

**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

February 28, 2001

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 010001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of January, 2001.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,


James A. McGee

JAM/kbd
Enclosure

cc: Parties of record

DOCUMENT NUMBER - DATE
02779 MAR -1 0
FPSC-RECORDS/REPORTING

GENERAL OFFICE

CERTIFICATE OF SERVICE

Docket No. 010001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of January, 2001, have been furnished to the following individuals by regular U.S. Mail this 28th day of February, 2001:

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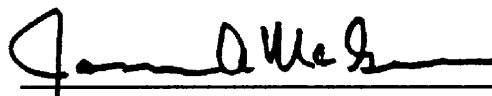
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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JANUARY 2001

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	89,951,896	56,869,194	33,282,702	58.7	2,997,065	2,600,544	396,521	15.3	3.0013	2.1791	0.8222	37.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	544,471	543,990	481	0.1	544,471	581,808	(37,337)	(6.4)	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	5,648	0	5,648	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,525,320)	589,000	(4,094,320)	(719.6)	(141,050)	0	(141,050)	0.0	2.4993	0.0000	2.4993	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	86,976,693	57,782,184	29,194,509	50.5	2,856,015	2,600,544	255,471	9.8	3.0454	2.2219	0.8235	37.1
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,635,461	2,830,055	1,805,406	63.8	285,240	166,187	119,053	71.6	1.6251	1.7029	(0.0778)	(4.6)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (\$	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH	14,927,522	365,068	14,562,454	3,989.0	119,087	9,867	109,220	1,106.9	12.5350	3.6999	8.8351	238.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	15,437,035	14,125,474	1,311,561	9.3	643,066	698,945	(55,879)	(8.0)	2.4005	2.0210	0.3795	18.8
12 TOTAL COST OF PURCHASED POWER	35,000,018	17,320,597	17,679,421	102.1	1,047,393	874,999	172,394	19.7	3.3416	1.9795	1.3621	68.8
13 TOTAL AVAILABLE MWH					3,903,408	3,475,543	427,865	12.3				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(2,210)	0	(2,210)	0.0	(150)	0	(150)	0.0	1.4734	0.0000	1.4734	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(1,558)	0	(1,558)	0.0	(150)	0	(150)	0.0	1.0384	0.0000	1.0384	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(3,113,458)	(5,285,951)	2,172,493	(41.1)	(133,661)	(147,755)	14,094	(9.5)	2.3294	3.5775	(1.2481)	(34.9)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,532,918)	(412,053)	(2,120,865)	514.7	(133,661)	(147,755)	14,094	(9.5)	1.8950	0.2789	1.6161	579.5
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(10,135,366)	(7,374,826)	(2,760,540)	37.4	(216,595)	(189,825)	(26,770)	14.1	4.6794	3.8851	0.7943	20.4
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(15,785,510)	(13,072,830)	(2,712,680)	20.8	(350,406)	(337,580)	(12,826)	3.8	4.5049	3.8725	0.6324	16.3
19 NET INADVERTENT AND WHEELED INTERCHANGE					3,143	0	3,143					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	106,191,201	62,029,951	44,161,250	71.2	3,556,146	3,137,963	418,183	13.3	2.9861	1.9768	1.0093	51.1
21 NET UNBILLED	(5,503,292)	402,013	(5,905,305)	(1,468.9)	184,295	(20,337)	204,632	(1,006.2)	(0.1585)	0.0137	(0.1722)	(1,256.9)
22 COMPANY USE	282,308	296,514	(14,206)	(4.8)	(9,454)	(15,000)	5,546	(37.0)	0.0081	0.0101	(0.0020)	(19.8)
23 T & D LOSSES	7,705,236	3,355,271	4,349,965	129.7	(258,034)	(169,736)	(88,298)	52.0	0.2219	0.1144	0.1075	94.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	106,191,201	62,029,951	44,161,250	71.2	3,472,953	2,932,890	540,063	18.4	3.0577	2.1150	0.9427	44.6
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,007,014)	(1,790,836)	(216,178)	12.1	(65,777)	(84,674)	18,897	(22.3)	3.0513	2.1150	0.9363	44.3
26 JURISDICTIONAL KWH SALES	104,184,187	60,239,115	43,945,072	73.0	3,407,176	2,848,216	558,960	19.6	3.0578	2.1150	0.9428	44.6
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	104,402,973	60,462,000	43,940,973	72.7	3,407,176	2,848,216	558,960	19.6	3.0642	2.1228	0.9414	44.4
28 PRIOR PERIOD TRUE-UP	2,300,742	2,300,742	0	0.0	3,407,176	2,848,216	558,960	19.6	0.0675	0.0808	(0.0133)	(16.5)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,407,176	2,848,216	558,960	19.6	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,407,176	2,848,216	558,960	19.6	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	106,703,715	62,762,742	43,940,973	70.0	3,407,176	2,848,216	558,960	19.6	3.1317	2.2036	0.9281	42.1
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.1340	2.2052	0.9288	42.1
32 GPIF	181,922	181,922			3,407,176	2,848,216			0.0053	0.0064	(0.0011)	(17.2)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST 001 CENTS/KWH									3.139	2.212	0.928	42.0

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
PERIOD ENDING - JANUARY, 2001

