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ORIGINAL

February 16, 2001

HAND DELIVERED

RECEIVED-FPSC
01 FEB 16 PM 3:02
RECORDS AND REPORTING

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 010001-EI

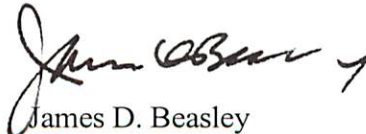
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of December 2000. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

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Mur
FPSC-BUREAU OF RECORDS

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FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2000
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	12/01/00	F02	*	*	178.38	\$45.2858
2.	Gannon	Central	Tampa	MTC	Gannon	12/07/00	F02	*	*	1,425.38	\$41.6681
3.	Gannon	Central	Tampa	MTC	Gannon	12/11/00	F02	*	*	119.05	\$39.7694
4.	Gannon	Central	Tampa	MTC	Gannon	12/12/00	F02	*	*	356.69	\$39.3813
5.	Gannon	Central	Tampa	MTC	Gannon	12/18/00	F02	*	*	891.57	\$37.1152
6.	Gannon	Central	Tampa	MTC	Gannon	12/20/00	F02	*	*	2,139.83	\$37.1152
7.	Gannon	Central	Tampa	MTC	Gannon	12/23/00	F02	*	*	95.88	\$37.1156
8.	Gannon	Central	Tampa	MTC	Gannon	12/26/00	F02	*	*	178.40	\$30.9480
9.	Gannon	Central	Tampa	MTC	Gannon	12/27/00	F02	*	*	919.55	\$30.9480
10.	Gannon	Central	Tampa	MTC	Gannon	12/29/00	F02	*	*	178.48	\$34.6196
11.	Gannon	Central	Tampa	MTC	Gannon	12/30/00	F02	*	*	716.57	\$34.6112
12.	Big Bend	Central	Tampa	MTC	Big Bend	12/01/00	F02	*	*	10,360.04	\$45.2856
13.	Big Bend	Central	Tampa	MTC	Big Bend	12/15/00	F02	*	*	533.02	\$39.3815
14.	Big Bend	Central	Tampa	MTC	Big Bend	12/18/00	F02	*	*	1,245.43	\$37.1151
15.	Big Bend	Central	Tampa	MTC	Big Bend	12/19/00	F02	*	*	2,743.40	\$37.1152
16.	Big Bend	Central	Tampa	MTC	Big Bend	12/21/00	F02	*	*	1,082.62	\$37.1151
17.	Big Bend	Central	Tampa	MTC	Big Bend	12/22/00	F02	*	*	1,428.88	\$37.1151
18.	Big Bend	Central	Tampa	MTC	Big Bend	12/23/00	F02	*	*	535.05	\$37.1149
19.	Big Bend	Central	Tampa	MTC	Big Bend	12/26/00	F02	*	*	214.21	\$34.6205
20.	Big Bend	Central	Tampa	MTC	Big Bend	12/27/00	F02	*	*	1,283.73	\$34.6205
21.	Big Bend	Central	Tampa	MTC	Big Bend	12/28/00	F02	*	*	2,955.42	\$34.6204
22.	Polk	BP	Tampa	MTC	Polk	12/02/00	F02	*	*	1,253.81	\$40.2912
23.	Polk	BP	Tampa	MTC	Polk	12/03/00	F02	*	*	534.12	\$40.2911
24.	Polk	BP	Tampa	MTC	Polk	12/04/00	F02	*	*	1,601.29	\$41.9711
25.	Polk	BP	Tampa	MTC	Polk	12/05/00	F02	*	*	1,245.19	\$40.0812

* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Polk	BP	Tampa	MTC	Polk	12/06/00	F02	*	*	1,068.02	\$41.0263
27.	Polk	BP	Tampa	MTC	Polk	12/07/00	F02	*	*	1,252.79	\$39.7661
28.	Polk	BP	Tampa	MTC	Polk	12/08/00	F02	*	*	1,249.52	\$37.7713
29.	Polk	Marathon	Tampa	MTC	Polk	12/08/00	F02	*	*	368.24	\$41.7338
30.	Polk	BP	Tampa	MTC	Polk	12/09/00	F02	*	*	178.12	\$37.7709
31.	Polk	Marathon	Tampa	MTC	Polk	12/09/00	F02	*	*	1,666.36	\$39.8440
32.	Polk	BP	Tampa	MTC	Polk	12/10/00	F02	*	*	889.55	\$37.7711
33.	Polk	Marathon	Tampa	MTC	Polk	12/10/00	F02	*	*	1,666.55	\$39.8441
34.	Polk	BP	Tampa	MTC	Polk	12/11/00	F02	*	*	3,367.81	\$39.9762
35.	Polk	BP	Tampa	MTC	Polk	12/12/00	F02	*	*	4,110.26	\$39.1362
36.	Polk	BP	Tampa	MTC	Polk	12/13/00	F02	*	*	2,136.62	\$37.1412
37.	Polk	BP	Tampa	MTC	Polk	12/14/00	F02	*	*	4,446.43	\$36.1962
38.	Polk	Central	Tampa	MTC	Polk	12/14/00	F02	*	*	711.38	\$40.0643
39.	Polk	BP	Tampa	MTC	Polk	12/15/00	F02	*	*	4,292.64	\$37.4562
40.	Polk	Central	Tampa	MTC	Polk	12/15/00	F02	*	*	1,599.38	\$39.0856
41.	Polk	BP	Tampa	MTC	Polk	12/16/00	F02	*	*	177.64	\$37.4568
42.	Polk	Central	Tampa	MTC	Polk	12/16/00	F02	*	*	1,227.24	\$40.4380
43.	Polk	BP	Tampa	MTC	Polk	12/17/00	F02	*	*	710.88	\$37.4562
44.	Polk	Central	Tampa	MTC	Polk	12/17/00	F02	*	*	1,243.48	\$40.4379
45.	Polk	BP	Tampa	MTC	Polk	12/18/00	F02	*	*	1,422.26	\$37.8762
46.	Polk	BP	Tampa	MTC	Polk	12/19/00	F02	*	*	2,141.05	\$36.7211
47.	Polk	BP	Tampa	MTC	Polk	12/20/00	F02	*	*	1,604.05	\$33.3611
48.	Polk	BP	Tampa	MTC	Polk	12/21/00	F02	*	*	2,342.48	\$34.0961
49.	Polk	Marathon	Tampa	MTC	Polk	12/21/00	F02	*	*	180.66	\$41.2524
50.	Polk	BP	Tampa	MTC	Polk	12/22/00	F02	*	*	2,327.45	\$35.3562

* No analysis taken.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2000
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
51.	Polk	Marathon	Tampa	MTC	Polk	12/22/00	F02	*	*	534.60	\$43.5603
52.	Polk	BP	Tampa	MTC	Polk	12/25/00	F02	*	*	178.00	\$35.3562
53.	Polk	BP	Tampa	MTC	Polk	12/26/00	F02	*	*	890.02	\$37.1413
54.	Polk	Central	Tampa	MTC	Polk	12/26/00	F02	*	*	177.93	\$42.0380
55.	Polk	BP	Tampa	MTC	Polk	12/27/00	F02	*	*	912.71	\$37.4564
56.	Polk	Marathon	Tampa	MTC	Polk	12/27/00	F02	*	*	893.26	\$45.6608
57.	Polk	BP	Tampa	MTC	Polk	12/28/00	F02	*	*	536.60	\$36.7209
58.	Polk	Marathon	Tampa	MTC	Polk	12/28/00	F02	*	*	891.26	\$47.5508
59.	Polk	BP	Tampa	MTC	Polk	12/29/00	F02	*	*	1,603.55	\$39.1361
60.	Polk	BP	Tampa	MTC	Polk	12/30/00	F02	*	*	713.19	\$39.1401
61.	Phillips	Central	Tampa	MTC	Phillips	12/18/00	F02	*	*	178.02	\$38.1139
62.	Phillips	Central	Tampa	MTC	Phillips	12/19/00	F02	*	*	178.19	\$38.1131
63.	Hookers Point	Central	Tampa	MTC	Hookers Point	12/05/00	F02	*	*	119.05	\$41.6673
64.	Phillips	Central	Tampa	MTC	Phillips	12/04/00	F06	*	*	3,005.26	\$27.9483
65.	Phillips	Central	Tampa	MTC	Phillips	12/11/00	F06	*	*	4,053.90	\$25.7703
66.	Phillips	Central	Tampa	MTC	Phillips	12/18/00	F06	*	*	750.86	\$24.1666
67.	Phillips	Central	Tampa	MTC	Phillips	12/19/00	F06	*	*	750.83	\$24.1669
68.	Phillips	Central	Tampa	MTC	Phillips	12/27/00	F06	*	*	900.57	\$22.3866
69.	Phillips	Central	Tampa	MTC	Phillips	12/28/00	F06	*	*	899.22	\$22.3832
70.	Phillips	Central	Tampa	MTC	Phillips	12/29/00	F06	*	*	900.45	\$22.3750

