

**CERTIFICATE OF SERVICE
DOCKET NO. 010001-EI**

I HEREBY CERTIFY that a true and correct copy of the Florida Power & Light Company's Schedules A1 through A9 for the Month of January 2001 has been furnished by Hand Delivery (*), or U S. Mail this 20th day of February, 2001, to the following:

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FLORIDA POWER & LIGHT COMPANY

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2001

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	244,785,143	132,219,750	112,565,393	85.1	6,832,715	5,803,113	1,029,602	17.7	3.5825	2.2784	1.3041	57.2
2 Nuclear Fuel Disposal Costs	2,068,407	2,023,604	44,803	2.2	2,214,279	2,185,554	28,725	1.3	0.0934	0.0926	0.0008	0.9
3 Coal Car Investment	322,410	322,410	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	214,594	214,594	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,793,504)	(2,291,145)	(502,359)	21.9	0	0	0	0	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	244,597,050	132,489,213	112,107,837	84.6	6,832,715	5,803,113	1,029,602	17.7	3.5798	2.2831	1.2967	56.8
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	14,199,440	12,434,880	1,764,560	14.2	978,372	865,550	112,822	13.0	1.4513	1.4366	0.0147	1.0
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	1,898,045	2,719,976	(821,930)	(30.2)	49,396	79,999	(30,603)	(38.3)	3.8425	3.4000	0.4425	13.0
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	880,495	739,968	140,527	NA	23,784	19,999	3,785	NA	3.7020	3.7000	0.0020	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	11,896,881	13,240,220	(1,343,339)	(10.1)	596,897	644,224	(47,327)	(7.3)	1.9931	2.0552	(0.0621)	(3.0)
12 TOTAL COST OF PURCHASED POWER	28,874,861	29,135,044	(260,183)	(0.9)	1,648,449	1,609,773	38,677	2.4	1.7516	1.8099	(0.0583)	(3.2)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	273,471,911	161,624,257	111,847,654	69.2	8,481,164	7,412,886	1,068,279	14.4	3.2245	2.1803	1.0442	47.9
14 Fuel Cost of Economy and Other Power Sales (A6)	(12,812,450)	(8,118,000)	(4,694,450)	57.8	(274,603)	(200,000)	(74,603)	37.3	4.6658	4.0590	0.6068	14.9
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(156,187)	(204,037)	47,850	(23.5)	(47,997)	(39,625)	(8,372)	21.1	0.3254	0.5149	(0.1895)	(36.8)
17 Revenues from Off-System Sales (A6)	(5,127,829)	(442,700)	(4,685,129)	1,058.3								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(12,968,637)	(8,322,037)	(4,646,600)	55.8	(322,600)	(239,625)	(82,975)	34.6	4.0200	3.4729	0.5471	15.8
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	255,375,445	152,859,520	102,515,925	67.1	8,158,564	7,173,261	985,304	13.7	3.1302	2.1310	0.9992	46.9
21 Net Unbilled Sales	(5,389,171)	(682,857)	(4,706,314)	NA	(172,167)	(32,044)	(140,123)	NA	(0.0706)	(0.0101)	(0.0605)	NA
22 Company Use	363,751	319,257	44,494	NA	11,621	14,982	(3,361)	NA	0.0048	0.0047	0.0001	NA
23 T & D Losses	21,637,863	9,153,325	12,484,538	NA	691,261	429,531	261,730	NA	0.2836	0.1353	0.1483	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	255,375,445	152,859,520	102,515,925	67.1	7,630,399,465	6,763,082,000	867,317,465	12.8	3.3468	2.2602	1.0866	48.1
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	18,412	13,696	4,716	34.4	549,963	606,000	(56,037)	(9.2)	3.3468	2.2602	1.0866	48.1
26 Jurisdictional KWH Sales	255,357,032	152,845,824	102,511,209	67.1	7,629,849,502	6,762,476,000	867,373,502	12.8	3.3468	2.2602	1.0866	48.1
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00046	1.00046	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	255,474,496	152,916,133	102,558,363	67.1	7,629,849,502	6,762,476,000	867,373,502	12.8	3.3484	2.2612	1.0871	48.1
28 TRUE-UP **	21,583,557	21,583,557	0	NA	7,629,849,502	6,762,476,000	867,373,502	12.8	0.2829	0.3192	(0.0363)	(11.4)
29 TOTAL JURISDICTIONAL FUEL COST	277,058,053	174,499,690	102,558,363	58.8	7,629,849,502	6,762,476,000	867,373,502	12.8	3.6312	2.5804	1.0508	40.7
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.6892	2.6216	1.0676	40.7
32 GPIF **	581,146	581,146	0	NA	7,629,849,502	6,762,476,000	867,373,502	12.8	0.0076	0.0086	(0.0010)	(11.6)
33 Fuel Factor Including GPIF									3.6968	2.6302	1.0666	40.6
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.697	2.630	1.067	40.6

