

INDIANTOWN ^{ORIGINAL} Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

February 28, 2001

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

010003-GU

Re: Purchased Gas Adjustment True-up
FPSC Docket No. ~~000003-GU~~

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for January 2001.
3. Revised Schedules A-1 and A-2 for December 2000.

Sincerely,

Brian J. Powers
President
Indiantown Gas Co.

APP	_____
CAF	_____
CMP	<u>5</u>
COM	_____
CTR	_____
ECR	_____
LEG	<u>1</u>
CPC	_____
PAI	_____
RGO	_____
SEC	<u>1</u>
SER	_____
OTH	_____

01 FEB -2 2001:04

DOCUMENT NUMBER-DATE

16600 SW WARFIELD BLVD. • P. O. BOX 8 • INDIANTOWN, FLORIDA 34956
561.597.2268 or 561.597.2168 • FAX 561.597.2068

02818 MAR-26

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1/FLEX			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JAN 2001 Through DEC 2001							
		CURRENT MONTH:		JANUARY 2001		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	544,781	257,938	(286,843)	-111.21	544,781	257,938	(286,843)	-111.21
5	DEMAND	0	0	0	0.00	0	0	0	0.00
6	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	25,239	25,239	100.00	0	25,239	25,239	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	544,781	283,177	(261,604)	-92.38	544,781	283,177	(261,604)	-92.38
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	446,022	283,177	(162,845)	-57.51	446,022	283,177	(162,845)	-57.51
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	523,650	450,028	(73,622)	-16.36	523,650	450,028	(73,622)	-16.36
19	DEMAND	0	0	0	0.00	0	0	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+20)-(21+23)	523,650	450,028	(73,622)	-16.36	523,650	450,028	(73,622)	-16.36
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	543,152	450,028	(93,124)	-20.69	543,152	450,028	(93,124)	-20.69
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	104.035	57.316	(46.719)	-81.51	104.035	57.316	(46.719)	-81.51
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST (11/24)	104.035	62.924	(41.111)	-65.33	104.035	62.924	(41.111)	-65.33
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	100.300	62.924	(37.376)	-59.40	100.300	62.924	(37.376)	-59.40
41	TRUE-UP (E-2)	0.00004	0.00004	0.000	0.00	0.00004	0.00004	0.000	0.00
42	TOTAL COST OF GAS (40+41)	100.300	62.924	(37.376)	-59.40	100.300	62.924	(37.376)	-59.40
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	102.2168	64.1265	(38.0903)	-59.40	102.2168	64.1265	(38.0903)	-59.40
45	PGA FACTOR ROUNDED TO NEAREST .001	102.217	64.127	(38.090)	-59.40	102.217	64.127	(38.090)	-59.40

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:
CURRENT MONTH:**

**JANUARY 2001 THROUGH DECEMBER 2001
JANUARY 2001**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	523,650	544,781.16	104.035
18 Commodity Other	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	523,650	544,781.16	104.035
MAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

**SCHEDULE A-2
(REVISED 8/19/93)**

FOR THE PERIOD OF: JAN 2001 Through DEC 2001

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	544,781	283,177	(261,604)	(92.38)	544,781	283,177	(261,604)	(92.38)
3 TOTAL	544,781	283,177	(261,604)	(92.38)	544,781	283,177	(261,604)	(92.38)
4 FUEL REVENUES (NET OF REVENUE TAX)	446,022	283,177	(162,845)	(57.51)	446,022	283,177	(162,845)	(57.51)
5 TRUE-UP (COLLECTED) OR REFUNDED	12	12	0	0.00	12	12	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	446,034	283,189	(162,845)	(57.50)	446,034	283,189	(162,845)	(57.50)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(98,747)	12	98,759	822,990.08	(98,747)	12	98,759	822,990.08
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(146)	0	146	0.00	(146)	0	146	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	20,297	(483)	(20,780)	4,302.28	20,297	(483)	(20,780)	4,302.28
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(12)	(12)	0	0.00	(12)	(12)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(78,608)	(483)	78,125	(16,174.91)	(78,608)	(483)	78,125	(16,174.91)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	20,297	(483)	20,780	(4,302.28)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(78,462)	(483)	(77,979)	16,144.68				
14 TOTAL (12+13)	(58,165)	(966)	(57,199)	5,921.20				
15 AVERAGE (50% OF 14)	(29,082)	(483)	(28,599)	5,921.12				
16 INTEREST RATE - FIRST DAY OF MONTH	6.50000%	0.00000%	6.50000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.55000%	0.00000%	5.55000%	0.00				
18 TOTAL (16+17)	12.05000%	0.00000%	12.05000%	0.00				
19 AVERAGE (50% OF 18)	6.03000%	0.00000%	6.03000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.50250%	0.00000%	0.50250%	0.00				
21 INTEREST PROVISION (15x20)	(146)	0	(146)	0.00				

NOTES:

Note 1 - Period-to-date Flexdown Estimate reflects eight months actual (Jan 00 - Aug 00) and Flex-down Estimate (Sep 00 - Dec 00).

