.9	10,265 HEAVY OIL	102,208 BBLs	6.50	664,351	2,145,342	3.31
7 BARTOW	2	119	65,944	74.5	92.5	74.5	10,320 HEAVY OIL	104,699 BBLs	6.50	680,542	2,197,627	3.33
8 BARTOW	3	204	105,030	69.2	93.2	69.2	10,048 HEAVY OIL	162,360 BBLs	6.50	1,055,341	3,407,941	3.24
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	379	198,538	70.4	88.4	90.9	9,799 COAL	77,201 TONS	25.20	1,945,474	3,242,456	1.63
11 CRYSTAL RIVER	1		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
12 CRYSTAL RIVER	2	498	322,258	87.0	85.5	87.0	9,603 COAL	122,803 TONS	25.20	3,094,644	5,157,739	1.60
13 CRYSTAL RIVER	2		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
14 CRYSTAL RIVER	4	729	434,509	80.1	95.4	80.1	9,598 COAL	166,152 TONS	25.10	4,170,417	8,473,756	1.95
15 CRYSTAL RIVER	4		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
16 CRYSTAL RIVER	5	717	470,945	88.3	96.6	88.3	9,517 COAL	178,565 TONS	25.10	4,481,984	9,106,819	1.93
17 SUWANNEE	1	32	16,179	68.0	98.7	69.1	11,916 HEAVY OIL	29,660 BBLs	6.50	192,789	718,955	4.44
18 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
19 SUWANNEE	2	31	15,784	68.4	99.5	69.6	12,899 HEAVY OIL	31,323 BBLs	6.50	203,598	759,263	4.81
20 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
21 SUWANNEE	3	80	42,504	71.4	91.1	72.0	10,663 HEAVY OIL	69,726 BBLs	6.50	453,220	1,690,163	3.98
22 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
23 AVON PARK	1-2	52	3,055	7.9	100.0	75.3	17,119 LIGHT OIL	9,017 BBLs	5.80	52,299	299,184	9.79
24 BARTOW	1-4	187	27,061	25.7	100.0	76.6	15,673 LIGHT OIL	73,125 BBLs	5.80	424,127	2,421,912	8.95
25 BARTOW	1-4		8,753				16,131 GAS	141,195 MCF	1.00	141,195	705,973	8.07
26 BAYBORO	1-4	184	32,996	24.1	100.0	74.0	14,176 LIGHT OIL	80,647 BBLs	5.80	467,751	2,671,021	8.09
27 DEBARY	1-10	663	107,346	33.4	100.0	49.7	14,335 LIGHT OIL	265,311 BBLs	5.80	1,538,805	8,940,987	8.33
28 DEBARY	1-10		57,346				14,201 GAS	814,371 MCF	1.00	814,371	4,071,853	7.10
29 HIGGINS	1-4	122	4,954	5.9	100.0	71.4	17,438 LIGHT OIL	14,894 BBLs	5.80	86,388	483,772	9.77
30 HIGGINS	1-4		358				17,532 GAS	6,276 MCF	1.00	6,276	31,382	8.77
31 HINES	1	482	212,036	59.6	91.1	59.6	7,259 GAS	1,539,169 MCF	1.00	1,539,169	7,695,847	3.63
32 HINES	1		1,801				7,799 LIGHT OIL	2,422 BBLs	5.80	14,046	78,222	4.34
33 INT CITY	1-10,12-14	886	82,584	43.5	100.0	53.9	14,562 LIGHT OIL	207,343 BBLs	5.80	1,202,588	6,759,375	8.18
34 INT CITY	1-10,12-14		203,872				13,588 GAS	2,770,213 MCF	1.00	2,770,213	13,851,064	6.79
35 INT CITY	11	143	0	0.0	0.0	0.0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
36 RIO PINAR	1	13	740	7.7	100.0	85.0	17,756 LIGHT OIL	2,265 BBLs	5.80	13,139	75,416	10.19
37 SUWANNEE	1-3	164	18,977	27.5	100.0	79.1	13,592 LIGHT OIL	44,472 BBLs	5.80	257,935	1,483,128	7.82
38 SUWANNEE	1-3		14,581				13,544 GAS	197,485 MCF	1.00	197,485	987,425	6.77
39 TURNER	1-4	154	23,857	20.8	100.0	69.8	16,208 LIGHT OIL	66,668 BBLs	5.80	386,674	2,235,377	9.37
40 UNIV OF FLA.	1	35	26,040	100.0	97.0	100.0	9,586 GAS	249,619 MCF	1.00	249,619	1,058,181	4.06
41 OTHER - START UP		-	10,580	-	-	-	9,850 LIGHT OIL	17,968 BBLs	5.80	104,213	596,170	5.63
42 OTHER - GAS TRANSP.		-	0	-	-	-	- GAS TRANSP.	-	-	-	3,650,111	-
43 TOTAL		7,753	3,526,693				10,453			36,863,060	109,211,119	3.10