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:

 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	12/01/00	F02	178.38									\$0.0000	\$0.0000	\$45.2858
2.	Gannon	Central	Gannon	12/07/00	F02	1,425.38									\$0.0000	\$0.0000	\$41.6681
3.	Gannon	Central	Gannon	12/11/00	F02	119.05									\$0.0000	\$0.0000	\$39.7694
4.	Gannon	Central	Gannon	12/12/00	F02	356.69									\$0.0000	\$0.0000	\$39.3813
5.	Gannon	Central	Gannon	12/18/00	F02	891.57									\$0.0000	\$0.0000	\$37.1152
6.	Gannon	Central	Gannon	12/20/00	F02	2,139.83									\$0.0000	\$0.0000	\$37.1152
7.	Gannon	Central	Gannon	12/23/00	F02	95.88									\$0.0000	\$0.0000	\$30.9480
8.	Gannon	Central	Gannon	12/26/00	F02	178.40									\$0.0000	\$0.0000	\$30.9480
9.	Gannon	Central	Gannon	12/27/00	F02	919.55									\$0.0000	\$0.0000	\$34.6196
10.	Gannon	Central	Gannon	12/29/00	F02	178.48									\$0.0000	\$0.0000	\$34.6112
11.	Gannon	Central	Gannon	12/30/00	F02	716.57									\$0.0000	\$0.0000	\$45.2856
12.	Big Bend	Central	Big Bend	12/01/00	F02	10,360.04									\$0.0000	\$0.0000	\$39.3815
13.	Big Bend	Central	Big Bend	12/15/00	F02	533.02									\$0.0000	\$0.0000	\$37.1151
14.	Big Bend	Central	Big Bend	12/18/00	F02	1,245.43									\$0.0000	\$0.0000	\$37.1152
15.	Big Bend	Central	Big Bend	12/19/00	F02	2,743.40									\$0.0000	\$0.0000	\$37.1151
16.	Big Bend	Central	Big Bend	12/21/00	F02	1,082.62									\$0.0000	\$0.0000	\$37.1151
17.	Big Bend	Central	Big Bend	12/22/00	F02	1,428.88									\$0.0000	\$0.0000	\$37.1149
18.	Big Bend	Central	Big Bend	12/23/00	F02	535.05									\$0.0000	\$0.0000	\$34.6205
19.	Big Bend	Central	Big Bend	12/26/00	F02	214.21									\$0.0000	\$0.0000	\$34.6205
20.	Big Bend	Central	Big Bend	12/27/00	F02	1,283.73									\$0.0000	\$0.0000	\$34.6204
21.	Big Bend	Central	Big Bend	12/28/00	F02	2,955.42									\$0.0000	\$0.0000	\$40.2912
22.	Polk	BP	Polk	12/02/00	F02	1,253.81									\$0.0000	\$0.0000	\$40.2911
23.	Polk	BP	Polk	12/03/00	F02	534.12									\$0.0000	\$0.0000	\$41.9711
24.	Polk	BP	Polk	12/04/00	F02	1,601.29									\$0.0000	\$0.0000	\$40.0812
25.	Polk	BP	Polk	12/05/00	F02	1,245.19									\$0.0000	\$0.0000	

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2000
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:

