



SEBRING GAS SYSTEM, INC.

ORIGINAL

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

February 21, 2001

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2549 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed please find, for the month January 2001, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

- APP _____
- CAP _____
- CMP _____
- COM 5
- CTR _____
- ECR _____
- LEG 1
- OPC _____
- PAI _____
- RGO _____
- SEC 1
- SER _____
- QTH _____

Jerry H. Melendy, Jr.
Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

DOCUMENT NUMBER-DATE

02537 FEB 23 2001

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 01 Through DECEMBER 01

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$257	\$420	\$163	(33.61)	\$257	\$420	\$163	38.81
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	82,272	53,619	(\$28,653)	(53.44)	82,272	53,619	(\$28,653)	(53.44)
5 DEMAND	2,798	2,815	\$17	0.60	2,798	2,815	\$17	0.60
6 OTHER - TECO Transportation	2,737	3,080	\$343	11.14	2,737	3,080	\$343	11.14
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$88,064	\$59,934	(\$28,130)	(46.93)	\$88,064	\$59,934	(\$28,130)	(46.93)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$64,477	\$59,934	(\$4,543)	(7.58)	\$64,477	\$59,934	(\$4,543)	(7.58)
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	54,190	88,000	33,810	38.42	54,190	88,000	33,810	38.42
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	85,230	88,000	2,770	3.15	85,230	88,000	2,770	3.15
19 DEMAND BILLING DETERMINANTS ONLY	54,250	88,000	33,750	38.35	54,250	88,000	33,750	38.35
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	85,987	88,000	2,013	2.29	85,987	88,000	2,013	2.29
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	85,230	88,000	2,770	3.15	85,230	88,000	2,770	3.15
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	91,444	88,000	(3,444)	(3.91)	91,444	88,000	(3,444)	(3.91)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.474	0.477	0.003	0.63	0.474	0.477	0.003	0.63
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
31 COMMODITY (Other) (4/18)	96.529	60.931	(35.599)	(58.42)	96.529	60.931	(35.599)	(58.42)
32 DEMAND (5/19)	5.158	3.199	(1.959)	(61.23)	5.158	3.199	(1.959)	(61.23)
33 OTHER (8/20)	3.183	3.500	0.317	9.06	3.183	3.500	0.317	9.06
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	103.325	68.107	(35.218)	(51.71)	103.325	68.107	(35.218)	(51.71)
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	96.304	68.107	(28.197)	(41.40)	96.304	68.107	(28.197)	(41.40)
41 TRUE-UP (E-2)	3.22380	3.22380	0.00000	0.00	3.22380	3.22380	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	99.528	71.331	(28.197)	(39.53)	99.528	71.331	(28.197)	(39.53)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	101.430	70.514	(30.915)	(43.84)	101.430	70.514	(30.916)	(43.84)
45 PGA FACTOR ROUNDED TO NEAREST .001	101.430	70.510	(30.920)	(43.85)	101.430	70.510	(30.920)	(43.85)

COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-1S

FOR THE PERIOD OF: JANUARY 01 Through DECEMBER 01
CURRENT MONTH: JAN 01

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	54,190	\$ 257	\$ 0.005
2			
3			
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	54,190	\$ 257	\$ 0.005
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9	0	\$ 0	0.000
10			
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	54,190	\$ 54,802	1.011
18			
19			
20			
21 January Delivered Gas	35,000	\$ 30,279	0.865
22 December Bookout	(3,960)	\$ (3,059)	0.772
23 Commodity (MS - PESCO)	0	\$ 250	
24 TOTAL COMMODITY (Other)	85,230	\$ 82,272	0.965
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	93,000	\$ 3,457	0.037
26 January Capacity Credit	(38,750)	\$ (659)	0.017
27			
28			
29			
30			
31			
32 TOTAL DEMAND	54,250	\$ 2,798	0.052
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	85,987	\$ 2,737	0.032
36			
37			
38			
39			
40 TOTAL OTHER	85,987	\$ 2,737	0.032
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

COMPANY: SEBRING GAS SYSTEM, INC.

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF:

JAN 01 Through DEC 01

	CURRENT MONTH: JAN 01				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$82,529	\$54,039	(\$28,490)	(52.72)	\$82,529	\$54,039	(\$28,490)	(52.72)
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	5,535	5,895	360	6.11	5,535	5,895	360	6.11
3 TOTAL (A-1, LINE 11)	88,064	59,934	(28,130)	(46.93)	88,064	59,934	(28,130)	(46.93)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	64,477	59,934	(4,543)	(7.58)	64,477	59,934	(4,543)	(7.58)
5 TRUE-UP (COLLECTED) OR REFUNDED	(1,980)	(1,980)	0	0.00	(1,980)	(1,980)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	62,497	57,954	(4,543)	(7.84)	62,497	57,954	(4,543)	(7.84)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(25,567)	(1,980)	23,587	(1,191.25)	(25,567)	(1,980)	23,587	(1,191.26)
8 INTEREST PROVISION-THIS PERIOD (21)	(30)	0	30	100.00	(30)	0	30	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(15,155)	(7,845)	7,310	(93.18)	(15,155)	(7,845)	7,310	(93.18)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,980	1,980	0	0.00	1,980	1,980	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$38,772)	(\$7,845)	\$30,927	(394.23)	(\$38,772)	(\$7,845)	\$30,927	(394.23)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$15,155)	(\$7,845)	\$7,310	(93.18)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(38,742)	(7,845)	30,897	(393.84)				
14 TOTAL (12+13)	(53,897)	(15,690)	38,207	(243.51)				
15 AVERAGE (50% OF 14)	(5,894)	(7,845)	(1,951)	24.87				
16 INTEREST RATE - FIRST DAY OF MONTH	6.50000%	0.00000%	-6.50000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.55000%	0.00000%	-5.55000%	(100.00)				
18 TOTAL (16+17)	12.0500%	0.00000%	-12.0500%	(100.00)				
19 AVERAGE (50% OF 18)	6.02500%	0.00000%	-6.02500%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.50208%	0.00000%	-0.50208%	(100.00)				
21 INTEREST PROVISION (15x20)	(\$30)	\$0	\$30	(100.00)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: SEBRING GAS SYSTEM, INC.

