

One Energy Place
Pensacola, Florida 32520

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ORIGINAL



February 19, 2001

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 010001-EI are an original and ten (10) copies of the following for the month of January 2001 based on actual amounts:

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases

Sincerely,

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

- APP _____
- CAF _____
- CMP _____
- COM 5 _____
- CTR _____
- ECR _____
- LEG 1 _____
- OPC _____
- PAI _____
- RGO _____
- SEC 1 _____
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Enclosures

cc: Florida Public Service Commission
Auditing Services
Rhonda Hicks
Division of Economic Regulation
Connie Kummer

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02358 FEB 21 2001

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 010001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 20th day of February 2001 on the following:

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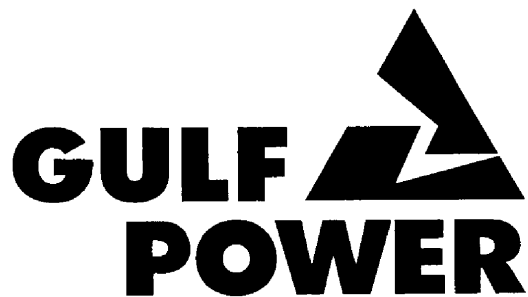


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**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 010001-E1

**ACTUAL MONTHLY FUEL FILING
JANUARY 2001**



A SOUTHERN COMPANY

DOCUMENT NUMBER-DATE
02358 FEB 21 2001
FPSC RECORDS REPORTING

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JANUARY 2001
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	17,219,885	12,752,212	4,467,673	35.03	1,086,681,000	809,990,000	276,691,000	34.16	1.5846	1.5744	0.01	0.65
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
Adjustments to Fuel Cost (A2, Page 1) ***	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	17,219,885	12,752,212	4,467,673	35.03	1,086,681,000	809,990,000	276,691,000	34.16	1.5846	1.5744	0.01	0.65
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	7,918,889	5,192,000	2,726,889	52.52	179,511,242	254,812,000	(75,300,758)	(29.55)	4.4114	2.0376	2.37	116.50
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	411,227	3,656	407,571	7.84	6,751,099	190,000	6,561,099	3,453.21	6.0913	1.9242	4.17	216.56
12 TOTAL COST OF PURCHASED POWER	8,330,116	5,195,656	3,134,460	60.33	186,262,341	255,002,000	(68,739,659)	(26.96)	4.4722	2.0375	2.43	119.49
13 Total Available MWH (Line 5 + Line 12)	25,550,001	17,947,868	7,602,133	42.36	1,272,943,341	1,064,992,000	207,951,341	19.53				
14 Fuel Cost of Economy Sales (A6)	(809,815)	(206,000)	(603,815)	293.11	(22,037,774)	(11,015,000)	(11,022,774)	(100.07)	(3.6747)	(1.8702)	(1.80)	(96.49)
15 Gain on Economy Sales (A6)	(313,746)	(21,000)	(292,746)	1,394.03	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(2,493,079)	(1,327,000)	(1,166,079)	87.87	(130,183,570)	(61,787,000)	(68,396,570)	(110.70)	(1.9150)	(2.1477)	0.23	10.83
17 Fuel Cost of Other Power Sales (A6)	(2,858,320)	(1,380,000)	(1,478,320)	107.12	(139,065,536)	(62,236,000)	(76,829,536)	(123.45)	(2.0554)	(2.2174)	0.16	7.31
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(6,474,960)	(2,934,000)	(3,540,960)	(120.69)	(291,286,880)	(135,038,000)	(156,248,880)	(115.71)	(2.2229)	(2.1727)	(0.05)	(2.31)
19 Net Inadvertent Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	19,075,041	15,013,868	4,061,173	27.05	981,656,461	929,954,000	51,702,461	5.56	1.9431	1.6145	0.33	20.35
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	26,796	28,060	(1,265)	(4.51)	1,379,008	1,738,000	(358,992)	20.66	1.9431	1.6145	0.33	20.35
23 T & D Losses *	1,027,986	857,493	170,492	19.88	52,904,412	53,112,000	(207,588)	0.39	1.9431	1.6145	0.33	20.35
24 TERRITORIAL KWH SALES	19,075,041	15,013,868	4,061,173	27.05	927,373,041	875,104,000	52,269,041	(5.97)	2.0569	1.7157	0.34	19.89
25 Wholesale KWH Sales	674,074	520,441	153,634	29.52	32,771,393	30,335,000	2,436,393	(8.03)	2.0569	1.7156	0.34	19.89
26 Jurisdictional KWH Sales	18,400,967	14,493,427	3,907,539	26.96	894,601,648	844,769,000	49,832,648	5.90	2.0569	1.7157	0.34	19.89
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	18,426,728	14,513,718	0	0.00	894,601,648	844,769,000	49,832,648	(5.90)	2.0598	1.7181	0.34	19.89
28 TRUE-UP	387,728	387,728	0	0.00	894,601,648	844,769,000	49,832,648	(5.90)	0.0433	0.0459	(0.00)	(5.66)
29 TOTAL JURISDICTIONAL FUEL COST	18,814,456	14,901,446	3,913,010	26.26	894,601,648	844,769,000	49,832,648	5.90	2.1031	1.7640	0.34	19.22
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									2.1367	1.7922	0.34	19.22
32 GPIF Reward / (Penalty) **	15,320	15,320	0	0.00	894,601,648	844,769,000	49,832,648	5.90	0.0017	0.0018	(0.00)	(5.56)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.1384	1.7940	0.34	19.20
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.138	1.794		

* Include for Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales.

