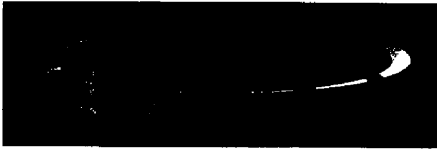


ORIGINAL



PEOPLES GAS

February 19, 2001

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 010003-GU - Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of January 2001[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased Report for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

01 FEB 20 11 09 39
MAIL ROOM

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- LEG 1
- OSC _____
- PAI _____
- PDO _____
- SEC 1
- SER _____
- OTH _____

DOCUMENT NUMBER-DATE

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PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

FPSC-RECORDS/REPORTING

(813) 275-3900
HTTP://WWW.PEOPLES GAS.COM

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01									
		CURRENT MONTH: JANUARY 01				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$239,652	\$138,461	(\$101,191)	(73.08)	\$239,652	\$138,461	(\$101,191)	(73.08)		
2	NO NOTICE SERVICE	\$60,787	\$60,787	\$0	0.00	\$60,787	\$60,787	\$0	0.00		
3	SWING SERVICE	\$3,154,582	\$4,463,921	\$1,309,339	29.33	\$3,154,582	\$4,463,921	\$1,309,339	29.33		
4	COMMODITY (Other)	\$34,363,587	\$6,593,965	(\$27,769,622)	(421.14)	\$34,363,587	\$6,593,965	(\$27,769,622)	(421.14)		
5	DEMAND	\$3,380,939	\$3,635,617	\$254,678	7.01	\$3,380,939	\$3,635,617	\$254,678	7.01		
6	OTHER	\$67,312	\$50,000	(\$17,312)	(34.62)	\$67,312	\$50,000	(\$17,312)	(34.62)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$73,025	\$59,534	(\$13,491)	(22.66)	\$73,025	\$59,534	(\$13,491)	(22.66)		
8	DEMAND	\$571,431	\$468,407	(\$103,024)	(21.99)	\$571,431	\$468,407	(\$103,024)	(21.99)		
9	OTHER	\$134,143	\$185,016	\$50,873	27.50	\$134,143	\$185,016	\$50,873	27.50		
10											
11	TOTAL C (1+2+3+4+5+6)-(7+8+9+10)	\$40,488,260	\$14,229,794	(\$26,258,466)	(184.53)	\$40,488,260	\$14,229,794	(\$26,258,466)	(184.53)		
12	NET UNBILLED	\$2,593,640	\$0	(\$2,593,640)	0.00	\$2,593,640	\$0	(\$2,593,640)	0.00		
13	COMPANY USE	\$7,874	\$0	(\$7,874)	0.00	\$7,874	\$0	(\$7,874)	0.00		
14	TOTAL THERM SALES (11)	\$25,310,593	\$14,229,794	(\$11,080,799)	(77.87)	\$25,310,593	\$14,229,794	(\$11,080,799)	(77.87)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	53,903,464	34,180,870	(19,722,594)	(57.70)	53,903,464	34,180,870	(19,722,594)	(57.70)		
16	NO NOTICE SERVICE	10,302,850	10,302,850	0	0.00	10,302,850	10,302,850	0	0.00		
17	SWING SERVICE	3,199,970	8,760,000	5,560,030	63.47	3,199,970	8,760,000	5,560,030	63.47		
18	COMMODITY (Other)	36,163,844	12,940,000	(23,223,844)	(179.47)	36,163,844	12,940,000	(23,223,844)	(179.47)		
19	DEMAND	80,846,091	81,169,710	323,619	0.40	80,846,091	81,169,710	323,619	0.40		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	15,373,710	12,480,870	(2,892,840)	(23.18)	15,373,710	12,480,870	(2,892,840)	(23.18)		
22	DEMAND	15,373,710	12,480,870	(2,892,840)	(23.18)	15,373,710	12,480,870	(2,892,840)	(23.18)		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	39,363,814	21,700,000	(17,663,814)	(81.40)	39,363,814	21,700,000	(17,663,814)	(81.40)		
25	NET UNBILLED	2,435,510	0	(2,435,510)	0.00	2,435,510	0	(2,435,510)	0.00		
26	COMPANY USE	12,065	0	(12,065)	0.00	12,065	0	(12,065)	0.00		
27	TOTAL THERM SALES (24)	31,763,902	21,700,000	(10,063,902)	(46.38)	31,763,902	21,700,000	(10,063,902)	(46.38)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00445	0.00405	(0.00040)	(9.75)	0.00445	0.00405	(0.00040)	(9.75)		
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00		
30	SWING SERVICE (3/17)	0.98582	0.50958	(0.47624)	(93.46)	0.98582	0.50958	(0.47624)	(93.46)		
31	COMMODITY (Other) (4/18)	0.95022	0.50958	(0.44064)	(86.47)	0.95022	0.50958	(0.44064)	(86.47)		
32	DEMAND (5/19)	0.04182	0.04479	0.00297	6.63	0.04182	0.04479	0.00297	6.63		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00475	0.00477	0.00002	0.42	0.00475	0.00477	0.00002	0.42		
35	DEMAND (8/22)	0.03717	0.03753	0.00036	0.96	0.03717	0.03753	0.00036	0.96		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	1.02857	0.65575	(0.37282)	(56.85)	1.02857	0.65575	(0.37281)	(56.85)		
38	NET UNBILLED (12/25)	1.06493	0.00000	(1.06493)	0.00	1.06493	0.00000	(1.06493)	0.00		
39	COMPANY USE (13/26)	0.65263	0.00000	(0.65263)	0.00	0.65263	0.00000	(0.65263)	0.00		
40	TOTAL THERM SALES (11/27)	1.27466	0.65575	(0.61891)	(94.38)	1.27466	0.65575	(0.61891)	(94.38)		
41	TRUE-UP (E-4)	0.02635	0.02635	0.00000	0.00	0.02635	0.02635	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	1.30101	0.68210	(0.61891)	(90.74)	1.30101	0.68210	(0.61891)	(90.74)		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.30756	0.68553	(0.62203)	(90.74)	1.30756	0.68553	(0.62202)	(90.74)		
45	PGA FACTOR ROUNDED TO NEAREST .001	130.756	68.553	(62.20300)	(90.74)	130.756	68.553	(62.20300)	(90.74)		

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 2 of 3	
For Residential Customers		FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01									
		CURRENT MONTH: JANUARY 01				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$98,665	\$63,471	(\$35,194)	(55.45)	\$98,665	\$63,471	(\$35,194)	(55.45)		
2	NO NOTICE SERVICE	\$31,147	\$31,147	\$0	0.00	\$31,147	\$31,147	\$0	0.00		
3	SWING SERVICE	\$1,298,741	\$2,046,261	\$747,520	36.53	\$1,298,741	\$2,046,261	\$747,520	36.53		
4	COMMODITY (Other)	\$14,147,489	\$3,022,674	(\$11,124,815)	(368.05)	\$14,147,489	\$3,022,674	(\$11,124,815)	(368.05)		
5	DEMAND	\$1,732,393	\$1,862,890	\$130,497	7.01	\$1,732,393	\$1,862,890	\$130,497	7.01		
6	OTHER	\$27,712	\$22,920	(\$4,792)	(20.91)	\$27,712	\$22,920	(\$4,792)	(20.91)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$30,064	\$27,290	(\$2,774)	(10.16)	\$30,064	\$27,290	(\$2,774)	(10.16)		
8	DEMAND	\$292,801	\$240,012	(\$52,789)	(21.99)	\$292,801	\$240,012	(\$52,789)	(21.99)		
9	OTHER	\$55,227	\$0	(\$55,227)	0.00	\$55,227	\$0	(\$55,227)	0.00		
10											
11	TOTAL C (1+2+3+4+5+6)-(7+8+9+10)	\$16,958,055	\$6,782,061	(\$10,175,994)	(150.04)	\$16,958,055	\$6,782,061	(\$10,175,994)	(150.04)		
12	NET UNBILLED	\$1,932,499	\$0	(\$1,932,499)	0.00	\$1,932,499	\$0	(\$1,932,499)	0.00		
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
14	TOTAL THERM SALES (11)	\$10,723,031	\$6,782,061	(\$3,940,970)	(58.11)	\$10,723,031	\$6,782,061	(\$3,940,970)	(58.11)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	22,192,056	15,668,511	(6,523,545)	(41.63)	22,192,056	15,668,511	(6,523,545)	(41.63)		
16	NO NOTICE SERVICE	5,279,180	5,279,180	0	0.00	5,279,180	5,279,180	0	0.00		
17	SWING SERVICE	1,317,428	4,015,584	2,698,156	67.19	1,317,428	4,015,584	2,698,156	67.19		
18	COMMODITY (Other)	14,888,655	5,931,696	(8,956,959)	(151.00)	14,888,655	5,931,696	(8,956,959)	(151.00)		
19	DEMAND	41,425,537	41,591,359	165,822	0.40	41,425,537	41,591,359	165,822	0.40		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	6,329,356	5,721,231	(608,125)	(10.63)	6,329,356	5,721,231	(608,125)	(10.63)		
22	DEMAND	7,877,489	6,395,198	(1,482,291)	(23.18)	7,877,489	6,395,198	(1,482,291)	(23.18)		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	16,206,083	9,947,280	(6,258,803)	(62.92)	16,206,083	9,947,280	(6,258,803)	(62.92)		
25	NET UNBILLED	2,458,258	0	(2,458,258)	0.00	2,458,258	0	(2,458,258)	0.00		
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27	TOTAL THERM SALES (24)	12,413,376	9,947,280	(2,466,096)	(24.79)	12,413,376	9,947,280	(2,466,096)	(24.79)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00445	0.00405	(0.00040)	(9.75)	0.00445	0.00405	(0.00040)	(9.75)	
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.98582	0.50958	(0.47624)	(93.46)	0.98582	0.50958	(0.47624)	(93.46)	
31	COMMODITY (Other)	(4/18)	0.95022	0.50958	(0.44064)	(86.47)	0.95022	0.50958	(0.44064)	(86.47)	
32	DEMAND	(5/19)	0.04182	0.04479	0.00297	6.63	0.04182	0.04479	0.00297	6.63	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00475	0.00477	0.00002	0.42	0.00475	0.00477	0.00002	0.42	
35	DEMAND	(8/22)	0.03717	0.03753	0.00036	0.96	0.03717	0.03753	0.00036	0.96	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	1.04640	0.68180	(0.36460)	(53.48)	1.04640	0.68180	(0.36460)	(53.48)	
38	NET UNBILLED	(12/25)	0.78613	0.00000	(0.78613)	0.00	0.78613	0.00000	(0.78613)	0.00	
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	1.36611	0.68180	(0.36460)	(53.48)	1.36611	0.68180	(0.68431)	(100.37)	
41	TRUE-UP	(E-4)	0.02635	0.02635	0.00000	0.00	0.02635	0.02635	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	1.39246	0.70815	(0.68431)	(96.63)	1.39246	0.70815	(0.68431)	(96.63)	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.39947	0.71171	(0.68775)	(96.63)	1.39947	0.71171	(0.68775)	(96.63)	
45	PGA FACTOR ROUNDED TO NEAREST .001		139.947	71.171	(68.77530)	(96.63)	139.947	71.171	(68.77530)	(96.63)	

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
Page 3 of 3

For Commercial Customers

FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01

	CURRENT MONTH: JANUARY 01				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$140,987	\$74,990	(\$65,997)	(88.01)	\$140,987	\$74,990	(\$65,997)	(88.01)
2 NO NOTICE SERVICE	\$29,640	\$29,640	\$0	0.00	\$29,640	\$29,640	\$0	0.00
3 SWING SERVICE	\$1,855,840	\$2,417,660	\$561,820	23.24	\$1,855,840	\$2,417,660	\$561,820	23.24
4 COMMODITY (Other)	\$20,216,098	\$3,571,291	(\$16,644,807)	(466.07)	\$20,216,098	\$3,571,291	(\$16,644,807)	(466.07)
5 DEMAND	\$1,648,547	\$1,772,727	\$124,180	7.01	\$1,648,547	\$1,772,727	\$124,180	7.01
6 OTHER	\$39,600	\$27,080	(\$12,520)	(46.23)	\$39,600	\$27,080	(\$12,520)	(46.23)
LESS END-USE CONTRACT:								
7 COMMODITY (Pipeline)	\$42,961	\$32,244	(\$10,717)	(33.24)	\$42,961	\$32,244	(\$10,717)	(33.24)
8 DEMAND	\$278,630	\$228,395	(\$50,235)	(21.99)	\$278,630	\$228,395	(\$50,235)	(21.99)
9 OTHER	\$78,916	\$0	(\$78,916)	0.00	\$78,916	\$0	(\$78,916)	0.00
10								
11 TOTAL C (1+2+3+4+5+6)-(7+8+9+10)	\$23,530,205	\$7,632,749	(\$15,897,456)	(208.28)	\$23,530,205	\$7,632,749	(\$15,897,456)	(208.28)
12 NET UNBILLED	\$661,141	\$0	(\$661,141)	0.00	\$661,141	\$0	(\$661,141)	0.00
13 COMPANY USE	\$7,874	\$0	(\$7,874)	0.00	\$7,874	\$0	(\$7,874)	0.00
14 TOTAL THERM SALES (11)	\$14,587,562	\$7,632,749	(\$6,954,813)	(91.12)	\$14,587,562	\$7,632,749	(\$6,954,813)	(91.12)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	31,711,408	18,512,359	(13,199,049)	(71.30)	31,711,408	18,512,359	(13,199,049)	(71.30)
16 NO NOTICE SERVICE	5,023,670	5,023,670	0	0.00	5,023,670	5,023,670	0	0.00
17 SWING SERVICE	1,882,542	4,744,416	2,861,874	60.32	1,882,542	4,744,416	2,861,874	60.32
18 COMMODITY (Other)	21,275,189	7,008,304	(14,266,885)	(203.57)	21,275,189	7,008,304	(14,266,885)	(203.57)
19 DEMAND	39,420,554	39,578,351	157,797	0.40	39,420,554	39,578,351	157,797	0.40
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:								
21 COMMODITY (Pipeline)	9,044,354	6,759,639	(2,284,715)	(33.80)	9,044,354	6,759,639	(2,284,715)	(33.80)
22 DEMAND	7,496,221	6,085,672	(1,410,549)	(23.18)	7,496,221	6,085,672	(1,410,549)	(23.18)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	23,157,731	11,752,720	(11,405,011)	(97.04)	23,157,731	11,752,720	(11,405,011)	(97.04)
25 NET UNBILLED	(22,748)	0	22,748	0.00	(22,748)	0	22,748	0.00
26 COMPANY USE	12,065	0	(12,065)	0.00	12,065	0	(12,065)	0.00
27 TOTAL THERM SALES (24)	19,350,526	11,752,720	(7,597,806)	(64.65)	19,350,526	11,752,720	(7,597,806)	(64.65)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00445	0.00405	(0.00040)	(9.75)	0.00445	0.00405	(0.00040)	(9.75)
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30 SWING SERVICE (3/17)	0.98582	0.50958	(0.47624)	(83.46)	0.98582	0.50958	(0.47624)	(83.46)
31 COMMODITY (Other) (4/18)	0.95022	0.50958	(0.44064)	(86.47)	0.95022	0.50958	(0.44064)	(86.47)
32 DEMAND (5/19)	0.04182	0.04479	0.00297	6.83	0.04182	0.04479	0.00297	6.83
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:								
34 COMMODITY (Pipeline) (7/21)	0.00475	0.00477	0.00002	0.42	0.00475	0.00477	0.00002	0.42
35 DEMAND (8/22)	0.03717	0.03753	0.00036	0.96	0.03717	0.03753	0.00036	0.96
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST (11/24)	1.01608	0.64945	(0.36664)	(56.45)	1.01608	0.64945	(0.36664)	(56.45)
38 NET UNBILLED (12/25)	(29.06370)	0.00000	29.06370	0.00	(29.06370)	0.00000	29.06370	0.00
39 COMPANY USE (13/26)	0.65263	0.00000	(0.65263)	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES (11/27)	1.21600	0.64945	(0.36664)	(56.45)	1.21600	0.64945	(0.56655)	(87.24)
41 TRUE-UP (E-4)	0.02635	0.02635	0.00000	0.00	0.02635	0.02635	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	1.24235	0.67580	(0.56655)	(83.83)	1.24235	0.67580	(0.56655)	(83.83)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.24860	0.67920	(0.56939)	(83.83)	1.24860	0.67919	(0.56940)	(83.83)
45 PGA FACTOR ROUNDED TO NEAREST .001	124.860	67.920	(56.93926)	(83.83)	124.860	67.919	(56.94026)	(83.83)

FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01
CURRENT MONTH: JANUARY 2001

