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February 16, 2001

HAND DELIVERED

ORIGINAL  
RECEIVED-FPSC  
01 FEB 16 PM 3:06  
RECORDS AND REPORTING

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

030001-ET

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 010001-EI

**REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT**  
**(CONFIDENTIAL DOCUMENTS ATTACHED)**

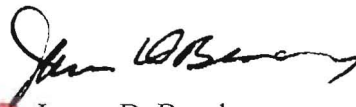
Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of December 2000 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/bjd  
Enclosures

cc: All Parties of Record (w/o enc.)

DECLASSIFIED  
CONFIDENTIAL  
ALL 3.21.03

RECEIVED & FILED

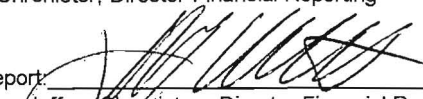
FPSC-BUREAU OF RECORDS  
DOCUMENT NUMBER-DATE  
02210 FEB 16 2001  
FPSC-RECORDS REPORTING

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	12/01/00	F02	*	*	178.38	\$45.2858
2.	Gannon	Central	Tampa	MTC	Gannon	12/07/00	F02	*	*	1,425.38	\$41.6681
3.	Gannon	Central	Tampa	MTC	Gannon	12/11/00	F02	*	*	119.05	\$39.7694
4.	Gannon	Central	Tampa	MTC	Gannon	12/12/00	F02	*	*	356.69	\$39.3813
5.	Gannon	Central	Tampa	MTC	Gannon	12/18/00	F02	*	*	891.57	\$37.1152
6.	Gannon	Central	Tampa	MTC	Gannon	12/20/00	F02	*	*	2,139.83	\$37.1152
7.	Gannon	Central	Tampa	MTC	Gannon	12/23/00	F02	*	*	95.88	\$37.1156
8.	Gannon	Central	Tampa	MTC	Gannon	12/26/00	F02	*	*	178.40	\$30.9480
9.	Gannon	Central	Tampa	MTC	Gannon	12/27/00	F02	*	*	919.55	\$30.9480
10.	Gannon	Central	Tampa	MTC	Gannon	12/29/00	F02	*	*	178.48	\$34.6196
11.	Gannon	Central	Tampa	MTC	Gannon	12/30/00	F02	*	*	716.57	\$34.6112
12.	Big Bend	Central	Tampa	MTC	Big Bend	12/01/00	F02	*	*	10,360.04	\$45.2856
13.	Big Bend	Central	Tampa	MTC	Big Bend	12/15/00	F02	*	*	533.02	\$39.3815
14.	Big Bend	Central	Tampa	MTC	Big Bend	12/18/00	F02	*	*	1,245.43	\$37.1151
15.	Big Bend	Central	Tampa	MTC	Big Bend	12/19/00	F02	*	*	2,743.40	\$37.1152
16.	Big Bend	Central	Tampa	MTC	Big Bend	12/21/00	F02	*	*	1,082.62	\$37.1151
17.	Big Bend	Central	Tampa	MTC	Big Bend	12/22/00	F02	*	*	1,428.88	\$37.1151
18.	Big Bend	Central	Tampa	MTC	Big Bend	12/23/00	F02	*	*	535.05	\$37.1149
19.	Big Bend	Central	Tampa	MTC	Big Bend	12/26/00	F02	*	*	214.21	\$34.6205
20.	Big Bend	Central	Tampa	MTC	Big Bend	12/27/00	F02	*	*	1,283.73	\$34.6205
21.	Big Bend	Central	Tampa	MTC	Big Bend	12/28/00	F02	*	*	2,955.42	\$34.6204
22.	Polk	BP	Tampa	MTC	Polk	12/02/00	F02	*	*	1,253.81	\$40.2912
23.	Polk	BP	Tampa	MTC	Polk	12/03/00	F02	*	*	534.12	\$40.2911
24.	Polk	BP	Tampa	MTC	Polk	12/04/00	F02	*	*	1,601.29	\$41.9711
25.	Polk	BP	Tampa	MTC	Polk	12/05/00	F02	*	*	1,245.19	\$40.0812