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	89,951,896	56,669,194	33,282,702	58.7	2,997,065	2,600,544	396,521	15.3	3.0013	2.1791	0.8222	37.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	544,471	543,990	481	0.1	544,471	581,808	(37,337)	(6.4)	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	5,646	0	5,646	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,525,320)	569,000	(4,094,320)	(719.6)	(141,050)	0	(141,050)	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	2.4993	0.0000	2.4993	0.0
5 TOTAL COST OF GENERATED POWER	86,976,693	57,782,184	29,194,509	50.5	2,856,015	2,600,544	255,471	9.8	3.0454	2.2219	0.8235	37.1
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,635,461	2,830,055	1,805,406	63.8	285,240	166,187	119,053	71.6	1.6251	1.7029	(0.0778)	(4.6)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	14,927,522	365,068	14,562,454	3,989.0	119,087	9,867	109,220	1,106.9	12.5350	3.6999	8.8351	238.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	15,437,035	14,125,474	1,311,561	9.3	643,066	698,945	(55,879)	(8.0)	2.4005	2.0210	0.3795	18.8
12 TOTAL COST OF PURCHASED POWER	35,000,018	17,320,597	17,679,421	102.1	1,047,393	874,999	172,394	19.7	3.3416	1.9795	1.3621	68.8
13 TOTAL AVAILABLE MWH					3,903,408	3,475,543	427,865	12.3				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(2,210)	0	(2,210)	0.0	(150)	0	(150)	0.0	1.4734	0.0000	1.4734	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(1,558)	0	(1,558)	0.0	(150)	0	(150)	0.0	1.0384	0.0000	1.0384	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(3,113,458)	(5,285,951)	2,172,493	(41.1)	(133,661)	(147,755)	14,094	(9.5)	2.3294	3.5775	(1.2481)	(34.9)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,532,918)	(412,053)	(2,120,865)	514.7	(133,661)	(147,755)	14,094	(9.5)	1.8950	0.2789	1.6161	579.5
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(10,135,366)	(7,374,826)	(2,760,540)	37.4	(216,595)	(189,825)	(26,770)	14.1	4.6794	3.8851	0.7943	20.4
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(15,785,510)	(13,072,830)	(2,712,680)	20.8	(350,406)	(337,580)	(12,826)	3.8	4.5049	3.8725	0.6324	16.3
19 NET INADVERTENT AND WHEELED INTERCHANGE					3,143	0	3,143					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	106,191,201	62,029,951	44,161,250	71.2	3,556,146	3,137,963	418,183	13.3	2.9861	1.9768	1.0093	51.1
21 NET UNBILLED	(5,503,233)	402,013	(5,905,246)	(1,468.9)	184,295	(20,337)	204,632	(1,006.2)	(0.1585)	0.0137	(0.1722)	(1,256.9)
22 COMPANY USE	282,305	296,514	(14,209)	(4.8)	(9,454)	(15,000)	5,546	(37.0)	0.0081	0.0101	(0.0020)	(19.8)
23 T & D LOSSES	7,705,153	3,355,271	4,349,882	129.6	(258,034)	(169,736)	(88,298)	52.0	0.2219	0.1144	0.1075	94.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	106,191,201	62,029,951	44,161,250	71.2	3,472,953	2,932,890	540,063	18.4	3.0577	2.1150	0.9427	44.6
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,007,014)	(1,790,836)	(216,178)	12.1	(65,777)	(84,674)	18,897	(22.3)	3.0513	2.1150	0.9363	44.3
26 JURISDICTIONAL KWH SALES	104,184,187	60,239,115	43,945,072	73.0	3,407,176	2,848,216	558,960	19.6	3.0578	2.1150	0.9428	44.6
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	104,402,973	60,462,000	43,940,973	72.7	3,407,176	2,848,216	558,960	19.6	3.0642	2.1228	0.9414	44.4
28 PRIOR PERIOD TRUE-UP	2,300,742	2,300,742	0	0.0	3,407,176	2,848,216	558,960	19.6	0.0675	0.0808	(0.0133)	(16.5)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,407,176	2,848,216	558,960	19.6	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,407,176	2,848,216	558,960	19.6	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	106,703,715	62,762,742	43,940,973	70.0	3,407,176	2,848,216	558,960	19.6	3.1317	2.2036	0.9281	42.1
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.1340	2.2052	0.9288	42.1
32 GPIF	181,922	181,922			3,407,176	2,848,216			0.0053	0.0064	(0.0011)	120.8
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.139	2.212	0.928	42.0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$89,951,896	\$56,669,194	\$33,282,702	58.7	\$89,951,896	\$56,669,194	\$33,282,702	58.7
1a. NUCLEAR FUEL DISPOSAL COST	\$544,471	543,990	481	0.1	544,471	543,990	481	0.1
1b. NUCLEAR DECOM & DECON	\$5,646	0	5,646	100.0	5,646	0	5,646	100.0
2. FUEL COST OF POWER SOLD	(\$3,115,668)	(5,285,951)	2,170,283	(41.1)	(3,115,668)	(5,285,951)	2,170,283	(41.1)
2a. GAIN ON POWER SALES	(\$2,534,476)	(412,053)	(2,122,423)	515.1	(2,534,476)	(412,053)	(2,122,423)	515.1
3. FUEL COST OF PURCHASED POWER	\$4,635,461	2,830,055	1,805,406	63.8	4,635,461	2,830,055	1,805,406	63.8
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$15,437,035	14,125,474	1,311,561	9.3	15,437,035	14,125,474	1,311,561	9.3
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$14,927,522	365,068	14,562,454	3,989.0	14,927,522	365,068	14,562,454	3,989.0
5. TOTAL FUEL & NET POWER TRANSACTIONS	119,851,887	68,835,777	51,016,110	74.1	119,851,887	68,835,777	51,016,110	74.1
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$10,135,366)	(7,374,826)	(2,760,540)	37.4	(10,135,366)	(7,374,826)	(2,760,540)	37.4
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,525,320)	569,000	(4,094,320)	(719.6)	(3,525,320)	569,000	(4,094,320)	(719.6)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$106,191,201	\$62,029,951	\$44,161,249	71.2	\$106,191,201	\$62,029,951	\$44,161,249	71.2
	(\$0)							
FOOTNOTE: DETAIL OF LINE 6B ABOVE								
INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	1,329	0	1,329		1,329	0	1,329	
PIPELINE EXPENSES (Wholesale Portion)	4,602	0	4,602		4,602	0	4,602	
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	1,890	0	1,890		1,890	0	1,890	
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(5,646)	0	(5,646)		(5,646)	0	(5,646)	
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	219,845	569,000	(349,155)		219,845	569,000	(349,155)	
EMISSIONS	26,804	0	26,804		26,804	0	26,804	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		0	0	0	
INTERCESSION U-12-13-14 INEFFICIENT PORTION	0	0	0		0	0	0	
TIGER BAY NET GENERATION	(3,774,143)	0	(3,774,143)		(3,774,143)	0	(3,774,143)	
SUBTOTAL LINE 6B SHOWN ABOVE	(\$3,525,320)	569,000	(4,094,320)		(3,525,320)	569,000	(4,094,320)	