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	45,584,860	\$204,940	\$0.00450
2 Commodity Pipeline (SNG/SO GA)(EL PASO)	8,355,780	\$41,187	\$0.00493
3 Commodity Pipeline (SNG/SO GA)(EL PASO)-Prior Period Adj.	98,070	(\$5,824)	(\$0.05938)
4 Commodity Pipeline-(FGT)-Dec'00 Accrual Adj.	694,370	\$3,312	\$0.00477
5 Commodity Pipeline-Due 3rd Party Supplier	(664,346)	(\$3,158)	\$0.00475
6 Commodity Pipeline-Due 3rd Party Supplier-Prior Period Adj.	(165,250)	(\$788)	\$0.00477
7			
8			
9			
10			
11 TOTAL COMMODITY (Pipeline)	53,903,464	\$239,652	\$0.00445
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$15,500	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	3,100,000	\$3,078,306	\$0.99300
14 Swing Service-Demand-3rd Party Suppliers-Dec'00 Accrual Adj.		\$500	\$0.00000
15 Swing Service-Commodity-3rd Party Suppliers-Dec'00 Accrual Adj.	99,970	\$80,282	\$0.60300
16			
17			
18 TOTAL SWING SERVICE	3,199,970	\$3,154,582	\$0.98582
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
19 Purchases from 3rd Party Suppliers	35,409,140	\$33,704,121	\$0.95185
20 City of Sunrise	14,666	\$11,122	\$0.75834
21 Purchases-3rd Party Suppliers-Dec'00 Accrual Adj.	(1,041,830)	(\$347,505)	\$0.33355
22 Cashouts-Peoples' Transportation Customers	1,272,833	\$793,372	\$0.62357
23 Okaloosa	312,970	\$80,031	\$0.25571
24 NCTS Program C/O's	132,815	\$89,285	\$0.67312
25 Imbalance Cashout (FGT)-Nov'00	63,650	\$33,098	\$0.52000
26 Purchases-3rd Party Suppliers-Prior Period Adj.	0	(\$117)	\$0.00000
27			
28			
29			
30			
31 TOTAL COMMODITY (Other)	36,163,844	\$34,363,587	\$0.95022
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	103,340,870	\$4,369,966	\$0.04229
33 Demand (SNG/SO GA)(EL PASO)	11,067,000	\$433,456	\$0.03917
34 Temporary Relinquishment Credit-(FGT)	(38,035,560)	(\$1,423,069)	\$0.03949
35 Volumetric Relinquishment Credit-(FGT)	(182,020)	(\$7,137)	\$0.03717
36 Volumetric Relinquishment Credit-(FGT)-Dec'00 Accrual Adj.	26,330	\$988	\$0.03753
37 Demand (SNG/SO GA)(EL PASO)-Prior Period Adj.	0	(\$12,629)	\$0.00000
38 Demand-Due 3rd Party Supplier	127,338	(\$6,873)	(\$0.05398)
39 Demand-Due 3rd Party Supplier-Prior Period Adj.	249,993	\$3,303	\$0.01321
40 Capacity Discount-Transportation Customer	2,286,242	\$24,048	\$0.01052
41 Demand (FGT)-Prior Period Adj.	(23,870)	(\$1,114)	\$0.04685
42			
43			
44			
45 TOTAL DEMAND	80,848,091	\$3,380,939	\$0.04182
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$36,890	\$0.00000
47 Odorant Charges/Testing Charges/Other	0	\$30,822	\$0.00000
48			
49			
50			
51			
52 TOTAL OTHER	0	\$67,312	\$0.00000

FOR THE PERIOD OF:

January-01 Through December-01

	CURRENT MONTH: JANUARY 01		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$37,376,152	\$10,872,870	(\$26,503,282)	(\$2.43756)	\$37,376,152	\$10,872,870	(\$26,503,282)	(\$2.43756)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,104,234	3,356,924	252,690	0.07527	\$3,104,234	\$3,356,924	252,690	0.07527
3 TOTAL	40,480,386	14,229,794	(26,250,592)	(1.84476)	\$40,480,386	\$14,229,794	(26,250,592)	(1.84476)
4 FUEL REVENUES (NET OF REVENUE TAX)	25,310,593	14,229,794	(11,080,799)	(0.77870)	\$25,310,593	\$14,229,794	(11,080,799)	(0.77870)
5 TRUE-UP REFUND/(COLLECTION)	(317,160)	(317,160)	0	0.00000	(\$317,160)	(\$317,160)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	24,993,433	13,912,634	(11,080,799)	(0.79646)	\$24,993,433	\$13,912,634	(11,080,799)	(0.79646)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(15,486,953)	(317,160)	15,169,793	(47.83010)	(\$15,486,953)	(\$317,160)	15,169,793	(47.83010)
8 INTEREST PROVISION-THIS PERIOD (21)	(125,784)	10,596	136,379	12.87098	(\$125,784)	\$10,596	136,379	12.87098
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(17,467,435)	2,110,384	19,577,819	9.27690	(17,467,435)	2,110,384	19,577,819	9.27690
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	317,160	317,160	0	0.00000	\$317,160	\$317,160	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(32,763,012)	2,120,980	34,883,992	16.44711	(32,763,012)	2,120,980	34,883,992	16.44711
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(32,763,012)	2,120,980	34,883,992	16.44711	(\$32,763,012)	\$2,120,980	\$34,883,992	\$16.44711
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(17,467,435)	2,110,384	19,577,819	9.27690	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(32,637,228)	2,110,384	34,747,612	16.46507				
15 TOTAL (13+14)	(50,104,663)	4,220,768	54,325,431	12.87098				
16 AVERAGE (50% OF 15)	(25,052,332)	2,110,384	27,162,716	12.87098				
17 INTEREST RATE - FIRST DAY OF MONTH	6.50	6.50	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.55	5.55	0	0.00000				
19 TOTAL (17+18)	12.050	12.050	0	0.00000				
20 AVERAGE (50% OF 19)	6.025	6.025	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.502	0.502	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$125,784)	\$10,596	\$136,379	\$12.87098				

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 01 THROUGH DECEMBER 01

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JAN'01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	CHA FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	JAN'01	FGT	PGS FTS-1 COMM. PIPELINE	38,768,440		38,768,440		\$184,150.10			\$0.48
2	JAN'01	FGT	PGS FTS-1 COMM. PIPELINE		15,373,710	15,373,710		73,025.12			\$0.47
3	JAN'01	FGT	PGS FTS-2 COMM. PIPELINE	6,816,420		6,816,420		20,790.08			\$0.30
4	JAN'01	FGT	PGS FTS-1 DEMAND	56,026,870		56,026,870			\$2,082,292.39		\$3.72
5	JAN'01	FGT	PGS FTS-1 DEMAND		15,373,710	15,373,710			571,430.72		\$3.72
6	JAN'01	FGT	PGS FTS-2 DEMAND	11,062,320		11,062,320			856,353.60		\$7.74
7	JAN'01	FGT	PGS NO NOTICE	10,302,850		10,302,850			60,788.82		\$0.59
8	JAN'01	NCTS CUSTOMERS	PGS OTHER-SWING CHARGES		0	0				\$134,143.00	\$0.00
9	JAN'01	EL PASO MERCHANT ENERGY	PGS COMM. OTHER	5,538,640		5,538,640	\$5,465,646.48				\$98.68
10	JAN'01	EL PASO MERCHANT ENERGY	PGS SONAT/SO GA COMM. PIPELINE	8,355,780		8,355,780		41,166.89			\$0.49
11	JAN'01	EL PASO MERCHANT ENERGY	PGS SONAT/SO GA DEMAND	11,067,000		11,067,000			433,455.88		\$3.92
12	JAN'01	BP ENERGY	PGS SWING	3,100,000		3,100,000	3,078,300.00		15,500.00		\$99.80
13	JAN'01	BP ENERGY	PGS COMM. OTHER	2,167,740		2,167,740	2,154,225.99				\$99.38
14	JAN'01	CITRUS TRADING	PGS COMM. OTHER	(675,090)		(675,090)	(148,519.87)				\$22.00
15	JAN'01	CORAL ENERGY	PGS COMM. OTHER	308,640		308,640	296,540.00				\$96.08
16	JAN'01	DUKE ENERGY	PGS COMM. OTHER	5,935,000		5,935,000	5,273,185.00				\$88.85
17	JAN'01	DYNEGY	PGS COMM. OTHER	2,052,300		2,052,300	1,645,118.50				\$80.16
18	JAN'01	ENRON	PGS COMM. OTHER	4,953,830		4,953,830	4,744,336.90				\$95.77
19	JAN'01	HARDEE POWER	PGS COMM. OTHER	123,500		123,500	130,823.55				\$105.93
20	JAN'01	PRIOR ENERGY	PGS COMM. OTHER	8,467,970		8,467,970	8,379,325.75				\$98.95
21	JAN'01	RELIANT ENERGY	PGS COMM. OTHER	1,900,000		1,900,000	1,548,075.00				\$81.37
22	JAN'01	TECO GAS SERVICES	PGS COMM. OTHER	490,700		490,700	588,840.00				\$0.00
23	JAN'01	UNOCAL ENERGY	PGS COMM. OTHER	250,000		250,000	188,600.00				\$0.00
24	JAN'01	WESTERN	PGS COMM. OTHER	3,895,910		3,895,910	3,439,943.90				\$0.00
25	JAN'01	TRANSP. CUSTOMER	PGS FTS-1 DEMAND	2,286,242		2,286,242			24,048.01		\$0.00
26	JAN'01	CITRUS TRADING	PGS FTS-1 DEMAND	127,336		127,336			(6,872.98)		\$0.00
27	JAN'01	CITRUS TRADING	PGS COMM. PIPELINE	(664,346)		(664,346)		(3,155.64)			\$0.00
28	JAN'01	C/O-NCTS PROGRAM	PGS COMM. OTHER	132,615		132,615	89,265.30				\$87.31
29	JAN'01	C/O-TRANSP. CUSTOMERS	PGS COMM. OTHER	1,272,633		1,272,633	793,572.21				\$82.38
30	Totals	**This report excludes prior month/period adjustments, except C/O's.		184,063,280	30,747,420	214,810,700	\$37,665,258.71	\$315,976.55	\$4,036,994.44	\$134,143.00	\$19.62

FOR THE PERIOD OF:
PRESENT MONTH:January-01
January-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F
1	BP ENERGY DRN# 716	145	142	4,500	4,399	9.70000	9.92327
2	BP ENERGY DRN# 716	726	709	22,500	21,994	9.77000	9.99488
3	BP ENERGY DRN# 716	968	946	30,000	29,325	9.95000	10.17903
4	BP ENERGY DRN# 7995	10,000	9,775	310,000	303,025	9.98000	10.20972
5	BP ENERGY DRN# 7995	333	325	10,308	10,076	10.65500	10.90026
6	BP ENERGY DRN# 7995	998	975	30,924	30,228	9.90000	10.12788
7	BP ENERGY DRN# 7995	186	163	5,154	5,038	10.37000	10.60870
8	BP ENERGY DRN# 7995	166	163	5,154	5,038	9.95500	10.18414
9	BP ENERGY DRN# 7995	3,491	3,413	108,234	105,799	9.90000	10.12788
10	CITRUS TRADING CORP. DRN# 112699	2,000	1,955	62,000	60,605	2.20000	2.25064
11	CORAL ENERGY DRN# 716	189	185	5,864	5,732	10.00000	10.23018
12	CORAL ENERGY DRN# 716	645	631	20,000	19,550	9.52000	9.73913
13	CORAL ENERGY DRN# 7995	161	158	5,000	4,888	9.50000	9.71867
14	DUKE ENERGY DRN# 6489	2,903	2,838	90,000	87,975	10.45000	10.89054
15	DUKE ENERGY DRN# 6489	645	631	20,000	19,550	9.05000	9.25831
16	DUKE ENERGY DRN# 6489	645	631	20,000	19,550	9.43000	9.64706
17	DUKE ENERGY DRN# 6489	355	347	11,000	10,753	9.58000	9.80051
18	DUKE ENERGY DRN# 6489	3,145	3,074	97,500	95,306	10.05000	10.28133
19	DUKE ENERGY DRN# 6489	323	315	10,000	9,775	10.02000	10.25064
20	DUKE ENERGY DRN# 6489	645	631	20,000	19,550	9.87000	10.09719
21	SUBTOTAL	28,650	28,005	888,138	868,155	9.22710	9.43949

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.25% per dth.

(3) Included in the monthly gross volumes above are 697,352 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 318,060 dth's moved on the Southern Natural Gas pipeline shown on line 135.

FOR THE PERIOD OF:
PRESENT MONTH:

January-01
January-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 DUKE ENERGY	DRN# 6489	323	315	10,000	9,775	9.00000	9.20716
23 DUKE ENERGY	DRN# 6489	161	158	5,000	4,888	8.20000	8.38875
24 DUKE ENERGY	DRN# 6489	161	158	5,000	4,888	7.75000	7.92839
25 DUKE ENERGY	DRN# 6489	1,935	1,892	60,000	58,650	7.54000	7.71355
26 DUKE ENERGY	DRN# 6489	1,290	1,281	40,000	39,100	7.76000	7.93862
27 DUKE ENERGY	DRN# 6489	2,581	2,523	80,000	78,200	7.03000	7.19182
28 DUKE ENERGY	DRN# 6489	645	631	20,000	19,550	6.90000	7.05882
29 DUKE ENERGY	DRN# 6489	645	631	20,000	19,550	7.32000	7.48849
30 DUKE ENERGY	DRN# 6489	323	315	10,000	9,775	9.14000	9.35038
31 DUKE ENERGY	DRN# 6489	645	631	20,000	19,550	9.92000	10.14834
32 DUKE ENERGY	DRN# 6489	516	505	16,000	15,640	7.34000	7.50895
33 DUKE ENERGY	DRN# 7995	290	284	9,000	8,798	9.58000	9.80051
34 DUKE ENERGY	DRN# 7995	645	631	20,000	19,550	10.35000	10.58824
35 DUKE ENERGY	DRN# 7995	323	315	10,000	9,775	10.04000	10.27110
36 DYNEGY	DRN# 716	161	158	5,000	4,888	7.80000	7.97954
37 DYNEGY	DRN# 7995	645	631	20,000	19,550	9.95000	10.17903
38 DYNEGY	DRN# 7995	323	315	10,000	9,775	9.93000	10.15857
39 DYNEGY	DRN# 7995	161	158	5,000	4,888	9.18000	9.39130
40	SUBTOTAL	11,774	11,509	385,000	356,788	9.22710	9.43949

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.25% per dth.

(3) Included in the monthly gross volumes above are 697,352 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 318,060 dth's moved on the Southern Natural Gas pipeline shown on line 135.

FOR THE PERIOD OF: January-01 Through December-01
 PRESENT MONTH: January-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41	DYNEGY	DRN# 7995	1,290	1,261	40,000	39,100	9.05371
42	DYNEGY	DRN# 7995	1,935	1,892	60,000	58,650	7.5448
43	DYNEGY	DRN# 7995	323	315	10,000	9,775	8.0000
44	DYNEGY	DRN# 7995	323	315	10,000	9,775	7.25320
45	DYNEGY	DRN# 7995	323	315	10,000	9,775	6.96000
46	DYNEGY	DRN# 7995	323	315	10,000	9,775	7.12020
47	DYNEGY	DRN# 7995	161	158	5,000	4,888	7.47826
48	DYNEGY	DRN# 7995	323	315	10,000	9,775	5.92327
49	DYNEGY	DRN# 7995	330	323	10,230	10,000	7.15000
50	ENRON CAPITAL & TRADE	DRN# 716	323	315	10,000	9,775	7.31458
51	ENRON CAPITAL & TRADE	DRN# 716	645	631	20,000	19,550	6.08696
52	ENRON CAPITAL & TRADE	DRN# 716	323	315	10,000	9,775	10.10742
53	ENRON CAPITAL & TRADE	DRN# 716	309	302	9,580	9,364	9.10486
54	ENRON CAPITAL & TRADE	DRN# 716	161	158	5,000	4,888	9.76982
55	ENRON CAPITAL & TRADE	DRN# 716	177	173	5,500	5,376	7.08000
56	ENRON CAPITAL & TRADE	DRN# 6489	2,979	2,912	92,342	90,264	10.42000
57	ENRON CAPITAL & TRADE	DRN# 6489	161	158	5,000	4,888	10.65985
58	ENRON CAPITAL & TRADE	DRN# 6489	323	315	10,000	9,775	9.75959
59	SUBTOTAL		10,731	10,489	332,652	325,167	9.54000
						9.22710	8.18414
							8.01023
							9.43949

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.25% per dth.
- (3) Included in the monthly gross volumes above are 697,352 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.25% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 318,060 dth's moved on the Southern Natural Gas pipeline shown on line 135.

FOR THE PERIOD OF:
PRESENT MONTH:

January-01
January-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 ENRON CAPITAL & TRADE	DRN# 6489	258	252	8,000	7,820	6.91000	7.06905
61 ENRON CAPITAL & TRADE	DRN# 6489	161	158	5,000	4,888	5.88000	6.01535
62 ENRON CAPITAL & TRADE	DRN# 7995	4,727	4,621	146,533	143,236	9.88000	10.10742
63 ENRON CAPITAL & TRADE	DRN# 7995	645	631	20,000	19,550	9.77500	10.00000
64 ENRON CAPITAL & TRADE	DRN# 7995	931	910	28,875	28,225	10.14000	10.37340
65 ENRON CAPITAL & TRADE	DRN# 7995	323	315	10,000	9,775	10.44000	10.68031
66 ENRON CAPITAL & TRADE	DRN# 7995	323	315	10,000	9,775	10.02000	10.25064
67 ENRON CAPITAL & TRADE	DRN# 7995	323	315	10,000	9,775	9.93000	10.15857
68 ENRON CAPITAL & TRADE	DRN# 7995	1,290	1,261	40,000	39,100	8.95000	9.15601
69 ENRON CAPITAL & TRADE	DRN# 7995	323	315	10,000	9,775	7.37000	7.53964
70 ENRON CAPITAL & TRADE	DRN# 7995	308	301	9,553	9,338	11.00000	11.25320
71 ENRON CAPITAL & TRADE	DRN# 7995	645	631	20,000	19,550	10.40000	10.63939
72 ENRON CAPITAL & TRADE	DRN# 7995	323	315	10,000	9,775	9.96000	10.18926
73 HARDEE POWER PARTNERS	DRN# 3018	398	389	12,350	12,072	10.59300	10.83683
74 PRIOR ENERGY	DRN# 716	809	790	25,069	24,505	9.86750	10.09463
75 PRIOR ENERGY	DRN# 23422	10,722	10,481	332,391	324,912	9.86750	10.09463
76 PRIOR ENERGY	DRN# 157742	5,000	4,888	155,000	151,513	9.82500	10.05115
77 PRIOR ENERGY	DRN# 163884	41	40	1,277	1,248	9.86750	10.09463
78	SUBTOTAL	27,550	26,930	854,048	834,832	9.22710	9.43949

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.25% per dth.
- (3) included in the monthly gross volumes above are 697,352 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.25% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 318,060 dth's moved on the Southern Natural Gas pipeline shown on line 135.