SCHEDULE A1a

**GULF POWER COMPANY
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1
FOR THE MONTH OF
JANUARY 2001**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$17,219,885
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	7,918,889
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	411,227
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 63	<u>(6,474,960)</u>
9	Total Fuel and Net Power Transactions		<u>\$19,075,041</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JANUARY 2001
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	17,219,885	12,752,212	4,467,673	35.03	1,086,681,000	809,990,000	276,691,000	34.16	1.5846	1.5744	0.01	0.65
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	17,219,885	12,752,212	4,467,673	35.03	1,086,681,000	809,990,000	276,691,000	34.16	1.5846	1.5744	0.01	0.65
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	7,918,889	5,192,000	2,726,889	52.52	179,511,242	254,812,000	(75,300,758)	(29.55)	4.4114	2.0376	2.37	116.50
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	411,227	3,656	407,571	11,148.00	6,751,099	190,000	6,561,099	3,453.21	6.0913	1.9242	4.17	216.56
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15 Gain on Economy Sales (A6)	(313,746)	(21,000)	(292,746)	1,394.03	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
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18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(6,474,960)	(2,934,000)	(3,540,960)	(120.69)	(291,286,880)	(135,038,000)	(156,248,880)	(115.71)	(2.2229)	(2.1727)	(0.05)	(2.31)
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	19,075,041	15,013,868	4,061,173	27.05	981,656,461	929,954,000	51,702,461	5.56	1.9431	1.6145	0.33	20.35
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	26,796	28,060	(1,265)	(4.51)	1,379,008	1,738,000	(358,992)	20.66	1.9431	1.6145	0.33	20.35
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26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	18,426,728	14,513,718	3,913,010	26.96	894,601,648	844,769,000	49,832,648	(5.90)	2.0598	1.7181	0.34	19.89
28 TRUE-UP	387,728	387,728	0	0.00	894,601,648	844,769,000	49,832,648	(5.90)	0.0433	0.0459	(0.00)	(5.66)
29 TOTAL JURISDICTIONAL FUEL COST	18,814,456	14,901,446	3,913,010	26.26	894,601,648	844,769,000	49,832,648	5.90	2.1031	1.7640	0.34	19.22
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32 GPIF Reward / (Penalty) **	15,320	15,320	0	0.00	894,601,648	844,769,000	49,832,648	5.90	0.0017	0.0018	(0.00)	(5.56)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.1384	1.7940	0.34	19.20
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.138	1.794		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY**

FOR THE MONTH OF: **JANUARY 2001**

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	
A. Fuel Cost & Net Power Transactions									
1 Fuel Cost of System Net Generation	17,220,440.71	12,599,700	4,620,740.71	36.67	17,220,440.71	12,599,700	4,620,740.71	36.67	
1a Other Generation	(555.71)	152,512	(153,067.71)	(100.36)	(555.71)	152,512	(153,067.71)	(100.36)	
2 Fuel Cost of Power Sold	(6,474,959.86)	(2,934,000)	(3,540,959.86)	120.69	(6,474,959.86)	(2,934,000)	(3,540,959.86)	120.69	
3 Fuel Cost - Purchased Power	7,918,888.63	5,192,000	2,726,888.63	52.52	7,918,888.63	5,192,000	2,726,888.63	52.52	
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
3b Energy Payments to Qualifying Facilities	411,227.00	3,656	407,571.00	11,148.00	411,227.00	3,656	407,571.00	11,148.00	
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
5 Total Fuel & Net Power Transactions	19,075,040.77	15,013,868	4,061,172.77	27.05	19,075,040.77	15,013,868	4,061,172.77	27.05	
6 Adjustments To Fuel Cost *	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
7 Adj. Total Fuel & Net Power Transactions	19,075,040.77	15,013,868	4,061,172.77	27.05	19,075,040.77	15,013,868	4,061,172.77	27.05	
B. KWH Sales									
1 Jurisdictional Sales	894,601,648	844,769,000	49,832,648	5.90	894,601,648	844,769,000	49,832,648	5.90	
2 Non-Jurisdictional Sales	32,771,393	30,335,000	2,436,393	8.03	32,771,393	30,335,000	2,436,393	8.03	
3 Total Territorial Sales	927,373,041	875,104,000	52,269,041	5.97	927,373,041	875,104,000	52,269,041	5.97	
4 Juris. Sales as % of Total Terr. Sales	96.4662	96.5336	(0.0674)	(0.07)	96.4662	96.5336	(0.0674)	(0.07)	