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 2001 Through DEC 2001

	CURRENT MONTH: JANUARY 2001				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	24,215	20,000	(4,215)	-21.08	24,215	20,000	(4,215)	-21.08
COMMERCIAL	12,274	14,000	1,726	12.33	12,274	14,000	1,726	12.33
FIRM INDUSTRIAL	0	265,000	265,000	100.00	0	265,000	265,000	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	36,489	299,000	262,511	87.80	36,489	299,000	262,511	87.80
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	506,663	150,000	(356,663)	-237.78	506,663	150,000	(356,663)	-237.78
TOTAL INTERRUPTIBLE	506,663	150,000	(356,663)	-237.78	506,663	150,000	(356,663)	-237.78
TOTAL THERM SALES	543,152	449,000	(94,152)	-20.97	543,152	449,000	(94,152)	-20.97
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	631	660	29	4.39	631	660	29	4.39
COMMERCIAL	29	27	(2)	-7.41	29	27	(2)	-7.41
FIRM INDUSTRIAL	0	1	1	100.00	0	1	1	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	660	688	28	4.07	660	688	28	4.07
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00
TOTAL INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00
TOTAL CUSTOMERS	662	689	27	3.92	662	689	27	3.92
THERM USE PER CUSTOMER								
RESIDENTIAL	38.4	30.3	(8.1)	-26.73	38.4	30.3	(8.1)	-26.73
COMMERCIAL	423.2	518.5	95.3	18.38	423.2	518.5	95.3	18.38
FIRM INDUSTRIAL	0.0	265,000.0	265,000.0	100.00	0.0	265,000.0	265,000.0	100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	253,331.5	150,000.0	(103,331.5)	-68.89	253,331.5	150,000.0	(103,331.5)	-68.89

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	02/09/01
Indiantown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Past Due After	02/24/01
Indiantown, Florida 34956	Interest Charges will accrue for all payments past due date as per your contract.	
Attention: Mr. Brian Powers		

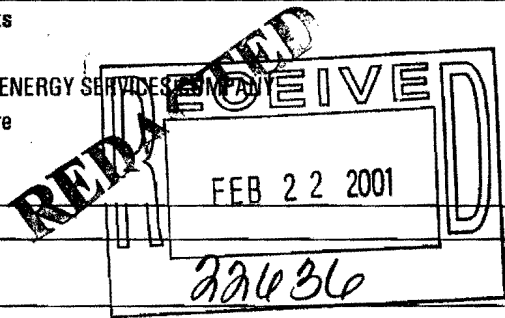
Production month of: January-01

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	34,100	Net	Contract 5066	\$10.1173	\$344,999.93
Keep Whole	0	Gross	Contract 5066		
K# 5188	0	Net	Excess Gas	\$10.11300	\$0.00
Swing		Net			\$0.00
Delivered Volumes	16,400	Net		\$8.2410	\$135,152.40
MS	52,365	Net	Measured Volumes	\$0.0500	\$2,618.25
NNT	6,200	Net	No Notice Volumes	\$0.0590	\$365.80
D-FTS-1	34,100	Net	Contract 5066	\$0.3717	\$12,674.97
C-FTS-1	34,100	Net	Contract 5066	\$0.0475	\$1,619.75
D-FTS-1	0	Net	Contract 5138	\$0.0000	\$0.00
C-FTS-1	0	Net	Contract 5138	\$0.0475	\$0.00
Adjustments -Bookout/Cashout/Receipts/Etc.					\$47,350.06
TOTAL AMOUNT DUE					<u>\$544,781.16</u>

* MMBtu's
** Includes 2.25% Fuel

BS - Baseload Service C - Commodity / FGT Usage PGA - PGA Management
D - Demand / FGT Reservation MS - Management Service NNT - No Notice Reservation
SS - Swing Supply