FOR THE PERIOD OF:
PRESENT MONTH:

January-01
January-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79	PRIOR ENERGY DRN# 163884	484	473	15,000	14,663	11.40000	11.66240
80	RELIANT ENERGY DRN# 7795	161	158	5,000	4,888	9.03000	9.23785
81	RELIANT ENERGY DRN# 7795	323	315	10,000	9,775	9.70000	9.92327
82	RELIANT ENERGY DRN# 7795	323	315	10,000	9,775	9.56000	9.78005
83	RELIANT ENERGY DRN# 7795	323	315	10,000	9,775	10.43000	10.67008
84	RELIANT ENERGY DRN# 7795	323	315	10,000	9,775	9.88000	10.10742
85	RELIANT ENERGY DRN# 7795	161	158	5,000	4,888	9.90500	10.13299
86	RELIANT ENERGY DRN# 7795	161	158	5,000	4,888	9.03500	9.24297
87	RELIANT ENERGY DRN# 7795	968	946	30,000	29,325	7.61000	7.76517
88	RELIANT ENERGY DRN# 7795	323	315	10,000	9,775	7.72000	7.89770
89	RELIANT ENERGY DRN# 7795	323	315	10,000	9,775	7.09000	7.25320
90	RELIANT ENERGY DRN# 7795	323	315	10,000	9,775	6.92500	7.08440
91	RELIANT ENERGY DRN# 7795	323	315	10,000	9,775	7.29000	7.45780
92	RELIANT ENERGY DRN# 7795	968	946	30,000	29,325	7.01500	7.17647
93	RELIANT ENERGY DRN# 7795	161	158	5,000	4,888	6.55500	6.70588
94	RELIANT ENERGY DRN# 7795	161	158	5,000	4,888	5.88000	6.01535
95	RELIANT ENERGY DRN# 7795	323	315	10,000	9,775	10.50000	10.74169
96	RELIANT ENERGY DRN# 7795	161	158	5,000	4,888	9.05000	9.25831
97	SUBTOTAL	6,290	6,149	195,000	190,613	9.22710	9.43949

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.25% per dth.
- (3) Included in the monthly gross volumes above are 697,352 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.25% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 318,060 dth's moved on the Southern Natural Gas pipeline shown on line 135.

FOR THE PERIOD OF:
PRESENT MONTH:

January-01
January-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 RELIANT ENERGY	DRN# 7795	323	315	10,000	9,775	6.91000	7.06905
99 TECO GAS SERVICES	DRN# 127438	1,583	1,547	49,070	47,966	12.00000	12.27621
100 UNOCAL	DRN# 716	161	158	5,000	4,888	7.09000	7.25320
101 UNOCAL	DRN# 716	161	158	5,000	4,888	6.85000	7.00787
102 UNOCAL	DRN# 716	161	158	5,000	4,888	7.39000	7.56010
103 UNOCAL	DRN# 7795	161	158	5,000	4,888	9.52000	9.73913
104 UNOCAL	DRN# 7795	161	158	5,000	4,888	6.87000	7.02813
105 WESTERN	DRN# 716	323	315	10,000	9,775	10.72500	10.97187
106 WESTERN	DRN# 716	645	631	20,000	19,550	9.40000	9.81637
107 WESTERN	DRN# 716	323	315	10,000	9,775	9.55000	9.76982
108 WESTERN	DRN# 716	968	946	30,000	29,325	9.84000	10.06650
109 WESTERN	DRN# 716	323	315	10,000	9,775	7.82000	8.00000
110 WESTERN	DRN# 716	323	315	10,000	9,775	7.11000	7.27366
111 WESTERN	DRN# 716	323	315	10,000	9,775	7.31000	7.47826
112 WESTERN	DRN# 716	968	946	30,000	29,325	7.08000	7.24287
113 WESTERN	DRN# 716	323	315	10,000	9,775	6.65000	6.80307
114 WESTERN	DRN# 716	158	154	4,885	4,775	5.84000	5.97442
115	SUBTOTAL	7,386	7,219	228,955	223,804	9.22710	9.43949

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.25% per dth.

(3) Included in the monthly gross volumes above are 697,352 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 318,060 dth's moved on the Southern Natural Gas pipeline shown on line 135.

FOR THE PERIOD OF:
PRESENT MONTH:

January-01
January-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
116 WESTERN	DRN# 716	128	125	3,959	3,870	9.85000	10.07673
117 WESTERN	DRN# 716	323	315	10,000	9,775	6.94000	7.09974
118 WESTERN	DRN# 716	101	99	3,136	3,065	9.90000	10.12788
119 WESTERN	DRN# 7995	645	631	20,000	19,550	10.15000	10.38363
120 WESTERN	DRN# 7995	968	946	30,000	29,325	9.84000	10.06650
121 WESTERN	DRN# 7995	323	315	10,000	9,775	10.53000	10.77238
122 WESTERN	DRN# 7995	323	315	10,000	9,775	10.02000	10.25064
123 WESTERN	DRN# 7995	323	315	10,000	9,775	9.88000	10.10742
124 WESTERN	DRN# 7995	161	158	5,000	4,888	9.09000	9.29923
125 WESTERN	DRN# 7995	2,000	1,955	62,000	60,605	7.66000	7.83632
126 WESTERN	DRN# 7995	161	158	5,000	4,888	6.92000	7.07928
127 WESTERN	DRN# 7995	165	161	5,115	5,000	5.84000	5.97442
128 WESTERN	DRN# 7995	645	631	20,000	19,550	9.75000	9.97442
129 WESTERN	DRN# 7995	356	348	11,041	10,793	9.85000	10.07673
130 WESTERN	DRN# 7995	323	315	10,000	9,775	10.40000	10.63939
131 WESTERN	DRN# 7995	161	158	5,000	4,888	7.07000	7.23274
132 WESTERN	DRN# 7995	466	456	14,455	14,130	10.50000	10.74169
133 WESTERN	DRN# 7995	323	315	10,000	9,775	10.25000	10.48593
134	SUBTOTAL	7,894	7,716	244,706	239,200	9.22710	9.43949

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.25% per dth.

(3) Included in the monthly gross volumes above are 697,352 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 318,060 dth's moved on the Southern Natural Gas pipeline shown on line 135.

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 8 of 8

FOR THE PERIOD OF:
PRESENT MONTH:

January-01
January-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
135	PRIOR ENERGY DRN# 18300	10,260	10,029	318,060	310,904	9.89000	10.11765
136	SUBTOTAL	10,260	10,029	318,060	310,904	9.22710	9.43949
137	TOTAL	110,534	108,047	3,426,559	3,349,461	9.22710	9.43949

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.25% per dth.
- (3) Included in the monthly gross volumes above are 697,352 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.25% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 318,060 dth's moved on the Southern Natural Gas pipeline shown on line 135.

COPY

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/EI Paso Energy Affiliate

Table with columns: DATE, DUE, INVOICE NO., TOTAL AMOUNT DUE. Values: 01/31/01, 02/10/01, 39849, \$2,151,330.18

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
ATTN: ELLIOTT, ED
DEPT: GAS ACCOUNTING
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
Wire Transfer Wire Transfer 2/9/01
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account #
ABA #
REDACTED
01-90-000-23202-000

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
SAP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA GIAMBRONE
LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE: FIRM TRANSPORTATION DUNS NO: 006927736 OR CODE LIST

Main table with columns: RECEIPTS (POI NO., ORN No.), DELIVERIES (POI NO., DRN No.), PROD MONTH, TC, RC, RATES (BASE, SURCHARGES, DJSC, NET), VOLUMES (DTH ORY), AMOUNT. Rows include RESERVATION CHARGE, NO NOTICE RESERVATION CHARGE, and multiple TEMPORARY RELINQUISHMENT CREDIT entries.

COPY

JAN-31-2001 11:20

Batch Processor

91%

P.02

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

JAN-31-2001 11:20

Batch Processor

91%

P.03

2

DATE	01/31/01
DUE	07/10/01
INVOICE NO.	39849
TOTAL AMOUNT DUE	\$2,151,330.18

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000007544 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16151			01/01	A	TRL	0.3687	0.0030		0.3717	(29,357)	(\$10,912.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5972, at poi 16119			01/01	A	TRL	0.3687	0.0030		0.3717	(40,367)	(\$15,002.56)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16119			01/01	A	TRL	0.3687	0.0030		0.3717	(78,399)	(\$29,140.91)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16119			01/01	A	TRL	0.3687	0.0030		0.3717	(6,572)	(\$2,442.81)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6114, at poi 16119			01/01	A	TRL	0.3687	0.0030		0.3717	(48,515)	(\$18,033.03)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6115, at poi 16173			01/01	A	TRL	0.3687	0.0030		0.3717	(31,670)	(\$11,753.15)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5085, at poi 16119			01/01	A	TRL	0.3687	0.0030		0.3717	(7,595)	(\$2,823.06)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6114, at poi 16119			01/01	A	TRL	0.3687	0.0030		0.3717	(465)	(\$172.84)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5972, at poi 16119			01/01	A	TRL	0.3687	0.0030		0.3717	(2,778)	(\$1,014.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16119			01/01	A	TRL	0.3687	0.0030		0.3717	(12,555)	(\$4,666.69)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5877, at poi 16119			01/01	A	TRL	0.3687	0.0030		0.3717	(2,778)	(\$1,014.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 57766			01/01	A	TRL	0.3687	0.0030		0.3717	(35,960)	(\$13,366.33)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 57766			01/01	A	TRL	0.3687	0.0030		0.3717	(11,160)	(\$4,148.17)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16119			01/01	A	TRL	0.3687	0.0030		0.3717	(17,484)	(\$6,498.80)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766			01/01	A	TRL	0.3687	0.0030		0.3717	(558)	(\$207.41)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6119, at poi 16119			01/01	A	TRL	0.3687	0.0030		0.3717	(1,798)	(\$668.32)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134			01/01	A	TRL	0.3687	0.0030		0.3717	(21,700)	(\$8,065.89)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6114, at poi 16119			01/01	A	TRL	0.3687	0.0030		0.3717	(20,254)	(\$7,578.41)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6133, at poi 16119			01/01	A	TRL	0.3687	0.0030		0.3717	(2,275)	(\$845.62)

COPY

TOTAL FOR CONTRACT 5047 FOR MONTH OF 01/01.

6,654,561 \$2,151,330.18

COPY

INVOICE

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/EI Paso Energy Affiliate

JAN-31-2001 11:22

DATE	01/31/01
DUE	02/10/01
INVOICE NO.	39888
TOTAL AMOUNT DUE	\$856,353.60

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
ATTN: ELLIOTT, ED
DEPT: GAS ACCOUNTING
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
Wire Transfer *Wire Transfer 2/9/01*
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account #
ABA

REDACTED
01-10-000-23202-000

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA TYPE: FIRM TRANSPORTATION
SAP CUSTOMER NO: 4000002544 LEGAL ENTITY NO: 4120 DUNS NO: 006922736
PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST *CG*

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH ORY	AMOUNT
						BASE	SURCHARGES	DTSC NET		
	RESERVATION CHARGE		01/01	A	RES	0.7618	0.0030	0.7648	1,317,500	\$1,007,624.00
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE		01/01	A	RES	0.7618		0.7618	27,900	\$21,254.22
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16195		01/01	A	TRL	0.3924		0.3924	(17,050)	(\$6,690.42)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16102		01/01	A	TRL	0.3923		0.3923	(10,850)	(\$4,256.46)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16195		01/01	A	TRL	0.7618	0.0030	0.7648	(33,325)	(\$25,486.96)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5786, at poi 16195		01/01	A	TRL	0.7618	0.0030	0.7648	(34,348)	(\$26,269.35)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5982, at poi 16195		01/01	A	TRL	0.7618	0.0030	0.7648	(15,128)	(\$11,569.89)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16195		01/01	A	TRL	0.7618	0.0030	0.7648	(2,480)	(\$1,896.70)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5699, at poi 16195		01/01	A	TRL	0.7618	0.0030	0.7648	(9,176)	(\$7,017.80)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5973, at poi 16195		01/01	A	TRL	0.7618	0.0030	0.7648	(12,617)	(\$9,649.48)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16195		01/01	A	TRL	0.7618	0.0030	0.7648	(24,459)	(\$18,706.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6064, at poi 16115		01/01	A	TRL	0.7618	0.0030	0.7648	(24,800)	(\$18,967.04)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16195		01/01	A	TRL	0.7618	0.0030	0.7648	(2,046)	(\$1,564.78)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5916, at poi 16195		01/01	A	TRL	0.7618	0.0030	0.7648	(10,385)	(\$7,942.45)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5982, at poi 16195		01/01	A	TRL	0.7618	0.0030	0.7648	(992)	(\$758.68)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5973, at poi 16195		01/01	A	TRL	0.7618	0.0030	0.7648	(1,550)	(\$1,185.44)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16195		01/01	A	TRL	0.7618	0.0030	0.7648	(5,487)	(\$4,196.46)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16195		01/01	A	TRL	0.7618	0.0030	0.7648	(2,728)	(\$2,086.37)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5699, at poi 16195		01/01	A	TRL	0.7618	0.0030	0.7648	(12,338)	(\$9,436.10)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16195		01/01	A	TRL	0.7618	0.0030	0.7648	(3,782)	(\$2,892.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6120, at poi 16195		01/01	A	TRL	0.7618	0.0030	0.7648	(589)	(\$450.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5786, at poi 16195		01/01	A	TRL	0.7618	0.0030	0.7648	(7,657)	(\$5,856.07)

COPY

Batch Processor

91%

OR

3

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

JAN-31-2001 11:23

DATE	01/31/01
DUE	02/10/01
INVOICE NO.	39888
TOTAL AMOUNT DUE	\$856,353.60

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account
 ABA

REDACTED

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA GIAMBRONE
 LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5982, at poi 16195												
					01/01	A	TRL	0.7618	0.0030		0.7648	(6,656)	(\$5,090.51)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6134, at poi 16195												
					01/01	A	TRL	0.7618	0.0030		0.7648	(775)	(\$554.48)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 01/01.											1,106,232	\$856,353.60	

Batch Processor

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$6,084.29	\$862,437.89
1999	0.0076	\$5,088.68	\$861,447.28
2000	0.0066	\$3,982.45	\$860,336.05
2001	0.0030	\$0.02	\$856,353.62

*** END OF INVOICE 39888 ***

COPIED

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P.06

4

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

P.01
 918132284194
 TO 713 646 8000
 S
 JAN 11 2001 2:05 PM FR E T & S

DATE 01/11/01
 DUE 01/20/01
 INVOICE NO. 39797
 TOTAL AMOUNT DUE (687.92) **CREDIT**

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, BO
 DEPT: GAS ACCOUNTING
 PLASA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **1-19-01**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # **REDACTED**
 ABA

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 TYPE: FIRM TRANSPORTATION
 SAP CUSTOMER NO: 4000002544 LEGAL ENTITY NO: 4320 DUHS NO: 006922736
 PLEASE CONTACT LAURA GIANBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO.	DRM NO.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTM DRY	AMOUNT
		POI NO.	DRM NO.				BASE	SURCHARGES	DISC	NET		
To bill for 12/31/2000 relinquishment that was not invoiced. 10102	10034	57766	99753	12/00	A	TRL	0.3687	0.0046		0.3753	(1,833)	(\$687.92)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 12/00.											(1,833)	(\$687.92)

*** END OF INVOICE 39797 ***

(\$687.92)
 K

COPY

#01-90-000-23d-0d-00-0
 R

Post-It* Fax Note	7671	Date	1/11/04	# of pages	2
To: DEE Dickerson		From:	HILDA LINDLEY		
Co./Dept.		Co.	FGT		
Phone #		Phone #	713-853-5663		
Fax # 813-228 4194		Fax #	713-646-8000		

P.01
 97%
 713 646 8000
 JAN-11-2001 15:46

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An BROWN/B1 Paso Energy Affiliate

DATE: 01/11/01
 UR: 01/20/01
 INVOICE NO.: 33798
 TOTAL AMOUNT DUE: (\$425.69) **CREDIT**

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer 1-19-01
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA # **REDACTED**

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 TYPE: FIRM TRANSPORTATION
 SAP CUSTOMER NO: 4000002544
 LEGAL ENTITY NO: 4120
 BUNS NO: 006922736
 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS ORN NO.	DELIVERING POI NO.	ORN NO.	PROD MONTH	TC	RC	RATES			VOLUME DTH DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
0254	12740	16102	3152	12/00	A	TRL	0.7618	0.0066	0.7684	(554)	(\$425.69)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 12/00.										(554)	(\$425.69)

(\$425.69)

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GMI	Total Invoice
1998	0.0085	\$0.00	(\$425.69)
1999	0.0076	\$0.00	(\$425.69)
2000	0.0066	\$0.00	(\$425.69)
2001	0.0066	\$0.00	(\$425.69)

*** END OF INVOICE 33798 ***

01-90-000-232-02-00-01

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P.02
918132284194
713 546 8000
JAN 11 2001 2:03 PM FRET & S

** TOTAL PAGE.02 **
P.02
97%
713 546 8000
JAN-11-2001 15:46

CS (1) M&IE

El Paso Merchant Energy
 P. O. Box 2563
 BIRMINGHAM, ALABAMA 35202-2563

January 2001
 Estimated Invoice

February 5, 2001

Invoice No. 35650

PEOPLES GAS SYSTEM, INC.
 POST OFFICE BOX 2562
 TAMPA, FLORIDA 33601
 ATTN: MR. ED ELLIOTT

PLEASE WIRE TRANSFER PAYMENT TO:

MELLON BANK, PITTSBURGH, PA
 ABA #
 ACCOUNT #
 EL PASO MERCHANT ENERGY GAS L.P.