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2001**

	CURRENT MONTH				PERIOD - TO - DATE				
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	
<i>C. True-up Calculation</i>									
1	Jurisdictional Fuel Revenue	16,024,786.04	15,135,614	889,171.69	5.87	16,024,786.04	15,135,614	889,171.69	5.87
2	Fuel Adj. Revs. Not Applicable to Period:								
2a	True-Up Provision	(387,727.50)	(387,728)	0.00	0.00	(387,727.50)	(387,728)	0.00	0.00
2b	Incentive Provision	(15,079.33)	(15,079)	0.00	0.00	(15,079.33)	(15,079)	0.00	0.00
2c	Special Contract Recovery Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3	Juris. Fuel Revenue Applicable to Period	15,621,979.21	14,732,809	889,170.21	6.04	15,621,979.21	14,732,807	889,172.21	6.04
4	Adjusted Total Fuel & Net Power Transactions (Line A7)	19,075,040.77	15,013,868	4,061,172.77	27.05	19,075,040.77	15,013,868	4,061,172.77	27.05
5	Juris. Sales % of Total KWH Sales (Line B4)	96.4662	96.5336	(0.0674)	(0.07)	96.4662	96.5336	(0.0674)	(0.07)
6	Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	18,426,728.33	14,513,718	3,913,010.33	26.96	18,426,728.33	14,513,717	3,913,011.33	26.96
7	True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(2,804,749.12)	219,091	(3,023,840.12)	(1,380.18)	(2,804,749.12)	219,090	(3,023,839.12)	(1,380.18)
8	Interest Provision for the Month	5,255.37	(539)	5,794.37	(1,075.02)	5,255.37	(539)	5,794.37	(1,075.02)
9	Beginning True-Up & Interest Provision	2,255,189.47	(410,840)	2,666,029.47	(648.92)	2,255,189.47	(410,840)	2,666,029.47	(648.92)
10	True-Up Collected / (Refunded)	387,727.50	387,728	0.00	0.00	387,727.50	387,728	0.00	0.00
11	End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(156,576.78)	195,440	(352,016.78)	(180.12)	(156,576.78)	195,440	(352,016.78)	(180.12)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2001**

		CURRENT MONTH			
		\$	DIFFERENCE		
<i>D.</i>	<i>Interest Provision</i>	ACTUAL	ESTIMATED	AMOUNT (\$)	%
1	Beginning True-Up Amount (C9)	2,255,189.47	(410,840.00)	2,666,029.47	(648.92)
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(161,832.15)	195,979.00	(357,811.15)	(182.58)
3	Total of Beginning & Ending True-Up Amts.	2,093,357.32	(214,861.00)	2,308,218.32	(1,074.28)
4	Average True-Up Amount	1,046,678.66	(107,431)	1,154,109.66	(1,074.28)
5	Interest Rate -				
	1st Day of Reporting Business Month	6.50	6.50	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	5.55	5.55	0.0000	
7	Total (D5+D6)	12.05	12.05	0.0000	
8	Annual Average Interest Rate	6.03	6.03	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.5021	0.5021	0.0000	
10	Interest Provision (D4*D9)	5,255.37	(539.00)	5,794.37	(1,075.02)
	Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF :
JANUARY 2001

