

**ST. JOE NATURAL GAS COMPANY, INC.**

P O BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457



February 20, 2001

Ms. Blanca S Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 010003-GU  
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of January 2001.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

A handwritten signature in cursive script that reads "Stuart L Shoaf".

Stuart L Shoaf  
President

Enclosures

cc: All Parties of Record

DOCUMENT NUMBER-DATE

02357 FEB 21 01

FPSC-RECORDS/REPORTING

St Joe Natural Gas Co., Inc.  
Docket No. 010003-GU  
February 20, 2001

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE						SCHEDULE A-1	
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 01		Through		DECEMBER 01			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		JANUARY 2001		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$0 00	\$0.00	0	ERR	\$0 00	\$0 00	0	ERR
2	NO NOTICE SERVICE	\$0.00	\$0 00	0	ERR	\$0 00	\$0.00	0	ERR
3	SWING SERVICE	\$0 00	\$0 00	0	ERR	\$0 00	\$0.00	0	ERR
4	COMMODITY (Other)	\$310,870 45	\$175,205 00	(135,665)	-77 43	\$310,870 45	\$175,205 00	(135,665)	-77.43
5	DEMAND	\$28,268 48	\$29,239 00	971	3 32	\$28,268 48	\$29,239 00	971	3 32
6	OFO CHARGE - AC & GC	(\$17,867 11)	\$0 00	17,867	ERR	(\$17,867.11)	\$0 00	17,867	ERR
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0 00	\$0 00	0	ERR	\$0 00	\$0 00	0	ERR
8	DEMAND	\$0 00	\$0 00	0	ERR	\$0 00	\$0 00	0	ERR
9	FGT REFUND	\$0 00	\$0 00	0	ERR	\$0 00	\$0 00	0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0 00	\$0 00	0	ERR	\$0 00	\$0 00	0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$321,271 82	\$204,444 00	(116,828)	-57.14	\$321,271 82	\$204,444.00	(116,828)	-57.14
12	NET UNBILLED	\$0 00	\$0.00	0	ERR	\$0 00	\$0 00	0	ERR
13	COMPANY USE	\$167.24	\$115 00	(52)	-45 42	\$167 24	\$115 00	(52)	-45 42
14	TOTAL THERM SALES	\$256,424 55	\$204,329 00	(52,096)	-25 50	\$256,424.55	\$204,329.00	(52,096)	-25 50
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	309,001	239,944	(69,057)	-28 78	309,001	239,944	(69,057)	-28 78
19	DEMAND	0	0	0	ERR	0	0	0	ERR
20	OTHER	0	0	0	ERR	0	0	0	ERR
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21+23)	0	0	0	ERR	0	0	0	ERR
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	103	135	33	24 07	103	135	33	24 07
27	TOTAL THERM SALES	321,881	239,809	(82,072)	-34 22	321,881	239,809	(82,072)	-34.22
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	\$1 00605	\$0.73019	(\$0 27586)	-37.78	\$1.00605	\$0.73019	(0.27586)	-37.78
32	DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	ERR	ERR	ERR	ERR	\$0 99811	\$0 85253	(0 14558)	-17 08
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	\$1 63159	\$0.85185	(\$0 77974)	-91 53	\$1.63159	\$0 85185	(0 77974)	-91 53
40	TOTAL THERM SALES (11/27)	0.99811	0 85253	(\$0 14558)	-17 08	0.99811	0 85253	(0.14558)	-17 08
41	TRUE-UP (E-2)	\$0 02124	\$0.02124	\$0 00000	\$0 00000	\$0 02124	\$0.02124	0 00000	\$0 00000
42	TOTAL COST OF GAS (40+41)	\$1.01935	\$0.87377	(\$0 14558)	-16 66	\$1 01935	\$0 87377	(0 14558)	-16 66
43	REVENUE TAX FACTOR	\$1 03093	\$1.03093	\$0 00000	0	\$1.03093	\$1 03093	\$0 00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$1 05088	\$0.90079	(\$0 15008)	-16 66	\$1.05088	\$0.90079	(0.15008)	-16.66
45	PGA FACTOR ROUNDED TO NEAREST 001	1 051	\$0 901	(\$0 150)	-16 65	\$1 051	\$0 901	(\$0.150)	-16.65

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 01 THROUGH: DECEMBER 01  
 CURRENT MONTH: JANUARY 2001