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Aug-01**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	765	569,160	100.0	99.5	100.0	10,279 NUCLEAR	5,850,396 MMBTU	1.00	5,850,396	1,930,631	0.34
2 ANCLOTE	1	498	236,097	63.7	92.4	63.7	10,003 HEAVY OIL	363,335 BBLS	6.50	2,361,678	7,655,471	3.24
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	495	243,462	66.1	92.6	66.1	9,776 HEAVY OIL	366,167 BBLS	6.50	2,380,085	7,715,135	3.17
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	121	67,242	74.7	90.7	74.7	10,214 HEAVY OIL	105,663 BBLS	6.50	686,810	2,226,320	3.31
7 BARTOW	2	119	60,288	68.1	92.5	68.1	10,394 HEAVY OIL	96,405 BBLS	6.50	626,633	2,031,257	3.37
8 BARTOW	3	204	118,953	78.4	93.2	78.4	9,949 HEAVY OIL	182,071 BBLS	6.50	1,183,463	3,836,242	3.23
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	379	270,587	96.0	88.4	96.0	9,767 COAL	104,874 TONS	25.20	2,642,823	4,405,754	1.63
11 CRYSTAL RIVER	1		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
12 CRYSTAL RIVER	2	498	334,140	90.2	83.2	90.2	9,584 COAL	127,079 TONS	25.20	3,202,398	5,338,600	1.60
13 CRYSTAL RIVER	2		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
14 CRYSTAL RIVER	4	729	443,488	81.8	95.4	81.8	9,577 COAL	169,215 TONS	25.10	4,247,285	8,628,249	1.95
15 CRYSTAL RIVER	4		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
16 CRYSTAL RIVER	5	717	477,866	89.6	86.6	89.6	9,504 COAL	180,942 TONS	25.10	4,541,638	9,226,221	1.93
17 SUWANNEE	1	32	16,372	68.8	98.7	68.8	11,920 HEAVY OIL	30,024 BBLS	6.50	195,154	730,177	4.46
18 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
19 SUWANNEE	2	31	16,107	69.8	99.5	69.8	12,926 HEAVY OIL	32,031 BBLS	6.50	208,199	778,985	4.84
20 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
21 SUWANNEE	3	80	42,917	72.1	91.2	72.1	10,662 HEAVY OIL	70,397 BBLS	6.50	457,581	1,712,057	3.99
22 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
23 AVON PARK	1-2	52	5,463	14.1	100.0	63.5	18,499 LIGHT OIL	17,424 BBLS	5.80	101,060	577,436	10.57
24 BARTOW	1-4	187	23,562	22.0	100.0	65.4	15,777 LIGHT OIL	64,093 BBLS	5.80	371,738	2,120,187	9.00
25 BARTOW	1-4		7,005				16,246 GAS	113,803 MCF	1.00	113,803	569,016	8.12
26 BAYBORO	1-4	184	22,311	16.3	100.0	76.1	14,033 LIGHT OIL	53,981 BBLS	5.80	313,090	1,785,694	8.00
27 DEBARY	1-10	663	91,108	32.7	100.0	48.7	14,529 LIGHT OIL	228,226 BBLS	5.80	1,323,708	7,682,072	8.43
28 DEBARY	1-10		70,360				14,323 GAS	1,007,766 MCF	1.00	1,007,766	5,038,831	7.16
29 HIGGINS	1-4	122	1,366	2.7	100.0	71.0	17,860 LIGHT OIL	4,206 BBLS	5.80	24,397	136,454	9.99
30 HIGGINS	1-4		1,082				17,040 GAS	18,437 MCF	1.00	18,437	92,186	8.52
31 HINES	1	482	202,400	56.8	91.1	64.1	7,256 GAS	1,468,614 MCF	1.00	1,468,614	7,343,072	3.63
32 HINES	1		1,442				8,798 LIGHT OIL	2,187 BBLS	5.80	12,687	70,564	4.89
33 INT CITY	1-10,12-14	886	79,671	41.1	100.0	51.0	14,324 LIGHT OIL	196,760 BBLS	5.80	1,141,207	6,406,502	8.04
34 INT CITY	1-10,12-14		191,399				13,620 GAS	2,606,854 MCF	1.00	2,606,854	13,034,272	6.81
35 INT CITY	11	0	0	0.0	0.0	0.0	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
36 RIO PINAR	1	13	964	10.0	100.0	81.5	18,107 LIGHT OIL	3,010 BBLS	5.80	17,455	100,066	10.38
37 SUWANNEE	1-3	164	10,278	14.0	100.0	77.9	13,244 LIGHT OIL	23,469 BBLS	5.80	136,122	781,762	7.61
38 SUWANNEE	1-3		6,840				13,531 GAS	92,552 MCF	1.00	92,552	462,760	6.77
39 TURNER	1-4	154	22,383	19.5	100.0	58.0	16,634 LIGHT OIL	64,193 BBLS	5.80	372,319	2,149,820	9.60