 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26	Polk	BP	Polk	12/06/00	F02	1,068.02									\$0.0000	\$0.0000	41.0263
27	Polk	BP	Polk	12/07/00	F02	1,252.79									\$0.0000	\$0.0000	39.7661
28	Polk	BP	Polk	12/08/00	F02	1,249.52									\$0.0000	\$0.0000	37.7713
29	Polk	Marathon	Polk	12/08/00	F02	368.24									\$0.0000	\$0.0000	41.7338
30	Polk	BP	Polk	12/09/00	F02	178.12									\$0.0000	\$0.0000	37.7709
31	Polk	Marathon	Polk	12/09/00	F02	1,666.36									\$0.0000	\$0.0000	39.8440
32	Polk	BP	Polk	12/10/00	F02	889.55									\$0.0000	\$0.0000	37.7711
33	Polk	Marathon	Polk	12/10/00	F02	1,666.55									\$0.0000	\$0.0000	39.8441
34	Polk	BP	Polk	12/11/00	F02	3,367.81									\$0.0000	\$0.0000	39.9762
35	Polk	BP	Polk	12/12/00	F02	4,110.26									\$0.0000	\$0.0000	39.1362
36	Polk	BP	Polk	12/13/00	F02	2,136.62									\$0.0000	\$0.0000	37.1412
37	Polk	BP	Polk	12/14/00	F02	4,446.43									\$0.0000	\$0.0000	36.1962
38	Polk	Central	Polk	12/14/00	F02	711.38									\$0.0000	\$0.0000	40.0643
39	Polk	BP	Polk	12/15/00	F02	4,292.64									\$0.0000	\$0.0000	37.4562
40	Polk	Central	Polk	12/15/00	F02	1,599.38									\$0.0000	\$0.0000	39.0856
41	Polk	BP	Polk	12/16/00	F02	177.64									\$0.0000	\$0.0000	37.4568
42	Polk	Central	Polk	12/16/00	F02	1,227.24									\$0.0000	\$0.0000	40.4380
43	Polk	BP	Polk	12/17/00	F02	710.88									\$0.0000	\$0.0000	37.4562
44	Polk	Central	Polk	12/17/00	F02	1,243.48									\$0.0000	\$0.0000	40.4379
45	Polk	BP	Polk	12/18/00	F02	1,422.26									\$0.0000	\$0.0000	37.8762
46	Polk	BP	Polk	12/19/00	F02	2,141.05									\$0.0000	\$0.0000	36.7211
47	Polk	BP	Polk	12/20/00	F02	1,604.05									\$0.0000	\$0.0000	33.3611
48	Polk	BP	Polk	12/21/00	F02	2,342.48									\$0.0000	\$0.0000	34.0961
49	Polk	Marathon	Polk	12/21/00	F02	180.66									\$0.0000	\$0.0000	41.2524
50	Polk	BP	Polk	12/22/00	F02	2,327.45									\$0.0000	\$0.0000	35.3562

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
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Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
															\$0.0000	\$0.0000	\$43.5603
51.	Polk	Marathon	Polk	12/22/00	F02	534.60									\$0.0000	\$0.0000	\$35.3562
52.	Polk	BP	Polk	12/25/00	F02	178.00									\$0.0000	\$0.0000	\$37.1413
53.	Polk	BP	Polk	12/26/00	F02	890.02									\$0.0000	\$0.0000	\$42.0380
54.	Polk	Central	Polk	12/26/00	F02	177.93									\$0.0000	\$0.0000	\$37.4564
55.	Polk	BP	Polk	12/27/00	F02	912.71									\$0.0000	\$0.0000	\$45.6608
56.	Polk	Marathon	Polk	12/27/00	F02	893.26									\$0.0000	\$0.0000	\$36.7209
57.	Polk	BP	Polk	12/28/00	F02	536.60									\$0.0000	\$0.0000	\$47.5508
58.	Polk	Marathon	Polk	12/28/00	F02	891.26									\$0.0000	\$0.0000	\$39.1361
59.	Polk	BP	Polk	12/29/00	F02	1,603.55									\$0.0000	\$0.0000	\$39.1401
60.	Polk	BP	Polk	12/30/00	F02	713.19									\$0.0000	\$0.0000	\$38.1139
61.	Phillips	Central	Phillips	12/18/00	F02	178.02									\$0.0000	\$0.0000	\$38.1131
62.	Phillips	Central	Phillips	12/19/00	F02	178.19									\$0.0000	\$0.0000	\$41.6673
63.	Hookers Point	Central	Hookers Point	12/05/00	F02	119.05									\$0.0000	\$0.0000	\$27.9483
64.	Phillips	Central	Phillips	12/04/00	F06	3,005.26									\$0.0000	\$0.0000	\$25.7703
65.	Phillips	Central	Phillips	12/11/00	F06	4,053.90									\$0.0000	\$0.0000	\$24.1666
66.	Phillips	Central	Phillips	12/18/00	F06	750.86									\$0.0000	\$0.0000	\$24.1669
67.	Phillips	Central	Phillips	12/19/00	F06	750.83									\$0.0000	\$0.0000	\$22.3866
68.	Phillips	Central	Phillips	12/27/00	F06	900.57									\$0.0000	\$0.0000	\$22.3832
69.	Phillips	Central	Phillips	12/28/00	F06	899.22									\$0.0000	\$0.0000	\$22.3750
70.	Phillips	Central	Phillips	12/29/00	F06	900.45									\$0.0000	\$0.0000	\$22.3750

