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February 26, 2001

HAND DELIVERED

**ORIGINAL**  
RECORDED AND REPORTING  
01 FEB 26 AM 11:58  
RECEIVED-FPSC

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 010001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of January 2001.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

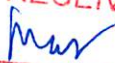
Sincerely,

  
James D. Beasley

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JDB/pp  
Enclosures

cc: All Parties of Record (w/enc.)

RECEIVED & FILED  
  
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE  
02591 FEB 26 2001  
FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by U.S. Mail or hand delivery (\*) on this 26<sup>th</sup> day of February 2001 to the following:

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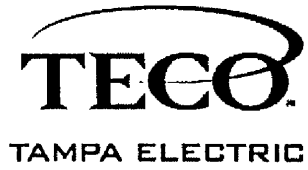
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ATTORNEY



TAMPA ELECTRIC COMPANY  
DOCKET NO. 010001-EI

**TAMPA ELECTRIC COMPANY**  
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1. Schedule A1 - A9

JANUARY 2001

15 Pages

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	35,049,220	28,118,543	6,930,677	24.6%	1,586,949	1,465,233	121,716	8.3%	2.20859	1.91905	0.28954	15.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(4,145)	(4,000)	(145)	3.6%	1,586,949 (a)	1,465,233 (a)	121,716	8.3%	(0.00026)	(0.00027)	0.00001	-4.3%
4b. Adjustments to Fuel Cost (1)	0	0	0	0.0%	1,586,949 (a)	1,465,233 (a)	121,716	8.3%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,586,949 (a)	1,465,233 (a)	121,716	8.3%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>35,045,075</b>	<b>28,114,543</b>	<b>6,930,532</b>	<b>24.7%</b>	<b>1,586,949</b>	<b>1,465,233</b>	<b>121,716</b>	<b>8.3%</b>	<b>2.20833</b>	<b>1.91878</b>	<b>0.28955</b>	<b>15.1%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	22,623,589	1,859,300	20,764,289	1116.8%	234,003	32,479	201,524	620.5%	9.66808	5.72462	3.94345	68.9%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	614,083	625,400	(11,317)	-1.8%	27,546	33,599	(6,053)	-18.0%	2.22930	1.86136	0.36794	19.8%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>23,237,672</b>	<b>2,484,700</b>	<b>20,752,972</b>	<b>835.2%</b>	<b>261,549</b>	<b>66,078</b>	<b>195,471</b>	<b>295.8%</b>	<b>8.88463</b>	<b>3.76025</b>	<b>5.12438</b>	<b>136.3%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,848,498</b>	<b>1,531,311</b>	<b>317,187</b>	<b>20.7%</b>				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	79,988	100,400	(20,412)	-20.3%	2,942	5,973	(3,031)	-50.7%	2.71883	1.68090	1.03793	61.7%
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Fuel Cost of FMPA D Sales (A6)	2,086,990	1,566,764	520,226	33.2%	108,285	89,280	19,005	21.3%	1.92731	1.75489	0.17242	9.8%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,664,699	234,200	1,430,499	610.8%	72,685	9,708	62,977	648.7%	2.29029	2.41244	(0.12215)	-5.1%
21. Fuel Cost of Market Base Sales (A6)	1,028,950	96,300	932,650	968.5%	18,225	7,558	10,667	141.1%	5.64582	1.27415	4.37167	343.1%
<b>22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)</b>	<b>4,860,627</b>	<b>1,997,664</b>	<b>2,862,963</b>	<b>143.3%</b>	<b>202,137</b>	<b>112,519</b>	<b>89,618</b>	<b>79.8%</b>	<b>2.40462</b>	<b>1.77540</b>	<b>0.62922</b>	<b>35.4%</b>
23. Net Inadvertent Interchange					(465)	0	(465)	0.0%				
24. Wheeling Rec'd. less Wheeling Delv'd.					(608)	0	(608)	0.0%				
25. Interchange and Wheeling Losses					1,929	1,600	329	20.6%				
<b>26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)</b>	<b>53,422,120</b>	<b>28,601,579</b>	<b>24,820,541</b>	<b>86.8%</b>	<b>1,643,359</b>	<b>1,417,192</b>	<b>226,167</b>	<b>16.0%</b>	<b>3.25079</b>	<b>2.01819</b>	<b>1.23260</b>	<b>61.1%</b>
27. Net Unbilled	(2,472,484) (a)	(1,170,427) (a)	(1,302,057)	111.2%	(76,058)	(57,994)	(18,064)	31.1%	3.25079	2.01819	1.23260	61.1%
28. Company Use	148,008 (a)	84,764 (a)	63,244	74.6%	4,553	4,200	353	8.4%	3.25078	2.01819	1.23259	61.1%
29. T & D Losses	1,678,609 (a)	1,278,784 (a)	399,825	31.3%	51,637	63,363	(11,726)	-18.5%	3.25079	2.01819	1.23260	61.1%
30. System KWH Sales	53,422,120	28,601,579	24,820,541	86.8%	1,663,227	1,407,623	255,604	18.2%	3.21196	2.03191	1.18005	58.1%
31. Wholesale KWH Sales	(1,901,480)	(574,340)	(1,327,140)	231.1%	(59,200)	(28,266)	(30,934)	109.4%	3.21196	2.03191	1.18005	58.1%
32. Jurisdictional KWH Sales	51,520,640	28,027,239	23,493,401	83.8%	1,604,027	1,379,357	224,670	16.3%	3.21196	2.03191	1.18005	58.1%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	51,554,644	28,046,017	23,508,627	83.8%	1,604,027	1,379,357	224,670	16.3%	3.21408	2.03327	1.18081	58.1%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	333,293	338,654	(5,361)	-1.6%	1,604,027	1,379,357	224,670	16.3%	0.02078	0.02455	(0.00377)	-15.4%
35a. Adjustment	0	0	0	0.0%	1,604,027	1,379,357	224,670	16.3%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,604,027	1,379,357	224,670	16.3%	0.00000	0.00000	0.00000	0.0%
36. True-up *	3,560,110	3,560,110	0	0.0%	1,604,027	1,379,357	224,670	16.3%	0.22195	0.25810	(0.03615)	-14.0%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	55,448,047	31,944,781	23,503,266	73.6%	1,604,027	1,379,357	224,670	16.3%	3.45680	2.31592	1.14088	49.3%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.45929	2.31759	1.14170	49.3%