REDACTED

COMMODITY DETAIL		W/H			
RATE PERIOD		THERMS		RATE	AMOUNT
1/1/01 - 1/31/01		5,538,640		\$0.98682	\$ 5,465,646.48
Total Commodity		5,538,640		\$0.98682	\$ 5,465,646.48
TRANSPORT DETAIL		DTH		RATE	AMOUNT
AGREEMENT					
848510 Peoples SNG Inter Com.		10,000	dth	0.2986	\$2,986.00
830087 Peoples So Ga Inter Com		9,807	dth	0.1680	\$1,647.58
864340 & 864350 SNG Firm Com.		842,020	dth	0.0326	\$27,449.85
831200 & 831210 So Ga Firm Com.		825,769	dth	0.0110	\$9,083.46
864340 & 864350 SNG Firm Dem.		35,992	dth/day	8.3000	\$298,733.60
831200 & 831210 So Ga Firm Dem.		35,735	dth/day	4.7500	\$169,741.25
Monthly Agency Fee					\$1,000.00
Credits:					
SNG Brokered Capacity					(\$21,191.67)
So Ga Brokered Capacity					(\$14,827.30)
Total Transport					\$474,622.77
TOTAL AMOUNT DUE					\$ 5,940,269.25

COPY

7



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Dec 29, 2000	Jan 26, 2001	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3828.06	3828.06CR	0.00	0.00	0.00	6186.73	6186.73

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1 VENDOR 1007582
33601-2562

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: NW 136 AVE & NW 8 ST
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



INVOICE 1000174500 DECEMBER
SP32961 DUE 1-11

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____ For assistance or to provide instructions about your account, check this box and write on the back of this statement.
ENTERED _____ AUTH AB

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 1/04/01

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Dec 29, 2000	Jan 26, 2001	6186.73
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3828.06	3828.06CR	0.00	0.00	0.00	6186.73

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	11/30/00-12/29/00	29	128706	120402	8304
	TOTAL GAS USED					8304

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	6,186.73
ACCOUNTS PAYABLE	
Total Current Charges	6,186.73
Unpaid Balance	0.00
Total Amount Due	6,186.73
CURRENT CHARGES PAST DUE AFTER Jan 26, 2001	
	8

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	Dec 19, 2000	Jan 15, 2001	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
4969.02	4969.02CR	0.00	0.00	0.00	4935.10	4935.10

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1 VENDOR 1007582
33601-2562
INVOICE 93305111588 DEC00
SP32961 DUE 1-4

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
1 JACARANDA SQUARE
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATI _____ TRAN _____
ENTERED _____ AUTH. JB

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 12/22/00

SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS		93305-111588	Dec 19, 2000	Jan 15, 2001	4935.10	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
4969.02	4969.02CR	0.00	0.00	0.00	4935.10	4935.10

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	11/17/00-12/19/00	32	3536	97173	93637-93637-
<p style="text-align: center;"> <u>99,999</u> <u>97,173</u> 2,826 + 3,536 <u>6,362 usage</u> </p>						

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,935.10

DEC 27 '00 AM 10:53

Total Current Charges 4,935.10
Unpaid Balance 0.00
Total Amount Due 4,935.10

CURRENT CHARGES PAST DUE AFTER Jan 15, 2001

9

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON JANUARY 3 - 5, 2001. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON JANUARY 3.



Okaloosa Gas District

JAN - 4 2001

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 12/15/00

INVOICE NO: 96 A

SERVICE PERIOD: THROUGH NOVEMBER 30,2000

750 DEKATHERMS @ \$1.40 \$1,050.00 x 30 DAYS = \$31,500.00

CO 01 VENDOR 0016408

INVOICE SP35088 DUE 12/15

ATT. _____ TRAN. _____

ENTERED _____ AUTH. [Signature] AMOUNT DUE BY: 01/02/01

RECEIVED
JAN 12 2001
ACCOUNTS PAYABLE

0016408		SP35088	
01	14	000	232 02 00 0

[Signature]

10



Okaloosa Gas District

JAN = 4 2001

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 12/15/00
CONTRACT NO: 1701-0001-027Z

INVOICE NO: 96
SERVICE PERIOD: THROUGH NOVEMBER 30,2000

8,725 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE	\$5.52	\$48,162.00
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE	\$0.00	0.00
NOVEMBER IMBALANCE 72 DEKATHERMS	\$5.12	368.64
		<u>\$48,530.64</u>

01 VENDOR 0016408
 INVOICE SP35088 12/15
 DATE 12/15
 TRAN
 AUTH

AMOUNT DUE BY: 01/02/01

0016408

0016408 SP35088

DATE:									
01	14	000	232	02	00	0			

RECEIVED
 JAN 17 2001
 ACCOUNTS PAYABLE

11

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JANUARY 2001

12-Feb-01

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	3,859,670	0.04750	\$183,334.33
2	FTS-1-NO NOTICE	ACCRUED	17,174	0.04750	\$815.77
3	TOTAL FTS-1	ACCRUED	3,876,844		\$184,150.10
4	FTS-2-USAGE	ACCRUED	681,642	0.03050	\$20,790.08
5	GRAND TOTAL	ACCRUED	4,558,486		\$204,940.18

12

**PEOPLES GAS SYSTEM
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR JANUARY 2001**

12-Feb-01

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(19,202)	0.37170	(\$7,137.36)
2	TOTAL		(19,202)		(\$7,137.36)

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
January 2001

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	BP ENERGY	3,100,000.0	0.00500	\$15,500.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	3,100,000.0		\$15,500.00

SWING SERVICE-COMMODITY

9	BP ENERGY	3,100,000.0	0.99300	\$3,078,300.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	3,100,000.0		\$3,078,300.00

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
January 2001

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY	225,000.0	0.97700	\$219,825.00
2 BP ENERGY	300,000.0	0.99500	\$298,500.00
3 BP ENERGY	51,540.0	0.99550	\$51,308.07
4 BP ENERGY	1,391,580.0	0.99000	\$1,377,664.20
5 BP ENERGY	103,080.0	1.06550	\$109,831.74
6 BP ENERGY	51,540.0	1.03700	\$53,446.98
7	45,000.0	0.97000	\$43,650.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,167,740.0</u>		<u>\$2,154,225.99</u>

15

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
January 2001

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS	620,000.0	0.22000	\$136,400.00
2	CITRUS	(1,295,090.0)	0.22000	(\$284,919.87)
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u><u>(675,090.0)</u></u>		<u><u>(\$148,519.87)</u></u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 January 2001

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CORAL ENERGY	58,640.0	1.00000	\$58,640.00
2 CORAL ENERGY	200,000.0	0.95200	\$190,400.00
3 CORAL ENERGY	50,000.0	0.95000	\$47,500.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>308,640.0</u>		<u>\$296,540.00</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
January 2001

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DUKE ENERGY	900,000.0	1.04500	\$940,500.00
2 DUKE ENERGY	200,000.0	0.90500	\$181,000.00
3 DUKE ENERGY	200,000.0	0.94300	\$188,600.00
4 DUKE ENERGY	200,000.0	0.95800	\$191,600.00
5 DUKE ENERGY	975,000.0	1.00500	\$979,875.00
6 DUKE ENERGY	100,000.0	1.00200	\$100,200.00
7 DUKE ENERGY	200,000.0	0.98700	\$197,400.00
8 DUKE ENERGY	100,000.0	0.90000	\$90,000.00
9 DUKE ENERGY	50,000.0	0.82000	\$41,000.00
10 DUKE ENERGY	50,000.0	0.77500	\$38,750.00
11 DUKE ENERGY	600,000.0	0.75400	\$452,400.00
12 DUKE ENERGY	400,000.0	0.77600	\$310,400.00
13 DUKE ENERGY	200,000.0	0.70300	\$140,600.00
14 DUKE ENERGY	200,000.0	0.69000	\$138,000.00
15 DUKE ENERGY	200,000.0	0.73200	\$146,400.00
16 DUKE ENERGY	600,000.0	0.70300	\$421,800.00
17 DUKE ENERGY	100,000.0	0.91400	\$91,400.00
18 TOTAL:	<u>5,275,000.0</u>		<u>\$4,649,925.00</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
January 2001

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 DUKE ENERGY	200,000.0	0.99200	\$198,400.00
2 DUKE ENERGY	160,000.0	0.73400	\$117,440.00
3 DUKE ENERGY	200,000.0	1.03500	\$207,000.00
4 DUKE ENERGY	100,000.0	1.00400	\$100,400.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>660,000.0</u>	0.00000	<u>\$623,240.00</u>

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
January 2001**

SWING SERVICE-COMMODITY

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DYNEGY	50,000.0	0.78000	\$39,000.00
2 DYNEGY	200,000.0	0.99500	\$199,000.00
3 DYNEGY	100,000.0	0.99300	\$99,300.00
4 DYNEGY	50,000.0	0.91800	\$45,900.00
5 DYNEGY	400,000.0	0.88500	\$354,000.00
6 DYNEGY	600,000.0	0.75800	\$454,800.00
7 DYNEGY	100,000.0	0.78200	\$78,200.00
8 DYNEGY	100,000.0	0.70900	\$70,900.00
9 DYNEGY	100,000.0	0.69600	\$69,600.00
10 DYNEGY	100,000.0	0.73100	\$73,100.00
11 DYNEGY	50,000.0	0.57900	\$28,950.00
12 DYNEGY	100,000.0	0.71500	\$71,500.00
13 DYNEGY	102,300.0	0.59500	\$60,868.50
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,052,300.0</u>		<u>\$1,645,118.50</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 January 2001

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ENRON	2,488,750.0	0.98800	\$2,458,885.00
2 ENRON	200,000.0	0.89000	\$178,000.00
3 ENRON	100,000.0	0.95500	\$95,500.00
4 ENRON	95,800.0	0.70800	\$67,826.40
5 ENRON	55,000.0	0.95400	\$52,470.00
6 ENRON	50,000.0	0.80000	\$40,000.00
7 ENRON	100,000.0	0.78300	\$78,300.00
8 ENRON	80,000.0	0.69100	\$55,280.00
9 ENRON	50,000.0	0.58800	\$29,400.00
10 ENRON	200,000.0	0.97750	\$195,500.00
11 ENRON	288,750.0	1.01400	\$292,792.50
12 ENRON	100,000.0	1.04400	\$104,400.00
13 ENRON	100,000.0	1.00200	\$100,200.00
14 ENRON	100,000.0	0.99300	\$99,300.00
15 TOTAL:	<u>4,008,300.0</u>		<u>\$3,847,853.90</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
January 2001

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ENRON	400,000.0	0.89500	\$358,000.00
2 ENRON	100,000.0	0.73700	\$73,700.00
3 ENRON	95,530.0	1.10000	\$105,083.00
4 ENRON	200,000.0	1.04000	\$208,000.00
5 ENRON	100,000.0	0.99600	\$99,600.00
6	50,000.0	1.04200	\$52,100.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>945,530.0</u>		<u>\$896,483.00</u>

dd

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
January 2001

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	HARDEE	123,500.0	1.05930	\$130,823.55
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>123,500.0</u>		<u>\$130,823.55</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
January 2001

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	3,587,370.0	0.98675	\$3,539,837.35
2 PRIOR	1,550,000.0	0.98250	\$1,522,875.00
3 PRIOR	150,000.0	1.14000	\$171,000.00
4 PRIOR	3,180,600.0	0.98900	\$3,145,613.40
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>8,467,970.00</u>		<u>\$8,379,325.75</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 January 2001**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 RELIANT	50,000.0	0.90300	\$45,150.00
2 RELIANT	100,000.0	0.97000	\$97,000.00
3 RELIANT	100,000.0	0.95600	\$95,600.00
4 RELIANT	100,000.0	1.04300	\$104,300.00
5 RELIANT	100,000.0	0.98800	\$98,800.00
6 RELIANT	50,000.0	0.99050	\$49,525.00
7 RELIANT	50,000.0	0.90350	\$45,175.00
8 RELIANT	300,000.0	0.76100	\$228,300.00
9 RELIANT	100,000.0	0.77200	\$77,200.00
10 RELIANT	100,000.0	0.70900	\$70,900.00
11 RELIANT	100,000.0	0.69250	\$69,250.00
12 RELIANT	100,000.0	0.72900	\$72,900.00
13 RELIANT	300,000.0	0.70150	\$210,450.00
14 RELIANT	50,000.0	0.65550	\$32,775.00
15 TOTAL:	<u>1,600,000.0</u>		<u>\$1,297,325.00</u>

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PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 January 2001

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 RELIANT	50,000.0	0.58800	\$29,400.00
2 RELIANT	100,000.0	1.05000	\$105,000.00
3 RELIANT	50,000.0	0.90500	\$45,250.00
4 RELIANT	100,000.0	0.69100	\$69,100.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>300,000.0</u>		<u>\$248,750.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 January 2001

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 TECO GAS SERVICES	490,700.0	1.20000	\$588,840.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>490,700.0</u>		<u>\$588,840.00</u>

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
January 2001**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	UNOCAL	50,000.0	0.70900	\$35,450.00
2	UNOCAL	50,000.0	0.68500	\$34,250.00
3	UNOCAL	50,000.0	0.73900	\$36,950.00
4	UNOCAL	50,000.0	0.95200	\$47,600.00
5	UNOCAL	50,000.0	0.68700	\$34,350.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	250,000.0		\$188,600.00

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 January 2001

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 WESTERN	100,000.0	1.07250	\$107,250.00
2 WESTERN	200,000.0	0.94000	\$188,000.00
3 WESTERN	100,000.0	0.95500	\$95,500.00
4 WESTERN	600,000.0	0.98400	\$590,400.00
5 WESTERN	100,000.0	0.78200	\$78,200.00
6 WESTERN	100,000.0	0.71100	\$71,100.00
7 WESTERN	100,000.0	0.73100	\$73,100.00
8 WESTERN	300,000.0	0.70800	\$212,400.00
9 WESTERN	100,000.0	0.66500	\$66,500.00
10 WESTERN	48,850.0	0.58400	\$28,528.40
11 WESTERN	150,000.0	0.98500	\$147,750.00
12 WESTERN	100,000.0	0.69400	\$69,400.00
13 WESTERN	31,360.0	0.99000	\$31,046.40
14 WESTERN	200,000.0	1.01500	\$203,000.00
15 WESTERN	100,000.0	1.05300	\$105,300.00
16 TOTAL:	<u>2,330,210.0</u>		<u>\$2,067,474.80</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 January 2001**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 WESTERN	100,000.0	1.00200	\$100,200.00
2 WESTERN	100,000.0	0.98800	\$98,800.00
3 WESTERN	50,000.0	0.90900	\$45,450.00
4 WESTERN	620,000.0	0.76600	\$474,920.00
5 WESTERN	50,000.0	0.69200	\$34,600.00
6 WESTERN	51,150.0	0.58400	\$29,871.60
7 WESTERN	200,000.0	0.97500	\$195,000.00
8 WESTERN	100,000.0	1.04000	\$104,000.00
9 WESTERN	50,000.0	0.70700	\$35,350.00
10 WESTERN	144,550.0	1.05000	\$151,777.50
11 WESTERN	100,000.0	1.02500	\$102,500.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	1,565,700.0		\$1,372,469.10

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

DECEMBER 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 BP ENERGY	ACCRUED:	2,999,920.0	0.60800	\$1,823,951.36
2	ACTUAL:	2,999,910.0	0.60800	\$1,823,945.28
3 BP ENERGY	ACCRUED:	99,980.0	0.60300	\$60,287.94
4	ACTUAL:	99,980.0	0.60800	\$60,787.83
5 BP ENERGY	ACCRUED:	154,630.0	0.65200	\$100,818.76
6	ACTUAL:	51,550.0	0.65250	\$33,636.38
7 BP ENERGY	ACCRUED:	0.0	0.65250	\$0.00
8	ACTUAL:	103,080.0	0.65250	\$67,259.70
9 BP ENERGY	ACCRUED:	51,550.0	0.74400	\$38,353.20
10	ACTUAL:	51,550.0	0.74400	\$38,353.20
11 BP ENERGY	ACCRUED:	51,550.0	0.80200	\$41,343.10
12	ACTUAL:	51,550.0	0.80200	\$41,343.10
13 BP ENERGY	ACCRUED:	51,550.0	0.62500	\$32,218.75
14	ACTUAL:	51,550.0	0.62500	\$32,218.75
15 BP ENERGY	ACCRUED:	51,540.0	0.89200	\$45,973.68