\* No analysis Taken  
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE

02210 FEB 16 01


FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
26.	Polk	BP	Tampa	MTC	Polk	12/06/00	F02	*	*	1,068.02	\$41.0263
27.	Polk	BP	Tampa	MTC	Polk	12/07/00	F02	*	*	1,252.79	\$39.7661
28.	Polk	BP	Tampa	MTC	Polk	12/08/00	F02	*	*	1,249.52	\$37.7713
29.	Polk	Marathon	Tampa	MTC	Polk	12/08/00	F02	*	*	368.24	\$41.7338
30.	Polk	BP	Tampa	MTC	Polk	12/09/00	F02	*	*	178.12	\$37.7709
31.	Polk	Marathon	Tampa	MTC	Polk	12/09/00	F02	*	*	1,666.36	\$39.8440
32.	Polk	BP	Tampa	MTC	Polk	12/10/00	F02	*	*	889.55	\$37.7711
33.	Polk	Marathon	Tampa	MTC	Polk	12/10/00	F02	*	*	1,666.55	\$39.8441
34.	Polk	BP	Tampa	MTC	Polk	12/11/00	F02	*	*	3,367.81	\$39.9762
35.	Polk	BP	Tampa	MTC	Polk	12/12/00	F02	*	*	4,110.26	\$39.1362
36.	Polk	BP	Tampa	MTC	Polk	12/13/00	F02	*	*	2,136.62	\$37.1412
37.	Polk	BP	Tampa	MTC	Polk	12/14/00	F02	*	*	4,446.43	\$36.1962
38.	Polk	Central	Tampa	MTC	Polk	12/14/00	F02	*	*	711.38	\$40.0643
39.	Polk	BP	Tampa	MTC	Polk	12/15/00	F02	*	*	4,292.64	\$37.4562
40.	Polk	Central	Tampa	MTC	Polk	12/15/00	F02	*	*	1,599.38	\$39.0856
41.	Polk	BP	Tampa	MTC	Polk	12/16/00	F02	*	*	177.64	\$37.4568
42.	Polk	Central	Tampa	MTC	Polk	12/16/00	F02	*	*	1,227.24	\$40.4380
43.	Polk	BP	Tampa	MTC	Polk	12/17/00	F02	*	*	710.88	\$37.4562
44.	Polk	Central	Tampa	MTC	Polk	12/17/00	F02	*	*	1,243.48	\$40.4379
45.	Polk	BP	Tampa	MTC	Polk	12/18/00	F02	*	*	1,422.26	\$37.8762
46.	Polk	BP	Tampa	MTC	Polk	12/19/00	F02	*	*	2,141.05	\$36.7211
47.	Polk	BP	Tampa	MTC	Polk	12/20/00	F02	*	*	1,604.05	\$33.3611
48.	Polk	BP	Tampa	MTC	Polk	12/21/00	F02	*	*	2,342.48	\$34.0961
49.	Polk	Marathon	Tampa	MTC	Polk	12/21/00	F02	*	*	180.66	\$41.2524
50.	Polk	BP	Tampa	MTC	Polk	12/22/00	F02	*	*	2,327.45	\$35.3562

\* No analysis taken.  
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2000