40 UNIV OF FLA.	1	35	22,925	88.0	97.6	100.0	9,586 GAS	219,759 MCF	1.00	219,759	929,484	4.05
41 OTHER - START UP		-	11,005	-	-	-	9,850 LIGHT OIL	18,690 BBLS	5.80	108,399	619,371	5.63
42 OTHER - GAS TRANSP.		-	0	-	-	-	- GAS TRANSP	-	-	-	3,622,514	-
43 TOTAL		7,610	3,668,243				10,368			38,034,112	109,737,163	2.99

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Sep-01**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	765	514,080	93.3	89.6	100.0	10,279 NUCLEAR	5,284,228 MMBTU	1.00	5,284,228	1,743,795	0.34
2 ANCLOTE	1	498	192,355	53.6	92.7	53.6	10,183 HEAVY OIL	301,346 BBLs	6.50	1,958,751	6,331,286	3.29
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	495	152,243	42.7	93.4	55.7	9,925 HEAVY OIL	232,463 BBLs	6.50	1,511,012	4,884,055	3.21
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	121	46,881	53.8	90.9	70.2	10,291 HEAVY OIL	74,223 BBLs	6.50	482,452	1,559,435	3.33
7 BARTOW	2	119	39,325	45.9	62.0	69.0	10,389 HEAVY OIL	62,853 BBLs	6.50	408,547	1,320,551	3.36
8 BARTOW	3	204	108,297	73.7	93.2	73.7	10,002 HEAVY OIL	166,644 BBLs	6.50	1,083,187	3,501,192	3.23
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	379	262,277	96.1	91.0	96.1	9,763 COAL	101,612 TONS	25.20	2,560,610	4,267,684	1.63
11 CRYSTAL RIVER	1		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
12 CRYSTAL RIVER	2	498	305,335	85.2	90.3	85.2	9,620 COAL	116,560 TONS	25.20	2,937,323	4,895,538	1.60
13 CRYSTAL RIVER	2		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
14 CRYSTAL RIVER	4	729	405,013	77.2	95.4	77.2	9,638 COAL	155,519 TONS	25.10	3,903,515	7,929,890	1.96
15 CRYSTAL RIVER	4		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
16 CRYSTAL RIVER	5	717	446,285	86.4	96.6	86.4	9,538 COAL	169,588 TONS	25.10	4,256,666	8,647,307	1.94
17 SUWANNEE	1	32	13,095	56.8	99.0	65.5	11,967 HEAVY OIL	24,109 BBLs	6.50	156,708	584,882	4.47
18 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
19 SUWANNEE	2	31	12,531	56.1	99.6	66.9	13,043 HEAVY OIL	25,145 BBLs	6.50	163,442	610,015	4.87
20 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
21 SUWANNEE	3	80	25,791	44.8	90.4	69.5	10,688 HEAVY OIL	42,408 BBLs	6.50	275,654	1,028,826	3.99
22 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
23 AVON PARK	1-2	52	928	2.5	100.0	63.7	18,467 LIGHT OIL	2,955 BBLs	5.80	17,137	97,831	10.54
24 BARTOW	1-4	187	13,566	14.4	100.0	57.0	15,791 LIGHT OIL	36,935 BBLs	5.80	214,221	1,220,689	9.00
25 BARTOW	1-4		5,773				16,668 GAS	96,224 MCF	1.00	96,224	481,122	8.33
26 BAYBORO	1-4	184	10,817	8.2	100.0	75.9	14,096 LIGHT OIL	26,289 BBLs	5.80	152,476	868,853	8.03
27 DEBARY	1-10	663	65,706	25.2	100.0	60.4	14,595 LIGHT OIL	165,341 BBLs	5.80	958,979	5,560,425	8.46
28 DEBARY	1-10		54,404				14,143 GAS	769,436 MCF	1.00	769,436	3,847,179	7.07
29 HIGGINS	1-4	122	1,108	1.6	100.0	69.2	17,692 LIGHT OIL	3,380 BBLs	5.80	19,603	109,539	9.89
30 HIGGINS	1-4		285				17,574 GAS	5,009 MCF	1.00	5,009	25,043	8.79
31 HINES	1	482	188,116	54.5	91.1	58.5	7,380 GAS	1,388,296 MCF	1.00	1,388,296	6,941,480	3.69
32 HINES	1		1,000				7,952 LIGHT OIL	1,371 BBLs	5.80	7,952	44,188	4.42
33 INT CITY	1-10,12-14	886	34,914	27.6	100.0	49.6	14,272 LIGHT OIL	85,913 BBLs	5.80	498,293	2,794,734	8.00
34 INT CITY	1-10,12-14		140,978				13,883 GAS	1,957,198 MCF	1.00	1,957,198	9,785,988	6.94