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

DECEMBER 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
16	ACTUAL:	51,540.0	0.89200	\$45,973.68
17 BP ENERGY	ACCRUED:	51,550.0	0.85700	\$44,178.35
18	ACTUAL:	51,550.0	0.85700	\$44,178.35
19 BP ENERGY	ACCRUED:	154,620.0	0.79300	\$122,613.66
20	ACTUAL:	154,620.0	0.79300	\$122,613.66
21 BP ENERGY	ACCRUED:	51,540.0	0.96450	\$49,710.33
22	ACTUAL:	51,540.0	0.96450	\$49,710.33
23 BP ENERGY	ACCRUED:	51,550.0	0.84700	\$43,662.85
24	ACTUAL:	51,550.0	0.84700	\$43,662.85
25 BP ENERGY	ACCRUED:	51,550.0	0.75900	\$39,126.45
26	ACTUAL:	51,550.0	0.75900	\$39,126.45
27 BP ENERGY	ACCRUED:	51,550.0	0.74600	\$38,456.30
28	ACTUAL:	51,550.0	0.74600	\$38,456.30
29 BP ENERGY	ACCRUED:	154,650.0	0.77550	\$119,931.06
30	ACTUAL:	154,650.0	0.77550	\$119,931.06

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

DECEMBER 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
31 BP ENERGY	ACCRUED:	51,540.0	0.92750	\$47,803.35
32	ACTUAL:	51,540.0	0.92750	\$47,803.35
33 BP ENERGY	ACCRUED:	51,550.0	0.91050	\$46,936.28
34	ACTUAL:	51,550.0	0.91050	\$46,936.28
35 BP ENERGY	ACCRUED:	51,550.0	0.99200	\$51,137.60
36	ACTUAL:	51,550.0	0.99200	\$51,137.60
37 BP ENERGY	ACCRUED:	51,550.0	1.05300	\$54,282.15
38	ACTUAL:	51,550.0	1.05300	\$54,282.15
39 BP ENERGY	ACCRUED:	206,070.0	1.04900	\$216,167.43
40	ACTUAL:	206,070.0	1.04900	\$216,167.43
41 BP ENERGY	ACCRUED:	51,550.0	1.01200	\$52,168.60
42	ACTUAL:	51,550.0	1.01200	\$52,168.60
43 BP ENERGY	ACCRUED:	51,540.0	0.95500	\$49,220.70
44	ACTUAL:	51,540.0	0.95500	\$49,220.70
45 BP ENERGY	ACCRUED:	34,670.0	0.91850	\$31,844.40

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PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

DECEMBER 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
46	ACTUAL:	34,670.0	0.91850	\$31,844.40
47 BP ENERGY	ACCRUED:	119,960.0	0.97800	\$117,320.88
48	ACTUAL:	119,960.0	0.97800	\$117,320.88
49 CITRUS	ACCRUED:	620,000.0	0.22000	\$136,400.00
50	ACTUAL:	(169,360.0)	0.22000	(\$37,259.20)
51 CORAL	ACCRUED:	100,000.0	1.06500	\$106,500.00
52	ACTUAL:	100,000.0	1.06500	\$106,500.00
53 CORAL	ACCRUED:	150,000.0	1.02500	\$153,750.00
54	ACTUAL:	150,000.0	1.02500	\$153,750.00
55 DUKE ENERGY	ACCRUED:	150,000.0	0.72000	\$108,000.00
56	ACTUAL:	150,000.0	0.72000	\$108,000.00
57 DUKE ENERGY	ACCRUED:	70,000.0	0.82500	\$57,750.00
58	ACTUAL:	70,000.0	0.82500	\$57,750.00
57 DUKE ENERGY	ACCRUED:	100,000.0	0.94000	\$94,000.00
58	ACTUAL:	100,000.0	0.94000	\$94,000.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

DECEMBER 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
59 DUKE ENERGY	ACCRUED:	100,000.0	0.93000	\$93,000.00
60	ACTUAL:	100,000.0	0.93000	\$93,000.00
61 DUKE ENERGY	ACCRUED:	600,000.0	1.04800	\$628,800.00
62	ACTUAL:	600,000.0	1.04800	\$628,800.00
63 DUKE ENERGY	ACCRUED:	150,000.0	1.01100	\$151,650.00
64	ACTUAL:	150,000.0	1.01100	\$151,650.00
65 DUKE ENERGY	ACCRUED:	120,000.0	0.94900	\$113,880.00
66	ACTUAL:	120,000.0	0.94900	\$113,880.00
67 DUKE ENERGY	ACCRUED:	135,940.0	0.91800	\$124,792.92
68	ACTUAL:	135,940.0	0.91800	\$124,792.92
69 DUKE ENERGY	ACCRUED:	300,000.0	0.65500	\$196,500.00
70	ACTUAL:	300,000.0	0.65500	\$196,500.00
71 DUKE ENERGY	ACCRUED:	50,000.0	0.81200	\$40,600.00
72	ACTUAL:	50,000.0	0.81200	\$40,600.00
73 DUKE ENERGY	ACCRUED:	61,380.0	0.62400	\$38,301.12

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PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

DECEMBER 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
74	ACTUAL:	61,380.0	0.62400	\$38,301.12
75 DUKE ENERGY	ACCRUED:	100,000.0	0.92000	\$92,000.00
76	ACTUAL:	100,000.0	0.92000	\$92,000.00
77 DUKE ENERGY	ACCRUED:	300,000.0	0.90500	\$271,500.00
78	ACTUAL:	300,000.0	0.90500	\$271,500.01
79 DUKE ENERGY	ACCRUED:	200,000.0	1.05300	\$210,600.00
80	ACTUAL:	200,000.0	1.05300	\$210,599.99
81 DUKE ENERGY	ACCRUED:	600,000.0	1.01800	\$610,800.00
82	ACTUAL:	600,000.0	1.01800	\$610,800.02
83 DUKE ENERGY	ACCRUED:	30,000.0	0.95100	\$28,530.00
84	ACTUAL:	30,000.0	0.95100	\$28,530.00
85 DUKE ENERGY	ACCRUED:	14,060.0	0.91800	\$12,907.08
86	ACTUAL:	14,060.0	0.91800	\$12,907.08
87 DUKE ENERGY	ACCRUED:	70,000.0	0.76800	\$53,760.00
88	ACTUAL:	70,000.0	0.76800	\$53,760.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

DECEMBER 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
89 DUKE ENERGY	ACCRUED:	100,000.0	0.91700	\$91,700.00
90	ACTUAL:	100,000.0	0.91700	\$91,700.00
91 DYNEGY	ACCRUED:	200,000.0	0.90500	\$181,000.00
92	ACTUAL:	200,000.0	0.90500	\$181,000.00
93 DYNEGY	ACCRUED:	200,000.0	0.98900	\$197,800.00
94	ACTUAL:	200,000.0	0.98900	\$197,800.00
95 DYNEGY	ACCRUED:	100,000.0	1.06200	\$106,200.00
96	ACTUAL:	100,000.0	1.06200	\$106,200.00
97 ENRON	ACCRUED:	200,000.0	0.94900	\$189,800.00
98	ACTUAL:	200,000.0	0.94900	\$189,800.00
99 ENRON	ACCRUED:	150,000.0	0.90400	\$135,600.00
100	ACTUAL:	150,000.0	0.90400	\$135,600.00
101 ENRON	ACCRUED:	200,000.0	0.98900	\$197,800.00
102	ACTUAL:	200,000.0	0.98900	\$197,800.00
103 ENRON	ACCRUED:	200,000.0	0.94000	\$188,000.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

DECEMBER 2000

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
104		ACTUAL:	200,000.0	0.94000	\$188,000.00
105 ENRON		ACCRUED:	100,000.0	0.91400	\$91,400.00
106		ACTUAL:	100,000.0	0.91400	\$91,400.00
107 ENRON		ACCRUED:	100,000.0	0.99700	\$99,700.00
108		ACTUAL:	100,000.0	0.99700	\$99,700.00
109 ENRON		ACCRUED:	70,000.0	1.35000	\$94,500.00
110		ACTUAL:	70,000.0	1.35000	\$94,500.00
111 ENRON		ACCRUED:	150,000.0	1.60000	\$240,000.00
112		ACTUAL:	150,000.0	1.60000	\$240,000.00
113 ENRON		ACCRUED:	130,000.0	0.73300	\$95,290.00
114		ACTUAL:	130,000.0	0.73300	\$95,290.00
115 ENRON		ACCRUED:	220,000.0	0.92750	\$204,050.00
116		ACTUAL:	220,000.0	0.92750	\$204,050.00
117 ENRON		ACCRUED:	1,200,000.0	1.06200	\$1,274,400.00
118		ACTUAL:	1,200,000.0	1.06200	\$1,274,400.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

DECEMBER 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
119 ENRON	ACCRUED:	100,000.0	0.87100	\$87,100.00
120	ACTUAL:	100,000.0	0.87100	\$87,100.00
121 ENRON	ACCRUED:	300,000.0	1.07200	\$321,600.00
122	ACTUAL:	300,000.0	1.07200	\$321,600.00
123 ENRON	ACCRUED:	200,000.0	1.06300	\$212,600.00
124	ACTUAL:	200,000.0	1.03800	\$207,600.00
125 ENRON	ACCRUED:	146,400.0	0.65900	\$96,477.60
126	ACTUAL:	146,410.0	0.65900	\$96,484.19
127 FP&L	ACCRUED:	100,000.0	0.91500	\$91,500.00
128	ACTUAL:	100,000.0	0.91500	\$91,500.00
129 FP&L	ACCRUED:	51,150.0	0.81200	\$41,533.80
130	ACTUAL:	51,150.0	0.81200	\$41,533.80
131 FP&L	ACCRUED:	150,000.0	0.81400	\$122,100.00
132	ACTUAL:	150,000.0	0.81400	\$122,100.00
133 FP&L	ACCRUED:	150,000.0	0.93800	\$140,700.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

DECEMBER 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
134	ACTUAL:	150,000.0	0.93800	\$140,700.00
135 FP&L	ACCRUED:	100,000.0	0.91400	\$91,400.00
136	ACTUAL:	100,000.0	0.91400	\$91,400.00
137 FP&L	ACCRUED:	1,500,000.0	1.05200	\$1,578,000.00
138	ACTUAL:	1,500,000.0	1.05200	\$1,578,000.00
139 FP&L	ACCRUED:	300,000.0	1.01500	\$304,500.00
140	ACTUAL:	300,000.0	1.01500	\$304,500.00
141 FP&L	ACCRUED:	50,000.0	0.91500	\$45,750.00
142	ACTUAL:	50,000.0	0.91500	\$45,750.00
143 INFINITE	ACCRUED:	100,000.0	1.41200	\$141,200.00
144	ACTUAL:	100,000.0	1.41200	\$141,200.00
145 NOBLE	ACCRUED:	50,000.0	1.00000	\$50,000.00
146	ACTUAL:	50,000.0	1.00000	\$50,000.00
147 PRIOR	ACCRUED:	84,700.0	0.74800	\$63,355.60
148	ACTUAL:	84,700.0	0.74800	\$63,355.60
149 PRIOR	ACCRUED:	100,000.0	0.96500	\$96,500.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

DECEMBER 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
150	ACTUAL:	100,000.0	0.96500	\$96,500.00
151 PRIOR	ACCRUED:	100,000.0	0.91350	\$91,349.99
152	ACTUAL:	100,000.0	0.91350	\$91,350.01
153 PRIOR	ACCRUED:	3,664,200.0	0.60075	\$2,201,268.15
154	ACTUAL:	3,664,200.0	0.60075	\$2,201,268.15
155 PRIOR	ACCRUED:	3,180,600.0	0.60100	\$1,911,540.60
156	ACTUAL:	3,180,600.0	0.60100	\$1,911,540.60
157 PRIOR	ACCRUED:	1,527,830.0	0.59650	\$911,350.60
158	ACTUAL:	1,425,330.0	0.59650	\$850,209.35
159 RELIANT	ACCRUED:	100,000.0	0.99400	\$99,400.00
160	ACTUAL:	100,000.0	0.99400	\$99,400.00
161 TECO GAS SERVICES	ACCRUED:	738,000.0	1.07100	\$790,398.00
162	ACTUAL:	738,000.0	1.07100	\$790,398.00
163 UNOCAL	ACCRUED:	50,000.0	0.95500	\$47,750.00
164	ACTUAL:	50,000.0	0.95500	\$47,750.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

DECEMBER 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
165 UNOCAL	ACCRUED:	70,000.0	0.73000	\$51,100.00
166	ACTUAL:	70,000.0	0.73000	\$51,100.00
167 UNOCAL	ACCRUED:	80,000.0	0.82400	\$65,920.00
168	ACTUAL:	80,000.0	0.82400	\$65,920.00
169 UNOCAL	ACCRUED:	80,000.0	0.92500	\$74,000.00
170	ACTUAL:	80,000.0	0.92500	\$74,000.00
171 UNOCAL	ACCRUED:	50,000.0	0.88500	\$44,250.00
172	ACTUAL:	50,000.0	0.88500	\$44,250.00
173 WESTERN	ACCRUED:	299,400.0	0.65400	\$195,807.60
174	ACTUAL:	300,000.0	0.65400	\$196,200.00
175 WESTERN	ACCRUED:	100,000.0	0.72000	\$72,000.00
176	ACTUAL:	100,000.0	0.72000	\$72,000.00
177 WESTERN	ACCRUED:	100,000.0	0.82000	\$82,000.00
178	ACTUAL:	100,000.0	0.82000	\$82,000.00
179 WESTERN	ACCRUED:	150,000.0	0.92000	\$138,000.00
180	ACTUAL:	150,000.0	0.92000	\$138,000.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

DECEMBER 2000

(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>		<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
181 WESTERN	ACCRUED:	250,000.0	0.91280	\$228,200.00
182	ACTUAL:	250,000.0	0.91280	\$228,200.00
183 WESTERN	ACCRUED:	100,000.0	0.73700	\$73,700.00
184	ACTUAL:	100,000.0	0.73700	\$73,700.00
185 WESTERN	ACCRUED:	100,000.0	0.74800	\$74,800.00
186	ACTUAL:	100,000.0	0.74800	\$74,800.00
187 WESTERN	ACCRUED:	100,000.0	0.95200	\$95,200.00
188	ACTUAL:	100,000.0	0.95200	\$95,200.00
189 WESTERN	ACCRUED:	200,000.0	0.95000	\$190,000.00
190	ACTUAL:	150,000.0	0.95000	\$142,500.00
191 WESTERN	ACCRUED:	150,000.0	0.98800	\$148,200.00
192	ACTUAL:	150,000.0	0.98800	\$148,200.00
193 WESTERN	ACCRUED:	150,000.0	1.05750	\$158,625.00
194	ACTUAL:	150,000.0	1.05750	\$158,625.00
195 WESTERN	ACCRUED:	600,000.0	1.04900	\$629,400.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

DECEMBER 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
196	ACTUAL:	600,000.0	1.04900	\$629,400.00
197 WESTERN	ACCRUED:	150,000.0	1.00900	\$151,350.00
198	ACTUAL:	150,000.0	1.00900	\$151,350.00
199 WESTERN	ACCRUED:	200,000.0	1.03000	\$206,000.00
200	ACTUAL:	200,000.0	1.03000	\$206,000.00
201 WESTERN	ACCRUED:	303,000.0	0.65500	\$198,465.00
202	ACTUAL:	302,400.0	0.65500	\$198,072.00
203 WESTERN	ACCRUED:	100,000.0	0.73200	\$73,200.00
204	ACTUAL:	100,000.0	0.73200	\$73,200.00
205 WESTERN	ACCRUED:	100,000.0	0.74300	\$74,300.00
206	ACTUAL:	100,000.0	0.74300	\$74,300.00
207 WESTERN	ACCRUED:	200,000.0	1.00000	\$200,000.00
208	ACTUAL:	200,000.0	1.00000	\$200,000.00
209 WESTERN	ACCRUED:	100,000.0	0.97500	\$97,500.00
210	ACTUAL:	100,000.0	0.97500	\$97,500.00
211 WESTERN	ACCRUED:	45,000.0	0.92000	\$41,400.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

DECEMBER 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
212	ACTUAL:	45,000.0	0.92000	\$41,400.00
213 WESTERN	ACCRUED:	600,000.0	0.76800	\$460,800.00
214	ACTUAL:	600,000.0	0.76800	\$460,800.00
215 WESTERN	ACCRUED:	150,000.0	0.88000	\$132,000.00
216	ACTUAL:	150,000.0	0.88000	\$132,000.00
217 WESTERN	ACCRUED:	100,000.0	0.98000	\$98,000.00
218	ACTUAL:	100,000.0	0.98000	\$98,000.00
219 WESTERN	ACCRUED:	200,000.0	1.08500	\$217,000.00
220	ACTUAL:	200,000.0	1.08500	\$217,000.00
221 WESTERN	ACCRUED:	300,000.0	0.99000	\$297,000.00
222	ACTUAL:	300,000.0	0.99000	\$297,000.00
223 TOTAL ACCRUED:		30,009,370.0		\$24,084,360.24
TOTAL ACTUAL:		29,067,510.0		\$23,797,636.95
	ADJUSTMENT:	<u>(941,860.0)</u>		<u>(\$286,723.29)</u>

Gas Sales Invoice



BP Energy Company
Fax ID 36-3421804

Attention Ed Elliott

PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Invoice Number 2802
Invoice Date 01/03/2001
Contract # 164326
Delivery Month Dec 2000
Due Date 01/25/2001

Remit: US \$ WIRE 1/25/2001
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10081-6000

