



ORIGINAL

February 22, 2001

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Chesapeake Utilities Corporation – Docket # 010003 - GU

Dear Ms. Bayo:

Attached please find 10 copies of our January 2001 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, and our general ledger cost of gas summary.

Please contact me if you have any questions at (863) 299-2883.

Sincerely,

James A. Williams
Finance Manager

APP
CAF
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DOCUMENT NUMBER - DATE

03001 MAR-86

Central Florida Gas Company
A Division of Chesapeake Utilities Corporation

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 010003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	6,872	5,497	1,375	25.01	6,872	5,497	1,375	25.01
2 NO NOTICE SERVICE	5,103	1,829	3,274	179.00	5,103	1,829	3,274	179.00
3 SWING SERVICE	259,384	0	259,384	0.00	259,384	0	259,384	0.00
4 COMMODITY (Other)	2,348,488	1,806,035	542,453	30.04	2,348,488	1,806,035	542,453	30.04
5 DEMAND	222,585	232,955	(10,370)	-4.45	222,585	232,955	(10,370)	-4.45
6 OTHER	(300)	0	(300)	0.00	(300)	0	(300)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,842,132	2,046,316	795,816	38.89	2,842,132	2,046,316	795,816	38.89
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	1,482,218	1,312,463	169,755	12.93	1,482,218	1,312,463	169,755	12.93
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,075,190	1,749,950	325,240	18.59	2,075,190	1,749,950	325,240	18.59
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	864,900	310,000	554,900	179.00	864,900	310,000	554,900	179.00
17 SWING SERVICE COMMODITY	126,440	0	126,440	0.00	126,440	0	126,440	0.00
18 COMMODITY (Other) COMMODITY	2,299,959	1,749,950	550,009	31.43	2,299,959	1,749,950	550,009	31.43
19 DEMAND BILLING DETERMINANTS ONLY	3,692,070	3,932,970	(240,900)	-6.13	3,692,070	3,932,970	(240,900)	-6.13
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,426,399	1,749,950	676,449	38.66	2,426,399	1,749,950	676,449	38.66
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	1,993,354	1,749,950	243,404	13.91	1,993,354	1,749,950	243,404	13.91
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.331	0.314	0.017	5.42	0.331	0.314	0.017	5.42
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	205.144	0.000	205.144	0.00	205.144	0.000	205.144	0.00
31 COMMODITY (Other) (4/18)	102.110	103.205	-1.095	-1.06	102.110	103.205	-1.095	-1.06
32 DEMAND (5/19)	6.029	5.923	0.106	1.78	6.029	5.923	0.106	1.78
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	117.134	116.936	0.198	0.17	117.134	116.936	0.198	0.17
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	142.580	116.936	25.645	21.93	142.580	116.936	25.645	21.93
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	-0.313	-0.313	0.000	0
42 TOTAL COST OF GAS (40+41)	147.383	121.739	25.645	21.07	142.267	116.623	25.645	21.99
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	148.125	122.351	25.774	21.07	142.983	117.209	25.774	21.99
45 PGA FACTOR ROUNDED TO NEAREST 001	148.125	122.351	25.774	21.07	142.983	117.209	25.774	21.99