CURRENT MONTH

PERIOD - TO - DATE

DIFFERENCE

DIFFERENCE

	FUEL COST-NET GEN.(S)	CURRENT MONTH				PERIOD - TO - DATE			
		ACTUAL (1)	EST. (2)	AMOUNT (3)	% (4)	ACTUAL (5)	EST. (6)	AMOUNT (7)	% (8)
2	LIGHTER OIL	28,407	50,906	(22,499)	(44.20)	28,407	50,906	(22,499)	(44.20)
3	COAL excluding Scherer	14,591,239	11,111,002	3,480,237	31.32	14,591,239	11,111,002	3,480,237	31.32
3a	COAL at Scherer	2,516,315	1,291,607	1,224,708	94.82	2,516,315	1,291,607	1,224,708	94.82
4	GAS	24,879	33,232	(8,353)	(25.14)	24,878	33,232	(8,354)	(25.14)
4a	GAS (B.L.)	59,601	58,393	1,208	2.07	59,601	58,393	1,208	2.07
6	OTHER - C T *	-	54,560	(54,560)	(100.00)	-	54,560	(54,560)	(100.00)
6a	OTHER GENERATION	(556)	152,512	(153,068)	(100.36)	(555)	152,512	(153,067)	(100.36)
7	TOTAL (\$)	<u>17,219,885</u>	<u>12,752,212</u>	<u>4,467,673</u>	<u>35.03</u>	<u>17,219,885</u>	<u>12,752,212</u>	<u>4,467,673</u>	<u>35.03</u>
SYSTEM NET GEN (MWH)									
9	LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
10	COAL	1,083,262	800,250	283,012	35.37	1,083,262	800,250	283,012	35.37
11	GAS	163	330	(167)	(50.61)	163	330	(167)	(50.61)
13	OTHER - C T.	3,287	700	2,587	369.57	3,287	700	2,587	369.57
13a	OTHER GENERATION	(31)	8,710	(8,741)	(100.36)	(31)	8,710	(8,741)	(100.36)
14	TOTAL (MWH)	<u>1,086,681</u>	<u>809,990</u>	<u>276,691</u>	<u>34.16</u>	<u>1,086,681</u>	<u>809,990</u>	<u>276,691</u>	<u>34.16</u>
UNITS OF FUEL BURNED									
16	LIGHTER OIL (BBL)	808	1,694	(886)	(52.30)	808	1,694	(887)	(52.36)
17	COAL (TON) (1)	421,772	310,908	110,864	35.66	421,772	310,908	110,864	35.66
18	GAS (MCF)	14,724	13,236	1,488	11.24	14,724	13,236	1,488	11.24
20	OTHER - C T (BBL)	-	1,695	(1,695)	(100.00)	-	1,695	(1,695)	(100.00)
BTU'S BURNED (MMBTU)									
22	LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
23	COAL + B L (OIL & GAS)	11,053,573	8,234,630	2,818,943	34.23	11,053,573	8,234,630	2,818,943	34.23
24	GAS	4,574	5,092	(518)	(10.17)	4,574	5,092	(518)	(10.17)
26	OTHER - C.T	0	9,928	(9,928)	(100.00)	0	9,928	(9,928)	(100.00)
27	TOTAL (MMBTU)	<u>11,058,147</u>	<u>8,249,650</u>	<u>2,808,497</u>	<u>34.04</u>	<u>11,058,147</u>	<u>8,249,650</u>	<u>2,808,497</u>	<u>34.04</u>
GENERATION MIX (% MWH)									
29	LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
30	COAL + B.L	99.69	98.79	0.90	0.91	99.69	98.80	0.89	0.90
31	GAS	0.01	0.04	(0.03)	(75.00)	0.01	0.04	(0.03)	(75.00)
33	OTHER - C.T.	0.30	0.09	0.21	233.33	0.30	0.08	0.22	275.00
33a	OTHER GENERATION	0.00	1.08	(1.08)	(100.00)	0.00	1.08	(1.08)	(100.00)
34	TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$)/ UNIT									
36	LIGHTER OIL (\$/BBL)	35.16	30.05	5.11	17.00	35.16	30.05	5.11	17.00
37	COAL (\$/TON) (1)	34.60	35.74	(1.14)	(3.19)	34.60	35.74	(1.14)	(3.19)
38	GAS (ALL) (\$/MCF)	5.74	6.92	(1.18)	(17.05)	5.74	6.92	(1.18)	(17.05)
40	OTHER - C.T. (\$/BBL)	#N/A	32.19	#N/A	#N/A	#N/A	32.19	#N/A	#N/A
FUEL COST (\$)/ MMBTU									
42	LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
43	COAL + GAS B.L. +OIL B.L	1.56	1.51	0.05	3.31	1.56	1.51	0.05	3.31
44	GAS - Generation	5.44	6.53	(1.09)	(16.69)	5.44	6.53	(1.09)	(16.69)
46	OTHER - C.T.	#N/A	5.50	#N/A	#N/A	#N/A	5.50	#N/A	#N/A
47	TOTAL (\$/MMBTU)	<u>1.56</u>	<u>1.55</u>	<u>0.01</u>	<u>0.65</u>	<u>1.56</u>	<u>1.55</u>	<u>0.01</u>	<u>0.65</u>
BTU BURNED / KWH									
49	LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
50	COAL + GAS B.L. +OIL B.L.	10,204	10,290	(86)	(0.84)	10,204	10,290	(86)	(0.84)
51	GAS - Generation	28,061	15,430	12,631	81.86	28,061	15,430	12,631	81.86
53	OTHER - C T	0	14,183	(14,183)	(100)	0	14,183	(14,183)	(100)
54	TOTAL (BTU/KWH)	<u>10,176</u>	<u>10,185</u>	<u>(9.00)</u>	<u>(0.09)</u>	<u>10,176</u>	<u>10,185</u>	<u>(9)</u>	<u>(0.09)</u>
FUEL COST (¢ / KWH)									
56	LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
57	COAL + B.L. (OIL & GAS)	1.59	1.56	0.03	1.92	1.59	1.56	0.03	1.92
58	GAS	15.26	10.07	5.19	51.54	15.26	10.07	5.19	51.54
60	OTHER - C.T.	0.00	7.79	(7.79)	(100.00)	0.00	7.79	(7.79)	(100.00)
60a	OTHER GENERATION	#N/A	1.75	#N/A	#N/A	#N/A	1.75	#N/A	#N/A
61	TOTAL (¢ / KWH)	<u>1.58</u>	<u>1.57</u>	<u>0.01</u>	<u>0.64</u>	<u>1.58</u>	<u>1.57</u>	<u>0.01</u>	<u>0.64</u>

Note (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only

*Oil received and burned at Smith A was inadvertently not booked in January 2001. The error was discovered after the books were closed. A correcting entry will be made in February