REDACTED

Fax # (813) 228-4194

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during Dec 2000

Calculations are based on nominated quantities

Met by Station	MMBTU	Unit Price	Amount Due US \$
CS #3 ZACHARY (0025412)	159,763	8.6515	1,382,187.41
Total Amount Due	159,763		1,382,187.41
<i>Adjustments for Underbilled</i>			
12/01/00	1	6.2500	6.25
12/04/00	1	6.5250	6.52
12/05/00	1	7.4400	7.44
12/06/00	1	8.0200	8.02
12/08/00	1	8.5700	8.57
12/13/00	1	8.4700	8.47
12/14/00	1	7.5900	7.59
12/15/00	1	7.4600	7.46
12/16 - 12/18/00	3	7.7550	23.26
12/20	1	9.1050	9.10
12/21	1	9.9200	9.92
12/22	1	10.5300	10.53
12/26	2	10.4900	20.98
12/27	1	10.1200	10.12
12/29	<1687>	<9.1850>	<15,495.09
12/30 - 12/31/00	16.88	9.7800	16,508.16
Total	159781		1,383,345.19

01-90-000-23202-000

0**
1,382,187.41+
6.25+
6.52+
7.44+
8.02+
8.57+
8.47+
7.59+
7.46+
23.26+
9.10+
9.92+
10.53+
20.98+
10.12+
15,495.09-
16,508.64+
1,383,345.19*

If you have any questions

1) 366-5313

BP use only: 125329 00

46



BP Energy Company
Fax ID 36-3421804

Attention Ed Elliott

PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Invoice Number 2802
Invoice Date 01/03/2001
Contract # 164326
Delivery Month Dec 2000
Due Date 01/25/2001

Payment Method US \$ WIRE

BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10081-6000

Fax # (813) 228-4194

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Natural Gas delivered during Dec 2000

Calculations are based on nominated quantities

BP Amoco ID 84611 / 85198

Meter Name/# CS #8 ZACHARY (0025412)

Flow Date	US \$ / MMBTU*	MMBTU	Amount Due US \$	Gas Purchase Ret	DIFF
12/01/2000	6.2500 ✓	5,154	32,212.50	5155	1
12/02/2000	6.5250 ✓	5,154	33,629.85		
12/03/2000	6.5250 ✓ ↓	5,154	33,629.85	10308	0
12/04/2000	6.5250 ✓	5,154	33,629.85	5155	1
12/05/2000	7.4400 ✓	5,154	38,345.76	5155	1
12/06/2000	8.0200 ✓	5,154	41,335.08	5155	1
12/07/2000	8.9200 ✓	5,154	45,973.68	5154	0
12/08/2000	8.5700 ✓	5,154	44,169.78	5155	1
12/09/2000	7.9300 ✓	5,154	40,871.22		
12/10/2000	7.9300 ✓	5,154	40,871.22		
12/11/2000	7.9300 ✓	5,154	40,871.22	15462	0
12/12/2000	9.6450 ✓	5,154	49,710.33	5154	0
12/13/2000	8.4700 ✓	5,154	43,654.38	5155	1
12/14/2000	7.5900 ✓	5,154	39,118.86	5155	1
12/15/2000	7.4600 ✓	5,154	38,448.84	5155	1
12/16/2000	7.7550 ✓	5,154	39,969.27		
12/17/2000	7.7550 ✓	5,154 } 15462	39,969.27		
12/18/2000	7.7550 ✓	5,154 } 15462	39,969.27	15,465	3
12/19/2000	9.2750 ✓	5,154 ✓	47,803.35	5154	0
12/20/2000	9.1050 ✓	5,154	46,927.17	5155	1
12/21/2000	9.9200 ✓	5,154	51,127.68	5155	1
12/22/2000	10.5300 ✓	5,154	54,271.62	5155	1
12/23/2000	10.4900 ✓	5,154	54,065.46		
12/24/2000	10.4900 ✓	5,154	54,065.46		
12/25/2000	10.4900 ✓	5,143	53,950.07		

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 125329 00

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S/M 6.5250 per Enroute

Gas Sales Invoice - Daily



BP Energy Company

Tax ID 36-3421804

Attention Ed Elliott

PEOPLES GAS SYSTEM INC

PO BOX 2562

TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 2802

Invoice Date 01/03/2001

Contract # 164326

Delivery Month Dec 2000

Due Date 01/25/2001

Payment Method US \$ WIRE

BP ENERGY COMPANY

WIRE TRANSFER ACCT CHASE MANHATTAN

BANK NY - ACCT NO

ABA#

NEW YORK, NY, 10017-0000

REDACTED

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation. *** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during Dec 2000

Calculations are based on nominated quantities

BP Amoco ID 84611 / 85198

Meter Name/# CS #8 ZACHARY (0025412)

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$	Gas Purch Rat	Diff
12/26/2000	10.4900 ✓	5,154	54,065.46	20607	2
12/27/2000	10.1200 ✓	5,154	52,158.48	5155	1
12/28/2000	9.5500 ✓	5,154	49,220.70	5154	0
12/29/2000	9.1850 ✓	5,154	47,339.49	3467	<1687>
12/30/2000	9.7800 ✓	5,154	50,406.12	11,996	1688
12/31/2000	9.7800 ✓	5,154	50,406.12		
Totals	8.6515	159,763	1,382,187.41		18

*Base: Commodity Price, does not include Special Pricing Provisions

48

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 125329 00

Gas Sales Invoice



BP Energy Company
Fax ID 36-3421804

Attention Ed Elliott
PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELECTRIC
PO BOX 2562
TAMPA, FL, 33601

Invoice Number 2737
Invoice Date 01/03/2001
Contract # 600311
Delivery Month Dec 2000
Due Date 01/25/2001

Remit: US \$ WIRE 1/25/2001
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10011-6000

REDACTED

Fax # (813) 228-4194

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*** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during Dec 2000

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #11 MOUNT VERNON (0025309)	20,000	6.0800	121,600.00 ✓
CS #3 ZACHARY (0025412)	290,000	6.0800	1,763,200.00
Total Amount Due	310,000		1,884,800.00

Adjustment for Overbilled

<i>12/01/00</i>	<i>< 1 ></i>	<i>< 6.0800 ></i>	<i>< 6.08 ></i>
<i>12/04/00 - 12/06/00</i>	<i>< 3 ></i>	<i>< 6.0800 ></i>	<i>< 18.24 ></i>
<i>12/08/00</i>	<i>< 1 ></i>	<i>< 6.0800 ></i>	<i>< 6.08 ></i>
<i>12/13/00 - 12/14/00</i>	<i>< 1 ></i>	<i>< 6.0800 ></i>	<i>< 6.08 ></i>
<i>12/17 - 12/22</i>	<i>(3)</i>	<i>(6.0800)</i>	<i>(18.24)</i>
<i>12/25 - 12/29</i>	<i>(2)</i>	<i>(6.0800)</i>	<i>(12.16)</i>

Total 309,989 1,884,733

01-90-000-23202-000

6.0800x
309,989.00 =
1,884,733.12*

1,884,800.00 +
6.08 -
18.24 -
6.08 -
6.08 -
18.24 -
12.16 -
1,884,733.12* ✓

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a fax

49

Gas Sales Invoice - Daily Price Settlement



BP Energy Company
Fax ID 36-3421804

Attention Ed Elliott

PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELECTRIC
PO BOX 2562
TAMPA, FL, 33601

Payment Method US \$ WIRE

Invoice Number 2737
Invoice Date 01/03/2001
Contract # 600311
Delivery Month Dec 2000
Due Date 01/25/2001

BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10017-6000

REDACTED

Fax # (813) 228-4194

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during Dec 2000

Calculations are based on nominated quantities

BP Amoco ID 91963 / 91966

Meter Name/# CS #8 ZACHARY (0025412)

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$	Gas Purch Rpt	DIFF
12/11/2000	6.0800	20,000	121,600.00	19,999	< 1 >
12/14/2000	6.0800	20,000	121,600.00		
12/15/2000	6.0800	20,000	121,600.00	49,997	< 3 >
12/15/2000	6.0800	10,000	60,800.00		
12/18/2000	6.0800	10,000	60,800.00	9,999	< 1 >
12/13/2000	6.0800	5,000	30,400.00		
12/14/2000	6.0800	20,000	121,600.00	24,999	< 1 >
12/17/2000	6.0800	10,000	60,800.00		
12/18/2000	6.0800	10,000	60,800.00		
12/19/2000	6.0800	20,000	121,600.00	99,997	< 3 >
12/20/2000	6.0800	20,000	121,600.00		
12/21/2000	6.0800	20,000	121,600.00		
12/22/2000	6.0800	20,000	121,600.00		
12/25/2000	6.0800	20,000	121,600.00		
12/26/2000	6.0800	20,000	121,600.00	84,998	
12/27/2000	6.0800	20,000	121,600.00		
12/28/2000	6.0800	15,000	91,200.00		< 2 >
12/29/2000	6.0800	10,000	60,800.00		
Totals	6.0800	290,000	1,763,200.00		

BP Amoco ID 91963 / 100911

Meter Name/# CS #11 MOUNT VERNON (0025309)

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
12/07/2000	6.0800 ✓	20,000 ✓	121,600.00
Totals	6.0800	20,000	121,600.00

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 032739 00

50

Peoples Gas System Inc
 Attn: Ed Elliot Mgr. Gas
 111 Madison St
 PO Box 2562
 Tampa, FL 33601-2562
 Fax - (813) 228-4194

Coral Energy Resources LP Sales Invoice

Invoice No: CER-I-200012-0418
 Contract Number: 010-NG-BS-05402
 GMS Contract Number: S-PEOPLES-S-0002
 Customer ID: PEOPLES
 Invoice Date: 01/09/2001
 Due Date: 01/25/2001
 Volume Base: MMBTU

Prod. Month	Pipeline	Meter/ Pool #	Description
12/2000	FL GAS TR	ST11 Z3 PO	STATION 11 ZONE 3 POOL

MMBtu	Avg. Price*	Amount Due	
10,000	\$10.6500	\$106,500.00	
10,000		\$106,500.00	Totals

(* = Average Price is rounded)

Recap:

Commodity Total	\$106,500.00
Net Amount Due in U.S. \$	\$106,500.00

13

01-90-000-23202-000

[Signature]

Wire Transfer 1/25/01

Please Wire Amount To:

Chase Manhattan Bank
 New York, NY
 Account#
 ABA#

Please Fax Payment Detail To:

Accounts Receivable Department
 265-3826

REDACTED

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

Peoples Gas System Inc
 Attn: Ed Elliot Mgr. Gas
 111 Madison St
 PO Box 2562
 Tampa, FL 33601-2562
 Fax (813) 228-4194

Coral Energy Resources LP Sales Invoice

Invoice No: CER-I-200012-0777
 Contract Number: 010-NG-BS-05402
 GMS Contract Number: S-PEOPLES-S-0002
 Customer ID: PEOPLES
 Invoice Date: 01/18/2001
 Due Date: 02/02/2001
 Volume Base: MMBTU

Prod. Month	Pipeline	Meter/Pool #	Description
12/2000	FL GAS YR	0025309	CS #11 MOUNT VERNON

MMBtu	Avg. Price*	Amount Due
15,000	\$10.2500	\$153,750.00
15,000		\$153,750.00 Totals

(* = Average Price is rounded)

Recap:

Commodity Total	\$153,750.00
Net Amount Due in U.S. \$	<u>\$153,750.00</u>

OK to Pay

\$153,750.00

COPY

01-90-000-23202-000

Wire Transfer 2/2/00

Please Wire Amount To:

Chase Manhattan Bank
 New York, NY
 Account#
 ABA#1

Please Fax Payment Detail To:

Accounts Receivable Department
 265-3826

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

REDACTED



Mobil

Peoples Gas System, Inc.
 ATTN: ED ELLIOTT
 111 MADISON STREET
 P. O. BOX 2562
 TAMPA, FL 33601

Invoice No: SR00120560
 Customer No: 211829-01
 Customer Fax: (813) 272-0063
WIRE TRANSFER 1/25/01
 Payment by wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA #
 Account #

Invoice Date: January 8, 2001
 Payment Terms: Due January 25, 2001
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

REDACTED

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
12/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	6,138	6.2400	38,301.12
12/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	(7,000)	(6.7800)	(47,460.00)
12/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	30,000	6.5500	196,500.00
12/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	15,000	7.2000	108,000.00
12/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	5,000	8.1200	40,600.00
12/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	7,000	8.2500	57,750.00
12/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	10,000	9.4000	94,000.00
12/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	10,000	9.3000	93,000.00
12/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	10,000	9.2000	92,000.00
12/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	30,000	9.0500	271,500.01
12/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	20,000	10.5300	210,599.99
12/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	60,000	10.4800	628,800.00
12/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	15,000	10.1100	151,650.00
12/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	3,000	9.5100	28,530.00
12/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	12,000	9.4900	113,880.00
12/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	10,000	9.1700	91,700.00
12/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	13,594	9.1800	124,792.92
12/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	1,406	9.1800	12,907.08
12/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	60,000	10.1800	610,800.02
** Invoice Totals				7000	7.68	53,760.00
				325,138		33,012,771.14

01-90-000-23202-000 ✓

B 3,019,071.14

** When paying by check, send remittance information with payment.

✓

SJ

Duke Energy Trading and Marketing, L.L.C.

3,012,771.14+
 47,460.00-
 53,760.00+
 3,019,071.14*

A Duke Energy and Mobil Company
 10777 Westheimer, Suite 650
 Houston, Texas 77042

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

Peoples Gas System

INVOICE NO.: 195644-00
 INVOICE DATE: 01-09-01
 CONTRACT NO.: 3498
 CLIENT CONTACT: SLT
 TERMS: Net Due On or Before 01-20-01

PEOPLES NATURAL GAS CO.
 C/O LDC Gas Supply Group
 One Park Ridge Center
 P.O. Box 15746
 Pittsburgh PA 15244-0746
 REG. SUPPORT & ACCT.
 (412)-787-4246
 #0449101
 1282*353

Volumes: MMBTUS
 Prices : US Dollars

T
O

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated December 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 2 POOL	10,000 ✓	10.620000 ✓	106,200.00
ZONE 2 POOL	20,000 ✓	9.050000 ✓	181,000.00
ZONE 2 POOL	20,000 ✓	9.890000 ✓	197,800.00
Wire To: BANK ONE, NA Chicago, IL ABA ACCOUNT CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Leah K. Brittain at (713)-767-6152. Support for your payment should be Faxed to (713)-507-3787, or send via email to LKBR@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
	<i>01-90-000-23202-000</i>		
TOTAL INVOICE	50,000 MMBTUS		485,000.00

REDACTED

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SALES INVOICE



Enron North America Corp.

Bill To: Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562	Remit To: <i>WIRE TRANSFER</i> Enron North America Corp. Bank: Bank of America, N.A. <i>1/25/00</i> Bank ID: Acct: <i>01-90</i>	Invoice Number: 20235SA Invoice Date: January 10, 2001 Date: January 25, 2001 Payment Method: Wire
Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Contact: Darla Saucier <i>ES/</i> Telephone: (713) 853-4561 Fax: (713) 646-8420	

Ref.	Start	End	Description	Deal #	EOL #	Tiers	Mct Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Delivery Period Dec-00 Contract: 96030125 P/L: FGT Point: 25306-COMPRESSOR STATION 7 - EUNICE													
2	12/05	12/05	Cost of Gas	SA-515793			13,000 ✓	13,000 MMBtu	\$7.33000 USD	MMBtu	\$95,290.00	\$95,290.00 ✓	
Pre-tax Sub-total:							13,000	13,000					\$95,290.00
Delivery Period Dec-00 Contract: 96030125 P/L: FGT Point: 96251-DIGC/FGT (MBPP OUTLET)													
1	12/02	12/04	Cost of Gas	SA-512880			14,640	14,640 MMBtu	\$6.59000 USD	MMBtu	\$96,477.60	\$96,477.60	
Pre-tax Sub-total:							14,640	14,640					\$96,477.60
Delivery Period Dec-00 Contract: 96030125 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT													
3	12/07	12/07	Cost of Gas	SA-515793			22,000 ✓	22,000 MMBtu	\$9.27500 USD	MMBtu	\$204,050.00	\$204,050.00 ✓	
4	12/08	12/08		SA-515793			10,000 ✓	10,000 MMBtu	\$8.71000 USD	MMBtu	\$87,100.00	\$87,100.00 ✓	
Pre-tax Sub-total:							32,000	32,000					\$291,150.00
Invoice Total:							59,640	59,640 MMBtu					\$482,917.60

Adjustment for Pipeline Imbalance
 (14640)
 14641
REVISED INVOICE TOTAL

< 96,477.60 >
96,484.19
\$ 482,924.19

55

Time: 08:30 To: Peoples Gas System, Inc. (20235) # 18132284194

Page: 002-003

SALES INVOICE



Enron North America Corp.