40. GPIF * (Already Adjusted for Taxes)	(95,867)	(95,867)	0	0.0%	1,604,027	1,379,357	224,670	16.3%	(0.00598)	(0.00695)	0.00097	-14.0%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>55,352,180</b>	<b>31,848,914</b>	<b>23,503,266</b>	<b>73.8%</b>	<b>1,604,027</b>	<b>1,379,357</b>	<b>224,670</b>	<b>16.3%</b>	<b>3.45331</b>	<b>2.31064</b>	<b>1.14267</b>	<b>49.5%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.453</b>	<b>2.311</b>	<b>1.142</b>	<b>49.4%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: JANUARY 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	35,049,220	28,118,543	6,930,677	24.6%	1,586,949	1,465,233	121,716	8.3%	2.20859	1.91905	0.28954	15.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(4,145)	(4,000)	(145)	3.6%	1,586,949 (a)	1,465,233 (a)	121,716	8.3%	(0.00026)	(0.00027)	0.00001	-4.3%
4b. Adjustments to Fuel Cost (1)	0	0	0	0.0%	1,586,949 (a)	1,465,233 (a)	121,716	8.3%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,586,949 (a)	1,465,233 (a)	121,716	8.3%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>35,045,075</b>	<b>28,114,543</b>	<b>6,930,532</b>	<b>24.7%</b>	<b>1,586,949</b>	<b>1,465,233</b>	<b>121,716</b>	<b>8.3%</b>	<b>2.20833</b>	<b>1.91878</b>	<b>0.28955</b>	<b>15.1%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	22,623,589	1,859,300	20,764,289	1116.8%	234,003	32,479	201,524	620.5%	9.66808	5.72462	3.94345	68.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	614,083	625,400	(11,317)	-1.8%	27,546	33,599	(6,053)	-18.0%	2.22930	1.86136	0.36794	19.8%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>23,237,672</b>	<b>2,484,700</b>	<b>20,752,972</b>	<b>835.2%</b>	<b>261,549</b>	<b>66,078</b>	<b>195,471</b>	<b>295.8%</b>	<b>8.88463</b>	<b>3.76025</b>	<b>5.12438</b>	<b>136.3%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,848,498</b>	<b>1,531,311</b>	<b>317,187</b>	<b>20.7%</b>				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	79,988	100,400	(20,412)	-20.3%	2,942	5,973	(3,031)	-50.7%	2.71883	1.68090	1.03793	61.7%
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Fuel Cost of FMPA D Sales (A6)	2,086,990	1,566,764	520,226	33.2%	108,285	89,280	19,005	21.3%	1.92731	1.75489	0.17242	9.8%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,664,699	234,200	1,430,499	610.8%	72,685	9,708	62,977	648.7%	2.29029	2.41244	(0.12215)	-5.1%
21. Fuel Cost of Market Base Sales (A6)	1,028,950	96,300	932,650	968.5%	18,225	7,558	10,667	141.1%	5.64582	1.27415	4.37167	343.1%
<b>22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)</b>	<b>4,860,627</b>	<b>1,997,864</b>	<b>2,862,963</b>	<b>143.3%</b>	<b>202,137</b>	<b>112,519</b>	<b>89,618</b>	<b>79.6%</b>	<b>2.40462</b>	<b>1.77540</b>	<b>0.62922</b>	<b>35.4%</b>
23. Net Inadvertent Interchange					(465)	0	(465)	0.0%				
24. Wheeling Rec'd. less Wheeling Del'vd.					(608)	0	(608)	0.0%				
25. Interchange and Wheeling Losses					1,929	1,600	329	20.6%				
<b>26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)</b>	<b>53,422,120</b>	<b>28,601,579</b>	<b>24,820,541</b>	<b>86.8%</b>	<b>1,643,359</b>	<b>1,417,192</b>	<b>226,167</b>	<b>16.0%</b>	<b>3.25079</b>	<b>2.01819</b>	<b>1.23260</b>	<b>61.1%</b>
27. Net Unbilled	(2,472,484) (a)	(1,170,427) (a)	(1,302,057)	111.2%	(76,058)	(57,994)	(18,064)	31.1%	3.25079	2.01819	1.23260	61.1%
28. Company Use	148,008 (a)	84,764 (a)	63,244	74.6%	4,553	4,200	353	8.4%	3.25078	2.01819	1.23259	61.1%
29. T & D Losses	1,678,609 (a)	1,278,784 (a)	399,825	31.3%	51,637	63,363	(11,726)	-18.5%	3.25079	2.01819	1.23260	61.1%
30. System KWH Sales	53,422,120	28,601,579	24,820,541	86.8%	1,663,227	1,407,623	255,604	18.2%	3.21196	2.03191	1.18005	58.1%
31. Wholesale KWH Sales	(1,901,480)	(574,340)	(1,327,140)	231.1%	(59,200)	(28,266)	(30,934)	109.4%	3.21196	2.03191	1.18005	58.1%
32. Jurisdictional KWH Sales	51,520,640	28,027,239	23,493,401	83.8%	1,604,027	1,379,357	224,670	16.3%	3.21196	2.03191	1.18005	58.1%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	51,554,644	28,046,017	23,508,627	83.8%	1,604,027	1,379,357	224,670	16.3%	3.21408	2.03327	1.18081	58.1%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	333,293	338,654	(5,361)	-1.6%	1,604,027	1,379,357	224,670	16.3%	0.02078	0.02455	(0.00377)	-15.4%
35a. Adjustment	0	0	0	0.0%	1,604,027	1,379,357	224,670	16.3%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,604,027	1,379,357	224,670	16.3%	0.00000	0.00000	0.00000	0.0%
36. True-up *	3,560,110	3,560,110	0	0.0%	1,604,027	1,379,357	224,670	16.3%	0.22195	0.25810	(0.03615)	-14.0%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	55,448,047	31,944,781	23,503,266	73.6%	1,604,027	1,379,357	224,670	16.3%	3.45680	2.31592	1.14088	49.3%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.45929	2.31759	1.14170	49.3%
40. GPIF * (Already Adjusted for Taxes)	(95,867)	(95,867)	0	0.0%	1,604,027	1,379,357	224,670	16.3%	(0.00598)	(0.00695)	0.00097	-14.0%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>55,352,180</b>	<b>31,848,914</b>	<b>23,503,266</b>	<b>73.8%</b>	<b>1,604,027</b>	<b>1,379,357</b>	<b>224,670</b>	<b>16.3%</b>	<b>3.45331</b>	<b>2.31064</b>	<b>1.14267</b>	<b>49.5%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.453</b>	<b>2.311</b>	<b>1.142</b>	<b>49.4%</b>