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JANUARY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	83,945,817	62,762,742	21,183,075	33.8	83,945,817	62,762,742	21,183,075	33.8
1c. JURISDICTIONAL FUEL REVENUE	83,945,817	62,762,742	21,183,075	33.8	83,945,817	62,762,742	21,183,075	33.8
1d. NON FUEL REVENUE	177,547,789	154,717,430	22,830,359	14.8	177,547,789	154,717,430	22,830,359	14.8
1e. TOTAL JURISDICTIONAL SALES REVENUE	261,493,606	217,480,172	44,013,434	20.2	261,493,606	217,480,172	44,013,434	20.2
2 . NON JURISDICTIONAL SALES REVENUE	27,421,339	17,289,231	10,132,108	58.6	27,421,339	17,289,231	10,132,108	58.6
3 . TOTAL SALES REVENUE	\$288,914,945	\$234,769,403	\$54,145,542	23.1	\$288,914,945	\$234,769,403	\$54,145,542	23.1
C . KWH SALES								
1 . JURISDICTIONAL SALES	3,407,175,721	2,848,216,000	558,959,721	19.6	3,407,175,721	2,848,216,000	558,959,721	19.6
2 . NON JURISDICTIONAL (WHOLESALE) SALES	65,776,574	84,674,000	(18,897,426)	(22.3)	65,776,574	84,674,000	(18,897,426)	(22.3)
3 . TOTAL SALES	3,472,952,295	2,932,890,000	540,062,295	18.4	3,472,952,295	2,932,890,000	540,062,295	18.4
4 . JURISDICTIONAL SALES % OF TOTAL SALES	98.11	97.11	1.00	1.0	98.11	97.11	1.00	1.0

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15-Feb-01

FLORIDA POWER CORPORATION
JANUARY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	83,945,817	\$62,762,742	\$21,183,075	33.8	\$83,945,817	\$62,762,742	\$21,183,075	33.8
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(2,300,742)	(2,300,742)	0	0.0	(2,300,742)	(2,300,742)	0	0.0
2b. INCENTIVE PROVISION	(181,791)	(181,771)	(20)	0.0	(181,791)	(181,771)	(20)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	81,463,284	60,280,229	21,183,055	35.1	81,463,284	60,280,229	21,183,055	35.1
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	106,191,201	62,029,951	44,161,249	71.2	106,191,201	62,029,951	44,161,249	71.2
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	98.11	97.11	1.00	1.0				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .21% "LINE LOSSES")	104,402,973	60,462,000	43,940,973	72.7	104,402,973	60,462,000	43,940,973	72.7
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(22,939,690)	(181,771)	(22,757,919)	0.0	(22,939,690)	(181,771)	(22,757,919)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(482,171)				(482,171)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(84,596,026)				(84,596,026)			
10. TRUE UP COLLECTED (REFUNDED)	2,300,742				2,300,742			
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(105,717,145)				(105,717,145)	2,300,742	0	0.0
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(105,717,145)				(105,717,145)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JANUARY 2001

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$84,596,026)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(105,234,974)	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(189,831,000)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(94,915,500)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	6.650	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.550	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	12.200	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	6.100	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.508	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$482,171)	N/A	--	--			

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15-Feb-01

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	22,163,855	10,699,817	11,464,038	107.1%
2	LIGHT OIL	10,184,860	6,634,018	3,550,842	53.5%
3	COAL	24,677,893	24,900,680	-222,787	-0.9%
4	GAS	30,967,019	12,487,449	18,479,570	148.0%
5	NUCLEAR	1,958,268	1,947,230	11,038	0.6%
6					
7					
8	TOTAL (\$)	89,951,896	56,669,194	33,282,702	58.7%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	550,657	263,327	287,330	109.1%
10	LIGHT OIL	118,138	79,831	38,307	48.0%
11	COAL	1,365,051	1,430,280	-65,229	-4.6%
12	GAS	381,270	245,298	135,972	55.4%
13	NUCLEAR	581,949	581,808	141	0.0%
14					
15					
16	TOTAL (MWH)	2,997,065	2,600,544	396,521	15.2%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	867,027	422,047	444,980	105.4%
18	LIGHT OIL (BBL)	266,936	185,785	81,151	43.7%
19	COAL (TON)	516,177	542,054	-25,877	-4.8%
20	GAS (MCF)	2,990,801	2,429,642	561,159	23.1%
21	NUCLEAR (MMBTU)	5,927,729	5,900,697	27,032	0.5%
22					
23					

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

**Jan 01
FINAL**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	5,569,747	2,743,307	2,826,440	103.0%
25	LIGHT OIL	1,552,122	1,077,551	474,571	44.0%
26	COAL	12,796,606	13,623,461	-826,855	-6.1%
27	GAS	3,179,358	2,429,642	749,716	30.9%
28	NUCLEAR	5,927,729	5,900,697	27,032	0.5%
29					
30					
31	TOTAL (MILLION BTU)	29,025,562	25,774,658	3,250,904	12.6%
GENERATION MIX (% MWH)					
32	HEAVY OIL	18.4	10.13	8.2	81.4%
33	LIGHT OIL	3.9	3.07	0.9	28.4%
34	COAL	45.5	55.00	-9.5	-17.2%
35	GAS	12.7	9.43	3.3	34.9%
36	NUCLEAR	19.4	22.37	-3.0	-13.2%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

