

SOUTH FLORIDA NATURAL GAS

Mailing Address:
P.O. Box 248
New Smyrna Beach FL 32170-0248

Service Address:
701 Eleanore Avenue
New Smyrna Beach FL 32168

Phone: 904-428-5721
Fax: 904-427-6663

February 15, 2001

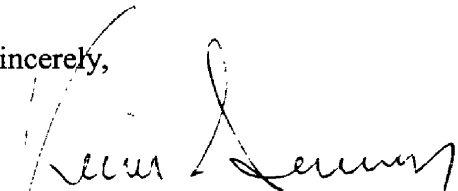
Ms. Blanco Bayo
Director
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

010003-GU

Dear Ms. Bayo:

Enclosed please find the January 2001 Purchased Gas Adjustment Filing for South Florida Natural Gas Company. If you have any questions please call Kevin Sweeney at 512-370-8266.

Sincerely,


Kevin Sweeney
Supervisor - Gas Accounting

ONE _____
TWO _____
THREE 3 _____
FOUR _____
FIVE _____
SIX _____
SEVEN _____
EIGHT _____
NINE _____
TEN _____

01 FEB 20 11 53
REC'D

DOCUMENT NUMBER-DATE

02313 FEB 20 01

FPSC-RECORDS/REPORTING

Company		SOUTH FLORIDA NATURAL GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 EXHIBIT NO DOCKET NO 000003-GU SOUTH FLA NATURAL GAS AK-1 PAGE OF			
ESTIMATED FOR THE PERIOD OF		JANUARY		JANUARY 2001				PERIOD TO DATE			
		CURRENT MONTH		DIFFERENCE		PERIOD TO DATE		DIFFERENCE			
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY	2,577	1,647	930	56.48	2,577	1,647	930	56.48		
2	NO NOTICE SERVICE	1,280	823	457	55.56	1,280	823	457	55.56		
3	OTHER	-	-	-	0.00	-	-	-	0.00		
4	COMMODITY (Other)	547,367	349,672	197,695	56.54	547,367	349,672	197,695	56.54		
5	DEMAND	27,777	27,980	(203)	-0.73	27,777	27,980	(203)	-0.73		
6	MGMT FEE	-	-	-	0.00	-	-	-	0.00		
LESS END-USE CONTRACT											
7	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00		
8	DEMAND	-	-	-	0.00	-	-	-	0.00		
9		-	-	-	0.00	-	-	-	0.00		
10	Second Prior Month Adj. (OPTIONAL)	-	-	-	0.00	-	-	-	0.00		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	579,001	380,122	198,880	52.32	579,001	380,122	198,880	52.32		
12	NET UNBILLED	175,748	-	175,748	0.00	175,748	-	175,748	0.00		
13	COMPANY USE	-	-	-	0.00	-	-	-	0.00		
14	TOTAL THERM SALES	385,447	380,122	5,326	1.40	385,447	380,122	5,326	1.40		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	542,510	345,340	197,170	57.09	542,510	345,340	197,170	57.09		
16	NO NOTICE SERVICE	217,000	139,500	77,500	55.56	217,000	139,500	77,500	55.56		
17	SWING SERVICE	-	-	-	0.00	-	-	-	0.00		
18	COMMODITY (Other)	555,000	354,997	200,004	56.34	555,000	354,997	200,004	56.34		
19	DEMAND	745,550	745,550	-	0.00	745,550	745,550	-	0.00		
20	OTHER	-	-	-	0.00	-	-	-	0.00		
LESS END-USE CONTRACT											
21	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00		
22	DEMAND	-	-	-	0.00	-	-	-	0.00		
23		-	-	-	0.00	-	-	-	0.00		
24	TOTAL PURCHASES (+17+18+20)-(21+23)	555,000	354,997	200,004	56.34	555,000	354,997	200,004	56.34		
25	NET UNBILLED	-	-	-	0.00	-	-	-	0.00		
26	COMPANY USE	-	-	-	0.00	-	-	-	0.00		
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)	486,972	354,997	131,976	37.18	486,972	354,997	131,976	37.18		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.475	0.477	(0.002)	-0.39	0.475	0.477	(0.002)		
29	NO NOTICE SERVICE	(2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000		
30	SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000		
31	COMMODITY (Other)	(4/18)	98.625	98.500	0.125	0.13	98.625	98.500	0.125		
32	DEMAND	(5/19)	3.726	3.753	(0.027)	-0.73	3.726	3.753	(0.027)		
33	OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000		
LESS END-USE CONTRACT											
34	COMMODITY (Pipeline)	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000		
35	DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000		
36		(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000		
37	TOTAL PURCHASES	(11/24)	104.325	107.078	(2.753)	-2.57	104.325	107.078	(2.753)		
38	NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000		
39	COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000		
40	TOTAL COST OF THERMS SOLD	(11/27)	118.898	107.078	11.821	11.04	118.898	107.078	11.821		
41	TRUE-UP	(E-2)	5.247	5.247	0.000	0.00	0.000	0.000	0.000		
42	TOTAL COST OF GAS	(40+41)	124.145	112.325	11.821	10.52	118.898	107.078	11.821		
43	REVENUE TAX FACTOR		1.005030	1.005030	0.000	0.00	1.005030	1.005030	0.000		
44	PGA FACTOR ADJUSTED FOR TAXES	(42*43)	124.770	112.890	11.880	10.52	119.496	107.616	11.880		
45	PGA FACTOR ROUNDED TO NEAREST .001		124.770	112.890	11.880	10.52	119.496	107.616	11.880		