COMPANY: FL DIV CUC
 FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 010003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	6,872	5,497	1,375	25.01	6,872	5,497	1,375	25.01
2 NO NOTICE SERVICE	5,103	1,829	3,274	179.00	5,103	1,829	3,274	179.00
3 SWING SERVICE	259,384	0	259,384	0.00	259,384	0	259,384	0.00
4 COMMODITY (Other)	2,348,488	1,806,035	542,453	30.04	2,348,488	1,806,035	542,453	30.04
5 DEMAND	222,585	232,955	(10,370)	-4.45	222,585	232,955	(10,370)	-4.45
6 OTHER	(300)	0	(300)	0.00	(300)	0	(300)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,842,132	2,046,316	795,816	38.89	2,842,132	2,046,316	795,816	38.89
12 NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	1,482,218	1,312,463	169,755	12.93	1,482,218	1,312,463	169,755	12.93
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,075,190	1,749,950	325,240	18.59	2,075,190	1,749,950	325,240	18.59
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	864,900	310,000	554,900	179.00	864,900	310,000	554,900	179.00
17 SWING SERVICE COMMODITY	126,440	1,749,950	(1,623,510)	-92.77	126,440	1,749,950	(1,623,510)	-92.77
18 COMMODITY (Other) COMMODITY	2,299,959	3,932,970	(1,633,011)	-41.52	2,299,959	3,932,970	(1,633,011)	-41.52
19 DEMAND BILLING DETERMINANTS ONLY	3,692,070	3,393,862	298,208	8.79	3,692,070	3,393,862	298,208	8.79
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,426,399	1,749,950	676,449	38.66	2,426,399	5,682,920	(3,256,521)	-57.30
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	1,993,354	1,749,950	243,404	13.91	1,993,354	1,749,950	243,404	13.91
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.331	0.314	0.017	5.42	0.331	0.314	0.017	5.42
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	205.144	0.000	205.144	0.00	205.144	0.000	205.144	0.00
31 COMMODITY (Other) (4/18)	102.110	45.920	56.190	122.36	102.110	45.920	56.190	122.36
32 DEMAND (5/19)	6.029	6.864	-0.835	-12.17	6.029	6.864	-0.835	-12.17
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	117.134	116.936	0.198	0.17	117.134	36.008	81.126	225.30
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	142.580	116.936	25.645	21.93	142.580	116.936	25.645	21.93
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	-0.313	-0.313	0.000	0
42 TOTAL COST OF GAS (40+41)	147.383	121.739	25.645	21.07	142.267	116.623	25.645	21.99
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	148.125	122.351	25.774	21.07	142.983	117.209	25.774	21.99
45 PGA FACTOR ROUNDED TO NEAREST 001	148.125	122.351	25.774	21.07	142.983	117.209	25.774	21.99

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 010003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

	CURRENT MONTH:				PERIOD TO DATE				
	JANUARY		DIFFERENCE		JANUARY		DIFFERENCE		
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	0.00
4 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	0.00
5 DEMAND	0	0	0	0.00	0	0	0	0.00	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00	0.00
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00	0.00
9	0	0	0	0.00	0	0	0	0.00	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	0	0	0	0.00	0	0	0	0.00	0.00
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	0.00
14 TOTAL THERM SALES	0	0	0	0.00	0	0	0	0.00	0.00
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	0.00
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	0.00
17 SWING SERVICE COMMODITY	0	(1,749,950)	1,749,950	-100.00	0	(1,749,950)	1,749,950	-100.00	-100.00
18 COMMODITY (Other) COMMODITY	0	(2,183,020)	2,183,020	-100.00	0	(2,183,020)	2,183,020	-100.00	-100.00
19 DEMAND BILLING DETERMINANTS ONLY	0	539,108	(539,108)	-100.00	0	539,108	(539,108)	-100.00	-100.00
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00	0.00
23	0	0	0	0.00	0	0	0	0.00	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	0	0	0	0.00	0	(3,932,970)	3,932,970	-100.00	-100.00
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	0.00
27 TOTAL THERM SALES	0	0	0	0.00	0	0	0	0.00	0.00
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.00
31 COMMODITY (Other) (4/18)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.00
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.00
37 TOTAL COST OF PURCHASES (11/24)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.00
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.00
41 TRUE-UP (E-2)	-0.313	-0.313	0.000	0	-0.313	-0.313	0.000	0	0
42 TOTAL COST OF GAS (40+41)	-0.313	-0.313	0.000	0.00	-0.313	-0.313	0.000	0.00	0.00
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	-0.315	-0.315	0.000	0.00	-0.315	-0.315	0.000	0.00	0.00
45 PGA FACTOR ROUNDED TO NEAREST .001	-0.315	-0.315	0.000	0.00	-0.315	-0.315	0.000	0.00	0.00

COMPANY: FL DIV CUC
 PERIOD : JAN 01 THROUGH DEC 01
 CURRENT MONTH: JANUARY 2001

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 010003-GU
 Chesapeake Utilities Corp.
 (JAW-1)
 Page ____ of ____