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609


4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

- 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609
- 5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting
- 6. Date Completed: February 15, 2001

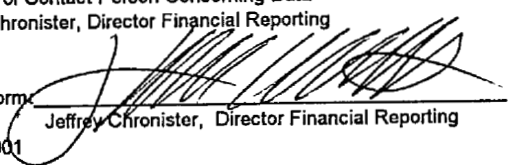
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	76,859.70			\$44.417	2.80	10,968	8.10	14.66
2.	Peabody Development	10,IL,165	LTC	RB	5,526.10			\$38.860	2.80	12,184	9.19	8.54
3.	Oxbow Carbon and Minerals	N/A	S	RB	14,681.20			\$16.000	3.91	13,649	0.54	11.57
4.	Ameren	19,WVY,009	S	RB	44,843.18			\$10.760	0.31	8,820	5.45	26.49

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: December Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	76,859.70	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,IL,165	LTC	5,526.10	N/A	\$0.00		\$0.000		\$0.000	
3.	Oxbow Carbon and Minerals	N/A	S	14,681.20	N/A	\$0.00		\$0.000		\$0.000	
4.	Ameren	19,WY,009	S	44,843.18	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2000
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Facility (q)	
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	76,859.70		\$0.000	\$0.000							\$44,417
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	5,526.10		\$0.000	\$0.000							\$38,860
3.	Oxbow Carbon and Minerals	N/A	N/A	RB	14,681.20		\$0.000	\$0.000							\$16,000
4.	Ameren	19,WY,009	Converse Cnty, WY	RB	44,843.18		\$0.000	\$0.000							\$10,760

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	20,788.70			\$34.560	2.79	12551	9.79	6.86
2.	American Coal	4,OH,13	S	RB	30,730.90			\$27.400	3.68	12525	8.64	6.47
3.	Jader Fuel Co	10,IL,165	LTC	RB	37,458.30			\$33.610	2.79	12707	9.95	5.77
4.	American Coal	10,IL,165	S	RB	35,580.00			\$31.660	1.17	12067	6.06	12.25
5.	Jader Fuel Co	10,IL,165	LTC	RB	32,150.40			\$32.160	2.11	12269	10.32	7.56
6.	American Coal	10,IL,165	LTC	RB	48,341.00			\$33.910	1.34	12019	6.28	12.30
7.	Sugar Camp	10,IL,059	S	RB	73,538.20			\$31.584	3.04	12372	10.59	6.90

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

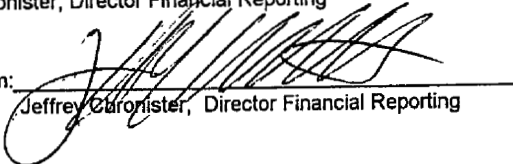
1. Reporting Month: December Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	20,788.70	N/A	\$0.000		(\$0.155)		\$0.895	
2.	American Coal	4,OH,13	S	30,730.90	N/A	\$0.000		\$0.000		\$0.000	
3.	Jader Fuel Co	10,IL,165	LTC	37,458.30	N/A	\$0.000		(\$0.150)		\$0.000	
4.	American Coal	10,IL,165	S	35,580.00	N/A	\$0.000		\$0.000		\$0.000	
5.	Jader Fuel Co	10,IL,165	LTC	32,150.40	N/A	\$0.000		(\$0.150)		\$0.000	
6.	American Coal	10,IL,165	LTC	48,341.00	N/A	\$0.000		\$0.000		\$0.000	
7.	Sugar Camp	10,IL,059	S	73,538.20	N/A	\$0.000		(\$0.142)		\$0.136	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