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2001**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW) 2001	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs./cft/Gal.	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (#/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	(64)	(0.4)	100.0	(0.4)	#N/A	Gas-G	0	1,055	0	0	0.00	0.00
2								Oil-G						
3			0					Gas-S	0	1,055	0	0		0.00
4	Crist 2	24.0	(136)	(0.8)	100.0	(0.8)	#N/A	Gas-G	0	1,055	0	0	0.00	0.00
5								Oil-G						
6								Gas-S	1,786	1,055	1,884	10,248		5.74
7	Crist 3	35.0	(54)	(0.2)	100.0	(0.2)	#N/A	Gas-G	0	1,055	0	0	0.00	0.00
8								Oil-G						
9								Gas-S	0	1,055	0	0		0.00
10	Crist 4	78.0	30,339	52.4	100.0	52.4	10,492	Coal	13,224	12,036	318,331	449,275	1.48	33.97
11			57					Gas-G	596	1,055	629	3,421	6.00	5.74
12								Gas-S	1,736	1,055	1,831	9,960		5.74
13								Oil-S	133	138,342	773	4,535		34.10
14	Crist 5	80.0	26,232	44.1	100.0	44.1	10,287	Coal	11,181	12,067	269,846	379,868	1.45	33.97
15			0					Gas-G	0	1,055	0	0	#N/A	#N/A
16								Gas-S	769	1,055	811	4,410		5.73
17								Oil-S	96	138,342	555	3,258		34.11
18	Crist 6	302.0	154,244	68.8	90.6	75.9	10,709	Coal	69,193	11,936	1,651,784	2,350,776	1.52	33.97
19			360					Gas-G	3,740	1,055	3,946	21,458	5.96	5.74
20								Gas-S	1,299	1,055	1,370	7,451		5.74
21								Oil-S	389	138,342	2,261	13,274		34.10
22	Crist 7	477.0	234,925	66.2	85.2	77.7	10,453	Coal	103,212	11,896	2,455,608	3,506,508	1.49	33.97
23								Gas-G		1,055	0		#N/A	#N/A
24								Gas-S	4,798	1,055	5,062	27,532		5.74
25								Oil-S	0	138,342	0	0		#N/A
26	Scherer 3 (2)	214.0	139,488	87.6	100.0	87.6	9,247	Coal	0	11,349	1,289,808	2,460,706	1.76	#N/A
27								Oil-S	1	138,000	4	25		37.50
28	Scholz 1	46.0	12,635	36.9	100.0	36.9	12,499	Coal	6,280	12,574	157,929	228,710	1.81	36.42
29								Oil-S	20	138,500	117	835		41.47
30	2	46.0	14,585	42.6	100.0	42.6	12,054	Coal	6,991	12,573	175,803	254,617	1.75	36.42
31								Oil-S	5	138,500	28	197		41.42
32	Smith 1	162.0	95,251	79.0	99.5	79.4	9,988	Coal	40,063	11,873	951,337	1,498,318	1.57	37.40
33								Oil-S	63	138,500	368	2,503		39.61
34	2	189.0	108,434	77.1	100.0	77.1	10,172	Coal	46,638	11,825	1,102,992	1,744,220	1.61	37.40
35								Oil-S	46	138,500	265	1,805		39.61
36	A	32.0	3,287	13.8	98.1	14.1	0	Oil	0	138,500	0	0	0.00	#N/A
37	Other Generation	0.0	(31)		0.0				0	0		(556)	#N/A	#N/A
38	Daniel 1 (1)	212.5	95,701	60.5	58.1	104.3	10,225	Coal	48,392	10,111	978,572	1,623,739	1.70	33.55
39								Oil-S	51	137,283	295	1,810		35.36
40	Daniel 2 (1)	255.0	171,428	90.4	99.8	90.5	9,835	Coal	76,598	11,005	1,685,911	2,570,170	1.50	33.55
41								Oil-S	5	137,283	27	165		35.36
42	Total	2,176.5	1,086,681	67.1	91.3	73.5	10,176				11,058,147	17,179,238	1.58	

Notes & Adjust: (1) Represents Gulf's 50% Ownership
 (2) Represents 25% Ownership. Scherer coal is reported on a BTU and \$ basis only
 Smith A uses light oil, Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation, Gas-S is gas used for starter
 Oil-G is oil used for generation, Oil-S is oil used for starter
 (3) Oil received & burned at the Smith A was inadvertently not booked in Jan. The error was discovered after the books were closed. A correcting entry will be made in Feb.

Smith Coal Inventory Adjustment		
Scherer Coal Inventory Adjustment	55,609	
Scholz Coal Inventory Adjustment		
Daniel Railroad Lease Premium	(8,350)	
Daniel Railroad Track Deprec	(6,612)	
Recoverable Fuel	17,219,885	1.58