Jan 01
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	25.56	25.35	0.21	0.8%
41	LIGHT OIL (\$/BBL)	38.15	35.71	2.45	6.9%
42	COAL (\$/TON)	47.81	45.94	1.87	4.1%
43	GAS (\$/MCF)	10.35	5.14	5.21	101.5%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	0.1%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	3.98	3.90	0.08	2.0%
48	LIGHT OIL	6.56	6.16	0.41	6.6%
49	COAL	1.93	1.83	0.10	5.5%
50	GAS	9.74	5.14	4.60	89.5%
51	NUCLEAR	0.33	0.33	0.00	0.1%
52					
53					
54	SYSTEM (\$/MBTU)	3.10	2.20	0.90	41.0%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,115	10,418	-303	-2.9%
56	LIGHT OIL	13,138	13,498	-360	-2.66%
57	COAL	9,374	9,525	-151	-1.6%
58	GAS	8,339	9,905	-1,566	-15.8%
59	NUCLEAR	10,186	10,142	44	0.4%
60					
61					
62	SYSTEM (BTU/KWH)	9,685	9,911	-227	-2.3%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Jan 01
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.02	4.06	-0.04	-0.9%
64	LIGHT OIL	8.62	8.31	0.31	3.7%
65	COAL	1.81	1.74	0.07	3.8%
66	GAS	8.12	5.09	3.03	59.5%
67	NUCLEAR	0.34	0.33	0.00	0.5%
68					
69					
70	SYSTEM (CENTS/KWH)	3.00	2.18	0.82	37.7%

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

**Jan 01
FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	174,300.00	46			9,907				1,726,862	6,320,517	3.626	
		174,217.77					#6	267,410	6.455	1,726,048	6,971,789	4.002	26.072
		0.00					GS	0	0.000	0	-656,570	0.000	
		82.23					#2	140	5.819	815	5,297	6.442	37.836
UNIT 2	509	154,934.00	41			10,095				1,564,054	6,291,023	4.060	
		154,703.41					#6	240,718	6.488	1,561,726	6,275,888	4.057	26.072
		230.59					#2	400	5.819	2,328	15,135	6.564	37.837
Bartow													
UNIT 1	122	62,203.00	69			10,139				630,646	2,433,169	3.912	
		62,160.47					#6	99,473	6.336	630,214	2,430,287	3.910	24.432
		42.53					#2	74	5.827	431	2,882	6.776	38.946
UNIT 2	120	36,325.00	41			10,465				380,150	1,462,990	4.028	
		36,325.00					#6	59,881	6.348	380,150	1,462,990	4.028	24.432
UNIT 3	206	99,346.00	65			10,033				996,705	3,842,979	3.868	
		99,346.00					#6	157,248	6.338	996,705	3,841,825	3.867	24.432
		0.00					GS	0	0.000	0	1,154	0.000	
Crystal River 1 & 2													
UNIT 1	381	193,530.00	68			9,567				1,851,469	3,321,797	1.716	
		681.74					#2	1,122	5.813	6,522	46,095	6.761	41.083
		192,848.26					CA	73,928	24.956	1,844,947	3,275,702	1.699	44.309
UNIT 2	477	309,766.00	87			9,473				2,934,284	5,231,784	1.689	
		438.15					#2	714	5.813	4,150	29,333	6.695	41.083
		309,327.85					CA	117,412	24.956	2,930,134	5,202,451	1.682	44.309
Crystal River 4 & 5													
UNIT 4	717	476,089.00	89			9,248				4,403,091	8,973,984	1.885	
		1,741.17					#2	2,775	5.803	16,103	112,821	6.480	40.656
		474,347.83					CA	177,654	24.694	4,386,988	8,861,163	1.868	49.879
UNIT 5	725	391,041.00	72			9,354				3,657,987	7,502,870	1.919	
		2,506.78					#2	4,041	5.803	23,450	164,292	6.554	40.656
		388,534.22					CA	147,183	24.694	3,634,537	7,338,577	1.889	49.860

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**Jan 01
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	5,368.00	22			12,279				65,912	283,135	5.274	
		5,350.50					#6	10,055	6.534	65,697	280,717	5.247	27.918
		17.50					#2	37	5.807	215	2,418	13.817	65.351
UNIT 2	32	6,054.00	25			12,046				72,929	313,119	5.172	
		6,036.16					#6	11,129	6.534	72,714	310,701	5.147	27.918
		17.84					#2	37	5.807	215	2,418	13.554	65.351
UNIT 3	81	12,550.00	21			10,904				136,848	593,645	4.730	
		12,517.51					#6	21,121	6.462	136,494	589,659	4.711	27.918
		32.49					#2	61	5.807	354	3,987	12.271	65.361
TOTAL	3,913	1,921,506.00				9,587				18,420,936	46,571,012	2.424	
Nuclear													
Crystal River 3													
UNIT 3	774	581,949.00	101			10,186				5,927,942	1,959,830	0.337	
		0					NF	5,927,729	1.000	5,927,729	1,958,268	0.000	0.330
		0					#2	37	5.755	213	1,562	0.000	42.216
TOTAL	774	581,949.00				10,186				5,927,942	1,959,830	0.337	
Gas Turbine													
Avon Park Peaker	56	3,210.00	8			15,172				48,702	463,116	14.427	
		1,726.49					#2	4,497	5.825	26,194	164,264	9.514	36.527
		1,483.51					GS	21,174	1.063	22,508	298,853	20.145	14.114
Bartow Peaker	205	8,948.00	6			15,846				141,793	1,149,352	12.845	
		6,382.86					#2	17,358	5.827	101,145	610,693	9.568	35.182
		2,565.14					GS	38,239	1.063	40,648	538,659	20.999	14.087
Bayboro Peaker	200	17,349.00	12			13,286				230,498	1,555,269	8.965	
		17,349.00					#2	39,574	5.824	230,498	1,555,269	8.965	39.300
Debary Peaker	644	44,632.00	9			15,193				678,077	5,419,956	12.144	
		35,093.72					#2	91,591	5.821	533,166	3,508,069	9.996	38.301
		9,538.28					GS	136,195	1.064	144,911	1,911,886	20.044	14.038
Higgins Peaker	126	6,863.00	7			15,225				104,490	1,385,827	20.193	