Bill To: Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562	Remit To: <i>WIRE TRANSFER</i> Enron North America Corp. Bank: Bank of America, N.A. <i>1/22/00</i> Bank ID: Acct: REDACTED <i>01-90-000-23203-000</i>	Invoice Number: 20091SA Invoice Date: January 9, 2001 Due Date: January 22, 2001 Payment Method: Wire
Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Contact: Darla Saucier <i>LS</i> Telephone: (713) 853-4561 Fax: (713) 646-8420	

Delivery Date	f. Start	End	Description	Deal #	EOL #	Tiers	Mcf	Quantity	Units	Units Price	Per Unit	Extended	Invoice
	Delivery Period			Dec-00	Contract: 96001111	P/L:	Point:						
12/19	12/19		Cost of Gas	SA-535873		20,000 and higher	20,000 ✓	20,000	MMBtu	\$9.40000 USD	MMBtu	\$188,000.00	\$188,000.00 ✓
12/19	12/19			SA-535873		0 to 20,000	20,000 ✓	20,000	MMBtu	\$9.49000 USD	MMBtu	\$189,800.00	\$189,800.00 ✓
12/20	12/20			SA-535873		15,000 and higher	10,000 ✓	10,000	MMBtu	\$9.14000 USD	MMBtu	\$91,400.00	\$91,400.00 ✓
12/20	12/20			SA-535873		0 to 15,000	15,000 ✓	15,000	MMBtu	\$9.04000 USD	MMBtu	\$135,600.00	\$135,600.00 ✓
12/21	12/21			SA-535873		20,000 and higher	10,000 ✓	10,000	MMBtu	\$9.97000 USD	MMBtu	\$99,700.00	\$99,700.00 ✓
12/21	12/21			SA-535873		0 to 20,000	20,000 ✓	20,000	MMBtu	\$9.89000 USD	MMBtu	\$197,800.00	\$197,800.00 ✓
12/22	12/22			SA-535873		0 to 20,000	20,000	20,000	MMBtu	\$10.38000 USD	MMBtu	\$207,600.00	\$207,600.00 ✓
Pre-tax Sub-total:								<u>115,000</u>	<u>115,000</u>				<u>\$1,109,900.00</u>
	Delivery Period			Dec-00	Contract: 96001111	P/L: FGT	Point: 25309-COMPRESSOR STATION 11-MT VERNO						
12/30	12/30		Cost of Gas	SA-535873			7,000 ✓	7,000	MMBtu	\$13.50000 USD	MMBtu	\$94,500.00	\$94,500.00 ✓
12/31	12/31			SA-535873			15,000 ✓	15,000	MMBtu	\$16.00000 USD	MMBtu	\$240,000.00	\$240,000.00 ✓
Pre-tax Sub-total:								<u>22,000</u>	<u>22,000</u>				<u>\$334,500.00</u>
	Delivery Period			Dec-00	Contract: 96001111	P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT						
12/23	12/26		Cost of Gas	SA-535873			120,000	120,000	MMBtu	\$10.62000 USD	MMBtu	\$1,274,400.00	\$1,274,400.00 ✓
12/27	12/27			SA-535873			30,000 ✓	30,000	MMBtu	\$10.72000 USD	MMBtu	\$321,600.00	\$321,600.00 ✓
Pre-tax Sub-total:								<u>150,000</u>	<u>150,000</u>				<u>\$1,596,000.00</u>
Invoice Total:								<u>287,000</u>	<u>287,000</u>	MMBtu			<u>\$3,040,400.00</u>

USD

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INVOICE

Invoice Number: 16368
Invoice Date: January 10, 2001
Invoice Amount \$2,415,483.80

Invoice Month: 12/2000
Invoice Due Date: January 26, 2001

Invoice For:
 Peoples Gas System, a div of Tampa Electric Company
 Attn: Gas Accounting, Ed Elliott
 702 North Franklin Street
 Tampa FL 33602 US

Billing Inquiries/Mail To:
 Florida Power & Light Company
 Attn: Deborah Pace
 ARMS PROCESSING (PPC/GO)
 GENERAL MAIL FACILITY
 MIAMI FL 33188-0001 US

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES						
22039	GAS INTERRUPT Natural Gas Fixed Sales # 22039 Seq# 1 From 06-DEC-00 Through 06-DEC-00. REF:FPL FGT Gas Procurement	4,790	MMBTU	\$8.140000	\$39,990.80	USD
22040	GAS INTERRUPT Natural Gas Fixed Sales # 22040 Seq# 1 From 06-DEC-00 Through 06-DEC-00. REF:FPL FGT Gas Procurement	10,210	MMBTU	\$8.140000	\$83,109.40	USD
22075	GAS INTERRUPT Natural Gas Fixed Sales # 22075 Seq# 1 From 07-DEC-00 Through 07-DEC-00. REF:FPL FGT Gas Procurement	15,000	MMBTU	\$9.380000	\$140,700.00	USD
22129	GAS INTERRUPT Natural Gas Fixed Sales # 22129 Seq# 1 From 08-DEC-00 Through 08-DEC-00. REF:FPL FGT Gas Procurement	5,115	MMBTU	\$8.120000	\$41,533.80	USD
22467	GAS INTERRUPT Natural Gas Fixed Sales # 22467 Seq# 1 From 29-DEC-00 Through 29-DEC-00. REF:FPL FGT Gas Procurement	5,000	MMBTU	\$9.150000	\$45,750.00	USD
22468	GAS INTERRUPT Natural Gas Fixed Sales # 22468 Seq# 1 From 29-DEC-00 Through 29-DEC-00. REF:FPL FGT Gas Procurement	10,000	MMBTU	\$9.150000	\$91,500.00	USD
22130	GAS INTERRUPT Natural Gas Fixed Sales # 22130 Seq# 1 From 08-DEC-00 Through 08-DEC-00 REF:FPL FGT Gas Procurement	10,000	MMBTU	\$9.140000	\$91,400.00	USD
22421	GASIDX INTERRUPT Natural Gas Index Sales # 22421 Seq# 1 From 23-DEC-00 Through 27-DEC-00. REF:FPL FGT Gas Procurement	150,000	MMBTU	\$10.446000	\$1,566,900.00	USD
22422	GASIDX INTERRUPT Natural Gas Index Sales # 22422 Seq# 1 From 23-DEC-00 Through 25-DEC-00. REF:FPL FGT Gas Procurement	30,000	MMBTU	\$10.520000	\$315,600.00	USD
(SALES) SUB TOTAL:		240,115	MMBTU		\$2,415,483.80	
TOTAL Volume:		240,115	MMBTU	TOTAL:	\$2,415,483.80	

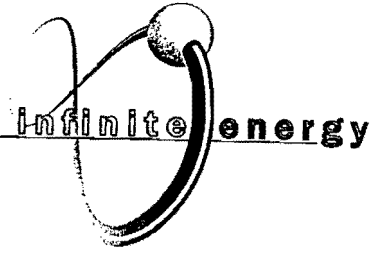
Pay \$2,415,483.80

01-90-000-23202-000

[Signature]

57

Evette



Customer	
TEOC Peoples Gas	Invoice# 2001012132
702 North Franklin Street	Invoice Date: 1/9/01
P.O. Box 2562	Production Month: Dec-00
Tampa, Fl 33601-2562	
Attn: Evette Diaz	
Fax (407) 236-9616	

DRN	Volume	Price	Amount
3004	10,000	\$14.1200	\$141,200.00
Total Volume		10,000	Subtotal \$141,200.00
		Tax	\$0.00
		Total Due	\$141,200.00

Payment Due Date: January 20, 2001
Questions regarding invoices may be directed to Edward Hanson at 352-331-1654 x116

By Wire:
 Infinite Energy/AEM
 SunTrust Bank North Central Florida
 Gainesville, FL
 AB#
 Account

REDACTED

By Check:
 Infinite Energy/AEM
 P.O. Box 917215
 Orlando, FL 32891-7215

Wire 1/19/2001

01-90-000-23202-000

58



NOBLE GAS MARKETING, INC.
 350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77067
 (281) 876-8800
 (281) 876-8845 FAX

INVOICE NO.....: 00120092-00
 INVOICE DATE.....: 1/11/01
 DUE DATE.....: 01/21/01
 PRODUCTION MONTH.: DEC-00
 CONTRACT NO.....: 03474
 TRADER #.....: 05889
 PAGE 1

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562

Please Wire To: *Wire Trf 1/19/01*
 Chase Bank of Texas, N. A.
 Dallas, TX
 For the account of
 Noble Gas Marketing, Inc.

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019
 PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

AB
 ACCT
REDACTED

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSION				
FGT POOL-ZN 2		5,000	\$10.0000	\$50,000.00
	INVOICE TOTAL	5,000		\$50,000.00
<i>01-90-000-23202-000</i>				
<i>[Signature]</i>				
				<i>59</i>

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

Peoples Gas System
Mgr, Gas Acctg.
702 North Franklin Street
Tampa, FL 33602
Attn: Ed Elliott
FAX: 813-228-4194

Invoice Number: 21199
Invoice Date: January 11, 2001
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
	Invoice Total:	544,890 537,423		\$3,352,048.76	\$0.00	\$0.00	3,352,048.76
					NET DUE:		3,352,048.76
							3,302,683 ⁰⁰

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO: 1/19/01

SOUTHTRUST BANK OF ALABAMA
ABA
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT **REDACTED**

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703... 01-90-000-23202-000

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LR

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

Peoples Gas System
 Mgr, Gas Acctg.
 702 North Franklin Street
 Tampa, FL 33602
 Attn: Ed Elliott
 FAX: 813-228-4194

Invoice Number: 21199
 Invoice Date: January 11, 2001
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
12/00	Pipeline: Florida Gas Transmission						
(2)	ENRON SABINE PASS 23422	155,000	\$ 5.99750	\$929,612.50	\$0.00	\$0.00	\$929,612.50
(1)	MOBILE BAY MOBAY	361,420 ✓	\$ 6.00750	\$2,171,230.65	\$0.00	\$0.00	\$2,171,230.65
	CS #11 MOUNT VERNON 716	8,470 ✓	\$ 7.48000	\$63,355.60	\$0.00	\$0.00	\$63,355.60 ✓
	CS #11 MOUNT VERNON 716	1,779 ✓	\$ 9.13500	\$16,251.17	\$0.00	\$0.00	\$16,251.17 ✓
	CS #8 ZACHARY 7995	8,221 ✓	\$ 9.13500	\$75,098.84	\$0.00	\$0.00	\$75,098.84 ✓
	CS #11 MOUNT VERNON 716	10,000 ✓	\$ 9.65000	\$96,500.00	\$0.00	\$0.00	\$96,500.00 ✓

(1) - Adjustment for Underbilling $(361,420) / (6.00750)$ $366,420 / 6.00750$ $(2,171,230.65)$
 $2,201,268.13$

(2) - Adjusted for Overbill of 2217 $(155,000) (5.99750)$ $(929,612.50)$
 dth, also for 10,250 dth $142,533 (5.9650)$ $850,209.33$
 imbalance @ pipeline - Su
 - ft legal entity schedule. Also
 corrected for rate - Su below

* Per Everett Monaco
 Rate should be Inside Five - Zone 3 plus 1/2¢ = \$5.9650 Unit Price

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

Peoples Gas System
 Mgr, Gas Acctg.
 702 North Franklin Street
 Tampa, FL 33602
 Attn: Ed Elliott
 FAX: 813-228-4194

Invoice Number: 21249
 Invoice Date: January 11, 2001
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
12/00	Pipeline: Southern Natural Gas Company						
	PEOPLES GAS SYSTEM FSNG87	318,060 ✓	\$ 6.01000	\$1,911,540.60	\$0.00	\$0.00	\$1,911,540.60 ✓
	Invoice Total:	318,060		\$1,911,540.60	\$0.00	\$0.00	\$1,911,540.60
					NET DUE:		\$1,911,540.60

01-90-000-23202-000

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO: *Wire Transfer 1/19/01*

SOUTHTRUST BANK OF ALABAMA
 ABA #
 ACCT. OF: PRIOR ENERGY CORPORATION
 ACCOUNT **REDACTED**

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

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Reliant Energy Services, Inc.

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-GSI-0007
Invoice No: 12-0102165
Invoice Date: 1/15/2001
Due Date: 1/25/2001
Page: 1

Fax Number: (813) - 228 - 4194

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

<u>Trans Date</u>	<u>Deal Id</u>	<u>Month</u>	<u>Act/Nom</u>	<u>Volume</u>	<u>Rate</u>	<u>Revision</u>	<u>Amount</u>
12/21/2000	135871	200012	Nom	10,000	9.9400	0	99,400.00 US\$
Amount Due				10,000			99,400.00 US\$
Total Amount Due				10,000 MMBTU			99,400.00 US\$

Wire Instructions: Reliant Energy Services, Inc.
Chase Bank of Texas
Houston, Texas
ABA No.
US Account No.

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 201142
Houston, Texas 77216-1142

REDACTED

Wire Transfer 1/25/2001

If you have any questions please contact Jerry Wihborg at (713) 207-5213 or fax (713) 207-9344.

01-90-000-23202-000

W

EM



P.O. Box 3915
Tampa, FL 33601-3915

WIRE TRANSFER TO:
TECO GAS SERVICES, INC.

NATIONAL BANK - DALLAS

REDACTED

ABA Number:

Wire Transfer 1/24/01

01-90-000-23202-000

EW

PRODUCTION MONTH
December 2000
CURRENT BILL
\$790,398.00
PREVIOUS UNPAID BALANCE
TOTAL AMOUNT DUE
\$790,398.00
PAST DUE AFTER
January 24, 2001

TECO Peoples Gas
P.O. Box 2562
Tampa, FL 33601-2562

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

THIS BILL DUE UPON RECEIPT



ACCOUNT NUMBER	NAME AND SERVICE ADDRESS	BILLING DATE
	TECO Peoples Gas P.O. Box 2562 Tampa, FL 33601-2562	January 4, 2001
DUE DATE		
January 24, 2001		

	Quantity	Price	
	MMBtu	\$/MMBtu	
Delivered Sale	23-Dec 14,760	\$10.71	\$158,079.60
	24-Dec 14,760	\$10.71	\$158,079.60
	25-Dec 14,760	\$10.71	\$158,079.60
	26-Dec 14,760	\$10.71	\$158,079.60
	27-Dec 14,760	\$10.71	\$158,079.60

For questions regarding this invoice, call Elaine Welch (813) 228-4409

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Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200012-I-0049
Customer ID: TECOPEOPLES
Customer Number:
GMS Contract Number: S-TECOPEOPLES-S-0001
Invoice Date: 08-Jan-2001
Due Date: 25-Jan-2001
Production Month: 12/2000

Teco Peoples Gas System, Inc.
Attn: Ed Elliott/Gas Actg.
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
FGT	25309	Station 11	Act	5,000 Dth	\$9.55000	\$47,750.00
				<u>Current Totals</u>	<u>5,000 Dth</u>	<u>\$47,750.00</u>
				Recap:		
					Commodity Total	\$47,750.00
					<u>Net Amount Due</u>	<u>\$47,750.00</u>

FAXED

For Questions Please Contact:
Ken Cooley @ (281)287-7523
Fax: (281)287-7327

01-90-000-23202-000
Wire Trf 1/25/01 *W*

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #:
ABA:

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

65

REDACTED

Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551

Invoice Number: 200012-I-0145
 Customer ID: TECOPEOPLES
 Customer Number:
 GMS Contract Number: S-TECOPEOPLES-S-0001
 Invoice Date: 09-Jan-2001
 Due Date: 25-Jan-2001
 Production Month: 12/2000

Teco Peoples Gas System, Inc.
 Attn: Ed Elliott/Gas Actg.
 P.O. Box 2562
 Tampa, FL 33601-2562
 Fax: (813) 228-4194

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
FGT	25412	Station 8	Act	28,000 Dth	\$8.40250	\$235,270.00
Current Totals				28,000 Dth		\$235,270.00
Recap:						
Commodity Total						\$235,270.00
Net Amount Due						\$235,270.00

For Questions Please Contact:
 George Chappell, 287-7949
 Fax (281) 287-7327

01-90-000-23202-000

Wire Trf. 1/25/01 *U*

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL
 Account #:
 ABA#

REDACTED

Please Send Invoices To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

Please Remit Check To:
 Unocal Energy Trading Inc.
 75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4451
 Phone: (281) 491-7600

66



Western Gas Resources, Inc.

Invoice No 140398
 Invoice Date 01/11/01
 Due Date 01/25/01
 Terms Latter 25th/10 day
 Page 1 of 2

9934.16005
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
 ATTN ED ELLIOTT
 702 N FRANKLIN ST
 TAMPA, FL 33602

Please remit payment to:
 Western Gas Resources, Inc.
 PO Box 845367
 Dallas, TX 75284-5367

Please ACH or wire transfer to:
 Western Gas Resources, Inc.
 Bank of America, N.A.
 Dallas, TX; Acct #

REDACTED

WIRE TRANSFER 1/25/01

DESCRIPTION	AMOUNT
Natural gas sale for month of December 2000	
FGT 716 30,000 dry mmbtu X 6.540000 price =	196,200.00 ✓
FGT 716 30,240 dry mmbtu X 6.550000 price =	198,072.00 ✓
FGT 716 10,000 dry mmbtu X 7.200000 price =	72,000.00 ✓
FGT 716 10,000 dry mmbtu X 7.320000 price =	73,200.00 ✓
FGT 716 10,000 dry mmbtu X 7.370000 price =	73,700.00 ✓
FGT 716 10,000 dry mmbtu X 7.430000 price =	74,300.00 ✓
FGT 716 10,000 dry mmbtu X 7.480000 price =	74,800.00 ✓
FGT 716 10,000 dry mmbtu X 8.200000 price =	82,000.00 ✓
FGT 716 25,000 dry mmbtu X 9.128000 price =	228,200.00 ✓
FGT 716 15,000 dry mmbtu X 9.200000 price =	138,000.00 ✓
FGT 716 5,235 dry mmbtu X 9.500000 price =	49,732.50 ✓
FGT 716 10,000 dry mmbtu X 9.520000 price =	95,200.00 ✓
FGT 716 15,000 dry mmbtu X 9.880000 price =	148,200.00 ✓
FGT 716 20,000 dry mmbtu X 10.000000 price =	200,000.00 ✓
	67
Billing Inquiries: DENISE KIRSCH	Continued



Western Gas Resources, Inc.