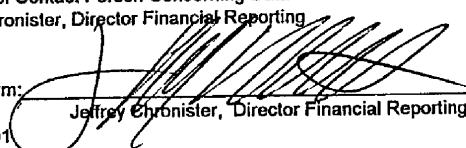
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	20,788.70		\$0.000	\$0.000									\$34.560
2.	American Coal	4,OH,13	Belmont Cnty, OH	RB	30,730.90		\$0.000	\$0.000									\$27.400
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	37,458.30		\$0.000	\$0.000									\$33.610
4.	American Coal	10,IL,165	Saline Cnty, IL	RB	35,580.00		\$0.000	\$0.000									\$31.660
5.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	32,150.40		\$0.000	\$0.000									\$32.160
6.	American Coal	10,IL,165	Saline Cnty, IL	RB	48,341.00		\$0.000	\$0.000									\$33.910
7.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	73,538.20		\$0.000	\$0.000									\$31.584

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2000
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting
 6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	323,814.00			\$44.851	2.96	12044	8.81	9.72

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: December Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

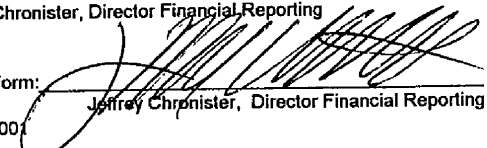
6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	323,814.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2000
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting
 6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La	OB	323,814.00		\$0.000		\$0.000							\$44.851

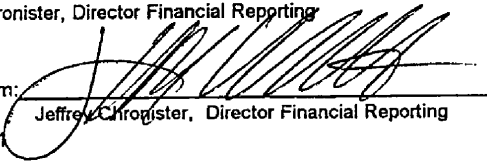
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	92,354.00			\$43.577	1.13	10,849	6.16	17.83

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2000
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	92,354.00	N/A	\$0.000		\$0.000		\$0.000	

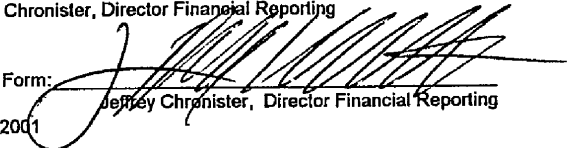
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

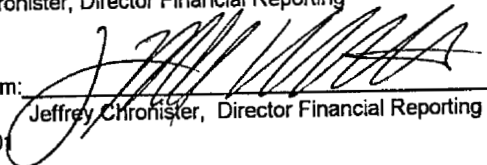
6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	FOB Plant Price (q)
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer Facility	N/A	Davant, La.	OB	92,354.00		\$0.000		\$0.000						\$43.577

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2000
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	54,953.00			50.789	2.60	12,876	7.82	6.60

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2000
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

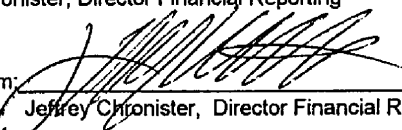
6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	54,953.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2000
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

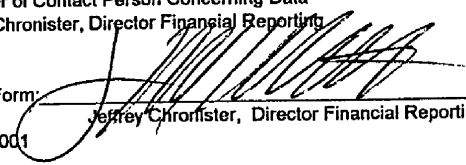
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2000
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	None															