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	35,049,220	28,118,543	6,930,677	24.6%	35,049,220	28,118,543	6,930,677	24.6%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD (INCLUDES ECONOMY SALES PROFITS - 80%)	4,860,627	1,997,664	2,862,963	143.3%	4,860,627	1,997,664	2,862,963	143.3%
3. FUEL COST OF PURCHASED POWER	22,623,589	1,859,300	20,764,289	1116.8%	22,623,589	1,859,300	20,764,289	1116.8%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	23,237,672	0	0	0.0%	23,237,672	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	0	0	0	0.0%	0	0	0	0.0%
4. ENERGY COST OF ECONOMY PURCHASES	614,083	625,400	(11,317)	-1.8%	614,083	625,400	(11,317)	-1.8%
5. TOTAL FUEL & NET POWER TRANSACTION	0	0	0	0.0%	0	0	0	0.0%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	53,426,265	28,605,579	24,820,686	86.8%	53,426,265	28,605,579	24,820,686	86.8%
6b. ADJ. TO FUEL COST	(4,145)	(4,000)	(145)	3.6%	(4,145)	(4,000)	(145)	3.6%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	53,422,120	28,601,579	24,820,541	86.8%	53,422,120	28,601,579	24,820,541	86.8%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,804,027	1,379,357	224,670	16.3%	1,604,027	1,379,357	224,670	16.3%
2. NONJURISDICTIONAL SALES	59,200	28,266	30,934	109.4%	59,200	28,266	30,934	109.4%
3. TOTAL SALES	1,663,227	1,407,623	255,604	18.2%	1,663,227	1,407,623	255,604	18.2%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9644065	0.9799193	(0.0155128)	-1.6%	0.9644065	0.9799193	(0.0155128)	-1.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. 1. JURISDICTIONAL FUEL REVENUE	39,749,385	34,429,211	5,320,174	15.5%	39,749,385	34,429,211	5,320,174	15.5%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(3,560,110)	(3,560,110)	0	0.0%	(3,560,110)	(3,560,110)	0	0.0%
2b. INCENTIVE PROVISION	95,867	95,867	0	0.0%	95,867	95,867	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	36,285,142	30,964,968	5,320,174	17.2%	36,285,142	30,964,968	5,320,174	17.2%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	53,422,120	28,601,579	24,820,541	86.8%	53,422,120	28,601,579	24,820,541	86.8%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9644065	0.9799193	(0.0155128)	-1.6%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	51,520,640	28,027,239	23,493,401	83.8%	51,520,640	28,027,239	23,493,401	83.8%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00067	(0.00001)	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	51,554,644	28,046,017	23,508,627	83.8%	51,554,644	28,046,017	23,508,627	83.8%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	345,594	345,594	0	0.0%	345,594	345,594	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	333,293	338,654	(5,361)	-1.6%	333,293	338,654	(5,361)	-1.6%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	51,887,937	28,384,671	23,503,266	82.8%	51,887,937	28,384,671	23,503,266	82.8%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(15,602,795)	2,580,297	(18,183,092)	-704.7%	(15,602,795)	2,580,297	(18,183,092)	-704.7%
8. INTEREST PROVISION FOR THE MONTH	(360,990)	(221,253)	(139,737)	63.2%	(360,990)	(221,253)	(139,737)	63.2%
9. TRUE-UP & INT. PROV. BEG. OF MONTH <sup>(1)</sup> (June - December 2000)	(68,270,630)	(45,102,994)	(23,167,636)	51.4%	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD (Per Orig. 2001 Proj. Sch. E1-A)	2,381,673	2,381,673	0	0.0%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	3,560,110	3,560,110	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(78,292,632)	(36,802,167)	(41,490,465)	112.7%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT <sup>(1)</sup> (LINE C9 + C9a)	(65,888,957)	(42,721,321)	(23,167,636)	54.2%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C9a + C10)	(77,931,642)	(36,580,914)	(41,350,728)	113.0%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(143,820,599)	(79,302,235)	(64,518,364)	81.4%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(71,910,300)	(39,651,118)	(32,259,182)	81.4%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.500	6.700	(0)	-3.0%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.550	6.700	(1)	-17.2%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	12.050	13.400	(1)	-10.1%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	6.025	6.700	(1)	-10.1%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.502	0.558	(0)	-10.0%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(360,990)	(221,253)	(139,737)	63.2%	NOT APPLICABLE			

<sup>(1)</sup> INCLUDES (\$38,160) ADJUSTMENT FOR SEPTEMBER - DECEMBER 2000 REFUND.