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,303,530	7,957	0.00345
2 No Notice Commodity Adjustment	15,660	74	0.00473
3 Commodity Pipeline-Scheduled PTS	0	0	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0	0.00000
5 Commodity Adjustments - Off System Sales	(244,000)	(1,159)	0.00475
6 Commodity Pipeline-FTS to storage	0	0	0.00000
7 FGT Refund	0	0	0.00000
8 TOTAL COMMODITY (Pipeline)	2,075,190	6,872	0.00331
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled	0	0	0.00000
10 Alert Day Volumes-FGT	126,440	259,384	2.05144
11 Operational Flow Order Volumes-FGT	0	0	0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	0	0.00000
13 Other - Prior Period Adjustment	0	0	0.00000
14 Other	0	0	0.00000
15			
16 TOTAL SWING SERVICE	126,440	259,384	2.05144
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	2,059,530	2,244,026	1.08958
18 Misc cashout - FGT	(236,430)	(225,019)	0.95174
19 Imbalance Cashout-Other Shippers	15,690	14,316	0.91243
20 Imbalance Cashout-Transporting Customers	705,169	507,403	0.71955
21 Prior Period Adjustment	0	0	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0	0.00000
23 Commodity Adjustment - Off System Sales	(244,000)	(192,238)	0.78786
24 TOTAL COMMODITY (Other)	2,299,959	2,348,488	1.02110
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	11,076,300	511,034	0.04614
26 Less Relinquished to Others	(7,140,230)	(279,380)	0.03913
27 Demand adjustments- Prior Period	0	0	0.00000
28 Demand adjustments- Scheduled by Others	0	0	0.00000
29 Demand adjustments- Off System Sales	(244,000)	(9,069)	0.03717
30 Demand Adjustments - FGT refund	0	0	0.00000
31 TOTAL DEMAND	3,692,070	222,585	0.06029
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
32 FGT - Refund	N/A	0	0.00000
33 Peak Shaving	N/A	0	0.00000
34 Correct taxes on cashouts	N/A	0	0.00000
35 Off System Sales Transaction Charge	N/A	(300)	0.00000
36 Transfer flex balance per PSC		0	0.00000
37 Other		0	0.00000
38			
39 TOTAL OTHER	0	(300)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

	CURRENT MONTH: JANUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4)	2,607,872	1,806,035	(801,837)	-44.398%	2,607,872	1,806,035	(801,837)	-44.398%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	234,260	240,281	6,021	2.506%	234,260	240,281	6,021	2.506%
3 TOTAL	2,842,132	2,046,316	(795,816)	-38.890%	2,842,132	2,046,316	(795,816)	-38.890%
4 FUEL REVENUES (NET OF REVENUE TAX)	1,482,218	1,312,463	(169,755)	-12.934%	1,482,218	1,312,463	(169,755)	-12.934%
5 TRUE-UP (COLLECTED) OR REFUNDED	(76,473)	(76,473)	0	0.000%	(76,473)	(76,473)	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,405,745	1,235,990	(169,755)	-13.734%	1,405,745	1,235,990	(169,755)	-13.734%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,436,387)	(810,326)	626,061	-77.26%	(1,436,387)	(810,326)	626,061	-77.260%
8 INTEREST PROVISION-THIS PERIOD (21)	(14,637)	(1,979)	12,658	-639.705%	(14,637)	(1,979)	12,658	-639.705%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,235,218)	(27,173)	2,208,045	-8125.879%	(2,235,218)	(27,173)	2,208,045	-8125.879%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	76,473	76,473	0	0.000%	76,473	76,473	0	0.000%
10a Adjustment	98,420	0	(98,420)	0.000%	98,420	0	(98,420)	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(3,511,349)	(763,005)	2,748,344	-360.200%	(3,511,349)	(763,005)	2,748,344	-360.200%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,235,218)	(27,173)	2,208,045	-8125.879%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(3,595,132)	(761,026)	2,834,106	-372.406%				
14 TOTAL (12+13)	(5,830,350)	(788,199)	5,042,151	-639.705%				
15 AVERAGE (50% OF 14)	(2,915,175)	(394,100)	2,521,076	-639.705%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.500%	6.500%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.550%	5.550%	0.000	0.000%				
18 TOTAL (16+17)	12.050%	12.050%	0	0.000%				
19 AVERAGE (50% OF 18)	6.025%	6.025%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.502%	0.502%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	(14,637)	(1,979)	12,658	-639.705%				

d add to line 4

If line 5 is a collection () subtract from line 4

COMPANY:

FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO _____

ACTUAL FOR THE PERIOD OF:

JAN 01 Through DEC 01

DOCKET NO. 010003-GU

CHESAPEAKE UTILITIES CORP.

JAW-1

PAGE ____ OF ____

PRESENT MONTH:

JANUARY

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JANUARY	DUKE		FTS-1	0	0	0	\$0	\$0	\$0		0.000
2 JANUARY	DUKE		FTS-2	875,130	0	875,130	\$885,229	\$2,669	\$66,930		109.107
3 JANUARY	DYNEGY		FTS-1	548,000	0	548,000	\$428,571	\$2,603	\$20,369		82.398
4 JANUARY	DYNEGY		FTS-2	880,090	0	880,090	\$888,150	\$2,684	\$67,309		108.869
5 JANUARY			FTS-1		0	0	\$0	\$0	\$0		0.000
6 JANUARY				0	0	0	\$0	\$0	\$0		0.000
7											
8											
9											
10											
11											
12 TOTAL				2,303,220	0	2,303,220	\$2,201,950	\$7,956	\$154,608	0 0	102.661

COMPANY: FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO _____
 DOCKET NO. 010003-GU
 CHESAPEAKE UTILITIES CORP
 JAW-1
 PAGE ____ OF ____

FOR THE PERIOD OF: JAN 01 Through DEC 01

MONTH: JANUARY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	DYNEGY	ZONE 2 POOL	1,546	1,500	47,926	46,488	9.95	10.26
2	DYNEGY	ZONE 3 POOL	1,347	1,306	41,751	40,498	9.79	10.09
3	DUKE	POOLING ZONE 1	882	856	27,342	26,522	9.85	10.15
4	DUKE	POOLING ZONE 2	1,495	1,450	46,345	44,955	9.93	10.24
5	DUKE	MOBLIE BAY	512	497	15,872	15,396	9.81	10.11
6	DYNEGY	ZONE 1,2,3 POOL	17	16	527	511	5.02	5.17
7	DYNEGY	ZONE 3 POOL	116	112	3,581	3,474	6.93	7.14
8	DYNEGY	ZONE 3 POOL	185	179	5,729	5,557	7.04	7.26
9	DYNEGY	ZONE 3 POOL	116	112	3,581	3,474	7.12	7.34
10	DYNEGY	ZONE 3 POOL	347	336	10,743	10,421	7.58	7.81
11	DYNEGY	ZONE 3 POOL	116	112	3,581	3,474	7.62	7.85
12	DYNEGY	ZONE 3 POOL	185	179	5,729	5,557	7.93	8.18
13	DYNEGY	ZONE 3 POOL	264	256	8,184	7,938	8.83	9.10
14	DYNEGY	ZONE 2 POOL	297	288	9,207	8,931	6.98	7.20
15	DYNEGY	ZONE 3 POOL	185	179	5,729	5,557	8.25	8.51
16			0	0	0	0	0.00	0.00
17			0	0	0	0	0.00	0.00
18			0	0	0	0	0.00	0.00
19			0	0	0	0	0.00	0.00
20			0	0	0	0	0.00	0.00
21			0	0	0	0	0.00	0.00
22			0	0	0	0	0.00	0.00
23			0	0	0	0	0.00	0.00
24			0	0	0	0	0.00	0.00
25			0	0	0	0	0.00	0.00
26			0	0	0	0	0.00	0.00
27			0	0	0	0	0.00	0.00
28			0	0	0	0	0.00	0.00
29			0	0	0	0	0.00	0.00
30			0	0	0	0	0.00	0.00
31			0	0	0	0	0.00	0.00
32			0	0	0	0	0.00	0.00
33			0	0	0	0	0.00	0.00
34			0	0	0	0	0.00	0.00
35			0	0	0	0	0.00	0.00
35			0	0	0	0	0.00	0.00
36			0	0	0	0	0.00	0.00
37	TOTAL		7,610	7,378	235,827	228,753	9.34	9.63