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

**Jan 01
FINAL**

(A) PLANT	(B) NET CAP CAP (MW)	(C) NET GENERATION (MMWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
		6,863.00					GS	98,297	1.063	104,490	1,385,827	20.193	14.098
Hines Energy	506	159,407.00	42			7,138				1,137,800	15,041,281	9.436	
		159,407.00					GS	1,070,367	1.063	1,137,800	15,041,281	9.436	14.052
Intercession City Peaker	973	70,685.00	10			11,084				783,504	7,532,080	10.656	
		39,251.25					#2	74,814	5.815	435,079	2,898,898	7.385	38.748
		31,433.75					GS	327,776	1.063	348,426	4,633,182	14.740	14.135
Rio Pinar Peaker	15	826.00	7			14,099				11,646	76,093	9.212	
		826.00					#2	2,001	5.820	11,646	76,093	9.212	38.027
Suwannee Peaker	173	3,199.00	2			15,525				49,665	263,844	8.248	
		3,199.00					#2	8,552	5.807	49,665	263,844	8.248	30.852
		0.00					GS	0	0.000	0	0	0.000	0.000
Tiger Bay Cogen	215	141,050.00	88			7,519				1,060,531	3,774,143	2.676	
		141,050.00					GS	997,677	1.063	1,060,531	3,774,143	2.676	3.783
Turner Peaker	166	6,475.00	5			16,978				109,934	721,489	11.143	
		6,475.00					#2	18,941	5.804	109,934	721,489	11.143	38.091
Univ of Florida Cogen	42	30,966.00	99			10,335				320,044	4,038,604	13.042	
		30,966.00					GS	301,076	1.063	320,044	4,038,604	13.042	13.414
TOTAL	3,321	493,810.00				9,474				4,676,684	41,421,053	8.391	
SYSTEM TOTAL	8,008	2,997,065.00				9,685				29,025,562	89,951,895	3.001	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 4 & 5	536	25,777.31	13,235.98

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	1,436,434	422,047	1,014,387	240.3%
	3	Unit Cost (\$/BBL)	25.75	25.16	0.59	2.3%
	4	Amount (\$)	36,981,471	10,618,708	26,362,763	248.3%
	5	BURNED				
	6	Units (BBL)	867,027	422,047	444,980	105.4%
	7	Unit Cost (\$/BBL)	25.56	25.35	0.21	0.8%
	8	Amount (\$)	22,163,855	10,699,817	11,464,038	107.1%
	9	ADJUSTMENTS				
	10	Units (BBL)	-669			
	11	Amount (\$)	-259,074			
	12	ENDING INVENTORY				
	13	Units (BBL)	907,958	800,000	107,958	13.5%
	14	Unit Cost (\$/BBL)	26.04	17.50	8.54	48.8%
	15	Amount (\$)	23,639,424	14,000,000	9,639,424	68.9%
	16					
	17	DAYS SUPPLY	32	56	-24	-42.9%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	540,035	185,785	354,250	190.7%
	20	Unit Cost (\$/BBL)	40.73	35.83	4.90	13.7%
	21	Amount (\$)	21,994,042	6,656,662	15,337,380	230.4%
	22	BURNED				
	23	Units (BBL)	266,936	185,785	81,151	43.7%
	24	Unit Cost (\$/BBL)	38.15	35.71	2.45	6.9%
	25	Amount (\$)	10,184,860	6,634,018	3,550,842	53.5%
	26	ADJUSTMENTS				
	27	Units (BBL)	-6			
	28	Amount (\$)	-586			
	29	ENDING INVENTORY				
	30	Units (BBL)	675,386	550,000	125,386	22.8%
	31	Unit Cost (\$/BBL)	39.24	35.10	4.14	11.8%
	32	Amount (\$)	26,503,787	19,305,000	7,198,787	37.3%
	33					
	34	DAYS SUPPLY	78	88	-10	-11.4%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	367,766	516,500	-148,734	-28.8%
	37 Unit Cost (\$/TON)	47.95	45.67	2.28	5.0%
	38 Amount (\$)	17,635,875	23,588,555	-5,952,680	-25.2%
	39 BURNED				
	40 Units (TON)	516,177	542,054	-25,877	-4.8%
	41 Unit Cost (\$/TON)	47.81	45.94	1.87	4.1%
	42 Amount (\$)	24,677,893	24,900,680	-222,787	-0.9%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-76			
	46 ENDING INVENTORY				
	47 Units (TON)	432,017	550,000	-117,983	-21.5%
	48 Unit Cost (\$/TON)	48.58	45.94	2.64	5.7%
	49 Amount (\$)	20,985,440	25,265,735	-4,280,295	-16.9%
	50				
	51 DAYS SUPPLY	25	30	-5	-16.7%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	2,990,801	2,429,642	561,159	23.1%
	68	Unit Cost (\$/MCF)	10.35	5.14	5.21	101.5%
	69	Amount (\$)	30,967,019	12,487,449	18,479,570	148.0%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,927,729	5,900,697	27,032	0.5%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	0.1%
	73	Amount (\$)	1,958,268	1,947,230	11,038	0.6%

NOTE Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

January 2001

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(669)	(\$19,386.68)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	(\$238,882.91)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$804.04)	Non recoverable expense of fuel additives.
(669)	(\$259,073.63)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$329.21)	Non recoverable expense of fuel additives.
(3)	(\$139.88)	Crystal River #3 Participant's share of light oil burned.
(3)	(\$116.83)	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service to Anclote Pipeline.
(6)	(\$585.92)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(75.72)	Non recoverable expense of inspection reports.
0	(\$75.72)	TOTAL