35 INT CITY	11	0	0	0.0	0.0	0.0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
36 RIO PINAR	1	13	301	3.2	100.0	70.2	19,476 LIGHT OIL	1,011 BBLs	5.80	5,862	33,577	11.16
37 SUWANNEE	1-3	164	10,796	13.5	100.0	78.2	13,474 LIGHT OIL	25,080 BBLs	5.80	145,465	834,670	7.73
38 SUWANNEE	1-3		5,189				13,511 GAS	70,109 MCF	1.00	70,109	350,543	6.76
39 TURNER	1-4	154	8,384	7.6	100.0	66.7	16,566 LIGHT OIL	23,946 BBLs	5.80	138,889	801,248	9.56
40 UNIV OF FLA.	1	35	22,434	89.0	96.9	100.0	0 GAS	0 MCF	1.00	0	-173,479	-0.77
41 OTHER - START UP	-	-	9,296	-	-	-	9,850 LIGHT OIL	15,787 BBLs	5.80	91,566	522,713	5.62
42 OTHER - GAS TRANSP.	-	-	0	-	-	-	- GAS TRANSP.	-	-	-	3,355,438	-
43 TOTAL		7,610	3,097,503				10,176			31,518,810	84,806,237	2.74

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Oct-01**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	765	0	0.0	0.0	0.0	0 NUCLEAR	0 MMBTU	1.00	0	0	0.00
2 ANCLOTE	1	498	198,153	53.5	92.6	53.5	10,099 HEAVY OIL	307,869 BBLs	6.50	2,001,147	6,936,284	3.50
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	495	216,642	58.8	93.5	58.8	9,928 HEAVY OIL	330,896 BBLs	6.50	2,150,822	7,455,079	3.44
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	121	60,911	67.7	91.2	73.3	10,153 HEAVY OIL	95,143 BBLs	6.50	618,429	2,143,571	3.52
7 BARTOW	2	119	27,875	31.5	36.5	83.1	10,127 HEAVY OIL	43,429 BBLs	6.50	282,290	978,461	3.51
8 BARTOW	3	204	114,474	75.4	94.2	75.4	9,867 HEAVY OIL	173,772 BBLs	6.50	1,129,515	3,915,073	3.42
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	379	170,957	60.6	82.7	98.9	9,693 COAL	65,757 TONS	25.20	1,657,086	2,761,810	1.62
11 CRYSTAL RIVER	1		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
12 CRYSTAL RIVER	2	498	296,055	79.9	81.7	96.8	9,507 COAL	111,690 TONS	25.20	2,814,595	4,690,991	1.58
13 CRYSTAL RIVER	2		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
14 CRYSTAL RIVER	4	729	475,678	87.7	95.4	87.7	9,455 COAL	179,185 TONS	25.10	4,497,535	9,138,419	1.92
15 CRYSTAL RIVER	4		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
16 CRYSTAL RIVER	5	717	480,977	90.2	96.6	90.2	9,445 COAL	180,989 TONS	25.10	4,542,828	9,230,447	1.92
17 SUWANNEE	1	32	11,724	49.2	99.3	60.8	11,984 HEAVY OIL	21,615 BBLs	6.50	140,500	557,246	4.75
18 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
19 SUWANNEE	2	31	11,474	49.7	99.7	63.4	13,134 HEAVY OIL	23,185 BBLs	6.50	150,700	597,697	5.21
20 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
21 SUWANNEE	3	80	35,183	59.1	92.2	63.2	10,851 HEAVY OIL	58,734 BBLs	6.50	381,771	1,514,161	4.30
22 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
23 AVON PARK	1-2	52	30	0.1	100.0	57.7	19,423 LIGHT OIL	100 BBLs	5.80	583	3,623	12.08
24 BARTOW	1-4	187	14,150	11.3	100.0	53.1	16,340 LIGHT OIL	39,864 BBLs	5.80	231,211	1,435,103	10.14
25 BARTOW	1-4		1,577				17,854 GAS	28,156 MCF	1.00	28,156	154,857	9.82
26 BAYBORO	1-4	184	7,905	5.8	100.0	73.8	14,194 LIGHT OIL	19,345 BBLs	5.80	112,204	696,436	8.81
27 DEBARY	1-10	663	56,660	17.9	100.0	44.3	14,997 LIGHT OIL	146,505 BBLs	5.80	849,730	5,359,159	9.46
28 DEBARY	1-10		31,469				14,570 GAS	458,503 MCF	1.00	458,503	2,521,768	8.01
29 HIGGINS	1-4	122	400	0.5	100.0	65.6	18,015 LIGHT OIL	1,242 BBLs	5.80	7,206	43,932	10.98
30 HIGGINS	1-4		20				17,885 GAS	358 MCF	1.00	358	1,967	9.84