	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
<b>COMMODITY (Pipeline)</b>			
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 City Gate Commodity			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	0	\$0 00	ERR
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled City Gate	348,000	\$343,375 00	0 98671
18 Commodity Other - Scheduled City Gate			ERR
19 Imbalance Bookout - Other Shippers			ERR
20 Imbalance Bookout - Other Shippers	(50,450)	(\$38,947 40)	0.77200
21 Imbalance Cashout - Transporting Customers	6,700	\$3,932 90	0.58700
22 Imbalance Cashout - Transporting Customers	4,751	\$2,509.95	0 52830
23			ERR
24 TOTAL COMMODITY OTHER	309,001	\$310,870 45	1 00605
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - CITY GATE			ERR
26 Demand (Pipeline) Entitlement - CITY GATE	735,010	\$55,993.06	0.07618
27 Less Relinquished Off System	(735,010)	(\$27,724.58)	0 03772
28 Less Demand Billed to Others			ERR
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	\$0.00	\$28,268.48	ERR
<b>OTHER</b>			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 OFO Charge - GCI & AC		(\$17,867 11)	ERR
36 Volumetric Relinquishment FTS-2			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$17,867.11)	ERR

FOR THE PERIOD OF: JANUARY 01 Through DECEMBER 01

	CURRENT MONTH:		JANUARY 2001		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST LINE 4, A/1	\$310,870	\$175,205	(135,665)	-0.77432	\$310,870	\$175,205	(135,665)	-0.77432
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$10,401	\$29,239	18,838	0.644264	\$10,401	\$29,239	18,838	0.644264
3 TOTAL	\$321,272	\$204,444	(116,828)	-0.57144	\$321,272	\$204,444	(116,828)	-0.57144
4 FUEL REVENUES (NET OF REVENUE TAX)	\$256,425	\$204,329	(52,096)	-0.25496	\$256,425	\$204,329	(52,096)	-0.25496
5 TRUE-UP(COLLECTED) OR REFUNDED	(\$2,135)	(\$2,135)	0	0	(\$2,135)	(\$2,135)	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$254,290	\$202,194	(52,096)	-0.25765	\$254,290	\$202,194	(52,096)	-0.25765
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$66,982)	(\$2,250)	64,732	-28.771	(\$66,982)	(\$2,250)	64,732	-28.771
8 INTEREST PROVISION-THIS PERIOD (21)	(\$730)	\$528	1,258	2.38296	(\$730)	\$528	1,258	2.38296
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$113,619)	\$105,659	219,278	2.075337	(\$113,619)	\$105,659	219,278	2.075337
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$2,135	\$2,135	0	0	\$2,135	\$2,135	0	0
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$179,196)	\$106,072	285,268	2.689385	(\$179,196)	\$106,072	285,268	2.689385
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(113,619)	105,659	219,278	2.075337	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(178,466)	105,544	284,010	2.690918				
14 TOTAL (12+13)	(292,085)	211,203	503,288	2.38296				
15 AVERAGE (50% OF 14)	(146,043)	105,602	251,644	2.38296				
16 INTEREST RATE - FIRST DAY OF MONTH	6.50	6.50	0	0				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.50	5.50	0	0				
18 TOTAL (16+17)	12.00	12.00	0	0				
19 AVERAGE (50% OF 18)	6.00	6.00	0	0				
20 MONTHLY AVERAGE (19/12 Months)	0.50000	0.50000	0	0				
21 INTEREST PROVISION (15x20)	-730	528	1,258	2.38296				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2001 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JANUARY

DECEMBER 2001

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JAN	FGT	SJNG	FT		0					ERR	
2	"	PRIOR	SJNG	CG	348,000	348,000	\$343,375.00	\$0.00	\$28,268.48	\$0.00	98.67	
3	"	GCI	SJNG	CO	4,751	4,751	\$2,509.95				52.83	
4	"	AC	SJNG	CO	6,700	6,700	\$3,932.90				58.70	
5	"	SJNG	CF INDUST.	BO	(50,450)	(50,450)	(\$38,947.40)				77.20	
6												
7												
8												
9												
10												
11												
12												
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19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					309,001	0	309,001	\$310,870	\$0	\$28,268	\$0	109.75