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	12/01/00	F02	178.38	\$45.2858	\$8,078.08	\$0.0000	\$8,078.08	\$45.2858	\$0.0000	\$45.2858	\$0.0000	\$0.0000	\$0.0000	\$45.2858
2.	Gannon	Central	Gannon	12/07/00	F02	1,425.38	\$41.6681	\$59,392.94	\$0.0000	\$59,392.94	\$41.6681	\$0.0000	\$41.6681	\$0.0000	\$0.0000	\$0.0000	\$41.6681
3.	Gannon	Central	Gannon	12/11/00	F02	119.05	\$39.7694	\$4,734.55	\$0.0000	\$4,734.55	\$39.7694	\$0.0000	\$39.7694	\$0.0000	\$0.0000	\$0.0000	\$39.7694
4.	Gannon	Central	Gannon	12/12/00	F02	356.69	\$39.3813	\$14,046.90	\$0.0000	\$14,046.90	\$39.3813	\$0.0000	\$39.3813	\$0.0000	\$0.0000	\$0.0000	\$39.3813
5.	Gannon	Central	Gannon	12/18/00	F02	891.57	\$37.1152	\$33,090.77	\$0.0000	\$33,090.77	\$37.1152	\$0.0000	\$37.1152	\$0.0000	\$0.0000	\$0.0000	\$37.1152
6.	Gannon	Central	Gannon	12/20/00	F02	2,139.83	\$37.1152	\$79,420.14	\$0.0000	\$79,420.14	\$37.1152	\$0.0000	\$37.1152	\$0.0000	\$0.0000	\$0.0000	\$37.1152
7.	Gannon	Central	Gannon	12/23/00	F02	95.88	\$37.1156	\$3,558.64	\$0.0000	\$3,558.64	\$37.1156	\$0.0000	\$37.1156	\$0.0000	\$0.0000	\$0.0000	\$37.1156
8.	Gannon	Central	Gannon	12/26/00	F02	178.40	\$30.9480	\$5,521.12	\$0.0000	\$5,521.12	\$30.9480	\$0.0000	\$30.9480	\$0.0000	\$0.0000	\$0.0000	\$30.9480
9.	Gannon	Central	Gannon	12/27/00	F02	919.55	\$30.9480	\$28,458.21	\$0.0000	\$28,458.21	\$30.9480	\$0.0000	\$30.9480	\$0.0000	\$0.0000	\$0.0000	\$30.9480
10.	Gannon	Central	Gannon	12/29/00	F02	178.48	\$34.6196	\$6,178.90	\$0.0000	\$6,178.90	\$34.6196	\$0.0000	\$34.6196	\$0.0000	\$0.0000	\$0.0000	\$34.6196
11.	Gannon	Central	Gannon	12/30/00	F02	716.57	\$34.6112	\$24,801.33	\$0.0000	\$24,801.33	\$34.6112	\$0.0000	\$34.6112	\$0.0000	\$0.0000	\$0.0000	\$34.6112
12.	Big Bend	Central	Big Bend	12/01/00	F02	10,360.04	\$45.2856	\$469,160.38	\$0.0000	\$469,160.38	\$45.2856	\$0.0000	\$45.2856	\$0.0000	\$0.0000	\$0.0000	\$45.2856
13.	Big Bend	Central	Big Bend	12/15/00	F02	533.02	\$39.3815	\$20,991.13	\$0.0000	\$20,991.13	\$39.3815	\$0.0000	\$39.3815	\$0.0000	\$0.0000	\$0.0000	\$39.3815
14.	Big Bend	Central	Big Bend	12/18/00	F02	1,245.43	\$37.1151	\$46,224.21	\$0.0000	\$46,224.21	\$37.1151	\$0.0000	\$37.1151	\$0.0000	\$0.0000	\$0.0000	\$37.1151
15.	Big Bend	Central	Big Bend	12/19/00	F02	2,743.40	\$37.1152	\$101,821.76	\$0.0000	\$101,821.76	\$37.1152	\$0.0000	\$37.1152	\$0.0000	\$0.0000	\$0.0000	\$37.1152
16.	Big Bend	Central	Big Bend	12/21/00	F02	1,082.62	\$37.1151	\$40,181.52	\$0.0000	\$40,181.52	\$37.1151	\$0.0000	\$37.1151	\$0.0000	\$0.0000	\$0.0000	\$37.1151
17.	Big Bend	Central	Big Bend	12/22/00	F02	1,428.88	\$37.1151	\$53,033.06	\$0.0000	\$53,033.06	\$37.1151	\$0.0000	\$37.1151	\$0.0000	\$0.0000	\$0.0000	\$37.1151
18.	Big Bend	Central	Big Bend	12/23/00	F02	535.05	\$37.1149	\$19,858.35	\$0.0000	\$19,858.35	\$37.1149	\$0.0000	\$37.1149	\$0.0000	\$0.0000	\$0.0000	\$37.1149
19.	Big Bend	Central	Big Bend	12/26/00	F02	214.21	\$34.6205	\$7,416.06	\$0.0000	\$7,416.06	\$34.6205	\$0.0000	\$34.6205	\$0.0000	\$0.0000	\$0.0000	\$34.6205
20.	Big Bend	Central	Big Bend	12/27/00	F02	1,283.73	\$34.6205	\$44,443.40	\$0.0000	\$44,443.40	\$34.6205	\$0.0000	\$34.6205	\$0.0000	\$0.0000	\$0.0000	\$34.6205
21.	Big Bend	Central	Big Bend	12/28/00	F02	2,955.42	\$34.6204	\$102,317.84	\$0.0000	\$102,317.84	\$34.6204	\$0.0000	\$34.6204	\$0.0000	\$0.0000	\$0.0000	\$34.6204
22.	Polk	BP	Polk	12/02/00	F02	1,253.81	\$40.2912	\$50,517.48	\$0.0000	\$50,517.48	\$40.2912	\$0.0000	\$40.2912	\$0.0000	\$0.0000	\$0.0000	\$40.2912
23.	Polk	BP	Polk	12/03/00	F02	534.12	\$40.2911	\$21,520.29	\$0.0000	\$21,520.29	\$40.2911	\$0.0000	\$40.2911	\$0.0000	\$0.0000	\$0.0000	\$40.2911
24.	Polk	BP	Polk	12/04/00	F02	1,601.29	\$41.9711	\$67,207.87	\$0.0000	\$67,207.87	\$41.9711	\$0.0000	\$41.9711	\$0.0000	\$0.0000	\$0.0000	\$41.9711
25.	Polk	BP	Polk	12/05/00	F02	1,245.19	\$40.0812	\$49,908.71	\$0.0000	\$49,908.71	\$40.0812	\$0.0000	\$40.0812	\$0.0000	\$0.0000	\$0.0000	\$40.0812

\* No analysis Taken  
FPSC FORM 423-1(a) (2/87)

