



SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

ORIGINAL

February 12, 2001

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2549 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

01 FEB 16 AM 8 35

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. ~~000003-GU~~

Dear Ms. Bayo:

010003-GU

Enclosed please find, for the month December 2000, an original and fifteen copies of Revised Purchased Gas Adjustment (PGA) Schedules A-1, A-1S and A-2. The corrections are necessary to change certain formula to compare actual with estimated data.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

- APP _____
- CAF _____
- OMP _____
- COM 5 _____
- CTR _____
- ECR _____
- LEG H _____
- OPC _____
- PAI _____
- REG _____
- SEC I _____
- SER _____
- OTH _____

Enclosures

DOCUMENT NUMBER-DATE

02183 FEB 16 01

Cover letter

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00

	CURRENT MONTH:				PERIOD TO DATE				
	JANUARY 00		DEC 00		JANUARY 00		THROUGH DECEMBER 00		
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$259	\$358	\$99	27.65	\$2,934	\$2,929	(\$5)	(0.17)	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	ERR	
3 SWING SERVICE	0	0	0	0.00	0	0	0	ERR	
4 COMMODITY (Other)	50,381	32,190	(18,191)	(56.51)	280,207	255,167	(25,040)	(9.81)	
5 DEMAND	2,610	2,815	205	7.28	36,882	26,121	(10,761)	(41.20)	
6 OTHER - TECO Transportation	2,376	2,625	249	9.49	22,068	22,317	249	1.12	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	ERR	
8 DEMAND	0	0	0	0.00	0	0	0	ERR	
9	0	0	0	0.00	0	0	0	ERR	
10	0	0	0	0.00	0	0	0	ERR	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$55,626	\$37,988	(\$17,638)	(46.43)	\$342,091	\$306,534	(\$35,557)	(11.60)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	ERR	
13 COMPANY USE	0	0	0	0.00	0	0	0	ERR	
14 TOTAL THERM SALES	\$36,946	\$37,988	\$1,042	2.74	\$335,903	\$306,534	(\$29,369)	(9.58)	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	54,250	75,000	20,750	27.67	666,880	663,000	(3,880)	(0.59)	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other) COMMODITY	75,850	75,000	(850)	(1.13)	697,480	663,000	(34,480)	(5.20)	
19 DEMAND BILLING DETERMINANTS ONLY	54,250	75,000	20,750	27.67	765,870	663,000	(102,870)	(15.52)	
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	74,373	75,000	627	0.84	672,990	663,000	(9,990)	(1.51)	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+)(21+23)	75,850	75,000	(850)	(1.13)	697,210	663,000	(34,210)	(5.16)	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	70,080	75,000	4,920	6.56	695,983	663,000	(32,983)	(4.97)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.477	0.477	(0.000)	(0.02)	0.440	0.442	0.002	0.41	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31 COMMODITY (Other) (4/18)	66.422	42.920	(23.502)	(54.76)	40.174	38.487	(1.687)	(4.38)	
32 DEMAND (5/19)	4.811	3.753	(1.058)	(28.18)	4.816	3.940	(0.876)	(22.23)	
33 OTHER (6/20)	3.195	3.500	0.305	8.72	3.279	3.366	0.087	2.58	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	73.337	50.651	(22.686)	(44.79)	34.332	46.234	11.902	25.74	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL COST OF THERM SOLD (11/27)	79.375	50.651	(28.724)	(56.71)	49.152	46.234	(2.918)	(6.31)	
41 TRUE-UP (E-2)	1.08520	1.08520	0.00000	0.00	1.08520	1.08520	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	80.460	51.736	(28.724)	(55.52)	50.237	47.319	(2.918)	(6.17)	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	81.998	52.725	(29.273)	(55.52)	51.197	48.223	(2.974)	(6.17)	
45 PGA FACTOR ROUNDED TO NEAREST .001	81.998	52.720	(29.278)	(55.53)	51.197	48.220	(2.977)	(6.17)	

COMPANY: SEBRING GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1/R
(REVISED 8/19/93)

ESTIMATED FOR THE PERIOD OF:

JAN 00 Through DEC 99

COST OF GAS PURCHASED	CURRENT MONTH:		DEC 00		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE	
				%			AMOUNT	%
1 COMMODITY (Pipeline)		\$358						
2		0						
3 SWING SERVICE		0						
4 COMMODITY (Other)		32,190						
5 DEMAND		2,815						
6 OTHER		2,625						
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)		0						
8 DEMAND		0						
9		0						
10 Second Prior Month Purchase Adj. (OPTIONAL)		0						
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		37,988						
12 NET UNBILLED		0						
13 COMPANY USE		0						
14 TOTAL THERM SALES		37,988						
THERMS PURCHASED								
15 COMMODITY (Pipeline)		75,000						
16 NO NOTICE SERVICE		0						
17 SWING SERVICE		0						
18 COMMODITY (Other)		75,000						
19 DEMAND		75,000						
20 OTHER		75,000						
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)		0						
22 DEMAND		0						
23		0						
24 TOTAL PURCHASES (15)		75,000						
25 NET UNBILLED		0						
26 COMPANY USE		0						
27 TOTAL THERM SALES (24-26)		75,000						
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)		0.477						
29 NO NOTICE SERVICE (2/16)		0.000						
30 SWING SERVICE (3/17)		0.000						
31 COMMODITY (Other) (4/18)		42.920						
32 DEMAND (5/19)		3.753						
33 OTHER (6/20)		3.500						
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)		0.000						
35 DEMAND (8/22)		0.000						
36 (9/23)		0.000						
37 TOTAL COST (11/24)		50.651						
38 NET UNBILLED (12/25)		0.000						
39 COMPANY USE (13/26)		0.000						
40 TOTAL THERM SALES (11/27)		50.651						
41 TRUE-UP (E-2)		1.0852						
42 TOTAL COST OF GAS (40+41)		51.736						
43 REVENUE TAX FACTOR		1.01911						
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		52.725						
45 PGA FACTOR ROUNDED TO NEAREST .001		52.720						

COMPANY: SEBRING GAS SYSTEM, INC.
 FIRST REVISION: 02/07/01

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
 (REVISED 6/08/94)

FOR THE PERIOD OF:

JAN 00 Through DEC 00

	CURRENT MONTH: DEC 00				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$50,640	\$32,548	(\$18,092)	(55.59)	\$283,141	\$258,096	(\$25,045)	(9.70)
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	4,986	5,440	454	8.35	58,950	48,438	(10,512)	(21.70)
3 TOTAL (A-1, LINE 11)	55,626	37,988	(17,638)	(46.43)	342,091	306,534	(35,557)	(11.60)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	36,946	37,988	1,042	2.74	335,903	306,534	(29,369)	(9.58)
5 TRUE-UP (COLLECTED) OR REFUNDED	(681)	(681)	0	0.00	(8,172)	(8,172)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	36,265	37,307	1,042	2.79	327,731	298,362	(29,369)	(9.84)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(19,361)	(681)	18,680	(2,743.00)	(14,360)	(8,172)	6,188	(75.72)
8 INTEREST PROVISION-THIS PERIOD (21)	(32)	0	32	100.00	664	0	(664)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,557	(7,845)	(11,402)	145.34	(9,631)	(7,845)	1,786	(22.77)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	681	681	0	0.00	8,172	8,172	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$15,155)	(\$7,845)	\$7,310	(93.18)	(\$15,155)	(\$7,845)	\$7,310	(93.18)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$3,557	(\$7,845)	(\$11,402)	145.34	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(15,123)	(7,845)	7,278	(92.77)				
14 TOTAL (12+13)	(11,566)	(15,690)	(4,124)	26.29				
15 AVERAGE (50% OF 14)	(5,894)	(7,845)	(1,951)	24.87				
16 INTEREST RATE - FIRST DAY OF MONTH	6.65000%	0.00000%	(0.06650)	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.50000%	0.00000%	(0.06500)	(100.00)				
18 TOTAL (16+17)	13.1500%	0.00000%	(0.13150)	(100.00)				
19 AVERAGE (50% OF 18)	6.57500%	0.00000%	(0.06575)	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.54792%	0.00000%	(0.00548)	(100.00)				
21 INTEREST PROVISION (15x20)	(\$32)	\$0	\$32	(100.00)				