31 HINES	1	482	135,241	39.0	92.2	54.9	7,342 GAS	992,939 MCF	1.00	992,939	5,461,167	4.04
32 HINES	1		4,771				9,422 LIGHT OIL	7,750 BBLs	5.80	44,952	272,659	5.71
33 INT CITY	1-10,12-14	886	28,736	21.5	100.0	53.3	14,987 LIGHT OIL	74,253 BBLs	5.80	430,666	2,634,491	9.17
34 INT CITY	1-10,12-14		112,986				14,363 GAS	1,622,818 MCF	1.00	1,622,818	8,925,499	7.90
35 INT CITY	11	143	47,438	44.6	100.0	82.7	11,492 LIGHT OIL	93,993 BBLs	5.80	545,157	3,334,860	7.03
36 RIO PINAR	1	13	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
37 SUWANNEE	1-3	164	3,835	6.9	100.0	77.7	13,634 LIGHT OIL	9,015 BBLs	5.80	52,286	326,610	8.52
38 SUWANNEE	1-3		4,537				13,268 GAS	60,197 MCF	1.00	60,197	331,083	7.30
39 TURNER	1-4	154	2,949	2.6	100.0	75.6	16,232 LIGHT OIL	8,253 BBLs	5.80	47,868	300,497	10.19
40 UNIV OF FLA.	1	35	26,040	100.0	96.9	100.0	9,586 GAS	249,619 MCF	1.00	249,619	1,164,439	4.47
41 OTHER - START UP		-	7,760	-	-	-	9,850 LIGHT OIL	13,179 BBLs	5.80	76,436	475,221	6.12
42 OTHER - GAS TRANSP.		-	0	-	-	-	- GAS TRANSP.	-	-	-	2,426,147	-
43 TOTAL		7,753	2,586,607				10,121			26,178,109	85,788,757	3.32

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Nov-01**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	782	450,432	80.0	73.0	100.0	10,139 NUCLEAR	4,566,930 MMBTU	1.00	4,566,930	1,552,756	0.34
2 ANCLOTE	1	522	70,466	18.7	94.9	34.6	10,671 HEAVY OIL	115,683 BBLS	6.50	751,943	2,543,880	3.61
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	522	136,214	36.2	93.3	36.2	10,594 HEAVY OIL	222,008 BBLS	6.50	1,443,051	4,881,953	3.58
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	123	59,479	67.2	91.3	67.2	10,256 HEAVY OIL	93,849 BBLS	6.50	610,017	2,063,733	3.47
7 BARTOW	2	121	53,534	61.4	93.3	61.4	10,370 HEAVY OIL	85,407 BBLS	6.50	555,148	1,878,107	3.51
8 BARTOW	3	206	101,328	67.7	94.3	67.7	9,975 HEAVY OIL	155,500 BBLS	6.50	1,010,747	3,419,434	3.37
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	383	0	0.0	0.0	0.0	0 COAL	0 TONS	25.20	0	0	0.00
11 CRYSTAL RIVER	1		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
12 CRYSTAL RIVER	2	503	217,549	60.1	81.7	84.1	9,583 COAL	82,729 TONS	25.20	2,084,772	3,476,275	1.60
13 CRYSTAL RIVER	2		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
14 CRYSTAL RIVER	4	739	431,088	81.0	96.5	81.0	9,515 COAL	163,418 TONS	25.10	4,101,802	8,334,339	1.93
15 CRYSTAL RIVER	4		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
16 CRYSTAL RIVER	5	732	436,302	82.8	96.6	82.8	9,489 COAL	164,943 TONS	25.10	4,140,070	8,412,094	1.93
17 SUWANNEE	1	33	5,092	21.4	99.6	56.5	13,265 HEAVY OIL	10,392 BBLS	6.50	67,545	262,284	5.15
18 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
19 SUWANNEE	2	32	5,088	22.1	99.8	58.9	10,918 HEAVY OIL	8,546 BBLS	6.50	55,551	215,708	4.24
20 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
21 SUWANNEE	3	81	19,040	32.6	95.2	58.5	9,373 HEAVY OIL	27,456 BBLS	6.50	178,462	692,981	3.64
22 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
23 AVON PARK	1-2	64	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
24 BARTOW	1-4	219	3,594	2.4	100.0	55.6	15,321 LIGHT OIL	9,494 BBLS	5.80	55,064	342,534	9.53
25 BARTOW	1-4		122				18,927 GAS	2,309 MCF	1.00	2,309	12,700	10.41
26 BAYBORO	1-4	232	975	0.6	100.0	52.5	14,711 LIGHT OIL	2,473 BBLS	5.80	14,343	89,225	9.15
27 DEBARY	1-10	762	14,435	4.7	100.0	47.7	14,611 LIGHT OIL	36,364 BBLS	5.80	210,910	1,333,095	9.24