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION											
Company. Florida Power & Light Company											
Month of January 2001											
CURRENT MONTH					YEAR TO DATE						
LINE NO		ACTUAL	ORIGINAL		DIFFERENCE		ACTUAL	ORIGINAL		DIFFERENCE	
			ESTIMATES (a)	AMOUNT	%	ESTIMATES (a)		AMOUNT	%		
Fuel Costs & Net Power Transactions											
A	1	a	Fuel Cost of System Net Generation	\$ 244,785,143	\$ 132,219,750	\$ 112,565,393	85.1 %	\$ 244,785,143	\$ 132,219,750	\$ 112,565,393	85.1 %
		b	Nuclear Fuel Disposal Costs	2,068,407	2,023,604	44,803	2.2 %	2,068,407	2,023,604	44,803	2.2 %
		c	Coal Cars Depreciation & Return	322,410	322,410	0	0.0 %	322,410	322,410	0	0.0 %
		d	Gas Pipelines Depreciation & Return	214,594	214,594	0	0.0 %	214,594	214,594	0	0.0 %
		e	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
	2	a	Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(12,968,637)	(8,322,037)	(4,646,600)	55.8 %	(12,968,637)	(8,322,037)	(4,646,600)	55.8 %
		b	Revenues from Off-System Sales	(5,127,829)	(442,700)	(4,685,129)	1058.3 %	(5,127,829)	(442,700)	(4,685,129)	1058.3 %
	3	a	Fuel Cost of Purchased Power (Per A7)	14,199,440	12,434,880	1,764,560	14.2 %	14,199,440	12,434,880	1,764,560	14.2 %
		b	Energy Payments to Qualifying Facilities (Per A8)	11,896,881	13,240,220	(1,343,339)	(10.1) %	11,896,881	13,240,220	(1,343,339)	(10.1) %
	4		Energy Cost of Economy Purchases (Per A9)	2,778,540	3,459,944	(681,404)	(19.7) %	2,778,540	3,459,944	(681,404)	(19.7) %
	5		Total Fuel Costs & Net Power Transactions	\$ 258,168,949	\$ 155,150,665	\$ 103,018,284	66.4 %	\$ 258,168,949	\$ 155,150,665	\$ 103,018,284	66.4 %
Adjustments to Fuel Cost											
	6	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (2,550,139)	\$ (2,291,145)	\$ (258,994)	11.3 %	\$ (2,550,139)	\$ (2,291,145)	\$ (258,994)	11.3 %
		b	Variable cost of power sold	(74,105)	0	(74,105)	N/A	(74,105)	0	(74,105)	N/A
		c	Inventory Adjustments	(169,260)	0	(169,260)	N/A	(169,260)	0	(169,260)	N/A
		d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
		e	Modifications to Burn Low Gravity Oil	0	0	0	N/A	0	0	0	N/A
	7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 255,375,445	\$ 152,859,520	\$ 102,515,925	67.1 %	\$ 255,375,445	\$ 152,859,520	\$ 102,515,925	67.1 %
kWh Sales											
B	1		Jurisdictional kWh Sales (RTP @ CBL)	7,629,849,502	6,762,476,000	867,373,502	12.8 %	7,629,849,502	6,762,476,000	867,373,502	12.8 %
	2		Sale for Resale (excluding FKEC & CKW)	549,963	606,000	(56,037)	(9.2) %	549,963	606,000	(56,037)	(9.2) %
	3		Sub-Total Sales (excluding FKEC & CKW)	7,630,399,465	6,763,082,000	867,317,465	12.8 %	7,630,399,465	6,763,082,000	867,317,465	12.8 %
	4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	69,453,225	72,046,000	(2,592,775)	(3.6) %	69,453,225	72,046,000	(2,592,775)	(3.6) %
	5		Total Sales (Excluding RTP Incremental)	7,699,852,690	6,835,128,000	864,724,690	12.7 %	7,699,852,690	6,835,128,000	864,724,690	12.7 %
	6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99279 %	99.99104 %	0.00175 %	0.0 %	99.99279 %	99.99104 %	0.00175 %	0.0 %
SEE FOOTNOTES ON PAGE 2											

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: January 2001									
LINE NO		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ORIGINAL ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %
C	True-up Calculation								
1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 214,633,368	\$194,692,969	\$ 19,940,399	10.2 %	\$ 214,633,368	\$ 194,692,969	\$ 19,940,399	10.2 %
2	Fuel Adjustment Revenues Not Applicable to Period								
	a) Prior Period True-up Provision (b)	(21,583,557)	(21,583,557)	0	0.0 %	(21,583,557)	(21,583,557)	0	0.0 %
	b) GPIF, Net of Revenue Taxes (c)	(581,146)	(581,146)	0	0.0 %	(581,146)	(581,146)	0	0.0 %
	c) Oil Backout Revenues, Net of revenue taxes	(23)	0	(23)	N/A	(23)	0	(23)	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 192,468,642	\$ 172,528,266	\$ 19,940,376	11.6 %	\$ 192,468,642	\$ 172,528,266	\$ 19,940,376	11.6 %
4	a) Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 255,375,445	\$ 152,859,520	\$ 102,515,925	67.1 %	\$ 255,375,445	\$ 152,859,520	\$ 102,515,925	67.1 %
	b) Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	c) RTP Incremental Fuel -100% Retail	47,129	0	47,129	N/A	47,129	0	47,129	N/A
	d) D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	e) Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	255,328,316	152,859,520	102,468,796	67.0 %	255,328,316	152,859,520	102,468,796	67.0 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99279 %	99.99104 %	0.00175 %	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00046(d)) +(Lines C4b,c,d)	\$ 255,474,478	\$ 152,916,133	\$ 102,558,345	67.1 %	\$ 255,474,478	\$ 152,916,133	\$ 102,558,345	67.1 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (63,005,836)	\$ 19,612,133	\$ (82,617,969)	(421.3) %	\$ (63,005,836)	\$ 19,612,133	\$ (82,617,969)	(421.3) %
8	Interest Provision for the Month (Line D10)	(543,803)	0	(543,803)	N/A	(543,803)	0	(543,803)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	0	0	0	N/A	0	0	0	N/A
	a) Deferred True-up Beginning of Period - Over/(Under) Recovery	0	0	0	N/A	0	0	0	N/A
10	a) Prior Period True-up Collected/(Refunded) This Period	(76,807,071)	(76,807,071)	0	0.0 %	(76,807,071)	(76,807,071)	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (140,356,710)	\$ (57,194,938)	\$ (83,161,772)	145.4 %	\$ (140,356,710)	\$ (57,194,938)	\$ (83,161,772)	145.4 %
D	Interest Provision								
1	Beginning True-up Amount (Lines C9 + C9a+10a)	\$ (76,807,071)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (139,812,907)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (216,619,978)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (108,309,989)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	6.50000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.55000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	12.05000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	6.02500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.50208 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (543,803)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES	(a) Per Estimated Schedule E-2, filed September 21, 2000.								
	(b) Amortization of \$518,005,376 fuel underrecovery over 24 months per FPSC Order No. PSC-00-2385-FOF-EI.								
	(c) Generation Performance Incentive Factor is ((\$6,973,751/12) x 98.4280%) - See Order No. PSC-00-2385-FOF-EI.								
	(d) Jurisdictional Loss Multiplier per Schedule E2 filed September 22, 2000.								