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	420,184	21,111	399,073	1890.4%	420,184	21,111	399,073	1890.4%
2 LIGHT OIL	1,782,769	1,097,335	685,434	62.5%	1,782,769	1,097,335	685,434	62.5%
3 COAL	31,099,641	26,880,382	4,219,259	15.7%	31,099,641	26,880,382	4,219,259	15.7%
4 NATURAL GAS	1,746,626	119,715	1,626,911	1359.0%	1,746,626	119,715	1,626,911	1359.0%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	35,049,220	28,118,543	6,930,677	24.6%	35,049,220	28,118,543	6,930,677	24.6%
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	9,216	492	8,724	1773.2%	9,216	492	8,724	1773.2%
9 LIGHT OIL	21,595	22,269	(674)	-3.0%	21,595	22,269	(674)	-3.0%
10 COAL	1,539,561	1,440,106	99,455	6.9%	1,539,561	1,440,106	99,455	6.9%
11 NATURAL GAS	16,577	2,366	14,211	600.6%	16,577	2,366	14,211	600.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,586,949	1,465,233	121,716	8.3%	1,586,949	1,465,233	121,716	8.3%
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	15,844	737	15,107	2049.8%	15,844	737	15,107	2049.8%
16 LIGHT OIL (BBL)	47,071	33,234	13,837	41.6%	47,071	33,234	13,837	41.6%
17 COAL (TON)	694,773	634,461	60,312	9.5%	694,773	634,461	60,312	9.5%
18 NATURAL GAS (MCF)	171,562	24,500	147,062	600.3%	171,562	24,500	147,062	600.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	99,634	4,659	94,975	2038.5%	99,634	4,659	94,975	2038.5%
22 LIGHT OIL	271,148	185,380	85,768	46.3%	271,148	185,380	85,768	46.3%
23 COAL	15,874,032	14,885,221	988,811	6.6%	15,874,032	14,885,221	988,811	6.6%
24 NATURAL GAS	166,808	25,141	141,667	563.5%	166,808	25,141	141,667	563.5%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,411,623	15,100,401	1,311,222	8.7%	16,411,623	15,100,401	1,311,222	8.7%
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	0.58%	0.03%	0.01	-	0.58%	0.03%	0.01	-
29 LIGHT OIL	1.36%	1.52%	(0.00)	-	1.36%	1.52%	(0.00)	-
30 COAL	97.01%	98.29%	(0.01)	-	97.01%	98.29%	(0.01)	-
31 NATURAL GAS	1.04%	0.16%	0.01	-	1.04%	0.16%	0.01	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	26.52	28.64	(2.12)	-7.4%	26.52	28.64	(2.12)	-7.4%
36 LIGHT OIL (\$/BBL)	37.87	33.02	4.86	14.7%	37.87	33.02	4.86	14.7%
37 COAL (\$/TON)	44.76	42.37	2.40	5.7%	44.76	42.37	2.40	5.7%
38 NATURAL GAS (\$/MCF)	10.18	4.89	5.29	108.4%	10.18	4.89	5.29	108.4%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	4.22	4.53	(0.31)	-6.9%	4.22	4.53	(0.31)	-6.9%
42 LIGHT OIL	6.57	5.92	0.66	11.1%	6.57	5.92	0.66	11.1%
43 COAL	1.96	1.81	0.15	8.5%	1.96	1.81	0.15	8.5%
44 NATURAL GAS	10.47	4.76	5.71	119.9%	10.47	4.76	5.71	119.9%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.14	1.86	0.27	14.7%	2.14	1.86	0.27	14.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,811	9,470	1,341	14.2%	10,811	9,470	1,341	14.2%
49 LIGHT OIL	12,556	8,325	4,231	50.8%	12,556	8,325	4,231	50.8%
50 COAL	10,311	10,336	(25)	-0.2%	10,311	10,336	(25)	-0.2%
51 NATURAL GAS	10,063	10,626	(563)	-5.3%	10,063	10,626	(563)	-5.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,342	10,306	36	0.3%	10,342	10,306	36	0.3%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.56	4.29	0.27	6.3%	4.56	4.29	0.27	6.3%
56 LIGHT OIL	8.26	4.93	3.33	67.5%	8.26	4.93	3.33	67.5%
57 COAL	2.02	1.87	0.15	8.0%	2.02	1.87	0.15	8.0%
58 NATURAL GAS	10.54	5.06	5.48	108.3%	10.54	5.06	5.48	108.3%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.21	1.92	0.29	15.1%	2.21	1.92	0.29	15.1%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY

ACTUAL FOR MONTH OF: JANUARY 2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	34	0.1	100.0	10.1	49,312	HVY.OIL	264	6,359,264	1,676.6	6,958	20.46	26.39
H.P.#2	32	94	0.4	100.0	16.8	48,914	HVY.OIL	723	6,359,264	4,597.9	19,080	20.30	26.39
H.P.#3	32	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#4	41	227	0.7	100.0	22.7	48,777	HVY.OIL	1,741	6,359,264	11,072.3	45,948	20.24	26.39
H.P.#5	52	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
<b>H.P. STATION</b>	<b>189</b>	<b>355</b>	<b>0.3</b>	<b>55.6</b>	<b>9.5</b>	<b>48,864</b>	<b>HVY.OIL</b>	<b>2,728</b>	<b>6,359,264</b>	<b>17,346.8</b>	<b>71,986</b>	<b>20.28</b>	<b>26.39</b>
GAN.#1	114	26,492	31.2	42.9	70.7	11,166	COAL	12,892	22,946,240	295,822.9	544,602	2.06	42.24
GAN.#2	98	46,275	63.5	79.4	77.9	11,542	COAL	23,458	22,769,240	534,120.8	990,946	2.14	42.24
GAN.#3	145	71,952	66.7	83.8	68.6	11,669	COAL	43,125	19,469,920	839,640.3	1,821,747	2.53	42.24
GAN.#4	169	86,030	68.4	87.6	77.6	11,401	COAL	51,234	19,144,460	980,847.3	2,164,299	2.52	42.24
GAN.#5	207	110,880	72.0	84.0	72.0	10,610	COAL	50,184	23,442,620	1,176,444.4	2,119,943	1.91	42.24
GAN.#6	392	163,279	56.0	62.7	77.3	10,119	COAL	70,123	23,562,540	1,652,276.0	2,962,235	1.81	42.24
<b>GANNON STATION</b>	<b>1,125</b>	<b>504,908</b>	<b>60.3</b>	<b>72.5</b>	<b>74.6</b>	<b>10,852</b>	<b>COAL</b>	<b>251,016</b>	<b>131,335,020</b>	<b>5,479,151.7</b>	<b>10,603,772</b>	<b>2.10</b>	<b>42.24</b>
B.B.#1	426	218,228	68.9	77.5	80.7	9,970	COAL	91,061	23,893,820	2,175,795.1	3,940,873	1.81	43.28
B.B.#2	426	221,337	69.8	81.0	76.6	9,802	COAL	91,195	23,789,380	2,169,472.5	3,946,672	1.78	43.28
B.B.#3	443	191,398	58.1	71.6	67.8	10,221	COAL	81,511	23,999,380	1,956,213.5	3,527,575	1.84	43.28
B.B. 1 - 3	1,295	630,963	65.5	76.6	74.9	9,987	COAL	263,767	71,682,580	6,301,481.1	11,415,120	1.81	43.28
B.B.#4	447	270,729	81.4	92.2	83.0	9,895	COAL	124,235	21,562,297	2,678,783.5	6,322,483	2.34	50.89
<b>B.B. STATION</b>	<b>1,742</b>	<b>901,692</b>	<b>69.6</b>	<b>80.6</b>	<b>77.0</b>	<b>9,959</b>	<b>COAL</b>	<b>388,002</b>	<b>93,244,877</b>	<b>8,980,264.6</b>	<b>17,737,603</b>	<b>1.97</b>	<b>45.72</b>
SEB-PHIL.#1(HVY OIL)	17	3,893	30.8	99.0	64.9	10,569	HVY.OIL	6,558	6,273,540	41,143.8	174,099	4.47	26.55
SEB-PHIL.#2(HVY OIL)	17	4,968	39.3	100.0	83.4	8,282	HVY.OIL	6,558	6,273,540	41,143.8	174,099	3.50	26.55
<b>SEB-PHILLIPS TOTAL</b>	<b>34</b>	<b>8,861</b>	<b>35.0</b>	<b>99.5</b>	<b>74.2</b>	<b>9,286</b>	<b>HVY.OIL</b>	<b>13,116</b>	<b>12,547,080</b>	<b>82,287.6</b>	<b>348,198</b>	<b>3.93</b>	<b>26.55</b>
POLK #1 GASIFIER	250	132,961	71.5	75.1	94.7	10,639	COAL	55,755	25,372,000	1,414,616.1	2,758,266	2.07	49.47
POLK #1 CT (OIL)	245	8,148	4.5	92.8	56.9	8,985	LGT.OIL	13,193	5,836,065	73,207.8	516,292	6.34	39.13
<b>POLK #1 TOTAL</b>	<b>250</b>	<b>141,109</b>	<b>75.9</b>	<b>92.1</b>	<b>91.2</b>	<b>10,544</b>	<b>-</b>	<b>-</b>	<b>21,783,962</b>	<b>1,487,823.9</b>	<b>3,274,558</b>	<b>2.32</b>	<b>-</b>
POLK #2 CT (GAS)	160	16,577	13.9	88.0	70.8	10,063	GAS	171,562	972,290	166,808.0	1,746,626	10.54	10.18
POLK #2 CT (OIL)	170	2,739	2.2	64.7	51.0	12,705	LGT.OIL	5,963	5,836,065	34,798.2	233,334	8.52	39.13
<b>POLK #2 TOTAL</b>	<b>165</b>	<b>19,316</b>	<b>16.2</b>	<b>92.8</b>	<b>67.1</b>	<b>10,437</b>	<b>-</b>	<b>-</b>	<b>1,135,652</b>	<b>201,606.2</b>	<b>1,979,960</b>	<b>10.25</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>415</b>	<b>160,425</b>	<b>52.0</b>	<b>92.4</b>	<b>80.8</b>	<b>10,531</b>	<b>-</b>	<b>-</b>	<b>6,872,529</b>	<b>1,689,430.1</b>	<b>5,254,518</b>	<b>3.28</b>	<b>-</b>
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	17	198	1.6	100.0	38.8	27,794	LGT.OIL	942	5,842,783	5,503.2	34,864	17.61	37.01
B.B.C.T.#2	80	5,083	8.5	100.0	58.3	15,365	LGT.OIL	13,363	5,844,280	78,099.2	494,569	9.73	37.01
B.B.C.T.#3	80	5,427	9.1	100.0	62.2	14,656	LGT.OIL	13,610	5,844,280	79,539.7	503,710	9.28	37.01
<b>C.T. TOTAL</b>	<b>177</b>	<b>10,708</b>	<b>8.1</b>	<b>100.0</b>	<b>58.2</b>	<b>15,236</b>	<b>LGT.OIL</b>	<b>27,915</b>	<b>5,844,230</b>	<b>163,142.1</b>	<b>1,033,143</b>	<b>9.65</b>	<b>37.01</b>
<b>TOT. COAL (GN,BB,POLK)</b>	<b>3,117</b>	<b>1,539,561</b>	<b>66.4</b>	<b>77.3</b>	<b>77.6</b>	<b>10,311</b>	<b>COAL</b>	<b>694,773</b>	<b>249,951,897</b>	<b>15,874,032.4</b>	<b>31,099,641</b>	<b>2.02</b>	<b>44.76</b>
<b>SYSTEM</b>	<b>3,682</b>	<b>1,586,949</b>	<b>57.9</b>	<b>79.3</b>	<b>72.3</b>	<b>10,342</b>	<b>-</b>	<b>-</b>	<b>287,346,891</b>	<b>16,411,622.9</b>	<b>35,049,220</b>	<b>2.21</b>	<b>-</b>