**DECLASSIFIED**  
CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2000  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Polk	BP	Polk	12/06/00	F02	1,068.02	\$41.0263	\$43,816.94	\$0.0000	\$43,816.94	\$41.0263	\$0.0000	\$41.0263	\$0.0000	\$0.0000	\$0.0000	\$41.0263
27.	Polk	BP	Polk	12/07/00	F02	1,252.79	\$39.7661	\$49,818.52	\$0.0000	\$49,818.52	\$39.7661	\$0.0000	\$39.7661	\$0.0000	\$0.0000	\$0.0000	\$39.7661
28.	Polk	BP	Polk	12/08/00	F02	1,249.52	\$37.7713	\$47,196.01	\$0.0000	\$47,196.01	\$37.7713	\$0.0000	\$37.7713	\$0.0000	\$0.0000	\$0.0000	\$37.7713
29.	Polk	Marathon	Polk	12/08/00	F02	368.24	\$41.7338	\$15,368.04	\$0.0000	\$15,368.04	\$41.7338	\$0.0000	\$41.7338	\$0.0000	\$0.0000	\$0.0000	\$41.7338
30.	Polk	BP	Polk	12/09/00	F02	178.12	\$37.7709	\$6,727.76	\$0.0000	\$6,727.76	\$37.7709	\$0.0000	\$37.7709	\$0.0000	\$0.0000	\$0.0000	\$37.7709
31.	Polk	Marathon	Polk	12/09/00	F02	1,666.36	\$39.8440	\$66,394.45	\$0.0000	\$66,394.45	\$39.8440	\$0.0000	\$39.8440	\$0.0000	\$0.0000	\$0.0000	\$39.8440
32.	Polk	BP	Polk	12/10/00	F02	889.55	\$37.7711	\$33,599.26	\$0.0000	\$33,599.26	\$37.7711	\$0.0000	\$37.7711	\$0.0000	\$0.0000	\$0.0000	\$37.7711
33.	Polk	Marathon	Polk	12/10/00	F02	1,666.55	\$39.8441	\$66,402.26	\$0.0000	\$66,402.26	\$39.8441	\$0.0000	\$39.8441	\$0.0000	\$0.0000	\$0.0000	\$39.8441
34.	Polk	BP	Polk	12/11/00	F02	3,367.81	\$39.9762	\$134,632.18	\$0.0000	\$134,632.18	\$39.9762	\$0.0000	\$39.9762	\$0.0000	\$0.0000	\$0.0000	\$39.9762
35.	Polk	BP	Polk	12/12/00	F02	4,110.26	\$39.1362	\$160,859.99	\$0.0000	\$160,859.99	\$39.1362	\$0.0000	\$39.1362	\$0.0000	\$0.0000	\$0.0000	\$39.1362
36.	Polk	BP	Polk	12/13/00	F02	2,136.62	\$37.1412	\$79,356.56	\$0.0000	\$79,356.56	\$37.1412	\$0.0000	\$37.1412	\$0.0000	\$0.0000	\$0.0000	\$37.1412
37.	Polk	BP	Polk	12/14/00	F02	4,446.43	\$36.1962	\$160,943.74	\$0.0000	\$160,943.74	\$36.1962	\$0.0000	\$36.1962	\$0.0000	\$0.0000	\$0.0000	\$36.1962
38.	Polk	Central	Polk	12/14/00	F02	711.38	\$40.0643	\$28,500.92	\$0.0000	\$28,500.92	\$40.0643	\$0.0000	\$40.0643	\$0.0000	\$0.0000	\$0.0000	\$40.0643
39.	Polk	BP	Polk	12/15/00	F02	4,292.64	\$37.4562	\$160,786.02	\$0.0000	\$160,786.02	\$37.4562	\$0.0000	\$37.4562	\$0.0000	\$0.0000	\$0.0000	\$37.4562
40.	Polk	Central	Polk	12/15/00	F02	1,599.38	\$39.0856	\$62,512.80	\$0.0000	\$62,512.80	\$39.0856	\$0.0000	\$39.0856	\$0.0000	\$0.0000	\$0.0000	\$39.0856
41.	Polk	BP	Polk	12/16/00	F02	177.64	\$37.4568	\$6,653.82	\$0.0000	\$6,653.82	\$37.4568	\$0.0000	\$37.4568	\$0.0000	\$0.0000	\$0.0000	\$37.4568
42.	Polk	Central	Polk	12/16/00	F02	1,227.24	\$40.4380	\$49,627.08	\$0.0000	\$49,627.08	\$40.4380	\$0.0000	\$40.4380	\$0.0000	\$0.0000	\$0.0000	\$40.4380
43.	Polk	BP	Polk	12/17/00	F02	710.88	\$37.4562	\$26,626.89	\$0.0000	\$26,626.89	\$37.4562	\$0.0000	\$37.4562	\$0.0000	\$0.0000	\$0.0000	\$37.4562
44.	Polk	Central	Polk	12/17/00	F02	1,243.48	\$40.4379	\$50,283.72	\$0.0000	\$50,283.72	\$40.4379	\$0.0000	\$40.4379	\$0.0000	\$0.0000	\$0.0000	\$40.4379
45.	Polk	BP	Polk	12/18/00	F02	1,422.26	\$37.8762	\$53,869.85	\$0.0000	\$53,869.85	\$37.8762	\$0.0000	\$37.8762	\$0.0000	\$0.0000	\$0.0000	\$37.8762
46.	Polk	BP	Polk	12/19/00	F02	2,141.05	\$36.7211	\$78,621.79	\$0.0000	\$78,621.79	\$36.7211	\$0.0000	\$36.7211	\$0.0000	\$0.0000	\$0.0000	\$36.7211
47.	Polk	BP	Polk	12/20/00	F02	1,604.05	\$33.3611	\$53,512.94	\$0.0000	\$53,512.94	\$33.3611	\$0.0000	\$33.3611	\$0.0000	\$0.0000	\$0.0000	\$33.3611
48.	Polk	BP	Polk	12/21/00	F02	2,342.48	\$34.0961	\$79,869.52	\$0.0000	\$79,869.52	\$34.0961	\$0.0000	\$34.0961	\$0.0000	\$0.0000	\$0.0000	\$34.0961
49.	Polk	Marathon	Polk	12/21/00	F02	180.66	\$41.2524	\$7,452.66	\$0.0000	\$7,452.66	\$41.2524	\$0.0000	\$41.2524	\$0.0000	\$0.0000	\$0.0000	\$41.2524
50.	Polk	BP	Polk	12/22/00	F02	2,327.45	\$35.3562	\$82,289.84	\$0.0000	\$82,289.84	\$35.3562	\$0.0000	\$35.3562	\$0.0000	\$0.0000	\$0.0000	\$35.3562