MONTH OF JANUARY 2001

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	136,322,379	55,112,220	81,210,159	147.4	136,322,379	55,112,220	81,210,159	147.4
2	* LIGHT OIL	4,389,963	524,610	3,865,353	NA	4,389,963	524,610	3,865,353	NA
3	COAL	10,899,886	9,971,170	928,716	9.3	10,899,886	9,971,170	928,716	9.3
4	** GAS	86,117,485	60,111,010	26,006,475	43.3	86,117,485	60,111,010	26,006,475	43.3
5	NUCLEAR	7,055,429	6,500,740	554,689	8.5	7,055,429	6,500,740	554,689	8.5
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	244,785,143	132,219,750	112,565,393	85.1	244,785,143	132,219,750	112,565,393	85.1
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	3,031,803	1,347,520	1,684,283	125.0	3,031,803	1,347,520	1,684,283	125.0
9	LIGHT OIL	56,749	6,154	50,595	NA	56,749	6,154	50,595	NA
10	COAL	593,348	625,001	(31,653)	(5.1)	593,348	625,001	(31,653)	(5.1)
11	GAS	936,535	1,638,884	(702,349)	(42.9)	936,535	1,638,884	(702,349)	(42.9)
12	NUCLEAR	2,214,279	2,185,554	28,725	1.3	2,214,279	2,185,554	28,725	1.3
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	6,832,715	5,803,113	1,029,602	17.7	6,832,715	5,803,113	1,029,602	17.7
UNITS OF FUEL BURNED									
15	* HEAVY OIL (Bbl)	4,765,825	2,115,290	2,650,535	125.3	4,765,825	2,115,290	2,650,535	125.3
16	* LIGHT OIL (Bbl)	129,672	16,055	113,617	NA	129,672	16,055	113,617	NA
17	*** COAL (TON)	73,043	46,528	26,515	57.0	73,043	46,528	26,515	57.0
18	** GAS (MCF)	7,549,739	12,297,465	(4,747,726)	(38.6)	7,549,739	12,297,465	(4,747,726)	(38.6)
19	NUCLEAR (MMBTU)	23,734,700	21,951,768	1,782,932	8.1	23,734,700	21,951,768	1,782,932	8.1
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)									
21	HEAVY OIL	30,419,276	13,537,859	16,881,417	124.7	30,419,276	13,537,859	16,881,417	124.7
22	LIGHT OIL	750,780	93,302	657,478	NA	750,780	93,302	657,478	NA
23	COAL	6,379,714	6,356,985	22,730	0.4	6,379,714	6,356,985	22,730	0.4
24	GAS	8,042,340	12,297,465	(4,255,125)	(34.6)	8,042,340	12,297,465	(4,255,125)	(34.6)
25	NUCLEAR	23,734,700	21,951,768	1,782,932	8.1	23,734,700	21,951,768	1,782,932	8.1
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	69,326,810	54,237,379	15,089,431	27.8	69,326,810	54,237,379	15,089,431	27.8
GENERATION MIX (%MWH)									
28	HEAVY OIL	44.37	23.22	21.15	91.1	44.37	23.22	21.15	91.1
29	LIGHT OIL	0.83	0.11	0.72	NA	0.83	0.11	0.72	NA
30	COAL	8.68	10.77	(2.09)	(19.4)	8.68	10.77	(2.09)	(19.4)
31	GAS	13.71	28.24	(14.53)	(51.4)	13.71	28.24	(14.53)	(51.4)
32	NUCLEAR	32.41	37.66	(5.25)	(13.9)	32.41	37.66	(5.25)	(13.9)
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
35	* HEAVY OIL (\$/Bbl)	28.6041	26.0542	2.5499	9.8	28.6041	26.0542	2.5499	9.8
36	* LIGHT OIL (\$/Bbl)	33.8544	32.6758	1.1786	NA	33.8544	32.6758	1.1786	NA
37	*** COAL (\$/TON)	35.5924	50.5482	(14.9558)	(29.6)	35.5924	50.5482	(14.9558)	(29.6)
38	** GAS (\$/MCF)	11.4067	4.8881	6.5186	133.4	11.4067	4.8881	6.5186	133.4
39	NUCLEAR (\$/MMBTU)	0.2973	0.2961	0.0011	0.4	0.2973	0.2961	0.0011	0.4
40	ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	* HEAVY OIL	4.4814	4.0710	0.4105	10.1	4.4814	4.0710	0.4105	10.1
42	* LIGHT OIL	5.8472	5.6227	0.2245	NA	5.8472	5.6227	0.2245	NA
43	COAL	1.7085	1.5685	0.1400	8.9	1.7085	1.5685	0.1400	8.9
44	** GAS	10.7080	4.8881	5.8199	119.1	10.7080	4.8881	5.8199	119.1
45	NUCLEAR	0.2973	0.2961	0.0011	0.4	0.2973	0.2961	0.0011	0.4
46	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	3.5309	2.4378	1.0931	44.8	3.5309	2.4378	1.0931	44.8
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	10,033	10,046	(13)	(0.1)	10,033	10,046	(13)	(0.1)
49	LIGHT OIL	13,230	15,161	(1,931)	NA	13,230	15,161	(1,931)	NA
50	COAL	10,752	10,171	581	5.7	10,752	10,171	581	5.7
51	GAS	8,587	7,504	1,084	14.4	8,587	7,504	1,084	14.4
52	NUCLEAR	10,719	10,044	675	6.7	10,719	10,044	675	6.7
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	10,146	9,346	800	8.6	10,146	9,346	800	8.6
GENERATED FUEL COST PER KWH (¢/KWH)									
55	* HEAVY OIL	4.4964	4.0899	0.4065	9.9	4.4964	4.0899	0.4065	9.9
56	* LIGHT OIL	7.7357	8.5247	(0.7890)	NA	7.7357	8.5247	(0.7890)	NA
57	COAL	1.8370	1.5954	0.2416	15.1	1.8370	1.5954	0.2416	15.1
58	** GAS	9.1953	3.6678	5.5275	150.7	9.1953	3.6678	5.5275	150.7
59	NUCLEAR	0.3186	0.2974	0.0212	7.1	0.3186	0.2974	0.0212	7.1
60	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (¢/KWH)	3.5825	2.2784	1.3041	57.2	3.5825	2.2784	1.3041	57.2

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc in Fossil Steam Plants is included in Heavy Oil and Light Oil Values may not agree with Schedule A5