Invoice No 140398
 Invoice Date 01/11/01
 Due Date 01/25/01
 Terms Latter 25th/10 day
 Page 2 of 2

9934.16005
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
 ATTN ED ELLIOTT
 702 N FRANKLIN ST
 TAMPA, FL 33602

Please remit payment to:
 Western Gas Resources, Inc.
 PO Box 845367
 Dallas, TX 75284-5367

Please ACH or wire transfer to:
 Western Gas Resources, Inc.
 Bank of America, N.A.
 Dallas, TX; Acct

ABA

REDACTED

DESCRIPTION	AMOUNT
Natural gas sale for month of December 2000	
FGT 716 15,000 dry mmbtu X 10.090000 price =	151,350.00 ✓
FGT 716 20,000 dry mmbtu X 10.300000 price =	206,000.00 ✓
FGT 716 60,000 dry mmbtu X 10.490000 price =	629,400.00 ✓
FGT 716 15,000 dry mmbtu X 10.575000 price =	158,625.00 ✓
Sub-total \$2,848,979.50 Volume Sub-total: 320,475	
FGT 7995 60,000 dry mmbtu X 7.680000 price =	460,800.00 ✓
FGT 7995 15,000 dry mmbtu X 8.800000 price =	132,000.00 ✓
FGT 7995 4,500 dry mmbtu X 9.200000 price =	41,400.00 ✓
FGT 7995 9,765 dry mmbtu X 9.500000 price =	92,767.50 ✓
FGT 7995 10,000 dry mmbtu X 9.750000 price =	97,500.00 ✓
FGT 7995 10,000 dry mmbtu X 9.800000 price =	98,000.00 ✓
FGT 7995 30,000 dry mmbtu X 9.900000 price =	297,000.00 ✓
FGT 7995 20,000 dry mmbtu X 10.850000 price =	217,000.00 ✓
Sub-total \$1,436,467.50 Volume Sub-total: 159,265	
* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.	

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01-90-000-23202-000

Billing Inquiries: DENISE KIRSCH

Total \$4,285,447.00 USD

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR DECEMBER 2000

12-Feb-01

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2000.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,140,727	0.04770	\$149,812.68
2			3,140,727	0.04770	\$149,812.69
3	FTS-1-NO NOTICE	ACCRUED	44,781	0.04770	\$2,136.05
4		ACTUAL	114,218	0.04770	\$5,448.20
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	3,185,508		\$151,948.73
8		ACTUAL	3,254,945		\$155,260.89
9		DIFFERENCE	69,437		\$3,312.16
10	FTS-2-USAGE	ACCRUED	582,152	0.03070	\$17,872.07
11		ACTUAL	582,152	0.03070	\$17,872.07
12		DIFFERENCE	0		\$0.00
13	GRAND TOTAL	ACCRUED	3,767,660		\$169,820.80
14		ACTUAL	3,837,097		\$173,132.96
15		DIFFERENCE	69,437		\$3,312.16

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR DECEMBER 2000

12-Feb-01

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2000.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(22,475)	0.37530	(\$8,434.87)
2		ACTUAL	(19,842)	0.37530	(\$7,446.70)
3		DIFFERENCE	2,633		\$988.17
4	TOTAL	ACCRUED	(22,475)		(\$8,434.87)
5		ACTUAL	(19,842)		(\$7,446.70)
6		DIFFERENCE	2,633		\$988.17

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

JAN-10-2001 18:00

DATE	01/10/01
DUE	01/20/01
INVOICE NO.	39572
TOTAL AMOUNT DUE	\$142,365.99

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **1-19-01**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account ABA **REDACTED**

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA GIAMBRONE
 LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

PO1 NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH ORY	AMOUNT	
		PO1 NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge		16113	2984	12/00	A	COM	0.0312	0.0165	0.0477	262,958	\$12,543.10
	Usage Charge		16115	2988	12/00	A	COM	0.0312	0.0165	0.0477	563,339	\$26,871.27
	Usage Charge		16119	3005	12/00	A	COM	0.0312	0.0165	0.0477	65,931	\$3,144.91
	Usage Charge		16121	3004	12/00	A	COM	0.0312	0.0165	0.0477	173,805	\$8,290.50
	Usage Charge		16134	2953	12/00	A	COM	0.0312	0.0165	0.0477	56,730	\$2,706.02
	Usage Charge		16142	2940	12/00	A	COM	0.0312	0.0165	0.0477	2,700	\$128.79
	Usage Charge		16151	3018	12/00	A	COM	0.0312	0.0165	0.0477	93,086	\$4,440.20
	Usage Charge		16169	3134	12/00	A	COM	0.0312	0.0165	0.0477	185,491	\$8,847.92
	Usage Charge		16171	3132	12/00	A	COM	0.0312	0.0165	0.0477	2,400	\$114.48
	Usage Charge		16191	3046	12/00	A	COM	0.0312	0.0165	0.0477	27,765	\$1,324.39
	Usage Charge		16195	3115	12/00	A	COM	0.0312	0.0165	0.0477	4,125	\$196.76
	Usage Charge		16198	3051	12/00	A	COM	0.0312	0.0165	0.0477	121,210	\$5,781.72
	Usage Charge		16198	3051	12/00	A	COM	0.0312	0.0165	0.0477	2,399	\$114.43
	Usage Charge		16198	3051	12/00	A	COM	0.0312	0.0165	0.0477	53,441	\$2,549.14
	Usage Charge		16198	3051	12/00	A	COM	0.0312	0.0165	0.0477	155,093	\$7,397.94
	Usage Charge		16198	3051	12/00	A	COM	0.0312	0.0165	0.0477	151,004	\$7,202.89
	Usage Charge		16203	3069	12/00	A	COM	0.0312	0.0165	0.0477	200,878	\$9,581.88
	Usage Charge		55685	99449	12/00	A	COM	0.0312	0.0165	0.0477	25,546	\$1,218.54
	Usage Charge		56781	68368	12/00	A	COM	0.0312	0.0165	0.0477	24,746	\$1,180.38
	Usage Charge		57345	90297	12/00	A	COM	0.0312	0.0165	0.0477	73,497	\$3,505.81
	Usage Charge		57345	90297	12/00	A	COM	0.0312	0.0165	0.0477	1,199	\$57.19
	Usage Charge		57345	90297	12/00	A	COM	0.0312	0.0165	0.0477	115,808	\$5,524.04


Batch Processor

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#01-90-000-232-02-00-0


I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/EI Paso Energy Affiliate

JAN-10-2001 18:01

DATE	01/10/01
DUE	01/20/01
INVOICE NO.	39572
TOTAL AMOUNT DUE	\$142,365.99

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
ATTN: ELLIOTT, ED
DEPT: GAS ACCOUNTING
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # _____
ABA _____

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 400002544 PLEASE CONTACT LAURA GIAMBRONE
TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
DUNS NO: 006922736 OR CODE LIST

Batch Processor

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
	Usage Charge	58913	109188	12/00	A	COM	0.0312	0.0165	0.0477	264,970	\$12,639.07
25306	Usage Charge 6489	58913	109188	12/00	A	COM	0.0312	0.0165	0.0477	128,774	\$6,142.52
25412	Usage Charge 7995	58913	109188	12/00	A	COM	0.0312	0.0165	0.0477	76,163	\$3,632.98
58624	Usage Charge 105035	58913	109188	12/00	A	COM	0.0312	0.0165	0.0477	155,093	\$7,397.94
71298	Usage Charge 241390	58913	109188	12/00	A	COM	0.0312	0.0165	0.0477	152,576	\$7,277.88
	Volumetric Relinquishment - Credit - Acq ctrc 6112, Acq poi 16208			12/00	A	VOL	0.3687	0.0066	0.3753	(19,842)	(\$7,446.70)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 12/00.										3,120,885	\$142,365.99

COPY 3

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$5,156.12	\$147,522.11
1999	0.0075	\$1,073.17	\$143,439.16
2000	0.0072	\$130.95	\$142,496.94
2001	0.0072	\$130.95	\$142,496.94

*** END OF INVOICE 39572 ***

91%

P.04

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

JAN-18-2001 18:01

DATE	01/10/01
DUE	01/20/01
INVOICE NO.	39577
TOTAL AMOUNT DUE	\$5,448.20

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **1-19-01**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA

REDACTED

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: DELIVERY POINT OPERATOR ACCOUNT LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: D06922736 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
	No Notice		12/00	A	COM	0.0312	0.0165	0.0477	114,218	\$5,448.20
TOTAL FOR CONTRACT 5064 FOR MONTH OF 12/00.									114,218	\$5,448.20

Gas Research Institute (GRI) Contributions:


Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$182.75	\$5,630.95
1999	0.0075	\$34.27	\$5,482.47
2000	0.0072	\$0.00	\$5,448.20
2001	0.0072	\$0.00	\$5,448.20

*** END OF INVOICE 39577 ***

01-90-000-232-02-00-0


COPY

Batch Processor

91X

P.05

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

Page 1

JAN-10-2001 18:02

DATE	01/10/01
DUE	01/20/01
INVOICE NO.	39776
TOTAL AMOUNT DUE	\$17,872.07

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer *1-19-01*
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5319	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO: 4000002544	PLEASE CONTACT LAURA CIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE DR CODE LIST
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 4120	
		OUNS NO: 006922736	

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
		16115	2988	12/00	A	COM	0.0142	0.0165		0.0307	66,869	\$2,052.88
		16115	2988	12/00	A	COM	0.0142	0.0165		0.0307	2,200	\$67.54
		16119	3005	12/00	A	COM	0.0142	0.0165		0.0307	187,133	\$5,744.98
		16121	3004	12/00	A	COM	0.0142	0.0165		0.0307	9,775	\$300.09
		16124	3010	12/00	A	COM	0.0142	0.0165		0.0307	12,803	\$393.05
		16134	2953	12/00	A	COM	0.0142	0.0165		0.0307	10,999	\$337.67
		16134	2953	12/00	A	COM	0.0142	0.0165		0.0307	36,448	\$1,118.95
		16195	3115	12/00	A	COM	0.0142	0.0165		0.0307	172,160	\$5,285.31
		16201	3063	12/00	A	COM	0.0142	0.0165		0.0307	4,850	\$148.90
		16237	3104	12/00	A	COM	0.0142	0.0165		0.0307	5,997	\$184.11
		28713	3129	12/00	A	COM	0.0142	0.0165		0.0307	15,250	\$468.18
		56657	68141	12/00	A	COM	0.0142	0.0165		0.0307	52,020	\$1,597.01
		57345	90297	12/00	A	COM	0.0142	0.0165		0.0307	1,512	\$46.42
		63052	222204	12/00	A	COM	0.0142	0.0165		0.0307	1,499	\$46.02
		78037	272493	12/00	A	COM	0.0142	0.0165		0.0307	1,138	\$34.94
		78075	280955	12/00	A	COM	0.0142	0.0165		0.0307	1,499	\$46.02
TOTAL FOR CONTRACT 5319 FOR MONTH OF 12/00.											582,152	\$17,872.07

01-90-000-232-02-00-0

(Signature)

COPY

P.06

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El Paso Merchant Energy
P. O. Box 2563
BIRMINGHAM, ALABAMA 35202-2563

December 2000
INVOICE

January 12, 2001

Invoice No. 35650

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

PLEASE WIRE TRANSFER PAYMENT TO:

¹⁻²²⁻⁰¹
MELLON BANK, PITTSBURGH, PA
ABA # **REDACTED**
ACCOUNT # **REDACTED**
EL PASO MERCHANT ENERGY GAS L.P.

COMMODITY DETAIL RATE PERIOD	W/H THERMS	RATE	AMOUNT
12/1/00 - 12/31/00	5,280,290	\$0.64164	\$ 3,388,035.75
Total Commodity	5,280,290	\$0.64164	\$ 3,388,035.75

TRANSPORT DETAIL AGREEMENT	DTH	RATE	AMOUNT
848510 Peoples SNG Inter Com.	10,353 dth	0.2986	\$3,091.45
830087 Peoples So Ga Inter Com.	10,156 dth	0.1680	\$1,706.21
864340 & 864350 SNG Firm Com.	816,307 dth	0.0326	\$26,607.00
831200 & 831210 So Ga Firm Com.	800,551 dth	0.0110	\$8,806.06
864340 & 864350 SNG Firm Dem.	35,992 dth/day	8.3000	\$298,733.60
831200 & 831210 So Ga Firm Dem.	35,735 dth/day	4.7500	\$169,741.25
Monthly Agency Fee			\$1,000.00

Credits:

SNG Brokered Capacity	(\$10,087.33)
So Ga Brokered Capacity	(\$22,653.70)

Total Transport *# 01-90-000-232-02-00-0* \$476,944.54

TOTAL AMOUNT DUE \$ 3,864,980.29

Less Amount in Last Mo's Filing *Q* *< \$ 3,883,432.73*
Adjustment This Mo's Filing *\$ 18,452.44*

SALES INVOICE



Citrus Trading Corp.

Bill To: Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: Citrus Trading Corp. Bank: Bank of America, N.A. ABA: Acct: REDACTED Contact: Max Dwyer Telephone: (713) 853-6639	Invoice Number: 1225 Delivery Period: Dec-00 Invoice Date: January 12, 2001 Due Date: January 19, 2001 Payment Method: Wire
--	--	--

Delivery Date

Ref.	Start	End	Description	Deal #	EOL#	Tiers	MCF Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period:			Contract: 96003918		P/L: FGT		Point: 59963 - ORLANDO TURNPIKE						
12/01	12/31		Cost of Gas	SA-22844			61,953	61,953	MMBtu	\$2.2000	MMBtu	\$136,296.60	\$136,296.60
Pre-tax Sub-total:							61,953	61,953				\$136,296.60	
12/01	12/31		LE RIDER - CITRUS									(\$173,555.80)	
12/01	12/31		TRANSPORT DEMAND CHARGE									\$3,303.08	
12/01	12/31		REIMBURSEMENT TRANSPORTATION USAGE REIMBURSEMENT									(\$788.24)	
Invoice Total:							61,953					(\$34,744.36)	USD

Revised

COPY

76

SALES INVOICE



Citrus Trading Corp.

Bill To: Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: Citrus Trading Corp. Bank: Bank of America, N.A. ABA: Acct. Contact: Max Doner Telephone: (713) 853-6639	Invoice Number: 1325 Delivery Period: Jan-01 Invoice Date: February 9, 2001 Due Date: February 20, 2001 Payment Method: Wire
---	---	--

Delivery Date

Ref.	Start	End	Description	Deal #	EOL#	Tiers	MCF Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
				Contract: 96003918		P/L: FGT	Point: 59963 - ORLANDO TURNPIKE						
	01/01	01/31	Cost of Gas	SA-22844			62,000	62,000	MMBtu	\$2.2000	MMBtu	\$138,400.00	\$136,400.00

Pre-tax Sub-total: 62,000 62,000 \$136,400.00

01/01	01/31	LE RIDER - CITRUS	(\$284,919.87)
01/01	01/31	TRANSPORT DEMAND CHARGE REIMBURSEMENT	(\$6,872.98)
01/01	01/31	TRANSPORTATION USAGE REIMBURSEMENT	(\$3,155.64)

Invoice Total: 62,000 (\$158,548.49)
 USD

Copy

77

GasMark, Ltd. Liquidating Trust
BRENDA HEROD, TRUSTEE
600 TRAVIS, SUITE 4200
HOUSTON, TEXAS 77002

SOUTHWEST BANK OF TEXAS, N.A.
HOUSTON, TEXAS 77227-7459
35-1125/1130

7337

12/16/2000

PAY TO THE ORDER OF Peoples Gas System, Inc. \$**117.13

One Hundred Seventeen and 13/100*****

DOLLARS

Security features included. Details on back.

Peoples Gas System, Inc.

GasMark, Ltd., Liquidating Trust
(Two Signatures Required Over \$20,000.00)

Brenda Hf

MEMO

REDACTED

COPY

GasMark, Ltd. Liquidating Trust / BRENDA HEROD, TRUSTEE

7337

Peoples Gas System, Inc.
[Final Distribution]

12/16/2000

117.13

504

01 90 000 232 02000

Miscellaneous Receipt
REC# 00000001 TRF 0241 Cash Retn 517
TD 511 MEM# 001
LOC BASE 12/16/01 11350M 517.13
000000
BRENDA LTD / BRENDA HEROD, TRUSTEE
000000
PMT to \$117.13
Other-DEB 3A \$117.13
BY 00000000 \$117.13
CHANGE \$0.00

Reclassify To 01-90-000-801-01-00-0
117.13

Operating Acct

Ca
(See March 1994 ~~file~~
94gaspar file)

(Prior Period Adj)

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

JAN-10-2001 17:59

DATE	01/10/01
DUE	01/20/01
INVOICE NO.	39535
TOTAL AMOUNT DUE	\$33,098.00

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602


Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer **1-19-01**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: SHIPPER: SAP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA [REDACTED]
 TYPE: CASH IN/CASH OUT LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PRDD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					11/00		NRI	5.2000			5.2000	6,365	\$33,098.00
					TOTAL FOR MONTH OF 11/00.							6,365	\$33,098.00

*** END OF INVOICE 39535 ***

#01-90-000-232-02-00-0


COPY

Batch Processor

91%

P.02

79

CASHRPT1
01-11-01
09:46 AM

JAN-11-2001 11:24

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
Final - For the Production Month - November 2000

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	63,443	0	(63,443)	(63,443)	0	7,700,311	0	0	1.00	Yes
FTS-1						7,311,649				
FTS-2						1,030,554				
Receipt	6,365	0	0	0	0	3,598,837	6,365	0	1.00	Yes
FTS-1						3,094,249				
FTS-2						504,588				
No Notice	15,339	0	(15,339)	(15,339)	0	0	0	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT NO NOTICE NETTING NETTING CASH-IN-CASH-OUT Receipt	6,365	1.0000	5.2000			33,098.00
TOTAL AMOUNT:						33,098.00

Batch Processor

93%

(+) Due Transporter
(-) Due Shipper

P.02.

80