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2001**

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES:								
2 UNITS (BBL)	15,146	737	14,409	1955.0%	15,146	737	14,409	1955.0%
3 UNIT COST (\$/BBL)	20.66	29.65	(8.98)	-30.3%	20.66	29.65	(8.98)	-30.3%
4 AMOUNT (\$)	312,935	21,849	291,086	1332.3%	312,935	21,849	291,086	1332.3%
5 BURNED:								
6 UNITS (BBL)	15,844	737	15,107	2049.8%	15,844	737	15,107	2049.8%
7 UNIT COST (\$/BBL)	26.52	28.64	(2.12)	-7.4%	26.52	28.64	(2.12)	-7.4%
8 AMOUNT (\$)	420,184	21,111	399,073	1890.4%	420,184	21,111	399,073	1890.4%
9 ENDING INVENTORY:								
10 UNITS (BBL)	60,902	81,135	(20,233)	-24.9%	60,902	81,135	(20,233)	-24.9%
11 UNIT COST (\$/BBL)	26.18	24.55	1.63	6.6%	26.18	24.55	1.63	6.6%
12 AMOUNT (\$)	1,594,510	1,992,131	(397,621)	-20.0%	1,594,510	1,992,131	(397,621)	-20.0%
13								
14 DAYS SUPPLY:	516	451	65	14.4%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	88,713	42,145	46,568	110.5%	88,713	42,145	46,568	110.5%
17 UNIT COST (\$/BBL)	36.08	33.10	2.98	9.0%	36.08	33.10	2.98	9.0%
18 AMOUNT (\$)	3,200,555	1,395,008	1,805,547	129.4%	3,200,555	1,395,008	1,805,547	129.4%
19 BURNED:								
20 UNITS (BBL)	47,071	33,234	13,837	41.6%	47,071	33,234	13,837	41.6%
21 UNIT COST (\$/BBL)	37.87	33.02	4.86	14.7%	37.87	33.02	4.86	14.7%
22 AMOUNT (\$)	1,782,769	1,097,335	685,434	62.5%	1,782,769	1,097,335	685,434	62.5%
23 ENDING INVENTORY:								
24 UNITS (BBL)	86,321	97,057	(10,736)	-11.1%	86,321	97,057	(10,736)	-11.1%
25 UNIT COST (\$/BBL)	38.05	32.95	5.10	15.5%	38.05	32.95	5.10	15.5%
26 AMOUNT (\$)	3,284,696	3,198,210	86,486	2.7%	3,284,696	3,198,210	86,486	2.7%
27								
28 DAYS SUPPLY: NORMAL	129	106	23	21.4%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	14	(2)	-11.9%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	612,823	624,526	(11,703)	-1.9%	612,823	624,526	(11,703)	-1.9%
32 UNIT COST (\$/TON)	44.24	40.17	4.06	10.1%	44.24	40.17	4.06	10.1%
33 AMOUNT (\$)	27,109,855	25,089,944	2,019,911	8.1%	27,109,855	25,089,944	2,019,911	8.1%
34 BURNED:								
35 UNITS (TONS)	694,773	634,461	60,312	9.5%	694,773	634,461	60,312	9.5%
36 UNIT COST (\$/TON)	44.76	42.37	2.40	5.7%	44.76	42.37	2.40	5.7%
37 AMOUNT (\$)	31,099,641	26,880,382	4,219,259	15.7%	31,099,641	26,880,382	4,219,259	15.7%
38 ENDING INVENTORY:								
39 UNITS (TONS)	533,140	1,013,897	(480,757)	-47.4%	533,140	1,013,897	(480,757)	-47.4%
40 UNIT COST (\$/TON)	43.73	41.91	1.82	4.4%	43.73	41.91	1.82	4.4%
41 AMOUNT (\$)	23,314,709	42,489,366	(19,174,657)	-45.1%	23,314,709	42,489,366	(19,174,657)	-45.1%
42								
43 DAYS SUPPLY:	28	56	(28)	-49.4%	-	-	-	-
<b>NATURAL GAS<sup>(4)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	171,562	24,500	147,062	600.3%	171,562	24,500	147,062	600.3%
46 UNIT COST (\$/MCF)	10.18	4.89	5.29	108.4%	10.18	4.89	5.29	108.4%
47 AMOUNT (\$)	1,746,626	119,714	1,626,912	1359.0%	1,746,626	119,714	1,626,912	1359.0%
48 BURNED:								
49 UNITS (MCF)	171,562	24,500	147,062	600.3%	171,562	24,500	147,062	600.3%
50 UNIT COST (\$/MCF)	10.18	4.89	5.29	108.4%	10.18	4.89	5.29	108.4%
51 AMOUNT (\$)	1,746,626	119,715	1,626,911	1359.0%	1,746,626	119,715	1,626,911	1359.0%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2001