** Includes gas used for Fossil Steam Plants start-up Estimated values may not agree with Schedule A5

*** Scherer coal is reported in MMBTU's only Scherer coal is not included in TONS

Florida Power & Light Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	394	207,249	78.4	100.0	78.4	9,597	#6 OIL	306,210 BBLS	6.388	1,956,069	8,988,625	4.3371	29.35
2 # 1		27,881					GAS	282,275 MCF	1.064	300,369	3,249,636	11.6553	11.51
3 # 2	394	176,525	65.2	99.9	73.5	9,461	#6 OIL	257,193 BBLS	6.388	1,642,949	7,549,758	4.2769	29.35
4 # 2		19,483					GAS	198,699 MCF	1.064	211,436	2,287,487	11.7412	11.51
5 FT MYERS # 1	141	45,341	40.2	99.2	66.5	10,586	#6 OIL	74,487 BBLS	6.444	479,994	1,810,377	3.9928	24.30
6 # 2	397	206,865	61.9	92.7	68.3	9,579	#6 OIL	307,493 BBLS	6.444	1,981,485	7,473,494	3.6127	24.30
7 LAUDERDALE # 4	422	197	31.3	90.6	63.4	6,730	#2 OIL	267 BBLS	5.639	1,506	6,945	0.0000	26.01
8 # 4		115,971					GAS	732,302 MCF	1.066	780,268	8,441,574	7.2790	11.53
9 # 5	422	1,680	52.4	93.4	56.4	8,324	#2 OIL	2,394 BBLS	5.639	13,500	62,274	0.0000	26.01
10 # 5		165,730					GAS	1,295,184 MCF	1.066	1,380,019	14,930,168	9.0087	11.53
11 MANATEE # 1	798	321,380	46.5	89.0	52.3	10,363	#6 OIL	523,079 BBLS	6.367	3,330,444	15,494,560	4.8213	29.62
12 # 2	798	359,491	59.1	99.4	59.1	10,202	#6 OIL	576,011 BBLS	6.367	3,667,462	17,062,503	4.7463	29.62
13 MARTIN # 1	814	191,944	38.1	99.9	54.7	10,752	#6 OIL	312,735 BBLS	6.372	1,992,747	9,776,130	5.0932	31.26
14 # 1		33,765					GAS	407,441 MCF	1.066	434,128	4,696,750	13.9102	11.53
15 # 2	806	174,611	33.6	99.7	51.4	10,249	#6 OIL	278,112 BBLS	6.372	1,772,130	8,693,811	4.9789	31.26
16 # 2		38,075					GAS	382,715 MCF	1.066	407,783	4,411,728	11.5871	11.53
17 # 3	448	0	90.3	100.0	90.2	7,205	#2 OIL	0 BBLS	1.000	0	0	0.0000	0.00
18 # 3		295,661					GAS	1,999,278 MCF	1.066	2,130,231	23,046,571	7.7949	11.53
19 # 4	448	0	32.7	100.0	70.2	5,982	#2 OIL	0 BBLS	1.000	0	0	0.0000	0.00
20 # 4		131,114					GAS	736,162 MCF	1.066	784,381	8,486,071	6.4723	11.53
21 PT EVERGLADES # 1	211	63,239	37.2	100.0	56.3	10,895	#6 OIL	107,086 BBLS	6.365	681,602	3,147,200	4.9767	29.39
22 # 1		795					GAS	15,075 MCF	1.066	16,062	173,772	21.8636	11.53
23 # 2	211	54,643	33.2	96.0	55.6	10,753	#6 OIL	91,616 BBLS	6.365	583,136	2,692,545	4.9275	29.39
24 # 2		851					GAS	12,762 MCF	1.066	13,598	147,114	17.2892	11.53
25 # 3	390	165,033	57.9	100.0	67.2	9,954	#6 OIL	254,805 BBLS	6.365	1,621,834	7,488,583	4.5376	29.39
26 # 3		3,696					GAS	54,225 MCF	1.066	57,777	625,079	16.9118	11.53
27 # 4	402	147,382	51.9	87.1	65.0	10,051	#6 OIL	228,818 BBLS	6.365	1,456,427	6,724,839	4.5629	29.39
28 # 4		5,506					GAS	75,260 MCF	1.066	80,190	867,561	15.7558	11.53

Florida Power & Light Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
				(1)	(1)	(1)								
1	RIVIERA # 3	278	174,953	81.6	93.2	86.2	10,153	#6 OIL	277,385 BBLs	6.376	1,768,607	7,211,521	4.1220	26.00
2	# 3		3,337					GAS	38,951 MCF	1.066	41,502	449,002	13.4537	11.53
3	# 4	280	164,460	80.0	94.5	81.4	10,103	#6 OIL	258,739 BBLs	6.376	1,649,720	6,726,758	4.0902	26.00
4	# 4		5,725					GAS	65,386 MCF	1.066	69,669	753,736	13.1662	11.53
5	SANFORD # 3	142	54,961	49.8	100.0	75.0	10,483	#6 OIL	89,053 BBLs	6.415	571,275	2,350,626	4.2769	26.40
6	# 3		186					GAS	6,405 MCF	1.064	6,816	73,741	39.7098	11.51
7	# 4	371	107,293	37.2	64.0	57.1	10,740	#6 OIL	177,270 BBLs	6.415	1,137,187	4,679,185	4.3611	26.40
8	# 4		19,104					GAS	207,079 MCF	1.064	220,353	2,383,958	12.4786	11.51
9	# 5		4,373					GAS	67,438 MCF	1.064	71,761	776,369	17.7533	11.51
10	# 5	381	163,761	58.1	99.5	69.4	10,361	#6 OIL	260,376 BBLs	6.415	1,670,312	6,872,835	4.1969	26.40
		**	*	**			*							
11	TURKEY POINT # 1	394	117,736	42.6	99.9	59.8	10,381	#6 OIL	180,864 BBLs	6.373	1,152,646	5,434,489	4.6158	30.05
12	# 1		11,307					GAS	175,421 MCF	1.066	186,911	2,022,155	17.8846	11.53
		**	*	**			*							
13	# 2	394	134,937	47.4	100.0	60.5	9,675	#6 OIL	204,495 BBLs	6.373	1,303,250	6,144,538	4.5536	30.05
14	# 2		14,811					GAS	136,653 MCF	1.066	145,604	1,575,262	10.6355	11.53
15	CUTLER # 5	71	0	6.74	100.0	47.9	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16	# 5		3,571					GAS	49,637 MCF	1.066	52,888	572,185	16.0231	11.53
17	# 6	144	0	3.89	100.0	36.7	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18	# 6		4,172					GAS	63,591 MCF	1.066	67,756	733,039	17.5705	11.53
19	FT MYERS 1-12	552	25,896	5.4	99.9	73.7	14,365	#2 OIL	63,676 BBLs	5.842	371,995	2,183,779	8.4329	34.30
20	LAUDERDALE 1-12	342	1,027	1.1	88.5	100.9	21,761	#2 OIL	2,812 BBLs	5.643	15,868	73,147	7.1256	26.01
21	1-12		1,042					GAS	27,363 MCF	1.066	29,155	315,422	30.2575	11.53
22	13-24	342	2,890	1.7	91.9	108.7	19,616	#2 OIL	8,301 BBLs	5.643	46,843	215,930	7.4707	26.01
23	13-24		804					GAS	24,045 MCF	1.066	25,620	277,178	34.4907	11.53
24	EVERGLADES 1-12	342	4,847	3.0	93.6	99.7	13,116	#2 OIL	11,660 BBLs	5.615	65,471	385,088	7.9444	33.03
25	1-12		3,445					GAS	40,622 MCF	1.066	43,283	468,271	13.5939	11.53
26	FT MYERS CT 2A	149	6,873	5.9	95.1	73.3	11,005	GAS	71,112 MCF	1.064	75,635	818,281	11.9057	11.51
27	2B	149	7,052	6.0	99.7	72.9	11,817	GAS	78,353 MCF	1.064	83,336	901,597	12.7850	11.51
28	2C	149	6,630	5.6	93.6	73.1	40,878	GAS	254,814 MCF	1.064	271,020	2,041,028	30.7847	8.01