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
 GULF POWER COMPANY
 FOR THE MONTH OF: JANUARY 2001

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
LIGHT OIL									
14	<i>PURCHASES</i>								
15	UNITS (BBL)	414	1,686	(1,272)	(75.44)	414	1,686	(1,272)	(75.44)
16	UNIT COST (\$/BBL)	28.49	31.73	(3.24)	(10.21)	28.49	31.73	(3.24)	(10.21)
17	AMOUNT (\$)	11,794	53,501	(41,707)	(77.96)	11,794	53,501	(41,707)	(77.96)
18	<i>BURNED:</i>								
19	UNITS (BBL)	935	1,694	(759)	(44.81)	935	1,694	(759)	(44.81)
20	UNIT COST (\$/BBL)	35.64	30.05	5.59	18.60	35.64	30.05	5.59	18.60
21	AMOUNT (\$)	33,321	50,906	(17,585)	(34.54)	33,321	50,906	(17,585)	(34.54)
22	<i>ENDING INVENTORY:</i>								
23	UNITS (BBL)	7,876	8,542	(666)	(7.80)	7,876	8,542	(666)	(7.80)
24	UNIT COST (\$/BBL)	36.07	29.07	7.00	24.08	36.07	29.07	7.00	24.08
25	AMOUNT (\$)	284,116	248,350	35,766	14.40	284,116	248,350	35,766	14.40
26	DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER									
27	<i>PURCHASES:</i>								
28	UNITS (TONS)	458,200	315,432	142,768	45.26	458,200	315,432	142,768	45.26
29	UNIT COST (\$/TON)	34.86	36.30	(1.44)	(3.97)	34.86	36.30	(1.44)	(3.97)
30	AMOUNT (\$)	15,970,761	11,451,236	4,519,525	39.47	15,970,761	11,451,236	4,519,525	39.47
31	<i>BURNED:</i>								
32	UNITS (TONS)	421,772	310,908	110,864	35.66	421,772	310,908	110,864	35.66
33	UNIT COST (\$/TON)	34.63	35.74	(1.11)	(3.11)	34.63	35.74	(1.11)	(3.11)
34	AMOUNT (\$)	14,606,200	11,111,002	3,495,198	31.46	14,606,200	11,111,002	3,495,198	31.46
35	<i>ENDING INVENTORY:</i>								
36	UNITS (TONS)	318,939	661,417	(342,478)	(51.78)	318,939	661,417	(342,478)	(51.78)
37	UNIT COST (\$/TON)	34.51	35.84	(1.33)	(3.71)	34.51	35.84	(1.33)	(3.71)
38	AMOUNT (\$)	11,007,426	23,706,907	(12,699,481)	(53.57)	11,007,426	23,706,907	(12,699,481)	(53.57)
39	DAYS SUPPLY	17	34	(17)	(50.00)	14	29	(15)	(51.72)
COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained)									
40	<i>PURCHASES:</i>								
41	UNITS (MMBTU)	1,478,951	493,503	985,448	199.68	1,478,951	493,503	985,448	199.68
42	UNIT COST (\$/MMBTU)	1.91	1.62	0.29	17.90	1.91	1.62	0.29	17.90
43	AMOUNT (\$)	2,818,095	797,173	2,020,922	253.51	2,818,095	797,173	2,020,922	253.51
44	<i>BURNED:</i>								
45	UNITS (MMBTU)	1,318,750	802,335	516,415	64.36	1,318,750	802,335	516,415	64.36
46	UNIT COST (\$/MMBTU)	1.91	1.61	0.30	18.63	1.91	1.61	0.30	18.63
47	AMOUNT (\$)	2,516,315	1,291,607	1,224,708	94.82	2,516,315	1,291,607	1,224,708	94.82
48	<i>ENDING INVENTORY:</i>								
49	UNITS (MMBTU)	414,938	10,908,880	(10,493,942)	(96.20)	414,938	10,908,880	(10,493,942)	(96.20)
50	UNIT COST (\$/MMBTU)	1.91	1.61	0.30	18.63	1.91	1.61	0.30	18.63
51	AMOUNT (\$)	791,231	17,568,780	(16,777,549)	(95.50)	791,231	17,568,780	(16,777,549)	(95.50)
52	DAYS SUPPLY	9	213	(204)	(95.77)	9	248	(239)	(96.37)
GAS									
59	<i>PURCHASES:</i>								
60	UNITS (MCF)	14,724	13,236	1,488	11.748	14,724	13,236	1,488	11.748
61	UNIT COST (\$/MCF)	9.64	6.92	2.72	4.20	9.64	6.92	2.72	4.20
62	AMOUNT (\$)	142,010	91,625	50,385	41.240	142,010	91,625	50,385	41.240
63	<i>BURNED:</i>								
64	UNITS (MCF)	14,724	13,236	1,488	11.24	14,724	13,236	1,488	11.24
65	UNIT COST (\$/MCF)	5.74	6.92	(1.18)	(17.05)	5.74	6.92	(1.18)	(17.05)
66	AMOUNT (\$)	84,480	91,625	(7,145)	(7.80)	84,480	91,625	(7,145)	(7.80)
67	<i>ENDING INVENTORY:</i>								
68	UNITS (MCF)	87,977	0	87,977	#N/A	87,977	0	87,977	#N/A
69	UNIT COST (\$/MCF)	5.74	#N/A	#N/A	#N/A	5.74	#N/A	#N/A	#N/A
70	AMOUNT (\$)	504,775	0	504,775	#N/A	504,775	0	504,775	#N/A
OTHER - C.T. OIL									
71	<i>PURCHASES:</i>								
72	UNITS (BBL)	2,747	1,698	1,049	61.78	2,747	1,698	1,049	61.78
73	UNIT COST (\$/BBL)	36.72	31.63	5.09	16.09	36.72	31.63	5.09	16.09
74	AMOUNT (\$)	100,879	53,702	47,177	87.85	100,879	53,702	47,177	87.85
75	<i>BURNED:</i>								
76	UNITS (BBL) *	0	1,695	(1,695)	(100.00)	0	1,695	(1,695)	(100.00)
77	UNIT COST (\$/BBL)	#N/A	32.19	#N/A	#N/A	#N/A	32.19	#N/A	#N/A
78	AMOUNT (\$) *	0	54,560	(54,560)	(100.00)	0	54,560	(54,560)	(100.00)
79	<i>ENDING INVENTORY:</i>								
80	UNITS (BBL)	7,871	8,575	(704)	(8.21)	7,871	8,575	(704)	(8.21)
81	UNIT COST (\$/BBL)	39.35	32.19	7.16	22.24	39.35	32.19	7.16	22.24
82	AMOUNT (\$)	309,738	276,037	33,701	12.21	309,738	276,037	33,701	12.21
83	DAYS SUPPLY	98	107	NA	NA				

* Oil received and burned at Smith A was inadvertently not booked in Jan. The error was discovered after the books were closed. A correcting entry will be made in Feb