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account Routing Number #
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For Billing Inquiries call Customer Accounting at Facsimile Number	(863) 224-7841 (863) 294-3895
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COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1/R			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
		ESTIMATED FOR THE PERIOD OF: JAN 2000 Through DEC 2000							
		CURRENT MONTH:		DECEMBER 2000		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	257,938	198,454	(59,484)	-29.97	3,682,068	3,635,842	(46,226)	-1.27
5	DEMAND	0	0	0	0.00	0	0	0	0.00
6	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	9,455	9,455	100.00	0	994	994	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	257,938	207,909	(50,029)	-24.06	3,682,068	3,636,836	(45,232)	-1.24
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	282,312	207,909	(74,403)	-35.79	3,710,142	3,636,836	(73,306)	-2.02
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	437,380	381,699	(55,681)	-14.58	9,154,300	9,416,224	261,924	2.78
19	DEMAND	0	0	0	0.00	0	0	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+20)-(21+23)	437,380	381,699	(55,681)	-14.58	9,154,300	9,416,224	261,924	2.78
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	452,815	381,699	(71,116)	-18.63	9,332,537	9,416,224	83,687	0.89
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	58.976	51.992	(6.984)	-13.43	40.222	38.613	(1.609)	-4.17
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST (11/24)	58.976	54.469	(4.507)	-8.27	40.222	38.623	(1.599)	-4.14
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	58.963	54.469	(2.494)	-4.58	39.454	38.623	(0.831)	-2.15
41	TRUE-UP (E-2)	0.007	0.007	0.000	0.00	0.007	0.007	0.000	0.00
42	TOTAL COST OF GAS (40+41)	58.970	54.476	(2.494)	-4.58	39.461	38.630	(0.831)	-2.15
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	58.0587	55.5170	(2.5417)	-4.58	40.2151	39.3682	(0.8469)	-2.15
45	PGA FACTOR ROUNDED TO NEAREST .001	58.059	55.517	(2.542)	-4.58	40.215	39.368	(0.847)	-2.15

COMPANY: INDIANTOWN GAS COMPANY		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 8/19/93)			
FOR THE PERIOD OF:		JAN 2000 Through DEC 2000							
		CURRENT MONTH:		DECEMBER 2000		PERIOD TO DATE			
		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2	TRANSPORATION COST	257,938	207,909	(50,029)	(24.06)	3,682,068	3,636,836	(45,232)	(1.24)
3	TOTAL	257,938	207,909	(50,029)	(24.06)	3,682,068	3,636,836	(45,232)	(1.24)
4	FUEL REVENUES (NET OF REVENUE TAX)	282,312	207,909	(74,403)	(35.79)	3,710,142	3,636,836	(73,306)	(2.02)
5	TRUE-UP (COLLECTED) OR REFUNDED	(26)	(26)	0	0.00	(312)	(312)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	282,286	207,883	(74,403)	(35.79)	3,709,830	3,636,524	(73,306)	(2.02)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	24,348	(26)	(24,374)	93,745.69	27,762	(312)	(28,074)	8,998.04
8	INTEREST PROVISION - THIS PERIOD (LINE 21)	44	(3)	(47)	1,566.67	5	(12)	(17)	141.67
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(4,121)	(480)	3,641	(758.54)	(7,782)	(471)	7,311	(1,552.23)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	26	26	0	0.00	312	312	0	0.00
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	20,297	(483)	(20,780)	4,302.25	20,297	(483)	(20,780)	4,302.25
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(4,121)	(480)	(3,641)	758.54				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	20,253	(480)	20,733	(4,319.35)				
14	TOTAL (12+13)	16,132	(960)	17,092	(1,780.40)				
15	AVERAGE (50% OF 14)	8,066	(480)	8,546	(1,780.42)				
16	INTEREST RATE - FIRST DAY OF MONTH	6.65000%	6.48000%	0.17000%	2.62				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.50000%	6.48000%	0.02000%	0.31				
18	TOTAL (16+17)	13.15000%	12.96000%	0.19000%	1.47				
19	AVERAGE (50% OF 18)	6.58000%	6.48000%	0.10000%	1.54				
20	MONTHLY AVERAGE (19/12 Months)	0.54833%	0.54000%	0.00833%	1.54				
21	INTEREST PROVISION (15x20)	44	(3)	47	(1,566.67)				

NOTES:

Note 1 - Period-to-date Flexdown Estimate reflects eight months actual (Jan 00 - Aug 00) and Flex-down Estimate (Sep 00 - Dec 00).