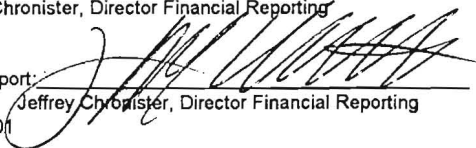
\* No analysis Taken  
FPSC FORM 423-1(a) (2/87)

**DECLASSIFIED**  
CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2000  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adj. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Polk	Marathon	Polk	12/22/00	F02	534.60	\$43.5603	23,287.36	\$0.0000	\$23,287.36	\$43.5603	\$0.0000	\$43.5603	\$0.0000	\$0.0000	\$0.0000	\$43.5603
52.	Polk	BP	Polk	12/25/00	F02	178.00	\$35.3562	6,293.40	\$0.0000	\$6,293.40	\$35.3562	\$0.0000	\$35.3562	\$0.0000	\$0.0000	\$0.0000	\$35.3562
53.	Polk	BP	Polk	12/26/00	F02	890.02	\$37.1413	33,056.53	\$0.0000	\$33,056.53	\$37.1413	\$0.0000	\$37.1413	\$0.0000	\$0.0000	\$0.0000	\$37.1413
54.	Polk	Central	Polk	12/26/00	F02	177.93	\$42.0380	7,479.83	\$0.0000	\$7,479.83	\$42.0380	\$0.0000	\$42.0380	\$0.0000	\$0.0000	\$0.0000	\$42.0380
55.	Polk	BP	Polk	12/27/00	F02	912.71	\$37.4564	34,186.79	\$0.0000	\$34,186.79	\$37.4564	\$0.0000	\$37.4564	\$0.0000	\$0.0000	\$0.0000	\$37.4564
56.	Polk	Marathon	Polk	12/27/00	F02	893.26	\$45.6608	40,786.95	\$0.0000	\$40,786.95	\$45.6608	\$0.0000	\$45.6608	\$0.0000	\$0.0000	\$0.0000	\$45.6608
57.	Polk	BP	Polk	12/28/00	F02	536.60	\$36.7209	19,704.42	\$0.0000	\$19,704.42	\$36.7209	\$0.0000	\$36.7209	\$0.0000	\$0.0000	\$0.0000	\$36.7209
58.	Polk	Marathon	Polk	12/28/00	F02	891.26	\$47.5508	42,380.14	\$0.0000	\$42,380.14	\$47.5508	\$0.0000	\$47.5508	\$0.0000	\$0.0000	\$0.0000	\$47.5508
59.	Polk	BP	Polk	12/29/00	F02	1,603.55	\$39.1361	62,756.74	\$0.0000	\$62,756.74	\$39.1361	\$0.0000	\$39.1361	\$0.0000	\$0.0000	\$0.0000	\$39.1361
60.	Polk	BP	Polk	12/30/00	F02	713.19	\$39.1401	27,914.35	\$0.0000	\$27,914.35	\$39.1401	\$0.0000	\$39.1401	\$0.0000	\$0.0000	\$0.0000	\$39.1401
61.	Phillips	Central	Phillips	12/18/00	F02	178.02	\$38.1139	6,785.03	\$0.0000	\$6,785.03	\$38.1139	\$0.0000	\$38.1139	\$0.0000	\$0.0000	\$0.0000	\$38.1139
62.	Phillips	Central	Phillips	12/19/00	F02	178.19	\$38.1131	6,791.38	\$0.0000	\$6,791.38	\$38.1131	\$0.0000	\$38.1131	\$0.0000	\$0.0000	\$0.0000	\$38.1131
63.	Hookers Point	Central	Hookers Point	12/05/00	F02	119.05	\$41.6673	4,960.49	\$0.0000	\$4,960.49	\$41.6673	\$0.0000	\$41.6673	\$0.0000	\$0.0000	\$0.0000	\$41.6673
64.	Phillips	Central	Phillips	12/04/00	F06	3,005.26	\$27.9483	83,991.93	\$0.0000	\$83,991.93	\$27.9483	\$0.0000	\$27.9483	\$0.0000	\$0.0000	\$0.0000	\$27.9483
65.	Phillips	Central	Phillips	12/11/00	F06	4,053.90	\$25.7703	104,470.36	\$0.0000	\$104,470.36	\$25.7703	\$0.0000	\$25.7703	\$0.0000	\$0.0000	\$0.0000	\$25.7703
66.	Phillips	Central	Phillips	12/18/00	F06	750.86	\$24.1666	18,145.72	\$0.0000	\$18,145.72	\$24.1666	\$0.0000	\$24.1666	\$0.0000	\$0.0000	\$0.0000	\$24.1666
67.	Phillips	Central	Phillips	12/19/00	F06	750.83	\$24.1669	18,145.25	\$0.0000	\$18,145.25	\$24.1669	\$0.0000	\$24.1669	\$0.0000	\$0.0000	\$0.0000	\$24.1669
68.	Phillips	Central	Phillips	12/27/00	F06	900.57	\$22.3866	20,160.72	\$0.0000	\$20,160.72	\$22.3866	\$0.0000	\$22.3866	\$0.0000	\$0.0000	\$0.0000	\$22.3866
69.	Phillips	Central	Phillips	12/28/00	F06	899.22	\$22.3832	20,127.39	\$0.0000	\$20,127.39	\$22.3832	\$0.0000	\$22.3832	\$0.0000	\$0.0000	\$0.0000	\$22.3832
70.	Phillips	Central	Phillips	12/29/00	F06	900.45	\$22.3750	20,147.53	\$0.0000	\$20,147.53	\$22.3750	\$0.0000	\$22.3750	\$0.0000	\$0.0000	\$0.0000	\$22.3750