Company: SOUTH FLORIDA NATURAL GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

JANUARY 2001

SCHEDULE A-2
 EXHIBIT NO _____
 DOCKET NO. 000003-GU
 SOUTH FLA NATURAL GAS
 AK-1
 PAGE OF _____

	CURRENT MONTH: JANUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	547,367	349,672	(197,695)	-56.537%	547,367	349,672	(197,695)	-56.54
2 TRANSPORTATION COST	31,634	30,450	(1,184)	-3.889%	31,634	30,450	(1,184)	-3.89
3 TOTAL	579,001	380,122	(198,880)	-52.320%	579,001	380,122	(198,880)	-52.32
4 FUEL REVENUES (NET OF REVENUE TAX)	385,447	380,122	(5,326)	-1.401%	385,447	380,122	(5,326)	-1.40
5 TRUE-UP (COLLECTED) OR REFUNDED	(13,527)	(13,527)	-	0.000%	(13,527)	(13,527)	-	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	371,920	366,595	(5,326)	-1.453%	371,920	366,595	(5,326)	-1.45
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(207,081)	(13,527)	193,554	-1430.871%	(207,081)	(13,527)	193,554	(1,430.87)
8 INTEREST PROVISION - THIS PERIOD (21)	(2,301)	616	2,916	473.661%	(2,301)	616	2,916	473.66
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(373,559)	125,872	499,431	396.776%	(373,558)	125,872	499,430	396.78
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	13,527	13,527	-	0.000%	13,527	13,527	-	0.00
10a FLEX RATE REFUND (if applicable)	-	-	-	-	-	-	-	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(569,414)	126,488	695,902	550.172%	(569,413)	126,488	695,901	550.17
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(373,559)	125,872	499,431	396.776%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(567,113)	125,872	692,985	550.546%				
14 TOTAL (12+13)	(940,672)	251,745	1,192,417	473.661%				
15 AVERAGE (50% OF 14)	(470,336)	125,872	596,208	473.661%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.330%	6.330%	-	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.410%	5.410%	-	0.000%				
18 TOTAL (16+17)	11.740%	11.740%	-	0.000%				
19 AVERAGE (50% OF 18)	5.870%	5.870%	-	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.489%	0.489%	-	0.000%				
21 INTEREST PROVISION (15*20)	(2,301)	616	2,916	473.661%				

Company: SOUTH FLORIDA NATURAL GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 000003-GU
SOUTH FLA NATURAL GAS
AK-1
PAGE ___ OF ___

ACTUAL FOR THE PERIOD OF : JANUARY 2001

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
							THIRD PARTY	PIPELINE			
JANUARY	ENRON			542,510		542,510	547,367		27,777		106.02
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
TOTAL				542,510	-	542,510	547,367	-	27,777		106.02