28 DEBARY	1-10		11,471				14,496 GAS	166,284 MCF	1.00	166,284	914,560	7.97
29 HIGGINS	1-4	134	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
30 HIGGINS	1-4		0				0 GAS	0 MCF	1.00	0	0	0.00
31 HINES	1	529	32,943	8.6	27.6	41.5	7,981 GAS	262,918 MCF	1.00	262,918	1,446,049	4.39
32 HINES	1		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
33 INT CITY	1-10,12-14	1,024	13,039	8.4	100.0	43.0	13,980 LIGHT OIL	31,428 BBLS	5.80	182,285	1,117,597	8.57
34 INT CITY	1-10,12-14		48,912				14,227 GAS	695,871 MCF	1.00	695,871	3,827,291	7.82
35 INT CITY	11	170	13,486	11.0	100.0	69.6	11,489 LIGHT OIL	26,714 BBLS	5.80	154,941	949,946	7.04
36 RIO PINAR	1	16	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
37 SUWANNEE	1-3	201	782	2.5	100.0	66.3	14,018 LIGHT OIL	1,890 BBLS	5.80	10,962	68,626	8.78
38 SUWANNEE	1-3		2,860				13,397 GAS	38,315 MCF	1.00	38,315	210,735	7.37
39 TURNER	1-4	194	820	0.6	100.0	63.4	15,931 LIGHT OIL	2,252 BBLS	5.80	13,063	82,187	10.02
40 UNIV OF FLA.	1	41	27,552	93.3	90.5	100.0	9,373 GAS	258,245 MCF	1.00	258,245	1,194,917	4.34
41 OTHER - START UP			6,489				9,850 LIGHT OIL	11,020 BBLS	5.80	63,917	398,267	6.14
42 OTHER - GAS TRANSP.			0				- GAS TRANSP	-	-	-	2,027,838	-
43 TOTAL		8,367	2,163,092				10,030			21,695,464	51,749,111	2.39

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Dec-01**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	782	581,808	100.0	99.5	100.0	10,077 NUCLEAR	5,862,879 MMBTU	1.00	5,862,879	1,993,379	0.34
2 ANCLOTE	1	522	152,130	39.2	94.7	42.5	10,329 HEAVY OIL	241,746 BBLs	6.50	1,571,351	5,415,116	3.56
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	522	170,877	44.0	93.4	44.0	10,202 HEAVY OIL	268,198 BBLs	6.50	1,743,287	6,007,636	3.52
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	123	47,416	51.8	91.8	68.6	10,170 HEAVY OIL	74,188 BBLs	6.50	482,221	1,661,807	3.50
7 BARTOW	2	121	55,758	61.9	94.1	61.9	10,290 HEAVY OIL	88,269 BBLs	6.50	573,750	1,977,230	3.55
8 BARTOW	3	208	111,319	71.9	94.0	71.9	9,891 HEAVY OIL	169,393 BBLs	6.50	1,101,056	3,794,409	3.41
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	383	50,783	17.8	42.5	93.4	9,788 COAL	19,725 TONS	25.20	497,064	828,243	1.63
11 CRYSTAL RIVER	1		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
12 CRYSTAL RIVER	2	503	243,206	65.0	85.9	82.1	9,586 COAL	92,515 TONS	25.20	2,331,373	3,884,696	1.60
13 CRYSTAL RIVER	2		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
14 CRYSTAL RIVER	4	739	418,813	76.2	95.8	76.2	9,515 COAL	158,765 TONS	25.10	3,985,006	8,098,611	1.93
15 CRYSTAL RIVER	4		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
16 CRYSTAL RIVER	5	732	362,313	66.5	96.6	83.3	9,446 COAL	136,351 TONS	25.10	3,422,409	6,955,261	1.92
17 SUWANNEE	1	33	3,328	13.6	99.6	58.6	11,925 HEAVY OIL	6,106 BBLs	6.50	39,686	156,609	4.71
18 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
19 SUWANNEE	2	32	5,658	23.8	99.9	68.8	12,772 HEAVY OIL	11,118 BBLs	6.50	72,264	285,165	5.04
20 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
21 SUWANNEE	3	81	14,760	24.5	96.1	67.0	10,570 HEAVY OIL	24,002 BBLs	6.50	156,013	615,652	4.17
22 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
23 AVON PARK	1-2	64	1,248	2.6	100.0	100.0	15,207 LIGHT OIL	3,272 BBLs	5.80	18,978	118,058	9.46