FLORIDA POWER CORPORATION
SCHEDULE A8

POWER SOLD
FOR THE MONTH OF:
JAN 2001

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL MOUNT FOR FUEL ADJ \$
ESTIMATED		147,755	-	147,755	3.578	3.578	5,285,951	5,285,951	-	412,053
ACTUAL:										
Florida Power & Light Company	Service Schedule C -	150	0	150	1.473	2.771	2,210.04	4,157.04	1,557.60	Not Applicable
SubTotal - Gain on Economy Energy Sales		150		150			2,210.04	4,157.04	1,557.60	
SEMINOLE	LOAD FOLLOWING	420	-	420	20.84	20.84	86,889.89	86,889.89	Not Applicable	-
Aquila Energy Marketing Corporat	Service Schedule OS	2,358	-	2,358	1.89	4.89	39,839.89	115,344.01	"	75,504
Cargill-Alliant, LLC	MR-1	212	-	212	3.46	8.55	7,327.30	13,892.53	"	6,565
City of Homestead, FL	Service Schedule OS	411	-	411	2.81	4.85	11,535.79	19,107.82	"	7,572
City of Lakeland, FL	Service Schedule OS	900	-	900	2.20	3.97	19,786.64	35,739.64	"	15,953
City of New Smyrna Beach, FL	Service Schedule H	0	-	-	-	-	-	-	"	-
City of New Smyrna Beach, FL	Service Schedule I	0	-	-	-	-	6,212.00	6,212.40	"	0
City of New Smyrna Beach, FL	Service Schedule OS	126	-	126	7.51	12.11	9,487.67	15,258.08	"	5,790
City of Tallahassee, FL	Service Schedule OS	1,515	-	1,515	2.18	3.89	32,899.81	55,977.33	"	23,278
Coral Power, L. L. C.	Service Schedule J	484	-	484	4.21	6.93	19,542.05	32,171.39	"	12,629
Coral Power, L. L. C.	Service Schedule OS	103	-	103	3.89	5.15	3,802.45	5,305.56	"	1,503
Duke Energy Trading & Marketing	Service Schedule J	461	-	461	2.90	5.39	13,381.85	24,833.54	"	11,452
Duke Energy Trading & Marketing	Service Schedule OS	4,480	-	4,480	1.87	3.78	74,814.89	188,471.89	"	93,657
Enron Power Marketing, Inc.	Service Schedule J	1,068	-	1,068	4.08	4.91	43,513.33	52,381.99	"	8,869
Enron Power Marketing, Inc.	Service Schedule OS	722	-	722	1.51	4.06	10,884.35	29,314.15	"	18,430
Florida Power & Light Company	Service Schedule OS	24,357	-	24,357	2.02	3.74	491,158.45	910,178.68	"	419,018
Lake Worth Utilities Authority	Service Schedule OS	101	-	101	3.31	6.18	3,344.54	6,242.83	"	2,898
Lake Worth Utilities Authority	Service Schedule OS	298	-	298	2.41	4.07	7,171.18	12,118.17	"	4,947
LG & E Energy Marketing, Inc.	Service Schedule J	1,790	-	1,790	3.37	4.53	60,254.47	81,135.66	"	20,881
LG & E Energy Marketing, Inc.	Service Schedule OS	11,865	-	11,865	2.52	4.33	298,572.00	513,195.45	"	214,823
Morgan Stanley Capital Group, Inc	MR-1	346	-	346	2.48	3.93	8,588.93	13,591.80	"	5,025
Morgan Stanley Capital Group, Inc	Service Schedule OS	1,051	-	1,051	4.54	8.34	47,739.15	88,594.43	"	18,855
Oglethorpe Power Corporation	MR-1	6,280	-	6,280	2.40	4.42	150,877.87	277,438.23	"	128,581
Orlando Utilities Commission	Service Schedule OS	5,525	-	5,525	2.18	3.83	119,557.84	211,487.64	"	91,930
Reedy Creek Improvement Distric	Service Schedule OS	2,341	-	2,341	1.54	1.87	35,952.78	43,661.28	"	7,709
Reliant Energy Services, Inc.	Service Schedule OS	300	-	300	7.35	10.10	22,082.09	30,291.09	"	8,229
Southern Company Energy Marke	MR-1	1,410	-	1,410	5.54	8.51	78,158.79	91,781.49	"	13,625
Southern Company Services, Inc.	MR-1	5,000	-	5,000	1.42	2.08	71,061.66	102,943.49	"	31,882
Tampa Electric Company	Service Schedule J	32,170	-	32,170	2.59	4.84	833,541.00	1,555,717.73	"	722,177
Tennessee Valley Authority	MR-1	17,725	-	17,725	1.85	3.82	293,216.01	677,061.42	"	383,845
The Energy Authority	MR-1	2,588	-	2,588	1.75	3.65	45,383.86	94,574.38	"	49,191
The Energy Authority	Service Schedule OS	6,667	-	6,667	2.42	3.98	161,046.38	285,488.54	"	104,442
TXU Energy Trading Company	MR-1	206	-	206	3.02	5.91	6,227.32	12,179.89	"	5,952
ADJUSTMENTS										
Coral Power, L. L. C.	Service Schedule OS	412	-	412	-	5.05	-	20,806.00	"	20,806
Tennessee Valley Authority	MR-1	-12	-	(12)	-	8.40	-	(1,008.00)	"	(1,008)
Morgan Stanley	Service Schedule M	3	-	3	2.38	6.60	70.65	198.00	"	127
SubTotal - Gain on Other Power Sales		133,661		133,661			3,113,458	5,648,378		2,532,918
CURRENT MONTH TOTAL		133,811		133,811	2.328	4.22	3,115,688	5,650,533	1,558	2,532,918
DIFFERENCE		(13,944)		(13,944)	(1.250)	0.65	(2,170,283)	384,582	1,558	2,120,865
DIFFERENCE %		-9.40%		-9.40%	-34.90%	0.18	-41.10%	6.90%	0.00%	514.70%
CUMULATIVE ACTUAL		133,811		133,811	2.328	4.22	3,115,688	5,650,533	1,558	2,532,918
CUMULATIVE ESTIMATED		147,755		147,755	3.578	3.58	5,285,951	5,285,951	-	412,053
CUMULATIVE DIFFERENCE		(13,944)		(13,944)	(1.250)	0.65	(2,170,283)	384,582	1,558	2,120,865
CUMULATIVE DIFFERENCE %		-9.40%		-9.40%	-34.90%	0.18	-41.10%	6.90%	0.00%	