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**CONFIDENTIAL**

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 2000  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	None										

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	76,859.70	\$44.417	\$0.000	\$44.417	2.80	10,968	8.10	14.66
2.	Peabody Development	10,IL,165	LTC	RB	5,526.10	\$30.550	\$8.310	\$38.860	2.80	12,184	9.19	8.54
3.	Oxbow Carbon and Minerals	N/A	S	RB	14,681.20	\$16.000	\$0.000	\$16.000	3.91	13,649	0.54	11.57
4.	Ameren	19,WY,009	S	RB	44,843.18	\$4.700	\$6.060	\$10.760	0.31	8,820	5.45	26.49

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

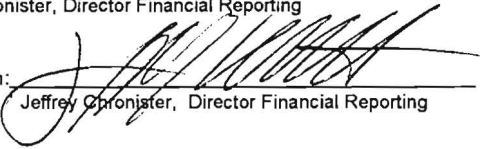
1. Reporting Month: December Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	76,859.70	N/A	\$0.000	\$44.417	\$0.000	\$44.417	\$0.000	\$44.417
2.	Peabody Development	10,IL,165	LTC	5,526.10	N/A	\$0.000	\$30.550	\$0.000	\$30.550	\$0.000	\$30.550
3.	Oxbow Carbon and Minerals	N/A	S	14,681.20	N/A	\$0.000	\$16.000	\$0.000	\$16.000	\$0.000	\$16.000
4.	Ameren	19,WY,009	S	44,843.18	N/A	\$0.000	\$4.700	\$0.000	\$4.700	\$0.000	\$4.700

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

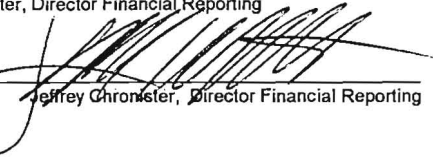
1. Reporting Month: December Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	76,859.70	\$44.417	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$44.417
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	5,526.10	\$30.550	\$0.000	\$0.000	\$0.000	\$8.310	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.310	\$38.860
3.	Oxbow Carbon and Minerals	N/A	N/A	RB	14,681.20	\$16.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$16.000
4.	Ameren	19,WY,009	Converse Cnty, WY	RB	44,843.18	\$4.700	\$0.000	\$0.000	\$0.000	\$6.060	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.060	\$10.760

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.  
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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CONFIDENTIAL

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	20,788.70	\$26.600	\$7.960	\$34.560	2.79	12,551	9.79	6.86
2.	American Coal	4,OH,13	S	RB	30,730.90	\$18.900	\$8.500	\$27.400	3.68	12,525	8.64	6.47
3.	Jader Fuel Co	10,IL,165	LTC	RB	37,458.30	\$25.650	\$7.960	\$33.610	2.79	12,707	9.95	5.77
4.	American Coal	10,IL,165	S	RB	35,580.00	\$25.600	\$6.060	\$31.660	1.17	12,067	6.06	12.25
5.	Jader Fuel Co	10,IL,165	LTC	RB	32,150.40	\$24.200	\$7.960	\$32.160	2.11	12,269	10.32	7.56
6.	American Coal	10,IL,165	LTC	RB	48,341.00	\$27.850	\$6.060	\$33.910	1.34	12,019	6.28	12.30
7.	Sugar Camp	10,IL,059	S	RB	73,538.20	\$23.624	\$7.960	\$31.584	3.04	12,372	10.59	6.90