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

DATE	01/31/01
DUE	02/10/01
INVOICE NO.	39848
TOTAL AMOUNT DUE	\$28,992.39

CUSTOMER: SOUTHERN UNION GAS COMPANY
 ATTN: ANDERSEN, PATRICIA
 504 LAVACA SUITE 800
 AUSTIN, TX 78701

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5043	SHIPPER: SOUTH FLORIDA NATURAL GAS, INC.	SAP CUSTOMER NO: 4000002209	PLEASE CONTACT LAURA GIAMBRONE
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 103	AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO: 007928013	OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					01/01	A	RES	0.3687	0.0030		0.3717	68,355	\$25,407.55
					01/01	A	NNR	0.0590			0.0590	21,700	\$1,280.30
					01/01	A	TAQ	0.3687	0.0030		0.3717	6,200	\$2,304.54
TOTAL FOR CONTRACT 5043 FOR MONTH OF 01/01.											96,255	\$28,992.39	

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$594.50	\$29,586.89
1999	0.0076	\$507.87	\$29,500.26
2000	0.0066	\$411.61	\$29,404.00
2001	0.0030	\$65.10	\$29,057.49

*** END OF INVOICE 39848 ***

FLORIDA GAS TRANSMISSION
 INVOICE REMITTANCE STATEMENT FOR LE 103 FOR ACCOUNTING PERIOD 01/01/01
 For Cycle 1 Invoices

SAP CUSTOMER NBR	LE NBR	DUNS NBR	CUSTOMER NAME AND ADDRESS	CUSTOMER CONTACT
-----	-----	-----	-----	-----
4000002209	103	007928013	SOUTHERN UNION GAS COMPANY 504 LAVACA SUITE 800 AUSTIN, TX 78701	ANDERSEN, PATRICIA (512) 370-8280

SHIPPER SAP NBR	SHIPPER NAME	INVOICE NBR	INVOICE AMOUNT
-----	-----	-----	-----
4000002552	SOUTH FLORIDA NATURAL GAS, INC.	39848	28,992.39
	TOTAL		\$ 28,992.39

Plus Total for Voluntary GRI 65.10

GRAND TOTAL REMITTED 29,057.49

Your FGT rep is LAURA GIAMBRONE. Please advise him/her of your remittance by calling (713)853-6725 or by faxing this completed Remittance Statement to (713)646-8000.

*** End of INVREMIT Report ***

ok gpa
2/1/01

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	02/10/01
DUE	02/20/01
INVOICE NO.	40072
TOTAL AMOUNT DUE	\$2,576.92

CUSTOMER: SOUTHERN UNION GAS COMPANY
 ATTN: ANDERSEN, PATRICIA
 504 LAVACA SUITE 800
 AUSTIN, TX 78701

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account # :
 ABA # : **REACTED**

CONTRACT: 5043 SHIPPER: SOUTH FLORIDA NATURAL GAS, INC. SAP CUSTOMER NO: 4000002209 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 103 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 007928013 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET			
	Usage Charge 25306	6489	16160	3280	01/01	A	COM	0.0312	0.0163		0.0475	53,372	\$2,535.17
	Usage Charge 25412	7995	16160	3280	01/01	A	COM	0.0312	0.0163		0.0475	879	\$41.75
TOTAL FOR CONTRACT 5043 FOR MONTH OF 01/01.												54,251	\$2,576.92

Gas Research Institute (GRI) Contributions:			
Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project(s)	Project Area(s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$97.66	\$2,674.58
1999	0.0075	\$27.13	\$2,604.05
2000	0.0072	\$10.86	\$2,587.78
2001	0.0070	\$0.01	\$2,576.93

*** END OF INVOICE 40072 ***

ok @ 2/12/01

Legal Entity Name: SOUTH FLORIDA NATURAL GAS, INC.
Contract No.: 5045 PRES = 14.7300 BTU = Dry
Contract Type: Delivery Point Operator Account

LE No.: 4131 DUNS No.: 55954176

Prod Date	PO1/Division Name	PO1/Div No.	DRN No.	Third Party Name	Schd MCF	Schd OTH	EST/Act	Alloc MCF	Alloc OTH	NNQ DTH	MTD Imbalance
Gas Delivered to the Market Area Current Month Activity											
0101	SO.FLA.NATURAL-NEW SMYRNA	16160	3280		51,004	54,251	A	48,747	51,845	0	-2,406
	Total Current Activity				51,004	54,251		48,747	51,845	0	-2,406
	Total Contract Market Deliveries				51,004	54,251		48,747	51,845	0	-2,406
	----- Contract Totals -----										
	Total Contract Market Deliveries				51,004	54,251		48,747	51,845	0	-2,406