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FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JAN 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		166,187			166,187	1.703	1.703	2,830,055.00
ACTUAL								
Glades	Firm	19	-	-	19	10.34	10.342	1,965.00
Southern Company Services, Inc.	Southern UPS	260,081	-	-	260,081	1.51	1.512	3,933,099.38
Tampa Electric Company	TECO AR1	25,140	-	-	25,140	2.79	2.785	700,149.00
Adjustment								
Tampa Electric Company	TECO AR1	-	0	-	-	0.000	0.000	247.73
CURRENT MONTH TOTAL		285,240			285,240	1.625	1.625	4,635,461.11
DIFFERENCE		119,053			119,053	(0.078)	(0.078)	1,805,406.11
DIFFERENCE %		71.6			71.6	(4.6)	(4.6)	63.8
CUMULATIVE ACTUAL		285,240			285,240	1.625	1.625	4,635,461.11
CUMULATIVE ESTIMATED		166,187			166,187	1.703	1.703	2,830,055.00
CUMULATIVE DIFFERENCE		119,053			119,053	(0.078)	(0.078)	1,805,406
CUMULATIVE DIFFERENCE %		71.6			71.6	(4.6)	(4.6)	63.8

**FLORIDA POWER CORPORATION ENERGY PAYMENT TO QUALIFYING FACILITIES
SCHEDULE A8
FOR THE MONTH OF:
JAN 2001**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		698,945			698,945	2.021	2.021	14,125,474
ACTUAL								
AUBURNDALE (EL DORADO CO-GEN ADJ		82,700			82,700	2.646	2.646	2,188,554.29
AUBURNDALE LFC POWER CO-GEN ADJ		0			0			147,606.78
BAY COUNTY CO-GEN ADJ		8,360			8,360	1.898	1.898	158,676.60
CARGILL FERTILIZER CO-GEN ADJ		0			0			10,067.20
CENTRAL POWER & LIME CO-GEN ADJ		5,314			5,314	1.860	1.860	98,840.40
CITRUS WORLD CO-GEN ADJ		0			0			7,266.04
JEFFERSON POWER CO-GEN ADJ		4,483			4,483	0.702	0.702	31,470.66
LAKE COUNTY CO-GEN ADJ		0			0			(29,909.52)
LAKE ORDER COGEN LIMI CO-GEN ADJ		0			0			-
METRO-DADE COUNTY CO-GEN ADJ		5			5	5.427	5.427	245.84
ORANGE COGEN CO-GEN ADJ		4			4			235.43
ORLANDO COGEN CO-GEN ADJ		1,400			1,400	2.655	2.655	37,170.00
PASCO COGEN LIMITED CO-GEN ADJ		0			0			5,650.38
PASCO COUNTY RESOURC CO-GEN ADJ		6,640			6,640	1.875	1.875	124,500.00
PERPETUAL ENERGY CO-GEN ADJ		0			0			7,769.08
PINELLAS COUNTY CO-GEN ADJ		57,883			57,883	2.693	2.693	1,558,789.19
POLK POWER - MULBERRY CO-GEN ADJ		0			0			218,736.29
ST. JOE PAPER CO-GEN ADJ		20,143			20,143	2.607	2.607	525,179.13
TIMBER ENERGY RESOUR CO-GEN ADJ		0			0			138,842.97
U.S. AGRI-CHEMICALS CO-GEN ADJ		37,041			37,041	2.337	2.337	865,573.91
WHEELABRATOR RIDGE E CO-GEN ADJ		0			0			194,275.83
		59,793			59,793	2.519	2.519	1,506,089.72
		0			0			65,693.44
		52,505			52,505	1.994	1.994	1,046,949.70
		0			0			134,822.41
		18,040			18,040	1.872	1.872	337,708.80
		0			0			19,157.09
		35			35	3.509	3.509	1,239.73
		(145)			(145)			(3,794.60)
		0			0	0.000	0.000	-
		0			0			-
		34,679			34,679	1.840	1.840	638,093.60
		0			0			40,079.25
		34,016			34,016	1.891	1.891	643,249.93
		0			0			135,442.11
		0			0	0.000	0.000	-
		0			0			-
		8,558			8,558	1.904	1.904	162,944.32
		0			0			7,053.12
		2,818			2,818	3.115	3.115	87,780.70
		0			0			34,953.14
		15,979			15,979	2.699	2.699	431,273.21
		8			8			(12,028.21)
CURRENT MONTH TOTAL		463,490			463,490	2.564	2.564	11,883,167.60
DIFFERENCE		(235,455)			(235,455)	0.543	0.543	(2,242,306.40)
DIFFERENCE %		(33.7)			(33.7)	26.9	26.9	(15.9)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT CO-GEN		33,118			33,118	2.487	2.487	823,500.26
TIGER BAY - GENERAL PE CO-GEN		141,524			141,524	1.864	1.864	2,637,982.94
TIGER BAY - TIMBER 2 CO-GEN		4,934			4,934	1.872	1.872	92,384.02
TIGER BAY - STEAM SALES CO-GEN		0			0	0.000	0.000	-
TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		643,066			643,066	2.401	2.401	15,437,035.00
DIFFERENCE		(55,879)			(55,879)	0.380	0.380	1,311,561.00
DIFFERENCE %		(8.0)			(8.0)	18.8	18.8	9.3