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	20,788.70	N/A	\$0.000	\$25.860	(\$0.155)	\$25.705	\$0.895	\$26.600
2.	American Coal	4,OH,13	S	30,730.90	N/A	\$0.000	\$18.900	\$0.000	\$18.900	\$0.000	\$18.900
3.	Jader Fuel Co	10,IL,165	LTC	37,458.30	N/A	\$0.000	\$25.800	(\$0.150)	\$25.650	\$0.000	\$25.650
4.	American Coal	10,IL,165	S	35,580.00	N/A	\$0.000	\$25.600	\$0.000	\$25.600	\$0.000	\$25.600
5.	Jader Fuel Co	10,IL,165	LTC	32,150.40	N/A	\$0.000	\$24.350	(\$0.150)	\$24.200	\$0.000	\$24.200
6.	American Coal	10,IL,165	LTC	48,341.00	N/A	\$0.000	\$27.850	\$0.000	\$27.850	\$0.000	\$27.850
7.	Sugar Camp	10,IL,059	S	73,538.20	N/A	\$0.000	\$23.630	(\$0.142)	\$23.488	\$0.136	\$23.624

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**DECLASSIFIED**

**CONFIDENTIAL**

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	20,788.70	\$26.600	\$0.000	\$0.000	\$0.000	\$7.960	\$0.000	\$0.000	\$0.000	\$0.000	\$7.960	\$34.560
2.	American Coal	4,OH,13	Belmont Cnty, OH	RB	30,730.90	\$18.900	\$0.000	\$0.000	\$0.000	\$8.500	\$0.000	\$0.000	\$0.000	\$0.000	\$8.500	\$27.400
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	37,458.30	\$25.650	\$0.000	\$0.000	\$0.000	\$7.960	\$0.000	\$0.000	\$0.000	\$0.000	\$7.960	\$33.610
4.	American Coal	10,IL,165	Saline Cnty, IL	RB	35,580.00	\$25.600	\$0.000	\$0.000	\$0.000	\$6.060	\$0.000	\$0.000	\$0.000	\$0.000	\$6.060	\$31.660
5.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	32,150.40	\$24.200	\$0.000	\$0.000	\$0.000	\$7.960	\$0.000	\$0.000	\$0.000	\$0.000	\$7.960	\$32.160
6.	American Coal	10,IL,165	Saline Cnty, IL	RB	48,341.00	\$27.850	\$0.000	\$0.000	\$0.000	\$6.060	\$0.000	\$0.000	\$0.000	\$0.000	\$6.060	\$33.910
7.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	73,538.20	\$23.624	\$0.000	\$0.000	\$0.000	\$7.960	\$0.000	\$0.000	\$0.000	\$0.000	\$7.960	\$31.584

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**DECLASSIFIED**  
CONFIDENTIAL

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

\*\* SPECIFIED CONFIDENTIAL \*\*

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	None																

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



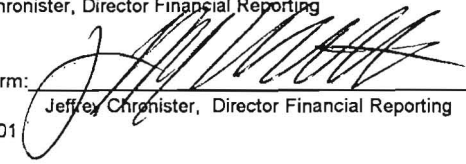
\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	323,814.00	\$33.916	\$10.935	\$44.851	2.96	12,044	8.81	9.72

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: December Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	323,814.00	N/A	\$0.000	\$33.916	\$0.000	\$33.916	\$0.000	\$33.916

FPSC FORM 423-2(a) (2/87)

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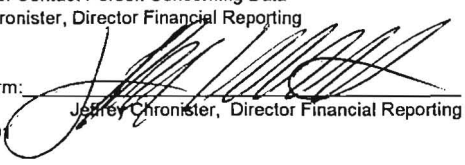
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer Facility	N/A	Davant, La	OB	323,814.00	\$33.916	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.935	\$44.851

FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content %	BTU Content (BTU/lb)	Ash Content %	Moisture Content %
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Transfer Facility	N/A	N/A	OB	92,354.00	\$32.644	\$10.933	\$43.577	1.13	10,849	6.16	17.83

FPSC FORM 423-2 (2/87)

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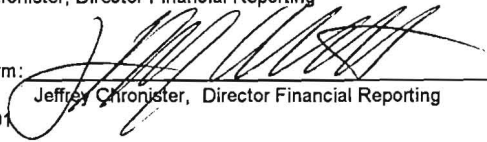
FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: December Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	92,354.00	N/A	\$0.000	\$32.644	\$0.000	\$32.644	\$0.000	\$32.644

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	92,354.00	\$32.644	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.933	\$43.577

FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	54,953.00	\$36.621	\$14.168	\$50.789	2.60	12,876	7.82	6.60

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2000


2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	54,953.00	N/A	\$0.000	\$36.621	\$0.000	\$36.621	\$0.000	\$36.621

FPSC FORM 423-2(a) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2000  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	Davant, La.	OB	54,953.00	\$36.621	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$14.168	\$50.789