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2001

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL \$/ KWH COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<i>ESTIMATED</i>								
1	So. Co. Interchange	57,554,000	0	57,554,000	2.24	2.56	1,291,000	1,472,000
2	Various Unit Power Sales	61,787,000	0	61,787,000	2.15	2.37	1,327,000	1,466,000
3	Various Economy Sales	11,015,000	0	11,015,000	1.87	2.06	206,000	227,000
4	80% Gain on Econ. Sales	0	0	0	N/A	N/A	21,000	21,000
5	Various Other Sales	4,682,000	0	4,682,000	1.90	2.05	89,000	96,000
6	TOTAL ESTIMATED SALES	135,038,000	0	135,038,000	2.17	2.43	2,934,000	3,282,000
<i>ACTUAL</i>								
7	Southern Company Interchange	110,274,687	0	110,274,687	3.14	3.37	3,466,855	3,717,284
8	A.E.C. Economy	1,310,077	0	1,310,077	2.83	4.14	37,117	54,278
9	AEP External	713,850	0	713,850	2.93	5.26	20,881	37,536
10	AQUILA External	288,123	0	288,123	5.19	7.80	14,961	22,475
11	CARGILE External	64,603	0	64,603	3.97	4.13	2,564	2,667
12	CORAL External	7,357	0	7,357	2.34	4.00	172	294
13	CPL External	22,734	0	22,734	2.74	6.63	623	1,508
14	DETM External	321,440	0	321,440	3.63	5.45	11,657	17,503
15	DYNEGY External	10,300	0	10,300	2.41	4.76	248	490
16	ENRON External	534,758	0	534,758	5.02	5.57	26,850	29,788
17	ENTERGY Economy/Other	3,517,258	0	3,517,258	2.82	4.73	99,240	166,255
18	EPMC External	473,082	0	473,082	3.87	8.80	18,329	41,622
19	FPC UPS, Economy	28,515,977	0	28,515,977	1.92	2.22	547,333	631,946
20	FPL UPS, External	84,464,834	0	84,464,834	1.89	2.16	1,599,603	1,821,728
21	JEA UPS, Economy	17,110,203	0	17,110,203	1.89	2.16	324,062	368,912
22	KOCH External	1,340,753	0	1,340,753	5.87	8.16	78,739	109,347
23	LPM External	1,310,954	0	1,310,954	3.47	5.47	45,509	71,664
24	MORGAN External	37,155	0	37,155	3.08	7.24	1,143	2,691
25	NRG Economy, External	38,626	0	38,626	6.70	10.25	2,588	3,958
26	OPC Economy	1,934,999	0	1,934,999	2.77	4.89	53,510	94,709
27	ORLANDO External	8,386	0	8,386	3.86	4.81	324	403
28	PGET External	7,357	0	7,357	7.00	7.20	515	530
29	RELIANT External	87,324	0	87,324	3.03	5.53	2,644	4,830
30	SCE&G Economy, External	3,152,547	0	3,152,547	5.70	7.30	179,726	230,150
31	TAL UPS, Economy	92,556	0	92,556	3.80	7.26	3,513	6,722
32	TEA External	3,430,050	0	3,430,050	3.41	5.21	117,112	178,662
33	TECO External	69,309	0	69,309	2.51	8.86	1,743	6,141
34	TVA External	3,166,306	0	3,166,306	N/A	N/A	87,538	137,499
35	WILLIAMS External	190,426	0	190,426	3.19	4.60	6,082	8,752
36	Less: Flow-Thru Energy	(29,077,493)	0	(29,077,493)	2.75	2.75	(799,484)	(799,484)
37	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
38	AEC/BRMC	451,567	0	451,567	2.14	2.14	9,661	9,661
39	SEPA	1,037	1,037	0	0.00	0.00	0	0
40	U.P.S. Adjustment	0	0	0	N/A	N/A	18,568	18,568
41	Economy Energy Sales	0	0	0	N/A	N/A	313,746	313,746
43	Other transactions including adj.	57,415,738	47,333,023	10,082,715	0.32	0.32	181,288	181,288
44	TOTAL ACTUAL SALES	291,286,880	47,334,060	243,952,820	2.22	2.57	6,474,960	7,494,123
45	Difference in Amount	156,248,880	47,334,060	108,914,820	0.05	0.14	3,540,960	4,212,123
46	Difference in Percent	115.71	#N/A	80.65	2.30	5.76	120.69	128.34

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2001**

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ	TOTAL COST \$
<i>ESTIMATED</i>								
1	So. Co. Interchange	57,554,000	0	57,554,000	2.24	2.56	1,291,000	1,472,000
2	Various Unit Power Sales	61,787,000	0	61,787,000	2.15	2.37	1,327,000	1,466,000
3	Various Economy Sales	11,015,000	0	11,015,000	1.87	2.06	206,000	227,000
4	80% Gam on Econ. Sales	0	0	0	#N/A	#N/A	21,000	21,000
5	Various Other Sales	4,682,000	0	4,682,000	1.90	2.05	89,000	96,000
6	TOTAL ESTIMATED SALES	135,038,000	0	135,038,000	2.17	2.43	2,934,000	3,282,000
<i>ACTUAL</i>								
7	Southern Company Interchange	110,274,687	0	110,274,687	3.14	3.37	3,466,855	3,717,284
8	A.E.C. Economy	1,310,077	0	1,310,077	2.83	4.14	37,117	54,278
9	AEP External	713,850	0	713,850	2.93	5.26	20,881	37,536
10	AQUILA External	288,123	0	288,123	5.19	7.80	14,961	22,475
11	CARGILE External	64,603	0	64,603	3.97	4.13	2,564	2,667
12	CORAL External	7,357	0	7,357	2.34	4.00	172	294
13	CPL External	22,734	0	22,734	2.74	6.63	623	1,508
14	DETM External	321,440	0	321,440	3.63	5.45	11,657	17,503
15	DYNEGY External	10,300	0	10,300	2.41	4.76	248	490
16	ENRON External	534,758	0	534,758	5.02	5.57	26,850	29,788
17	ENTERGY Economy/Other	3,517,258	0	3,517,258	2.82	4.73	99,240	166,255
18	EPMC External	473,082	0	473,082	3.87	8.80	18,329	41,622
19	FPC UPS, Economy	28,515,977	0	28,515,977	1.92	2.22	547,333	631,946
20	FPL UPS, Economy	84,464,834	0	84,464,834	1.89	2.16	1,599,603	1,821,728
21	JEA UPS, Economy	17,110,203	0	17,110,203	1.89	2.16	324,062	368,912
22	KOCH External	1,340,753	0	1,340,753	5.87	8.16	78,739	109,347
23	LPM External	1,310,954	0	1,310,954	3.47	5.47	45,509	71,664
24	MORGAN External	37,155	0	37,155	3.08	7.24	1,143	2,691
25	NRG Economy/External	38,626	0	38,626	6.70	10.25	2,588	3,958
26	OPC Economy	1,934,999	0	1,934,999	2.77	4.89	53,510	94,709
27	ORLANDO External	8,386	0	8,386	3.86	4.81	324	403
28	PGET External	7,357	0	7,357	7.00	7.20	515	530
29	RELIANT External	87,324	0	87,324	3.03	5.53	2,644	4,830
30	SCE&G Economy, External	3,152,547	0	3,152,547	5.70	7.30	179,726	230,150
31	TAL UPS, Economy	92,556	0	92,556	3.80	7.26	3,513	6,722
32	TEA External	3,430,050	0	3,430,050	3.41	5.21	117,112	178,662
33	TECO External	69,309	0	69,309	2.51	8.86	1,743	6,141
34	TVA External	3,166,306	0	3,166,306	2.76	4.34	87,538	137,499
35	WILLIAMS External	190,426	0	190,426	3.19	4.60	6,082	8,752
36	Less: Flow-Thru Energy	(29,077,493)	0	(29,077,493)	2.75	2.75	(799,484)	(799,484)
37	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
38	AEC/BRMC	451,567	0	451,567	2.14	2.14	9,661	9,661
39	SEPA	1,037	1,037	0	0.00	0.00	0	0
40	U.P.S. Adjustment	0	0	0	N/A	N/A	18,568	18,568
41	Economy Energy Sales	0	0	0	N/A	N/A	313,746	313,746
43	Other transactions including adj.	57,415,738	47,333,023	10,082,715	0.32	0.32	181,288	181,287
44	TOTAL ACTUAL SALES	291,286,880	47,334,060	243,952,820	2.22	2.57	6,474,960	7,494,123
45	Difference in Amount	156,248,880	47,334,060	108,914,820	0.05	0.14	3,540,960	4,212,123
46	Difference in Percent	115.71	#N/A	80.65	2.30	5.76	120.69	128.34