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: JAN 01 Through DEC 01

	CURRENT MONTH:		JAN 01		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	19,556	19,000	(556)	(2.93)	19,556	19,000	(556)	(2.93)	
COMMERCIAL	71,888	69,000	(2,888)	(4.19)	71,888	69,000	(2,888)	(4.19)	
TOTAL FIRM	91,444	88,000	(3,444)	(3.91)	91,444	88,000	(3,444)	(3.91)	
THERM SALES (INTERRUPTIBLE)									
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00	
TOTAL THERM SALES	91,444	88,000	(3,444)	(3.91)	91,444	88,000	(3,444)	(3.91)	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	605	630	25	3.97	605	630	25	3.97	
COMMERCIAL	96	93	(3)	(3.23)	96	93	(3)	(3.23)	
TOTAL FIRM	701	723	22	3.04	701	723	22	3.04	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
TOTAL CUSTOMERS	701	723	22	3.04	701	723	22	3.04	
THERM USE PER CUSTOMER									
RESIDENTIAL	32.32	30.16	(2.17)	(7.18)	32.32	30.16	(2.17)	(7.18)	
COMMERCIAL	748.83	741.94	(6.90)	(0.93)	748.83	741.94	(6.90)	(0.93)	

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:

JAN 01

through

DEC 01

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED = AVG. BTU CONTENT</u> <u>CCF PURCHASED</u>	1.06348											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.09958	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.06291	0.00000	0.00000	0.00000	0.00000

Sales Recap by Type

<i>District:</i>	SEB	<i>#</i>	101	<i>Month:</i>	01/31/01
<i>Type Description</i>		<i>Count</i>	<i>Sales</i>	<i>Price</i>	<i>Therms</i>
RM Residential Meter		605	24960.40	1.276	19556.0
CM Commercial Meter		96	71430.77	0.994	71888.3
Total		701	96391.17	1.054	91444.4

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 615
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	02/09/01
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	Payable Upon Receipt Past Due After	02/19/01
Attention: Jerry Melendy	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: Jan-01

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	5,419	\$10.11300	\$54,802.35
D	9,300	\$0.3717	\$3,456.81
C	5,419	\$0.0475	\$257.40
MS			\$250.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			\$26,560.65
			\$0.00
TOTAL AMOUNT DUE			<u>\$85,327.21</u>

* MMBtu's
 ** Includes 2.25% Fuel
 *** Estimated

BS - Base-load Service
 D - Demand / FGT Reservation
 C - Commodity / FGT Usage
 MS - Management Service

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account Routing Number
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REDACTED

For Billing Inquiries call Customer Accounting at Facsimile Number	(863) 224-7841 (863) 294-3895
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Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 1769
 Dover, Delaware 19903-1769

ADJUSTMENTS

Customer	Statement Date	09-Feb-01
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452 Attention: Jerry Melendy		

Production month of:	Jan-01
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YEAR	MONTH	DESCRIPTION	VOLUME	PRICE PER	
				UNIT	TOTAL
2001	January	Capacity Credit	(3,875)	\$0.1700	(\$658.75)
2001	January	Delivered Gas	3,500	\$8.6510	\$30,278.50
2000	December	Bookout Gas Adjustment	(396)	\$7.7250	(\$3,059.10)
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
				TOTAL ADJUSTMENT	\$26,560.65

AMOUNT PAYMENT TO:

CUSTOMER INVOICE



ACCOUNT NUMBER
7784648

AMOUNT NOW DUE
\$6,182.51

STATEMENT DATE
02/02/01

PAYABLE UPON RECEIPT

PAGE 3 OF 3

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO
 1085 W. MAIN STREET
 AVON PARK, FLORIDA 33825
 1-877- 832-6747

SERVICE 1248 N RIDGEWOOD DR
 ADDRESS AVON PARK FL 33870

AMOUNT NOW DUE
\$6,182.51

PAST DUE AFTER
02/23/01

ACCOUNT NUMBER
7784648

AVERAGE DAILY
 THERM USAGE

DAILY

MATQ

	MCF	RATE	
TRANSPORTATION ADMINISTRATION CHARGE			\$148.00
CUSTOMER CHARGE			\$0.00
TRANSPORTATION CHARGE	7,820.0	0.35000	\$2,737.00
TRANSITION CHARGE	7,820.0	0.00225	\$17.60

GROSS RECEIPTS TAX = \$0.00
 LOCAL TAX \$0.00
 FRANCHISE FEE \$0.00
 STATE TAX \$0.00
TRANSPORTATION TOTAL CHARGES \$2,902.60