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2001

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	BBLs					
2 # 1		2,015	1.4	27.5	28.8	13,708	#2 OIL	5,750 BBLs	5.809	33,402	206,863	10.2667	35.98
3 # 1		1,583					GAS	14,960 MCF	1.064	15,919	172,225	10.8790	11.51
4 # 2	239						#6 OIL	BBLs					
5 # 2		17,757	11.6	82.3	51.0	10,893	#2 OIL	34,094 BBLs	5.809	198,052	1,226,574	6.9076	35.98
6 # 2		3,992					GAS	36,529 MCF	1.064	38,870	420,527	10.5337	11.51
7 ST JOHNS (1) # 1	(A) 127	(B) 92,652	98.5	100.0	101.8	(B) 9,603	PET COKE / COAL	36,510 TONS	24.370	889,749	1,299,677	1.4028	35.60
8 # 1							COAL ONLY	30,510 TONS	24.532	748,471	1,198,577		39.28
9 # 1		204					#2 OIL	339 BBLs	5.782	1,962	13,876	6.7922	40.90
10 # 2	(A) 127	(B) 93,124	99.0	100.0	99.0	(B) 9,223	PET COKE / COAL	36,533 TONS	23.510	858,891	1,300,095	1.3961	35.59
# 2							COAL ONLY	30,511 TONS	24.532	748,496	1,198,625		39.29
11 # 2		237					#2 OIL	379 BBLs	5.760	2,181	15,485	6.5476	40.90
12 SCHERER # 4	(A) 642	407,573	91.9	99.7	91.9	11,363	COAL	4,631,074 MMBTU	---	4,631,074	8,300,113	2.0365	1.79
13 # 4		0					#2 OIL	0 BBLs	5.817	0	0	0.0000	0.00
14 TURKEY POINT # 3	693	542,772	105.1	100.0	105.1	10,741	NUCLEAR	5,830,171 MMBTU	---	5,830,171	1,706,690	0.3144	0.29
15 # 4	693	486,198	84.4	81.5	103.8	10,739	NUCLEAR	5,221,232 MMBTU	---	5,221,232	1,423,999	0.2929	0.27
16 ST LUCIE # 1	839	641,820	102.9	100.0	102.8	10,677	NUCLEAR	6,852,739 MMBTU	---	6,852,739	2,225,919	0.3468	0.32
# 2	***	***	****	****	****	***		***					
17 # 2	714	543,489	102.2	100.0	102.2	10,728	NUCLEAR	5,830,558 MMBTU	---	5,830,558	1,698,822	0.3126	0.29
18													
19													
20 SYSTEM TOTALS	16,289	6,832,715	----	----	----	10,146	----	4,895,497 BBLs	----	69,326,810	244,785,143	3.5825	----
21								7,549,739 MCF					
22 *** EXCLUDES PARTICIPANTS								4,631,074 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								73,043 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								23,734,700 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD OTHER DATA IS FISCAL
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TONS