**** Delivery Point Operator Account Totals ****

DPOA Ctrc #	Scheduled MMBTU	Allocated MMBTU	Payback Due FGT	Payback Due Shipper	Pack MMBTU	Draft MMBTU	Alert Day MMBTU	OFD MMBTU	Non Compliance MMBTU	No Notice MMBTU	Imbalance
5045	54,251	51,845	0	0	0	0	0	0	0	-2,406	0

----- Legal Entity Totals -----

Total Receipts	55,500	55,500	55,500	55,500	0	0
Total Market Deliveries - Service Contracts	51,004	54,251	51,004	54,251	0	0
Total Market Deliveries - Operator Accounts	51,004	54,251	48,747	51,845	0	-2,406

----- Report Totals -----

Total Receipts	55,500	55,500	55,500	55,500	0	0
Total Market Deliveries - Service Contracts	51,004	54,251	51,004	54,251	0	0
Total Market Deliveries - Operator Contracts	51,004	54,251	48,747	51,845	0	-2,406

*** END OF REPORT BBBRPT1 ***

02-09-01
12:03 PM

DA GAS TRANSMISSION
Legal Entity Balance Before Bookout Report
FOR THE PRODUCTION MONTH OF January 2001

Legal Entity Name: SOUTH FLORIDA NATURAL GAS, INC.
Contract No.: 5043 PRES = 14.7300 BTU = Dry
Contract Type: Firm Transportation

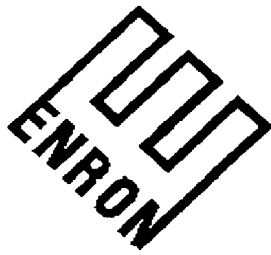
LE No.: 4131 DUNS No.: 55954176

Prod Date	PO1/Division Name	PO1/Div No.	DRN No.	Third Party Name	Schd MCF	Schd DTH	EST/Act	Alloc MCF	Alloc DTH	MMQ DTH	MTD Imbalance
Gas Received											
Current Month Activity											
0101	CS #7 EUNICE	25306	6489	ENRON NORTH AMERICA	54,600	54,600	A	54,600	54,600	0	0
0101	CS #8 ZACHARY	25412	7995	ENRON NORTH AMERICA	900	900	A	900	900	0	0
	Total Current Activity				55,500	55,500		55,500	55,500	0	0
	Total Contract Receipts				55,500	55,500		55,500	55,500	0	0

Legal Entity Name: SOUTH FLORIDA NATURAL GAS, INC.
Contract No.: 5043 PRES = 14.7300 BTU = Dry
Contract Type: Firm Transportation

LE No.: 4131 DUNS No.: 55954176

Prod Date	PO1/Division Name	PO1/Div No.	ORN No.	Third Party Name	Schd MCF	Schd DTH	EST/ Acq	Alloc MCF	Alloc DTH	NNQ DTH	MTD Imbalance
Gas Delivered to the Market Area Current Month Activity											
0101	SO.FLA.NATURAL-NEW SHYRNA	16160	3280		51,004	54,251	A	51,004	54,251	0	0
	Total Current Activity				51,004	54,251		51,004	54,251	0	0
	Total Contract Market Deliveries				51,004	54,251		51,004	54,251	0	0
	----- Contract Totals -----										
	Total Contract Receipts				55,500	55,500		55,500	55,500	0	0
	Total Contract Market Deliveries				51,004	54,251		51,004	54,251	0	0



Facsimile Cover Sheet

To: Pat Anderson

Company: South Florida Natural Gas Co In

Phone:

Fax: 15124764966

From: Linda Ewing, Enron North America Corp.

Subject: Sales Invoice

Pages: 3

Date: February 08, 2001

Time: 9:41:14 AM

Comments:

Natural gas. Electricity. Endless possibilities.

SALES INVOICE



Enron North America Corp.