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2001 Through DECEMBER 2001

MONTH: JANUARY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CITY GATE	500	500	15,500	15,500	10.38	10.38
2. PRIOR	CITY GATE	1,300	1,300	1,300	1,300	11.95	11.95
3. PRIOR	CITY GATE	1,300	1,300	1,300	1,300	11.00	11.00
4. PRIOR	CITY GATE	1,300	1,300	1,300	1,300	9.65	9.65
5. PRIOR	CITY GATE	1,300	1,300	1,300	1,300	10.80	10.80
6. PRIOR	CITY GATE	1,300	1,300	1,300	1,300	10.20	10.20
7. PRIOR	CITY GATE	500	500	1,500	1,500	10.60	10.60
8. PRIOR	CITY GATE	500	500	500	500	11.20	11.20
9. PRIOR	CITY GATE	500	500	500	500	10.80	10.80
10. PRIOR	CITY GATE	800	800	800	800	10.95	10.95
11. PRIOR	CITY GATE	500	500	500	500	10.75	10.75
12. PRIOR	CITY GATE	1,000	1,000	1,000	1,000	8.22	8.22
13. PRIOR	CITY GATE	1,000	1,000	3,000	3,000	8.15	8.15
14. PRIOR	CITY GATE	1,000	1,000	1,000	1,000	8.28	8.28
15. PRIOR	CITY GATE	1,000	1,000	1,000	1,000	7.70	7.70
16. PRIOR	CITY GATE	500	500	1,000	1,000	7.70	7.70
17. PRIOR	CITY GATE	1,000	1,000	1,000	1,000	7.52	7.52
18. PRIOR	CITY GATE	1,000	1,000	1,000	1,000	7.90	7.90
19.	TOTAL	16,300	16,300	34,800	34,800		
20.						WEIGHTED AVERAGE	9.65
							9.65

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES









# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (334) 470-0321  
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.  
301 Long Road  
Port St. Joe, FL 32456  
Attn: Stuart Shoaf  
FAX: 1-850-229-8392

Invoice Number: 21358  
Invoice Date: February 9, 2001  
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
	Invoice Total:	34,800		\$343,375.00	\$0.00	\$0.00	\$343,375.00
					<b>NET DUE:</b>		<b>\$343,375.00</b>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA  
ABA  
ACCT. OF: PRIOR ENERGY CORPORATION  
ACCOUNT

**REDACTED**

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (334) 470-0321  
 Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.  
 301 Long Road  
 Port St. Joe, FL 32456  
 Attn: Stuart Shoaf  
 FAX: 1-850-229-8392

Invoice Number: 21358  
 Invoice Date: February 9, 2001  
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
01 / 01	Pipeline: Florida Gas Transmission						
	ST. JOE OVERSTREET 68141	1,000	\$ 7.52000	\$7,520.00	\$0.00	\$0.00	\$7,520.00
	ST. JOE OVERSTREET 68141	2,000	\$ 7.70000	\$15,400.00	\$0.00	\$0.00	\$15,400.00
	ST. JOE OVERSTREET 68141	1,000	\$ 7.90000	\$7,900.00	\$0.00	\$0.00	\$7,900.00
	ST. JOE OVERSTREET 68141	3,000	\$ 8.15000	\$24,450.00	\$0.00	\$0.00	\$24,450.00
	ST. JOE OVERSTREET 68141	1,000	\$ 8.22000	\$8,220.00	\$0.00	\$0.00	\$8,220.00
	ST. JOE OVERSTREET 68141	1,000	\$ 8.28000	\$8,280.00	\$0.00	\$0.00	\$8,280.00
	ST. JOE OVERSTREET 68141	1,300	\$ 9.65000	\$12,545.00	\$0.00	\$0.00	\$12,545.00
	ST. JOE OVERSTREET 68141	1,300	\$10.20000	\$13,260.00	\$0.00	\$0.00	\$13,260.00
	ST. JOE OVERSTREET 68141	15,500	\$10.38000	\$160,890.00	\$0.00	\$0.00	\$160,890.00
	ST. JOE OVERSTREET 68141	1,500	\$10.60000	\$15,900.00	\$0.00	\$0.00	\$15,900.00
	ST. JOE OVERSTREET 68141	500	\$10.75000	\$5,375.00	\$0.00	\$0.00	\$5,375.00
	ST. JOE OVERSTREET 68141	1,800	\$10.80000	\$19,440.00	\$0.00	\$0.00	\$19,440.00
	ST. JOE OVERSTREET 68141	800	\$10.95000	\$8,760.00	\$0.00	\$0.00	\$8,760.00
	ST. JOE OVERSTREET 68141	1,300	\$11.00000	\$14,300.00	\$0.00	\$0.00	\$14,300.00
	ST. JOE OVERSTREET 68141	500	\$11.20000	\$5,600.00	\$0.00	\$0.00	\$5,600.00
	ST. JOE OVERSTREET 68141	1,300	\$11.95000	\$15,535.00	\$0.00	\$0.00	\$15,535.00