INVENTORY ANALYSIS

MONTH OF JAN 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	<<<<< HEAVY OIL >>>>>							
2 UNITS (BBL)	3,266,860	2,015,289	1,251,571	62.1	3,266,860	2,015,289	1,251,571	62.1
3 UNIT COST (\$/BBL)	27.1004	24.2749	2.8255	11.6	27.1004	24.2749	2.8255	11.6
4 AMOUNT (\$)	88,533,355	48,921,000	39,612,355	81.0	88,533,355	48,921,000	39,612,355	81.0
5 BURNED								
6 UNITS (BBL)	4,765,320	2,115,289	2,650,031	100.0 +	4,765,320	2,115,289	2,650,031	100.0 +
7 UNIT COST (\$/BBL)	28.6016	26.0542	2.5474	9.8	28.6016	26.0542	2.5474	9.8
8 AMOUNT (\$)	136,295,809	55,112,194	81,183,615	100.0 +	136,295,809	55,112,194	81,183,615	100.0 +
9 ENDING INVENTORY								
10 UNITS (BBL)	3,020,463	3,099,999	79,536-	2.6-	3,020,463	3,099,999	79,536-	2.6-
11 UNIT COST (\$/BBL)	28.8774	26.4997	2.3777	9.0	28.8774	26.4997	2.3777	9.0
12 AMOUNT (\$)	87,223,037	82,148,944	5,074,093	6.2	87,223,037	82,148,944	5,074,093	6.2
13 OTHER USAGE (\$)	855,798				855,798			
14 DAYS SUPPLY	20							
15 PURCHASES	<<<<< LIGHT OIL >>>>>							
16 UNITS (BBL)	122,319	16,055	106,264	100.0 +	122,319	16,055	106,264	100.0 +
17 UNIT COST (\$/BBL)	39.9600	32.6378	7.3222	22.4	39.9600	32.6378	7.3222	22.4
18 AMOUNT (\$)	4,887,865	524,000	4,363,865	100.0 +	4,887,865	524,000	4,363,865	100.0 +
19 BURNED								
20 UNITS (BBL)	130,076	16,055	114,021	100.0 +	130,076	16,055	114,021	100.0 +
21 UNIT COST (\$/BBL)	33.9134	32.6756	1.2378	3.8	33.9134	32.6756	1.2378	3.8
22 AMOUNT (\$)	4,411,323	524,607	3,886,716	100.0 +	4,411,323	524,607	3,886,716	100.0 +
23 ENDING INVENTORY								
24 UNITS (BBL)	262,225	163,677	98,548	60.2	262,225	163,677	98,548	60.2
25 UNIT COST (\$/BBL)	30.6867	25.8619	4.8248	18.7	30.6867	25.8619	4.8248	18.7
26 AMOUNT (\$)	8,046,821	4,233,005	3,813,816	90.1	8,046,821	4,233,005	3,813,816	90.1
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES	<<<<< PET COKE & COAL SURF >>>>>							
30 UNITS (TON)	53,563	46,528	7,035	15.1	53,563	46,528	7,035	15.1
31 UNIT COST (\$/TON)	37.0694	50.5932	13.5238-	26.7-	37.0694	50.5932	13.5238-	26.7-
32 AMOUNT (\$)	1,985,550	2,354,000	368,450-	15.7-	1,985,550	2,354,000	368,450-	15.7-
33 BURNED								
34 UNITS (TON)	73,043	46,528	26,515	57.0	73,043	46,528	26,515	57.0
35 UNIT COST (\$/TON)	35.5924	50.5482	14.9558-	29.6-	35.5924	50.5482	14.9558-	29.6-
36 AMOUNT (\$)	2,599,773	2,351,906	247,867	10.5	2,599,773	2,351,906	247,867	10.5
37 ENDING INVENTORY								
38 UNITS (TON)	62,791	45,217	17,574	38.9	62,791	45,217	17,574	38.9
39 UNIT COST (\$/TON)	27.9034	36.5275	8.6241-	23.6-	27.9034	36.5275	8.6241-	23.6-
40 AMOUNT (\$)	1,752,080	1,651,666	100,414	6.1	1,752,080	1,651,666	100,414	6.1
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
43 PURCHASES	<<<< COAL SCRAPER >>>>>							
44 UNITS (MMSTU)	3,145,252	4,581,220	1,435,968-	31.3-	3,145,252	4,581,220	1,435,968-	31.3-
45 U. COST (\$/MMSTU)	1.8423	1.6502	.1921	11.6	1.8423	1.6502	.1921	11.6
46 AMOUNT (\$)	5,794,453	7,560,000	1,765,547-	23.4-	5,794,453	7,560,000	1,765,547-	23.4-
47 BURNED								
48 UNITS (MMSTU)	4,631,074	4,581,220	49,854	1.1	4,631,074	4,581,220	49,854	1.1
49 U. COST (\$/MMSTU)	1.7923	1.6632	.1291	7.8	1.7923	1.6632	.1291	7.8
50 AMOUNT (\$)	8,300,113	7,619,267	680,846	8.9	8,300,113	7,619,267	680,846	8.9
51 ENDING INVENTORY								
52 UNITS (MMSTU)	3,111,204	2,905,560	205,644	7.1	3,111,204	2,905,560	205,644	7.1
53 U. COST (\$/MMSTU)	1.7919	1.6631	.1288	7.7	1.7919	1.6631	.1288	7.7
54 AMOUNT (\$)	5,575,090	4,832,356	742,734	15.4	5,575,090	4,832,356	742,734	15.4
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 BURNED	<<<<<<< GAS >>>>>>>>>							
58 UNITS (MMSTU)	8,042,340	12,297,444	4,255,104-	34.6-	8,042,340	12,297,444	4,255,104-	34.6-
59 U. COST (\$/MMSTU)	10.7080	4.8623	5.8457	120.2	10.7080	4.8623	5.8457	120.2
60 AMOUNT (\$)	86,117,485	59,794,230	26,323,255	44.0	86,117,485	59,794,230	26,323,255	44.0
61 BURNED	<<<<<<< NUCLEAR >>>>>>>>>							
62 UNITS (MMSTU)	23,734,700	21,951,766	1,782,934	8.1	23,734,700	21,951,766	1,782,934	8.1
63 U. COST (\$/MMSTU)	.2973	.2961	.0012	.4	.2973	.2961	.0012	.4
64 AMOUNT (\$)	7,055,429	6,500,743	554,686	8.5	7,055,429	6,500,743	554,686	8.5
65 BURNED	<<<<<<< ORIMULSICH >>>>>>>>>							
66 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69 BURNED	<<<<<<< PROPANE >>>>>>>>>							
70 UNITS (GAL)	4,249	100	4,149	100.0 +	4,249	100	4,149	100.0 +
71 UNIT COST (\$/GAL)	1.2262	1.0000	.2262	22.6	1.2262	1.0000	.2262	22.6
72 AMOUNT (\$)	5,210	100	5,110	100.0 +	5,210	100	5,110	100.0 +

LINKS 9 & 23 EXCLUDE 0 BARRELS, 0 CURRENT MONTH AND 0 BARRELS, 0 PERIOD-TO-DATE.

LINK 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$2,068,407 CURRENT MONTH AND \$ 2,068,407 PERIOD-TO-DATE AND

PTM THERMAL UPRATE COSTS OF CURRENT MONTH AND PERIOD-TO-DATE.

SCHEDULE A - NOTES

Jan-01

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
30,995	\$717,525.92	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
(1,168)	(\$30,829.60)	SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ
11,615	\$335,181.71	PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS
		TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(188)	(\$4,962.30)	RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
(3,366)	(\$98,806.52)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
761	\$22,847.05	CANAVERAL - TEMP/CAL ADJUSTMENT
(740)	(\$21,919.93)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(2,023)	(\$63,238.77)	MANATEE - TEMP/CAL ADJUSTMENT
		MARTIN - PIPELINE HEATING
		MARTIN - TEMP/CAL ADJUSTMENT
35,886	\$855,797.56	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - 2001 - COAL

Adjusted Month	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
Date of Survey	---					
Tons per survey	---					
Tons per books	---					
Tons Difference	---					
Adjustment tons within 3% of survey	---					
Adjustment \$ (20% ownership)	---					

SJRPP - 2001

Adjusted Month	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4 -2001

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-01	(152,874)	\$ (274,577.19)
Feb-01		
Mar-01		
Apr-01		
May-01		
Jun-01		
Jul-01		
Aug-01		
Sep-01		
Oct-01		
Nov-01		
Dec-01		

SCHEDULE A - NOTES

SJRPP - 2001 - PET COKE

Adjusted Month	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
Date of Survey	--					
Tons per survey	--					
Tons per books	--					
Tons Difference	--					
Adjustment tons within 3% of survey	--					
Adjustment \$ (20% ownership)	--					