24 BARTOW	1-4	219	2,977	2.8	100.0	50.1	15,402 LIGHT OIL	7,905 BBLs	5.80	45,852	284,755	9.57
25 BARTOW	1-4		1,578				17,604 GAS	27,779 MCF	1.00	27,779	152,785	9.68
26 BAYBORO	1-4	232	8,717	5.1	100.0	75.9	14,423 LIGHT OIL	21,677 BBLs	5.80	125,725	780,797	8.96
27 DEBARY	1-10	762	47,294	10.7	100.0	79.6	12,735 LIGHT OIL	103,843 BBLs	5.80	602,289	3,800,652	8.04
28 DEBARY	1-10		13,328				14,123 GAS	188,231 MCF	1.00	188,231	1,035,272	7.77
29 HIGGINS	1-4	134	1,968	2.0	100.0	75.3	16,495 LIGHT OIL	5,597 BBLs	5.80	32,462	198,019	10.06
30 HIGGINS	1-4		0				0 GAS	0 MCF	1.00	0	0	0.00
31 HINES	1	529	89,934	23.3	91.3	45.4	7,618 GAS	685,117 MCF	1.00	685,117	3,768,145	4.19
32 HINES	1		1,772				9,200 LIGHT OIL	2,811 BBLs	5.80	16,302	98,939	5.58
33 INT CITY	1-10,12-14	1,024	43,637	11.7	100.0	59.1	13,280 LIGHT OIL	99,914 BBLs	5.80	579,499	3,546,936	8.13
34 INT CITY	1-10,12-14		45,257				13,608 GAS	615,857 MCF	1.00	615,857	3,387,215	7.48
35 INT CITY	11	170	28,520	22.5	100.0	77.3	11,157 LIGHT OIL	54,862 BBLs	5.80	318,198	1,947,589	6.83
36 RIO PINAR	1	16	624	5.2	100.0	100.0	15,967 LIGHT OIL	1,718 BBLs	5.80	9,963	62,168	9.96
37 SUWANNEE	1-3	201	8,137	7.8	100.0	78.5	12,903 LIGHT OIL	18,102 BBLs	5.80	104,992	656,198	8.06
38 SUWANNEE	1-3		3,592				13,243 GAS	47,569 MCF	1.00	47,569	261,629	7.28
39 TURNER	1-4	194	5,662	3.9	100.0	60.8	14,226 LIGHT OIL	13,888 BBLs	5.80	80,548	505,922	8.94
40 UNIV OF FLA.	1	41	18,697	61.3	59.4	100.0	9,373 GAS	175,247 MCF	1.00	175,247	732,764	3.92
41 OTHER - START UP		-	7,646	-	-	-	9,850 LIGHT OIL	12,985 BBLs	5.80	75,313	468,499	6.13
42 OTHER - GAS TRANSP.		-	0	-	-	-	- GAS TRANSP.	-	-	-	2,003,379	-
43 TOTAL		8,367	2,548,757				10,040			25,588,281	65,483,537	2.57

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD OF: Jan-01 THROUGH Dec-01**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	774	5,753,854	84.9	88.2	100.0	10,160 NUCLEAR	58,457,716 MMBTU	1.00	58,457,716	19,395,344	0.34
2 ANCLOTE	1	510	1,741,178	39.0	79.3	51.5	10,165 HEAVY OIL	2,722,960 BBLs	6.50	17,699,241	58,488,476	3.36
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	509	2,065,536	46.4	93.8	50.1	10,084 HEAVY OIL	3,204,373 BBLs	6.50	20,828,424	68,875,941	3.33
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	122	622,649	58.3	85.4	69.0	10,238 HEAVY OIL	980,682 BBLs	6.50	6,374,432	21,118,908	3.39
7 BARTOW	2	120	567,353	54.0	87.0	66.3	10,322 HEAVY OIL	900,964 BBLs	6.50	5,856,264	19,341,378	3.41
8 BARTOW	3	206	1,184,659	65.6	94.1	68.6	9,989 HEAVY OIL	1,820,626 BBLs	6.50	11,834,068	39,223,129	3.31
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	381	2,373,619	71.1	77.2	91.2	9,789 COAL	922,050 TONS	25.20	23,235,655	38,724,716	1.63
11 CRYSTAL RIVER	1		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
12 CRYSTAL RIVER	2	501	3,102,237	70.8	83.9	86.5	9,579 COAL	1,179,246 TONS	25.20	29,717,009	49,529,826	1.60
13 CRYSTAL RIVER	2		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
14 CRYSTAL RIVER	4	734	4,973,883	77.4	95.5	79.5	9,540 COAL	1,890,548 TONS	25.10	47,452,751	96,422,067	1.94
15 CRYSTAL RIVER	4		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
16 CRYSTAL RIVER	5	725	4,759,280	75.0	86.7	85.0	9,487 COAL	1,798,793 TONS	25.10	45,149,704	91,740,779	1.93
17 SUWANNEE	1	33	118,995	41.8	99.3	62.8	12,004 HEAVY OIL	219,763 BBLs	6.50	1,428,458	5,405,476	4.54