SCHEDULE A-7

PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: JANUARY 2001

(1) <u>PURCHASED FROM</u>	(2) <u>TYPE & SCHED</u>	(3) <u>TOTAL KWH PURCH.</u>	(4) <u>KWH FOR OTHER UTILITIES</u>	(5) <u>KWH FOR INTERRUPTIBLE</u>	(6) <u>KWH FOR FIRM</u>	(7) <u>¢ / KWH</u>		(8) <u>TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)</u>
						(A) <u>FUEL COST</u>	(B) <u>TOTAL COST</u>	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: JANUARY 2001

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>								
1	Solutia	190,000			190,000	1.924	1.924	3,656
<i>ACTUAL</i>								
2	Montenay Bay, LLC	376,099				3.08	3.08	11,594
3	Pensacola Christian College	0				#N/A	#N/A	0
4	Solutia	6,374,000				6.27	6.27	399,623
5	International Paper	1,000				1.00	1.00	10
6	TOTAL	6,751,099				6.09	6.09	411,227

PERIOD-TO-DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>								
1	Solutia	190,000	0	0	190,000	1.92	1.92	3,656
<i>ACTUAL</i>								
2	Montenay Bay, LLC	376,099	0	0	0	3.08	3.08	11,594
3	Pensacola Christian College	0	0	0	0	#N/A	#N/A	0
4	Solutia	6,374,000	0	0	0	6.27	6.27	399,623
5	International Paper	1,000	0	0	0	1.00	1.00	10
6	TOTAL	6,751,099	0	0	0	6.09	6.09	411,227

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2001**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>						
1 Southern Company Interchange	223,728,000	1.78	3,977,000	223,728,000	1.78	3,977,000
2 Unit Power Sales	263,000	5.70	15,000	263,000	5.70	15,000
3 Economy Energy	1,615,000	3.16	51,000	1,615,000	3.16	51,000
4 Other Purchases	<u>29,206,000</u>	3.93	<u>1,149,000</u>	<u>29,206,000</u>	3.93	<u>1,149,000</u>
5 TOTAL ESTIMATED PURCHASES	<u>254,812,000</u>	2.04	<u>5,192,000</u>	<u>254,812,000</u>	2.04	<u>5,192,000</u>
<i>ACTUAL</i>						
6 Southern Company Interchange	118,111,638	3.84	4,535,445	118,111,638	3.84	4,535,445
7 Non-Associated Companies	74,208,078	2.73	2,023,939	74,208,078	2.73	2,023,939
8 Alabama Electric Co-op	191,000	6.92	13,212	191,000	6.92	13,212
9 Other Wheeled Energy	5,591,468	N/A	N/A	5,591,468	N/A	N/A
10 Other Transactions	49,255,551	N/A	2,232,958	49,255,551	N/A	2,232,958
11 Less: Flow-Thru Energy	<u>(67,846,493)</u>	1.31	<u>(886,665)</u>	<u>(67,846,493)</u>	1.31	<u>(886,665)</u>
12 TOTAL ACTUAL PURCHASES	<u>179,511,242</u>	4.41	<u>7,918,889</u>	<u>179,511,242</u>	4.41	<u>7,918,889</u>
13 Difference in Amount	(75,300,758)	2.37	2,726,889	(75,300,758)	2.37	2,726,889
15 Difference in Percent	(29.55)	116.18	52.52	(29.55)	116.18	52.52