SJRPP - 2001

Adjusted Month	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

POWER SOLD
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JANUARY 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (5) X (6)(c)	TOTAL COST \$ (5) X (6)(b)	TOTAL NON-FUEL \$ FOR FUEL ADJ \$
					(c) FUEL COST	(b) TOTAL COST			
ESTIMATED.			0	200,000	4.059	4.745	8,118,000	9,331,250	442,700
ST LUCIE RELIABILITY	OS	39,625	0	39,625	0.515	0.000	204,037	204,037	0
TOTAL		239,625	0	239,625	3.473	3.979	8,322,037	9,535,287	442,700
ACTUAL									
ECONOMY **		0	0	0	0.000	0.000	0	133,408	0
FMPA (SL 1)		28,375	0	28,375	0.470	0.470	133,408	133,408	0
OUC (SL 1)		19,622	0	19,622	0.116	0.116	22,779	22,779	0
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE		62	0	62	9.334	9.334	5,787	5,787	0
ALABAMA ELECTRIC COOPERATIVE INC	OS	4,160	0	4,160	4.372	6.621	181,871	275,450	93,579
AQUILA ENERGY MARKETING CORPORATION	OS	1,092	1	1,092	4.542	6.957	49,598	75,969	26,371
CARGILL-ALLIANT, LLC	OS	1,648	2	1,648	4.389	9.500	72,331	156,560	84,229
CAROLINA POWER & LIGHT	OS	0	3	0	0.000	0.000	0	0	3,780
CITY OF HOMESTEAD	OS	436	4	436	4.588	6.891	20,005	30,045	8,926
CITY OF LAKE WORTH UTILITIES	OS	2,987	5	2,987	4.649	6.467	138,870	193,165	45,763
CITY OF LAKEWATER	OS	100	6	100	12.253	15.600	12,253	15,600	3,347
CITY OF LAKELAND	OS	18,848	7	18,848	4.537	6.135	85,521	1,156,364	133,681
CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION	OS	80	8	80	4.656	7.300	3,725	5,840	2,115
CITY OF TALLAHASSEE	OS	3,669	9	3,669	4.364	7.485	160,112	274,635	115,673
DUKE ENERGY TRADING & MARKETING, LLC	OS	832	10	832	5.136	9.800	42,731	81,536	38,805
DYNEGY POWER MARKETING, INC	OS	200	11	200	4.593	8.650	9,186	17,300	8,114
EL PASO MERCHANT ENERGY, LP	OS	44,648	12	44,648	4.478	4.613	1,999,190	2,059,805	60,615
ENRON POWER MARKETING, INC	OS	24,400	13	24,400	6.821	10.347	1,664,210	2,524,647	643,727
FLORIDA POWER CORPORATION	OS	27,720	14	27,720	3.850	6.444	1,067,253	1,786,166	718,913
LG & E ENERGY MARKETING, INC	OS	2,773	15	2,773	4.025	7.075	111,619	196,189	84,570
MORGAN STANLEY CAPITAL GROUP, INC	OS	11,339	16	11,339	4.228	7.473	479,431	847,325	367,894
OGLETHORPE POWER CORPORATION	OS	2,810	17	2,810	4.571	6.531	128,452	183,525	39,494
ORLANDO UTILITIES COMMISSION	OS	280	18	280	4.798	7.168	13,434	20,070	6,636
REEDY CREEK IMPROVEMENT DISTRICT	OS	1,845	19	1,845	12.258	15.738	226,154	290,375	64,222
RELIANT ENERGY SERVICES, INC	OS	23,602	20	23,602	4.849	6.817	1,144,528	1,609,037	464,510
SEMPRA ENERGY TRADING CORP	OS	3,390	21	3,390	3.918	9.571	132,837	324,470	191,248
SOUTH CAROLINA ELECTRIC & GAS CO	OS	5,878	22	5,878	3.657	5.708	214,966	335,535	(128,481)
SOUTHERN COMPANIES SERVICES, INC	OS	1,552	23	1,552	5.226	6.943	81,111	107,760	26,649
SOUTHERN COMPANY ENERGY MARKETING, LP	OS	50,475	24	50,475	4.835	7.318	2,440,660	3,693,907	1,180,689
TAMPA ELECTRIC COMPANY	OS	0	25	0	0.000	0.000	0	90	90
TENASKA POWER SERVICES CO	OS	5,723	26	5,723	3.758	6.888	215,083	336,943	113,875
TENNESSEE VALLEY AUTHORITY	OS	33,654	26	33,654	4.757	7.023	1,601,065	2,363,462	706,419
THE ENERGY AUTHORITY	OS	400	27	400	3.656	9.250	14,624	37,000	22,376
TRACTEBEL ENERGY MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0
ECONOMY SUB-TOTAL		47,997	0	47,997	0.325	0.325	156,187	156,187	0
ST LUCIE PARTICIPATION SUB-TOTAL		274,603	0	274,603	4.766	6.921	13,086,300	19,004,556	5,127,829
SALES EXCLUSIVE OF ECONOMY AND ST LUCIE PARTICIPATION SUB-TOTAL							0		
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)		322,600	0	322,600	4.105	5.939	13,242,487	19,160,743	5,127,829
TOTAL									
CURRENT MONTH DIFFERENCE		82,975	0	82,975	0.632	1.960	4,920,450	9,625,456	4,685,129
DIFFERENCE (%)		34.6	0.0	34.6	18.2	49.3	59.1	100.9	1,058.3
PERIOD TO DATE ACTUAL		322,600	0	322,600	4.105	5.939	13,242,487	19,160,743	5,127,829
ESTIMATED		239,625	0	239,625	3.473	3.979	8,322,037	9,535,287	442,700
DIFFERENCE		82,975	0	82,975	0.632	1.960	4,920,450	9,625,456	4,685,129
DIFFERENCE (%)		34.6	0.0	34.6	18.2	49.3	59.1	100.9	1,058.3

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JANUARY 2001

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
	C	0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	19	19	0.000	0.000	0
ESTIMATED		0	19	19	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JANUARY 2001

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED								
SOUTHERN COMPANIES (UPS & R)		546,314	0	0	546,314	1.592		8,698,120
ST LUCIE RELIABILITY		46,120	0	0	46,120	0.444		205,000
SJRPP		273,116	0	0	273,116	1.293		3,531,760
TOTAL		865,550	0	0	865,550	1.437		12,434,880
ACTUAL								
SOUTHERN COMPANIES	UPS	658,435	0	0	658,435	1.553		10,228,384
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			125,191
		658,435	0	0	658,435	1.572		10,353,575
FMPA (SL 2)		27,914	0	0	27,914	0.413		115,287
PRIOR MONTH ADJUSTMENT		169	0	0	169			(3,581)
		28,083	0	0	28,083	0.398		111,706
OUC (SL 2)		19,303	0	0	19,303	0.362		69,859
PRIOR MONTH ADJUSTMENT		117	0	0	117			(26,758)
		19,420	0	0	19,420	0.222		43,101
JACKSONVILLE ELECTRIC AUTHORITY	UPS	259,842	0	0	259,842	1.514		3,934,340
PRIOR MONTH ADJUSTMENT		12,592	0	0	12,592			(243,282)
		272,434	0	0	272,434	1.355		3,691,058
ST. LUCIE PARTICIPATION SUB-TOTAL		47,503	0	0	47,503	0.326		154,807
TOTAL		978,372	0	0	978,372	1.451		14,199,440
CURRENT MONTH:								
DIFFERENCE		112,822	0	0	112,822	0.015		1,764,560
DIFFERENCE (%)		13.0	0.0	0.0	13.0	1.0		14.2
PERIOD TO DATE:								
ACTUAL		978,372	0	0	978,372	1.451		14,199,440
ESTIMATED		865,550	0	0	865,550	1.437		12,434,880
DIFFERENCE		112,822	0	0	112,822	0.015		1,764,560
DIFFERENCE (%)		13.0	0.0	0.0	13.0	1.0		14.2