18 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
19 SUWANNEE	2	32	117,651	42.6	99.7	65.8	12,895 HEAVY OIL	233,396 BBLs	6.50	1,517,075	5,745,145	4.88
20 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
21 SUWANNEE	3	81	307,480	43.6	93.5	65.8	10,627 HEAVY OIL	502,683 BBLs	6.50	3,267,437	12,403,352	4.03
22 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
23 AVON PARK	1-2	58	15,418	3.0	100.0	64.0	17,654 LIGHT OIL	46,928 BBLs	5.80	272,185	1,575,709	10.22
24 BARTOW	1-4	203	152,331	10.7	100.0	59.7	15,649 LIGHT OIL	411,015 BBLs	5.80	2,383,887	13,969,513	9.17
25 BARTOW	1-4		38,621				16,493 GAS	636,984 MCF	1.00	636,984	3,214,044	8.32
26 BAYBORO	1-4	208	141,348	7.8	100.0	66.6	14,285 LIGHT OIL	348,123 BBLs	5.80	2,019,111	11,759,841	8.32
27 DEBARY	1-10	713	686,298	16.4	100.0	48.5	14,423 LIGHT OIL	1,706,653 BBLs	5.80	9,898,585	59,392,486	8.65
28 DEBARY	1-10		339,997				14,214 GAS	4,832,861 MCF	1.00	4,832,861	24,570,816	7.23
29 HIGGINS	1-4	128	17,195	1.8	100.0	68.7	17,432 LIGHT OIL	51,679 BBLs	5.80	299,736	1,732,662	10.08
30 HIGGINS	1-4		2,557				17,049 GAS	43,595 MCF	1.00	43,595	218,153	8.53
31 HINES	1	506	1,242,499	34.8	83.0	53.7	7,320 GAS	9,094,700 MCF	1.00	9,094,700	46,443,985	3.74
32 HINES	1		297,822				7,693 LIGHT OIL	395,004 BBLs	5.80	2,291,023	13,705,605	4.60
33 INT CITY	1-10,12-14	955	634,257	20.2	100.0	46.2	14,208 LIGHT OIL	1,553,692 BBLs	5.80	9,011,412	52,496,190	8.28
34 INT CITY	1-10,12-14		1,054,800				13,815 GAS	14,571,766 MCF	1.00	14,571,766	74,326,103	7.05
35 INT CITY	11	181	265,426	16.7	66.7	66.8	11,405 LIGHT OIL	521,938 BBLs	5.80	3,027,241	18,132,035	6.83
36 RIO PINAR	1	15	4,093	3.2	100.0	77.1	17,263 LIGHT OIL	12,182 BBLs	5.80	70,656	413,417	10.10
37 SUWANNEE	1-3	183	91,716	9.4	100.0	72.1	13,430 LIGHT OIL	212,368 BBLs	5.80	1,231,734	7,282,680	7.94
38 SUWANNEE	1-3		58,638				13,511 GAS	792,285 MCF	1.00	792,285	4,034,467	6.88
39 TURNER	1-4	174	103,029	6.8	100.0	58.8	16,793 LIGHT OIL	298,311 BBLs	5.80	1,730,207	10,182,474	9.88
40 UNIV OF FLA.	1	38	309,564	93.0	93.3	99.7	8,781 GAS	2,718,213 MCF	1.00	2,718,213	15,500,636	5.01
41 OTHER - START UP		-	99,734	-	-	-	9,850 LIGHT OIL	169,376 BBLs	5.80	982,380	5,876,063	5.89
42 OTHER - GAS TRANSP.		-	0	-	-	-	- GAS TRANSP.	-	-	-	31,002,434	-
43 TOTAL		8,085	33,243,717					10,189		338,726,793	922,243,850	2.77

FLORIDA POWER CORPORATION
FUEL AND PURCHASED POWER COST RECOVERY CLAUSE
 ESTIMATED FOR THE PERIOD OF: APRIL THROUGH DECEMBER 2001

DESCRIPTION	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Prior Residential Bill *	Apr-01 vs. Prior
1 Base Rate Revenues (\$)	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	0.00
2 Fuel Recovery Factor (c/kwh)	2.520	2.520	2.520	2.880	2.880	2.880	2.880	2.880	2.880	2.880	2.880	2.880	2.520	
3 Fuel Cost Recovery Revenues (\$)	25.24	25.24	25.24	28.85	28.85	28.85	28.85	28.85	28.85	28.85	28.85	28.85	25.24	3.61
4 Capacity Cost Recovery Revenues (\$)	11.08	11.08	11.08	11.08	11.08	11.08	11.08	11.08	11.08	11.08	11.08	11.08	11.08	0.00
5 Energy Conservation Cost Revenues (\$)	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	0.00
6 Gross Receipt Taxes (\$)	2.24	2.24	2.24	2.34	2.34	2.34	2.34	2.34	2.34	2.34	2.34	2.34	2.24	0.10
7 Total Revenues (\$)	89.70	89.70	89.70	93.41	93.41	93.41	93.41	93.41	93.41	93.41	93.41	93.41	89.70	3.71

* Actual Residential Billing for Mar-01