Bill To: South Florida Natural Gas Co Inc 504 Lavaca St Ste 800 Austin, TX 78701 Contact: Pat Anderson Telephone: (512) 370-8280 Fax: (512) 476-4966	Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID: REDACTED Acct: Contact: Linda Ewing Telephone: (713) 853-5687 Fax: (713) 646-8420	Invoice Number: 21449SA Invoice Date: February 10, 2001 Due Date: February 26, 2001 Payment Method: Wire
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Delivery Date		Description		Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period Jan-01		Contract: 96052400			P/L: FGT	Point: 25306-COMPRESSOR STATION 7 - EUNICE							
4	01/22 01/23	Cost of Gas		SA-577727			700	700	MMBtu	\$7.82000 USD	MMBtu	\$5,474.00	\$5,474.00
5	01/24 01/25			SA-583117			700	700	MMBtu	\$8.95000 USD	MMBtu	\$4,865.00	\$4,865.00
Pre-tax Sub-total:							<u>1,400</u>	<u>1,400</u>					<u>\$10,339.00</u>
Delivery Period Jan-01		Contract: 96052400			P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT							
2	01/03 01/03	Cost of Gas		SA-553028			300	300	MMBtu	\$10.24000 USD	MMBtu	\$3,072.00	\$3,072.00
3	01/10 01/10			SA-563819			300	300	MMBtu	\$10.21000 USD	MMBtu	\$3,063.00	\$3,063.00
6	01/24 01/25			SA-583117			300	300	MMBtu	\$8.95000 USD	MMBtu	\$2,085.00	\$2,085.00
Pre-tax Sub-total:							<u>900</u>	<u>900</u>					<u>\$8,220.00</u>
Delivery Period Jan-01		Contract: 96052400			P/L: FGT	Point: 25306-COMPRESSOR STATION 7 - EUNICE				Price Index: FGT Z2.IF.M.I			
1	01/01 01/31	Cost of Gas		SA-542886			53,200	53,200	MMBtu	\$9.94000 USD	MMBtu	\$528,808.00	\$528,808.00
Pre-tax Sub-total:							<u>53,200</u>	<u>53,200</u>					<u>\$528,808.00</u>
Invoice Total:							<u>55,500</u>	<u>55,500</u>	MMBtu				<u>\$547,367.00</u>

\$9.8625
USD

*ok @ 2/8/01
revised next page*

SALES INVOICE



Enron North America Corp.

Bill To: South Florida Natural Gas Co Inc 504 Lavaca St Ste 800 Austin, TX 78701 Contact: Pat Anderson Telephone: (512) 370-8280 Fax: (512) 476-4966	Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID: REDACTED Acct: REDACTED Contact: Linda Ewing Telephone: (713) 853-5867 Fax: (713) 646-8420
Invoice Number: 21449SA Invoice Date: February 10, 2001 Due Date: February 26, 2001 Payment Method: Wire	

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period Jan-01 Contract: 96052400 P/L: FGT Point: 25306-COMPRESSOR STATION 7 - EUNICE													
4	01/22	01/23	Cost of Gas	SA-577727			700	700	MMBtu	\$7.82000 USD	MMBtu	\$5,474.00	\$5,474.00
5	01/24	01/25		SA-583117			700	700	MMBtu	\$6.95000 USD	MMBtu	\$4,865.00	\$4,865.00
Pre-tax Sub-total:							<u>1,400</u>	<u>1,400</u>					<u>\$10,339.00</u>
Delivery Period Jan-01 Contract: 96052400 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT													
2	01/03	01/03	Cost of Gas	SA-553026			300	300	MMBtu	\$10.24000 USD	MMBtu	\$3,072.00	\$3,072.00
3	01/10	01/10		SA-583819			300	300	MMBtu	\$10.21000 USD	MMBtu	\$3,063.00	\$3,063.00
6	01/24	01/25		SA-583117			300	300	MMBtu	\$6.95000 USD	MMBtu	\$2,085.00	\$2,085.00
Pre-tax Sub-total:							<u>900</u>	<u>900</u>					<u>\$8,220.00</u>
Delivery Period Jan-01 Contract: 96052400 P/L: FGT Point: 25306-COMPRESSOR STATION 7 - EUNICE Price Index: FGT.Z2.IF.M.I													
1	01/01	01/31	Cost of Gas	SA-542866			53,200	53,200	MMBtu	\$9.94000 USD	MMBtu	\$528,808.00	\$528,808.00
Pre-tax Sub-total:							<u>53,200</u>	<u>53,200</u>					<u>\$828,808.00</u>
Invoice Total:							<u>55,600</u>	<u>55,600</u>	MMBtu				<u>\$847,387.00</u>
													USD