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JANUARY 2001

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		644,224	0	0	644,224	2.055	2.055	13,240,220
TOTAL		644,224	0	0	644,224	2.055	2.055	13,240,220
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		6,477	0	0	6,477	2.005	2.005	129,850
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		34,248	0	0	34,248	2.081	2.081	712,714
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		59,514	0	0	59,514	1.596	1.596	949,687
CEDAR BAY GENERATING COMPANY		121,462	0	0	121,462	1.485	1.485	1,803,545
INDIANTOWN COGENERATION		235,226	0	0	235,226	2.334	2.334	5,489,638
FLORIDA CRUSHED STONE		64,766	0	0	64,766	1.344	1.344	870,140
GEORGIA PACIFIC CORPORATION		710	0	0	710	3.204	3.204	22,747
MM TOMOKA FARMS		549	0	0	549	4.089	4.089	22,447
OKEELANTA POWER L.P.		38,945	0	0	38,945	3.647	3.647	1,420,465
ROYSTER COMPANY		0	0	0	0	0.000	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		34,000	0	0	34,000	1.300	1.300	441,900
TROPICANA PRODUCTS, INC.		671	0	0	671	3.168	3.168	21,254
U.S. SUGAR CORPORATION - BRYANT		329	0	0	329	3.798	3.798	12,494
TOTAL		596,897	0	0	596,897	1.993	1.993	11,896,881
CURRENT MONTH:								
DIFFERENCE		(47,327)	0	0	(47,327)	(0.062)	(0.062)	(1,343,339)
DIFFERENCE (%)		(7.3)	0.0	0.0	(7.3)	(3.0)	(3.0)	(10.1)
PERIOD TO DATE:								
ACTUAL		596,897	0	0	596,897	1.993	1.993	11,896,881
ESTIMATED		644,224	0	0	644,224	2.055	2.055	13,240,220
DIFFERENCE		(47,327)	0	0	(47,327)	(0.062)	(0.062)	(1,343,339)
DIFFERENCE (%)		(7.3)	0.0	0.0	(7.3)	(3.0)	(3.0)	(10.1)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JANUARY 2001

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	OS	79,999	3 400	2,719,976	4 059	3,247,171	527,195
NON-FLORIDA	OS	19,999	3 700	739,968	4 059	811,765	71,797
TOTAL		99,998	3 460	3,459,944	4 059	4,058,936	598,992
ACTUAL:							
FLORIDA.							
THE ENERGY AUTHORITY	C	0	0 000	0	0 000	0	0
CITY OF TALLAHASSEE	OS	30	2 500	750	3 489	1,047	297
FLORIDA POWER CORPORATION	OS	14,702	3 797	558,290	4 553	669,345	111,055
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0 000	3,206	0 000	0	(3,206)
ORLANDO UTILITIES COMMISSION	OS	905	6 983	63,195	7 782	70,430	7,235
RIDGE GENERATING STATION, LP	OS	930	4 048	37,650	4 876	45,348	7,697
TAMPA ELECTRIC COMPANY	OS	10,140	3 498	354,735	4 014	406,996	52,261
THE ENERGY AUTHORITY	OS	22,689	3 879	880,219	4 716	1,069,922	189,703
NON-FLORIDA.							
VITOL	C	0	0 000	0	0 000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	106	2 665	2,825	3 732	3,956	1,131
AQUILA ENERGY MARKETING CORPORATION	OS	624	4 527	28,249	5 288	32,999	4,750
CARGILL - ALLIANT, LLC	OS	1,200	3 800	45,600	4 615	55,380	9,780
DUKE ENERGY TRADING & MARKETING, LLC	OS	1,793	4 577	82,062	5 933	106,378	24,317
ENRON POWER MARKETING, INC.	OS	5,535	3 597	199,113	4 279	236,853	37,740
ENERGY ENERGY SERVICES	OS	0	0 000	0	0 000	0	0
ENERGY POWER MARKETING	OS	0	0 000	0	0 000	0	0
L G & E ENERGY MARKETING, INC	OS	3,835	2 896	111,078	4 220	161,846	50,767
MORGAN STANLEY CAPITAL GROUP, INC	OS	2,400	5 933	142,400	6 135	147,240	4,840
OGLETHORPE POWER CORPORATION	OS	1,689	3 150	53,196	4 157	70,209	17,013
PG&E ENERGY TRADING-POWER, LP	OS	104	4 188	4,356	4 291	4,463	108
RELIANT ENERGY SERVICES, INC	OS	5,080	2 797	142,090	0 000	212,580	70,490
SEMPRA ENERGY TRADING CORPORATION	OS	900	4 913	44,217	5 803	52,227	8,011
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0 000	500	0 000	0	(500)
SOUTHERN COMPANY SERVICES, INC	OS	518	4 789	24,809	3 795	19,659	(5,150)
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		49,396	3 843	1,898,045	4 582	2,263,088	365,043
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		23,784	3 702	880,495	4 641	1,103,791	223,296
TOTAL		73,180	3 797	2,778,540	4 601	3,366,879	588,339
CURRENT MONTH DIFFERENCE		(26,818)	0 337	(681,404)	0 542	(692,057)	(10,653)
DIFFERENCE (%)		(26 8)	9 7	(19.7)	13 3	(17 1)	(1 8)
PERIOD TO DATE ACTUAL		73,180	3 797	2,778,540	4 601	3,366,879	588,339
ESTIMATED		99,998	3 460	3,459,944	4 059	4,058,936	598,992
DIFFERENCE		(26,818)	0 337	(681,404)	0 542	(692,057)	(10,653)
DIFFERENCE (%)		(26 8)	9 7	(19.7)	13 3	(17 1)	(1 8)