**USAGE INVOICE**  
**ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **MAX DONER**  
**ENRON CAPITAL & TRADING RESOURCES**  
**POST OFFICE BOX 1188**  
**HOUSTON TEXAS 77251-1188**

Phone: (713) 853-6639  
 Fax: (713) 646-8420

DATE: **January 2, 2001**  
 DELINQUENT: **January 21, 2001**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**  
**POST OFFICE BOX 549**  
**PORT ST JOE, FL 32457**

Phone: (850) 229-8216  
 Fax: (850) 229-8392

INVOICE NO.: **36898**  
 CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

*Rec 1/30/01*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PERCENT	OTHER	NET	#METERS THERMS	AMOUNT	
Customer Charge	December 2000	\$1,000.00			\$1,000.00	1	\$1,000.00	
Transportation Charge (Non-Fuel)	1-31	\$0.04070			\$0.04070	58,308	\$2,373.14	
Cash Out @ FGT Zone 1 Price for:	1-31	\$0.5870	-8.15%	<i>Acct #801</i>	\$0.52830	(4,751)	(\$2,509.95)	
OFO Charge Pre-Paid Gas	December 2000	\$2.0761		<i>Acct #804-3</i> SA/FTS, Article VI, Section 6.2(iv)	\$2.07605	3,096.3	\$6,428.07	
Late Charge	November 2000			Nov 00 Pmt Received 12/29/00			\$38.85	
Gas Service at:	Gulf Correctional Institution Steele Road Wawahitchka, Florida		<b>TOTAL AMOUNT DUE THIS INVOICE</b>					\$7,330.11 =====
							<i>3411.99</i>	
E	ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE						\$109.95	

**USAGE INVOICE**  
**ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **ARIZONA CHEMICAL COMPANY**  
**c/o INTERNATIONAL PAPER**  
**ENERGY PROCUREMENT DEPARTMENT**  
**6400 POPULAR AVENUE**  
**MEMPHIS, TENNESSEE 38197**

Brian Tinson  
 Phone: (901) 763-6952  
 Fax: (901) 763-7273

DATE: January 2, 2001  
 DELINQUENT: January 21, 2001

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**  
**Account No. 33459**  
**Route No. 263286263**  
**FAX NOTICE UPON RECEIPT**

INVOICE NO.: **36895**  
 CONTRACT NO.: **CTS-003**  
 DATED: **FEBRUARY 28, 1998**

*Rec 1/9/01*

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	December 2000	\$1,000.00			\$1,000.00	3	\$3,000.00
Transportation Charge	1-31	\$0.04070			\$0.04070	853,290	\$34,728.90
Port St Joe Utility Tax	1-31						\$25.00
Cash Out	December 2000	\$0.5870			\$0.5870	(6,700)	(\$3,932.90)
OFO Charge		\$2.0761			\$2.07605	5,510.0	\$11,439.04

*Acct # 801*  
*Acct # 804.3*

Gas Service at: **Arizona Chemical**  
**Kenny Mill Rd**  
**Port St Joe, FL**

**TOTAL AMOUNT DUE THIS INVOICE**

\$45,260.04  
 =====  
*\$ 37753.90*

B ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$678.90

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216  
PORT ST. JOE, FLORIDA 32457



INVOICE

CUSTOMER

INVOICE NO.

1192001

CF INDUSTRIES, INC.  
ONE SALEM LAKE DRIVE  
LONG GROVE, IL. 60047

DATE: 19-Jan-2001

CONTRACT NO:  
CONTRACT DATE:

ATTN: TOM SIMPSON

PHONE: 847-438-9500

FAX: 847-438-0211

INVOICE FOR BOOK-OUT FOR MONTH OF:

DECEMBER 2000

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
DECEMBER 2000	BOOK-OUT MARKET DELIVERIES	5045	\$7.7200	\$38,947.40

TOTAL THIS STATEMENT

\$38,947.40

*Rec 1/31/01  
Acct #801*

SEND REMITTANCE TO .....

ST. JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL ....

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

29-JAN-2001