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

EXHIBIT NO _____

FOR THE PERIOD OF: JAN 01 Through DEC 01

DOCKET NO. 010003-GU

CHESAPEAKE UTILITIES CORP

JAW-1

PAGE ____ OF ____

	CURRENT MONTH: JANUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES - GAS SALES								
RESIDENTIAL	594,186	403,074	(191,112)	-32.16%	594,186	403,074	(191,112)	-32.16%
COMMERCIAL	581,465	500,025	(81,440)	-14.01%	581,465	500,025	(81,440)	-14.01%
COMMERCIAL LARGE VOLUME	140,328	139,279	(1,049)	-0.75%	140,328	139,279	(1,049)	-0.75%
INDUSTRIAL	677,375	3,082,553	2,405,178	355.07%	677,375	3,082,553	2,405,178	355.07%
			0	0.00%	0	0	0	0.00%
			0	0.00%	0	0	0	0.00%
TOTAL FIRM	1,993,354	4,124,931	2,131,577	106.93%	1,993,354	4,124,931	2,131,577	106.93%
THERM SALES - TRANSPORTATION								
FIRM TRANSPORTATION	8,503,570	595,425	(7,908,145)	-93.00%	8,503,570	595,425	(7,908,145)	-93.00%
LARGE VOLUME CONTRACT TRANSP	0	4,779,620	4,779,620	0.00%	0	4,779,620	4,779,620	0.00%
SPECIAL CONTRACT TRANSP	0	1,804,543	1,804,543	0.00%	0	1,804,543	1,804,543	0.00%
OFF SYSTEM SALES	244,000	0	(244,000)	-100.00%	244,000	0	(244,000)	-100.00%
TOTAL INTERRUPTIBLE	8,747,570	7,179,588	(1,567,982)	-17.92%	8,747,570	5,375,045	(3,372,525)	-38.55%
TOTAL THERM SALES	10,740,924	11,304,519	563,595	5.25%	10,740,924	9,499,976	(1,240,948)	-11.55%
NUMBER OF CUSTOMERS (FIRM)								
	AVG. NO. OF CUSTOMERS PERIOD TO DATE							
RESIDENTIAL	9,571	9,597	26	0.27%	9,571	9,597	26	0.27%
COMMERCIAL	873	885	12	1.37%	873	885	12	1.37%
COMMERCIAL LARGE VOLUME	18	20	2	11.11%	18	20	2	11.11%
INDUSTRIAL	26	20	(6)	-23.08%	26	20	(6)	-23.08%
			0	0.00%	0	0	0	0.00%
			0	0.00%	0	0	0	0.00%
TOTAL FIRM	10,488	10,522	34	0.32%	10,488	10,522	34	0.32%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
	AVG. NO. OF CUSTOMERS PERIOD TO DATE							
FIRM TRANSPORTATION	36	5	(31)	-86.11%	36	5	(31)	-86.11%
LARGE VOLUME CONTRACT TRANSP		2	2	0.00%	0	2	2	0.00%
SPECIAL CONTRACT TRANSP		2						
OFF SYSTEM SALES	1	0	(1)	-100.00%	1	0	(1)	-100.00%
TOTAL INTERRUPTIBLE	37	9	(28)	-75.68%	37	7	(30)	-81.08%
TOTAL CUSTOMERS	10,525	10,531	6	0.06%	10,525	10,529	4	0.04%
THERM USE PER CUSTOMER								
RESIDENTIAL	62	42	(20)	-32.35%	62	42	(20)	-32.35%
COMMERCIAL	666	565	(101)	-15.17%	666	565	(101)	-15.17%
COMMERCIAL LARGE VOLUME	7,796	6,964	(832)	-10.67%	7,796	6,964	(832)	-10.67%
INDUSTRIAL	26,053	154,128	128,075	491.60%	26,053	154,128	128,075	491.60%
LARGE VOLUME CONTRACT TRANSP	0	0	0	0.00%	0	0	0	0.00%
SPECIAL CONTRACT TRANSP	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	2,389,810	2,389,810	0.00%	0	2,389,810	2,389,810	0.00%
OFF SYSTEM SALES	244,000	0	(244,000)	-100.00%	244,000	0	(244,000)	-100.00%