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	November 2000	Transfer Facility	Gannon	Sugar Camp	7.	67,463.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	0.295	\$31.743	Quality Adjustment
2.	November 2000	Transfer Facility	Gannon	Sugar Camp	8.	31,985.60	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.606	\$34.271	Quality Adjustment
3.	November 2000	Transfer Facility	Gannon	Sugar Camp	1.	3,304.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.606	\$34.273	Quality Adjustment
4.	November 2000	Big Bend	Big Bend	Emerald International	2.	28,935.76	423-2(b)	Col. (p), Total Transportation Charges	\$0.000	\$8.560	\$38.300	Transportation Cost Adj.
5.	November 2000	Big Bend	Big Bend	SSM Petcoke	3.	14,599.52	423-2(b)	Col. (p), Total Transportation Charges	\$0.000	\$8.560	\$31.060	Transportation Cost Adj.
6.	November 2000	Big Bend	Big Bend	TCP Petcoke	4.	7,887.68	423-2(b)	Col. (p), Total Transportation Charges	\$0.000	\$10.370	\$28.860	Transportation Cost Adj.
7.	May 2000	Transfer Facility	Gannon	American Coal	9.	24,467.00	423-2(b)	Col. (k), River Barge Rate	\$7.500	\$5.650	\$31.250	Transportation Cost Adj.
8.	April 2000	Transfer Facility	Big Bend	Zeigler	1.	119,739.60	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.032)	\$46.191	Quality Adjustment
9.	May 2000	Transfer Facility	Big Bend	Zeigler	1.	86,217.80	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.032)	\$46.191	Quality Adjustment
10.	June 2000	Transfer Facility	Big Bend	Zeigler	1.	109,565.50	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.038)	\$46.185	Quality Adjustment
11.	October 2000	Transfer Facility	Gannon	American Coal	6.	109,047.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.051	\$33.961	Quality Adjustment
12.	October 2000	Transfer Facility	Gannon	Jader	5.	59,153.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.270	\$33.880	Quality Adjustment
13.	October 2000	Transfer Facility	Big Bend	Oxbow	3.	15,078.16	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.150)	\$13.450	Quality Adjustment
14.	July 2000	Transfer Facility	Big Bend	Zeigler	1.	48,024.80	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.027)	\$46.228	Retroactive Price Adj.
15.	August 2000	Transfer Facility	Big Bend	Zeigler	1.	27,978.80	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.044)	\$46.211	Retroactive Price Adj.
16.	September 2000	Transfer Facility	Big Bend	Zeigler	1.	83,099.50	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.040)	\$46.215	Retroactive Price Adj.
17.	September 2000	Transfer Facility	Gannon	American Coal	6.	72,707.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.470	\$33.950	Quality Adjustment
18.	March 1999	Transfer Facility	Big Bend	American Coal	5.	76,878.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.330	\$32.010	Quality Adjustment

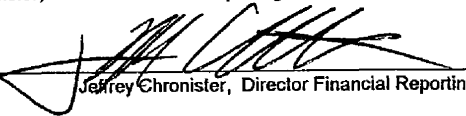
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
19.	March 1999	Transfer Facility	Gannon	American Coal	4.	25,468.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.330	\$32.010	Quality Adjustment
20.	April 1999	Transfer Facility	Gannon	American Coal	4.	104,165.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.330	\$31.960	Quality Adjustment
21.	May 1999	Transfer Facility	Gannon	American Coal	4.	90,837.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.420	\$32.050	Quality Adjustment
22.	July 1999	Transfer Facility	Gannon	American Coal	4.	80,021.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.620	\$32.520	Quality Adjustment
23.	October 1999	Transfer Facility	Gannon	American Coal	5.	73,446.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.330	\$32.620	Quality Adjustment
24.	April 2000	Transfer Facility	Gannon	American Coal	4.	107,840.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.260	\$33.638	Quality Adjustment
25.	May 2000	Transfer Facility	Gannon	American Coal	4.	84,303.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.350	\$33.850	Quality Adjustment
26.	September 2000	Transfer Facility	Gannon	American Coal	7.	12,115.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.520	\$31.750	Quality Adjustment
27.	July 2000	Transfer Facility	Big Bend	Peabody Development	2.	29,982.50	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2.970	\$41.090	Quality Adjustment
28.	August 2000	Transfer Facility	Big Bend	Peabody Development	2.	26,148.90	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2.970	\$41.090	Quality Adjustment
29.	September 2000	Transfer Facility	Big Bend	Peabody Development	2.	12,874.30	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2.970	\$41.090	Quality Adjustment
30.	September 2000	Transfer Facility	Gannon	Duke Energy Merchants, LLC	9.	15,135.08	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.050)	\$23.780	Quality Adjustment
31.	September 2000	Transfer Facility	Gannon	Sugar Camp	2.	9,626.40	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$1.203	\$34.298	Quality Adjustment
32.	September 2000	Transfer Facility	Gannon	Sugar Camp	1.	9,714.10	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$1.203	\$34.300	Quality Adjustment
33.	September 2000	Transfer Facility	Gannon	Jader Fuel Co	3.	11,451.50	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.314	\$31.904	Quality Adjustment
34.	September 2000	Transfer Facility	Polk	RAG Cumberland Resources	1.	15,292.18	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.360	\$31.610	Quality Adjustment