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		9,864	3.701	365,068.00	3.701	365,068.00	-
ACTUAL							
Subtotal - Energy Purchases (Broker)		-	0.000	-	0.000	-	-
Southeastern Power Admin.	Hydro	-	0.000	-	0.000	-	-
SEMINOLE	LOAD FOLLOWING	7,865	3.72	292,215.68	3.72	292,215.68	0.00
American Electric Power Company,	MR-1	745	5.00	37,250.00	15.74	117,263.98	80,013.98
Aquila Energy Marketing Corporation	Rate Schedule No. 1	2,985	9.72	289,998.00	11.79	351,820.72	61,824.72
Cargill-Alliant, LLC	MR-1	590	4.70	27,750.00	13.24	78,132.84	50,382.84
City of Lakeland, FL	Service Schedule OS	100	15.00	15,000.00	16.50	16,500.00	1,500.00
City of Tallahassee, FL	Service Schedule OS	650	13.09	85,100.00	14.77	95,997.40	10,897.40
City of Tallahassee, FL	Transmission Purchase	-	-	742.36	-	0.00	(742.36)
Coral Power, L. L. C.	Rate Schedule No. 1	3,332	8.13	270,830.00	10.15	338,320.40	67,490.40
Duke Energy Trading & Marketing, L	Rate Schedule No. 1	549	6.65	36,493.00	9.02	49,500.27	13,007.27
El Paso Merchant Energy, L.P.	MR-1	100	8.50	8,500.00	8.25	8,249.00	(251.00)
Enron Power Marketing, Inc.	Rate Schedule No. 1	12,528	11.26	1,410,087.00	12.60	1,578,073.19	167,986.19
Florida Power & Light Company	Service Schedule OS	24,275	9.61	2,333,084.00	11.13	2,702,810.50	369,726.50
Florida Power & Light Company	Transmission Purchase	-	-	48,773.85	-	0.00	(48,773.85)
Georgia Transmission Corporation	Transmission Purchase	-	-	219.39	-	0.00	(219.39)
Jacksonville Electric Authority	Transmission Purchase	-	-	228,597.14	-	0.00	(228,597.14)
Koch Energy Trading, Inc.	Rate Schedule No. 1	9,202	12.45	1,145,298.00	13.23	1,217,308.30	72,010.30
Morgan Stanley Capital Group, Inc.	Service Schedule J	5,904	9.81	579,005.00	10.98	646,806.18	67,801.18
Oglethorpe Power Corporation	Schedule R	100	3.50	3,500.00	5.29	5,290.00	1,790.00
Orlando Utilities Commission	Service Schedule OS	10,375	21.57	2,238,050.00	23.32	2,419,781.75	181,731.75
Reedy Creek Improvement District	Service Schedule OS	8,666	4.88	422,783.00	10.15	879,894.24	457,111.24
Reliant Energy Services, Inc.	Rate Schedule No. 1	13,530	6.24	844,497.50	7.68	1,038,940.05	194,442.55
Seminole Electric Cooperative, Inc.	Transmission Purchase	-	-	41,684.70	-	0.00	(41,684.70)
Southern Company Energy Marketin	MR-1	550	16.00	88,000.00	17.18	94,496.00	6,496.00
Southern Company Services, Inc.	MR-1	1,640	10.98	180,021.32	11.74	192,488.87	12,467.55
Southern Company Services, Inc.	Schedule R	83	2.31	1,918.86	-	0.00	(1,918.86)
Southern Company Services, Inc.	Transmission Purchase	-	-	742.00	-	0.00	(742.00)
Tampa Electric Company	MR-1	200	9.50	19,000.00	10.43	20,850.00	1,850.00
Tampa Electric Company	Service Schedule J	1,587	21.20	336,400.00	21.85	346,720.50	10,320.50
The Energy Authority	Service Schedule OS	13,074	12.62	1,649,925.00	13.82	1,806,556.33	156,631.33
TXU Energy Trading Company	MR-1	100	5.70	5,700.00	8.69	8,690.36	2,990.36
Virginia Power	MR-1	447	10.00	44,700.00	9.72	43,450.00	(1,250.00)
ADJUSTMENTS							
Duke Energy Trading & Marketing, L	Rate Schedule No. 1	8	13.00	1,040.00	-	0.00	(1,040.00)
Dynegy Power Marketing	Transmission Purchase	-	-	2,296,578.96	-	0.00	(2,296,578.96)
Florida Power & Light Company	Service Schedule OS	-	-	(38,295.00)	-	0.00	38,295.00
Seminole Electric Cooperative, Inc.	Transmission Purchase	-	-	181.03	-	0.00	(181.03)
Southern Company Energy Marketin	Service Schedule OS	(100)	13.00	(13,000.00)	-	0.00	13,000.00
Southern Company Services, Inc.	Transmission Purchase	-	-	(1,854.00)	-	0.00	1,854.00
Southern Company Services, Inc.	IP-11	1	6.13	61.26	(6.13)	(61.26)	(122.52)
The Energy Authority	Service Schedule OS	1	13.50	135.00	(13.50)	(135.00)	(270.00)
City of Tallahassee, FL	Transmission Purchase	0	-	884.40	-	0	(884.40)
Tampa Electric Company	Transmission Purchase	0	-	(2,053.84)	-	0	2,053.84
Subtotal - Energy Purchases (Non-Broker)		119,087		14,927,522		14,349,960	(577,562)
CURRENT MONTH TOTAL		119,087	12.535	14,927,521.81	12.050	14,349,960.26	(577,561.55)
DIFFERENCE		109,223	12.535	14,562,453.81	12.050	13,984,892.26	(577,561.55)
DIFFERENCE %		1,107.3	0.0	3,989.0	0.0	3,830.8	0.0
CUMULATIVE ACTUAL		119,087	12.535	14,927,521.81	12.050	14,349,960.26	(577,561.55)
CUMULATIVE ESTIMATED		9,864	3.701	365,068.00	3.701	365,068.00	
CUMULATIVE DIFFERENCE		109,223	8.834	14,562,453.81	8.349	13,984,892.26	(577,561.55)
CUMULATIVE DIFFERENCE %		1,107.3	238.7	3,989.0	225.6	3,830.8	