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	18,973
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	18,973

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(5,783)	(212,640)
OTHER USAGE	(1,070)	(40,450)
TOTAL	(6,853)	(253,090)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	14,878
IGNITION #2 OIL	193,667
IGNITION PROPANE	35,876
AERIAL SURVEY ADJ.	164,914
ADDITIVES	302,177
GREEN FUEL	(70)
TOTAL	711,442

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2001

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) 80% GAIN ON ECONOMY ENERGY SALES
						(A) FUEL COST	(B) TOTAL COST			
<b>ESTIMATED:</b>										
VARIOUS		ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
VARIOUS	JURISDIC	SCH. -D	5,973.0	0.0	5,973.0	1.681	1.681	100,400.00	100,400.00	
VARIOUS	SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEPARATED	CONTRACT	9,708.0	0.0	9,708.0	2.412	3.342	234,200.00	324,400.00	
FMPA		SCH. -D	89,280.0	0.0	89,280.0	1.755	1.755	1,566,764.00	1,566,764.00	
VARIOUS	JURISDIC	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC.	SCH. -MB	7,558.0	0.0	7,558.0	0.941	1.543	71,100.00	116,600.00	
VARIOUS	GAINS	SCH. -MB						25,200.00		
PLUS 80% OF ECON. ENERGY SALES PROFITS								0.00		
<b>TOTAL</b>			<b>112,519.0</b>	<b>0.0</b>	<b>112,519.0</b>	<b>1.775</b>	<b>1.874</b>	<b>1,997,664.00</b>	<b>2,108,164.00</b>	<b>0.00</b>
<b>ACTUAL:</b>										
FLA PWR & LIGHT	SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC UTIL	SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH	SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEP. CONTR.	SCH. -D	72,685.0	0.0	72,685.0	2.289	2.982	1,663,759.65	2,167,466.70	
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. -D	2,033.0	59.3	1,973.7	2.983	2.983	58,874.45	58,874.45	
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. -D	968.0	0.0	968.0	2.181	2.181	21,113.86	21,113.86	
FMPA		SCH. -D	108,325.0	0.0	108,325.0	1.927	1.927	2,087,781.95	2,087,781.95	
FLA. PWR. CORP.		SCH. -MB	1,787.0	0.0	1,787.0	19.731	19.731	352,585.64	352,585.64	
FLA. PWR & LIGHT		SCH. -MB	10,190.0	0.0	10,190.0	3.427	3.427	349,257.52	349,257.52	
CITY OF LAKELAND		SCH. -MB	1,080.0	0.0	1,080.0	3.745	3.745	40,443.78	40,443.78	
ORLANDO UTIL. COMM.		SCH. -MB	450.0	0.0	450.0	3.637	3.637	16,367.37	16,367.37	
MORGAN STANLEY		SCH. -MB	803.0	0.0	803.0	4.183	4.183	33,591.95	33,591.95	
NEW SMYRNA BEACH		SCH. -MB	120.0	0.0	120.0	8.150	8.150	9,780.36	9,780.36	
OGLETHORPE		SCH. -MB	128.0	0.0	128.0	2.848	2.848	3,645.39	3,645.39	
REEDY CREEK		SCH. -MB	60.0	0.0	60.0	11.284	11.284	6,770.18	6,770.18	
TALLAHASSEE		SCH. -MB	440.0	0.0	440.0	3.982	3.982	17,521.86	17,521.86	
THE ENERGY AUTHORITY		SCH. -MB	178.0	0.0	178.0	25.206	25.206	44,866.78	44,866.78	
AQUILA		SCH. -MB	500.0	0.0	500.0	2.746	2.746	13,730.54	13,730.54	
CORAL ENERGY		SCH. -MB	103.0	0.0	103.0	4.344	4.344	4,474.82	4,474.82	
DUKE ENERGY		SCH. -MB	2,370.0	0.0	2,370.0	5.336	5.336	126,466.37	126,466.37	
CARGILL ALLIANT		SCH. -MB	16.0	0.0	16.0	0.260	0.260	41.60	41.60	