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

4. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	November 2000	Transfer Facility	Gannon	Sugar Camp	7.	67,463.20	423-2(a)	Col. (k),Quality Adjustments	\$0.000	0.295	\$31.743 ✓	Quality Adjustment
2.	November 2000	Transfer Facility	Gannon	Sugar Camp	8.	31,985.60	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.606	\$34.271 ✓	Quality Adjustment
3.	November 2000	Transfer Facility	Gannon	Sugar Camp	1.	3,304.70	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.606	\$34.273 ✓	Quality Adjustment
4.	November 2000	Big Bend	Big Bend	Emerald International	2.	28,935.76	423-2(b)	Col. (p), Total Transportation Charges	\$0.000	\$8.560	\$38.300 ✓	Transportation Cost Adj.
5.	November 2000	Big Bend	Big Bend	SSM Petcoke	3.	14,599.52	423-2(b)	Col. (p), Total Transportation Charges	\$0.000	\$8.560	\$31.060 ✓	Transportation Cost Adj.
6.	November 2000	Big Bend	Big Bend	TCP Petcoke	4.	7,887.68	423-2(b)	Col. (p), Total Transportation Charges	\$0.000	\$10.370	\$28.860 ✓	Transportation Cost Adj.
7.	May 2000	Transfer Facility	Gannon	American Coal	9.	24,467.00	423-2(b)	Col. (k), River Barge Rate	\$7.500	\$5.650	\$31.250 ✓	Transportation Cost Adj.
8.	April 2000	Transfer Facility	Big Bend	Zeigler	1.	119,739.60	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.032)	\$46.191 ✓	Quality Adjustment
9.	May 2000	Transfer Facility	Big Bend	Zeigler	1.	86,217.80	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.032)	\$46.191 ✓	Quality Adjustment
10.	June 2000	Transfer Facility	Big Bend	Zeigler	1.	109,565.50	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.038)	\$46.185 ✓	Quality Adjustment
11.	October 2000	Transfer Facility	Gannon	American Coal	6.	109,047.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.051	\$33.961 ✓	Quality Adjustment
12.	October 2000	Transfer Facility	Gannon	Jader	5.	59,153.70	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.270	\$33.880 ✓	Quality Adjustment
13.	October 2000	Transfer Facility	Big Bend	Oxbow	3.	15,078.16	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.150)	\$13.450 ✓	Quality Adjustment
14.	July 2000	Transfer Facility	Big Bend	Zeigler	1.	48,024.80	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.027)	\$46.228 ✓	Retroactive Price Adj.
15.	August 2000	Transfer Facility	Big Bend	Zeigler	1.	27,978.80	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.044)	\$46.211 ✓	Retroactive Price Adj.
16.	September 2000	Transfer Facility	Big Bend	Zeigler	1.	83,099.50	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.040)	\$46.215 ✓	Retroactive Price Adj.
17.	September 2000	Transfer Facility	Gannon	American Coal	6.	72,707.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.470	\$33.950 ✓	Quality Adjustment
18.	March 1999	Transfer Facility	Big Bend	American Coal	5.	76,878.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.330	\$32.010 ✓	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

4. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
19.	March 1999	Transfer Facility	Gannon	American Coal	4.	25,468.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.330 ✓	\$32.010	Quality Adjustment
20.	April 1999	Transfer Facility	Gannon	American Coal	4.	104,165.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.330 ✓	\$31.960	Quality Adjustment
21.	May 1999	Transfer Facility	Gannon	American Coal	4.	90,837.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.420 ✓	\$32.050	Quality Adjustment
22.	July 1999	Transfer Facility	Gannon	American Coal	4.	80,021.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.620 ✓	\$32.520	Quality Adjustment
23.	October 1999	Transfer Facility	Gannon	American Coal	5.	73,446.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.330 ✓	\$32.620	Quality Adjustment
24.	April 2000	Transfer Facility	Gannon	American Coal	4.	107,840.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.260 ✓	\$33.638	Quality Adjustment
25.	May 2000	Transfer Facility	Gannon	American Coal	4.	84,303.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.350 ✓	\$33.850	Quality Adjustment
26.	September 2000	Transfer Facility	Gannon	American Coal	7.	12,115.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.520 ✓	\$31.750	Quality Adjustment
27.	July 2000	Transfer Facility	Big Bend	Peabody Development	2.	29,982.50	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2.970 ✓	\$41.090	Quality Adjustment
28.	August 2000	Transfer Facility	Big Bend	Peabody Development	2.	26,148.90	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2.970 ✓	\$41.090	Quality Adjustment
29.	September 2000	Transfer Facility	Big Bend	Peabody Development	2.	12,874.30	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2.970 ✓	\$41.090	Quality Adjustment
30.	September 2000	Transfer Facility	Gannon	Duke Energy Merchants, LLC	9.	15,135.08	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.050) ✓	\$23.780	Quality Adjustment
31.	September 2000	Transfer Facility	Gannon	Sugar Camp	2.	9,626.40	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$1.203 ✓	\$34.298	Quality Adjustment
32.	September 2000	Transfer Facility	Gannon	Sugar Camp	1.	9,714.10	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$1.203 ✓	\$34.300	Quality Adjustment
33.	September 2000	Transfer Facility	Gannon	Jader Fuel Co	3.	11,451.50	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.314 ✓	\$31.904	Quality Adjustment
34.	September 2000	Transfer Facility	Polk	RAG Cumberland Resources	1.	15,292.18	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.360 ✓	\$31.610	Quality Adjustment