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2001

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) 80% GAIN ON ECONOMY ENERGY SALES	
<b>ADJUSTMENTS TO PREV. MONTHS</b>										
HARDEE PWR PARTNERS EST	Dec 2000 EST.									
HARDEE PWR PARTNERS ACT.	Dec 2000 ACT.	2,185.0	0.0	(2,185.0)	2.248	3.049	(49,075.10)	(66,620.65)		
		2,185.0	0.0	2,185.0	2.289	2.982	50,014.65	65,156.70		
FMPA	Dec. 2000 EST.	(101,595.0)	0.0	(101,595.0)	1.934	1.934	(1,965,354.93)	(1,965,354.93)		
FMPA	Dec. 2000 ACT.	101,555.0	0.0	101,555.0	1.934	1.934	1,964,562.93	1,964,562.93		
CARGILL ALLIANT	Nov 2000 EST.	(303.0)	0.0	(303.0)	1.260	1.260	(3,818.02)	(3,818.02)		
CARGILL ALLIANT	Nov. 2000 ACT.	303.0	0.0	303.0	3.053	3.053	9,250.37	9,250.37		
CARGILL ALLIANT	Nov. 2000 EST.	(234.0)	0.0	(234.0)	1.064	1.064	(2,490.24)	(2,490.24)		
CARGILL ALLIANT	Nov. 2000 ACT.	234.0	0.0	234.0	2.588	2.588	6,056.73	6,056.73		
CARGILL ALLIANT	Dec. 2000 EST.	(91.0)	0.0	(91.0)	2.616	2.616	(2,380.72)	(2,380.72)		
CARGILL ALLIANT	Dec 2000 ACT.	91.0	0.0	91.0	3.063	3.063	2,787.29	2,787.29		
SUB-TOTAL ECONOMY POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL			3,001.0	59.3	2,941.7	2.719	2.719	79,988.31	79,988.31	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEP.			72,685.0	0.0	72,685.0	2.290	2.980	1,664,699.20	2,166,002.75	
SUB-TOTAL FMPA D POWER SALES			108,285.0	0.0	108,285.0	1.927	1.927	2,086,989.95	2,086,989.95	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISDICTIONAL			18,225.0	0.0	18,225.0	5.646	5.646	1,028,949.57	1,028,949.57	
<b>TOTAL</b>			<b>202,196.0</b>	<b>59.3</b>	<b>202,136.7</b>	<b>2.405</b>	<b>2.653</b>	<b>4,860,627.03</b>	<b>5,361,930.58</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			89,677.0	59.3	89,617.7	0.630	0.779	2,862,963.03	3,253,766.58	0.00
DIFFERENCE %			79.7%	0.0%	79.6%	35.5%	41.6%	143.3%	154.3%	0.0%
<b>PERIOD TO DATE:</b>										
ACTUAL			202,196.0	59.3	202,136.7	2.405	2.653	4,860,627.03	5,361,930.58	0.00
ESTIMATED			112,519.0	0.0	112,519.0	1.775	1.874	1,997,664.00	2,108,164.00	0.00
DIFFERENCE			89,677.0	59.3	89,617.7	0.630	0.779	2,862,963.03	3,253,766.58	0.00
DIFFERENCE %			79.7%	0.0%	79.6%	35.5%	41.6%	143.3%	154.3%	0.0%

\* No Sales to Hardee Pwr Partners for Others in the month of January 2001.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	EMER	2,504.0	0.0	1,103.0	1,401.0	8.901	8.901	124,700.00
HARDEE POWER PARTNERS	IPP	19,496.0	0.0	0.0	19,496.0	5.956	5.956	1,161,200.00
VARIOUS	NON-FIRM MKT BASE	9,236.0	0.0	0.0	9,236.0	4.578	4.578	422,800.00
VARIOUS	FIRM MKT BASE	2,346.0	0.0	0.0	2,346.0	6.419	6.419	150,600.00
<b>TOTAL</b>		<b>33,582.0</b>	<b>0.0</b>	<b>1,103.0</b>	<b>32,479.0</b>	<b>5.725</b>	<b>5.725</b>	<b>1,859,300.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	82,250.0	0.0	0.0	82,250.0	10.219	10.219	8,405,367.57
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH -Jc	32,170.0	0.0	0.0	32,170.0	5.215	5.215	1,677,640.00
FLA. POWER & LIGHT	SCH -Ja	693.0	0.0	80.9	612.1	9.052	9.052	55,404.27
FLA. POWER & LIGHT	SCH -Jc	49,782.0	0.0	0.0	49,782.0	7.485	7.485	3,725,988.49
CITY OF LAKELAND	SCH -Ja	2,570.0	0.0	1,916.9	653.1	22.802	22.802	148,929.19
CITY OF LAKELAND	SCH -Jc	11,117.0	0.0	0.0	11,117.0	13.240	13.240	1,471,844.00
DUKE ENERGY	SCH -Ja	517.0	0.0	517.0	0.0	0.000	0.000	615.92
DUKE ENERGY	SCH -Jc	3,617.0	0.0	0.0	3,617.0	7.048	7.048	254,934.41
SOUTHERN COMPANY	SCH -Ja	585.0	0.0	501.0	84.0	11.390	11.390	9,567.72
SOUTHERN COMPANY	SCH -Jc	481.0	0.0	0.0	481.0	10.575	10.575	50,866.51
THE ENERGY AUTHORITY	SCH -Ja	74.0	0.0	74.0	0.0	0.000	0.000	141.38
THE ENERGY AUTHORITY	SCH -Jc	5,821.0	0.0	0.0	5,821.0	8.493	8.493	494,362.08
OKEELANTA	SCH -Jc	15,192.0	0.0	0.0	15,192.0	6.707	6.707	1,018,871.68
KOCH ENERGY TRAD.	SCH -Ja	2,007.0	0.0	791.3	1,215.7	18.441	18.441	224,182.72
KOCH ENERGY TRAD.	SCH -Jc	19,554.0	0.0	0.0	19,554.0	15.802	15.802	3,090,015.43
ENRON	SCH -Jc	2,564.0	0.0	0.0	2,564.0	8.578	8.578	219,940.61
REEDY CREEK	SCH -Jc	280.0	0.0	0.0	280.0	5.839	5.839	16,350.00
AQUILLA	SCH -Ja	217.0	0.0	200.0	17.0	9.886	9.886	1,680.62
AQUILLA	SCH -Jc	2,679.0	0.0	0.0	2,679.0	8.298	8.298	222,304.81
OGLETHORPE	SCH -Jc	49.0	0.0	0.0	49.0	20.408	20.408	10,000.00
CARGILL-ALLIANT	SCH -Ja	14.0	0.0	0.0	14.0	10.000	10.000	1,400.00
CARGILL-ALLIANT	SCH -Jc	274.0	0.0	0.0	274.0	14.203	14.203	38,915.00
TALLAHASSEE	SCH -Ja	336.0	0.0	225.9	110.1	47.349	47.349	52,122.10
TALLAHASSEE	SCH -Jc	2,478.0	0.0	0.0	2,478.0	6.842	6.842	169,548.22
CARGILL FERT.	SCH -Ja	152.0	0.0	87.0	65.0	50.000	50.000	32,500.00
RELIANT	SCH -Jc	776.0	0.0	0.0	776.0	3.408	3.408	26,445.16
CORAL POWER	SCH -Jc	2,148.0	0.0	0.0	2,148.0	6.044	6.044	129,823.24
TRANSMISSION FOR SALES	SCH -Jc	0.0	0.0	0.0	0.0	0.000	0.000	7,873.03
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
HARDEE PWR. PART.-NATIVE	Dec-00 IPP	(68,648.0)	0.0	0.0	(68,648.0)	7.894	7.894	(5,419,039.82)
HARDEE PWR. PART.-NATIVE	Dec-00 IPP	68,648.0	0.0	0.0	68,648.0	9.447	9.447	6,485,151.06
THE ENERGY AUTH.	Dec-00 SCH -Jc	(7,388.0)	0.0	0.0	(7,388.0)	6.757	6.757	(499,228.03)
THE ENERGY AUTH.	Dec-00 SCH -Jc	7,388.0	0.0	0.0	7,388.0	6.750	6.750	498,700.83
AQUILLA	Dec-00 SCH -Jc	(1,468.0)	0.0	0.0	(1,468.0)	7.739	7.739	(113,612.60)
AQUILLA	Dec-00 SCH -Jc	1,468.0	0.0	0.0	1,468.0	7.824	7.824	114,862.60
TALLAHASSEE	Dec-00 SCH -Ja	(613.0)	0.0	0.0	(613.0)	27.438	27.438	(168,197.31)
TALLAHASSEE	Dec-00 SCH -Ja	613.0	0.0	0.0	613.0	27.434	27.434	168,171.51
TALLAHASSEE	Dec-00 SCH -Jc	(1,663.0)	0.0	0.0	(1,663.0)	12.324	12.324	(204,947.81)
TALLAHASSEE	Dec-00 SCH -Jc	1,663.0	0.0	0.0	1,663.0	12.288	12.288	204,353.64
SOUTHERN COMPANY	Dec-00 SCH -Ja	(887.0)	0.0	(489.0)	(398.0)	14.671	14.671	(58,391.46)
SOUTHERN COMPANY	Dec-00 SCH -Ja	887.0	0.0	489.0	398.0	14.606	14.606	58,132.27
<b>TOTAL</b>		<b>238,397.0</b>	<b>0.0</b>	<b>4,394.0</b>	<b>234,003.0</b>	<b>9.668</b>	<b>9.668</b>	<b>22,623,589.04</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		204,815.0	0.0	3,291.0	201,524.0	3.943	3.943	20,764,289.04
DIFFERENCE %		609.9%	0.0%	298.4%	620.5%	68.9%	68.9%	1116.8%
<b>PERIOD TO DATE:</b>								
ACTUAL		238,397.0	0.0	4,394.0	234,003.0	9.668	9.668	22,623,589.04
ESTIMATED		33,582.0	0.0	1,103.0	32,479.0	5.725	5.725	1,859,300.00
DIFFERENCE		204,815.0	0.0	3,291.0	201,524.0	3.943	3.943	20,764,289.04
DIFFERENCE %		609.9%	0.0%	298.4%	620.5%	68.9%	68.9%	1116.8%



ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	33,599.0	0.0	0.0	33,599.0	1.861	1.861	625,400.00
<b>TOTAL</b>		<b>33,599.0</b>	<b>0.0</b>	<b>0.0</b>	<b>33,599.0</b>	<b>1.861</b>	<b>1.861</b>	<b>625,400.00</b>
<b>ACTUAL:</b>								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
McKAY BAY REFUSE	COGEN.	6,864.0	0.0	0.0	6,864.0	1.920	1.920	131,760.4
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
IMC-AGRICO-NEW WALES	COGEN.	1.0	0.0	0.0	1.0	1.909	1.909	19.1
HILLSBOROUGH COUNTY	COGEN.	12,332.0	0.0	0.0	12,332.0	1.931	1.931	238,191.4
CARGILL MILLPOINT	COGEN.	209.0	0.0	0.0	209.0	8.235	8.235	17,212.0
CF INDUSTRIES INC.	COGEN.	414.0	0.0	0.0	414.0	7.124	7.124	29,492.5
FARMLAND HYDRO LP	COGEN.	881.0	0.0	0.0	881.0	5.250	5.250	46,253.7
IMC-AGRICO-S. PIERCE	COGEN.	1,086.0	0.0	0.0	1,086.0	3.974	3.974	43,159.2
AUBURNDALE POWER PARTNERS	COGEN.	227.0	0.0	0.0	227.0	2.990	2.990	6,787.8
ORANGE COGENERATION L.P.	COGEN.	5,530.0	0.0	0.0	5,530.0	1.849	1.849	102,270.0
CUTRALE CITRUS	COGEN.	2.0	0.0	0.0	2.0	2.127	2.127	42.5
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
<b>SUB-TOTAL FOR JANUARY 2001</b>		<b>27,546.0</b>	<b>0.0</b>	<b>0.0</b>	<b>27,546.0</b>	<b>2.233</b>	<b>2.233</b>	<b>615,188.60</b>
<b>ADJUSTMENTS FOR THE MONTH OF: NOVEMBER 2000</b>								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(6,638.0)	0.0	0.0	(6,638.0)	1.929	1.929	(128,032.25)
		6,638.0	0.0	0.0	6,638.0	1.925	1.925	127,813.74
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(18,043.0)	0.0	0.0	(18,043.0)	1.934	1.934	(348,916.23)
		18,043.0	0.0	0.0	18,043.0	1.930	1.930	348,243.02
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	(4,713.0)	0.0	0.0	(4,713.0)	1.850	1.850	(87,199.18)
		4,713.0	0.0	0.0	4,713.0	1.846	1.846	86,985.63
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR THE MONTH OF: NOVEMBER 2000</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(1,105.27)</b>
<b>GRAND TOTAL</b>		<b>27,546.0</b>	<b>0.0</b>	<b>0.0</b>	<b>27,546.0</b>	<b>2.229</b>	<b>2.229</b>	<b>614,083.33</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(6,053.0)	0.0	0.0	(6,053.0)	0.368	0.368	(11,316.67)
DIFFERENCE %		-18.0%	0.0%	0.0%	-18.0%	19.8%	19.8%	-1.8%
<b>PERIOD TO DATE:</b>								
ACTUAL		27,546.0	0.0	0.0	27,546.0	2.229	2.229	614,083.33
ESTIMATED		33,599.0	0.0	0.0	33,599.0	1.861	1.861	625,400.00
DIFFERENCE		(6,053.0)	0.0	0.0	(6,053.0)	0.368	0.368	(11,316.67)
DIFFERENCE %		-18.0%	0.0%	0.0%	-18.0%	19.8%	19.8%	-1.8%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
<b>ESTIMATED:</b>							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%