TCR-PGA

TRANSPORTATION FOR OTHERS Jan 01 thru Dec 01

FIRM ON FGT:

ALCOA EXTRUSIONS	
MRS. ALISON'S COOKIES	\$424.01
CITROSUCO	
IMC-AGRICO	\$5,839.41
DART	\$78.87
FLORIDA BRICK	\$75.08
FLORIDA DISTILLERS-LAKE ALFRE	\$1,856.38
POLK CORRECTIONAL INSTITUTE	
IMC NEW WALES	
INTERNATIONAL PAPER	\$196.51
JAMES HARDIE BLDG PRODUCTS	\$269.72
MASTER CONTAINER	\$1,709.00
PASCO PROCESSING (ORANGE-CO)	
ORANGE-COGEN	
PACKAGING CORP OF AMERICA	\$346.03
POLK POWER PARTNERS	
ROTONICS	\$26.75
BOX USA	
CITRUS WORLD (SUN-PAC)	
ORLANDO UTILITIES COMMISSION	\$53.43
SUPERBRAND	\$20.89
WASHINGTON MILLS	\$66.26
WINTER HAVEN HOSPITAL	\$446.59
LAKE WALES HOSPITAL	\$1.67
HEART OF FL HOSPITAL	
ARR-MAZ	\$544.52
BARDCOR	\$277.73
QUINCY FARMS	
FERNLEA NURSERIES	
FORIDA DISTILLERS - Auburndale	\$286.64
ENNIS	
VELDA FARMS	\$1.40
LANCASTER PRISON	
STANDARD SAND & SILICA CO.	\$4.39
HOLMES CORRECTION - Serv. # 08-28920-1	
HOLMES CORRECTION - Serv. # 08-28919-1	
SUBTOTAL FIRM TRANSP. ON FGT	<u>\$12,525.28</u>

2/22/2001

12:18 PM

JAN 2001 j-14 cost of gas

ADJUSTMENT FOR DECEMBER 2000 ALERT DAYS

Original Alert Day Charge in December PGA	\$619,659.46
Less: December Alert Day Charges allocated to transport customers	<u>(\$276,660.62)</u>
Charged to PGA in December 2000	<u>\$342,998.84</u>
Reverse Charges for December 2000 in January	(\$342,998.84)
Add: Charges for Increase in cashouts per FGT	<u>\$257,103.45</u>
Adjustment to PGA in January 2001	<u>(\$85,895.39)</u>

Chesapeake Utilities Corporation

December-00

Market Deliveries

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
4175	Chesapeake Utilities Corporation	Market	9181	33,282	\$7.725	\$257,103.45
11793	Infinite Energy	Market	9218	(8,296)	\$7.725	(\$64,086.60)
6431	Teco Power Services	Market	9251	(20,162)	\$7.725	(\$155,751.45)
6075	Reedy Creek	Market	9243	(2,400)	\$7.725	(\$18,540.00)
1156	Orlando Cogen Fuel Inc	Market	9231	(2,424)	\$7.725	(\$18,725.40)

No Notice/Receipts

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
				0		\$0.00
						\$0.00
				0		\$0.00

Alert Day Charges - Transportaion Customers

	Nov-00		Dec-00	
	Therms	\$	Therms	\$
Alcoa Extrusions	10,330	\$ 7,647.81	14,150	\$ 11,449.93
Box USA	80	\$ 53.14	40	\$ 51.00
Citrosuco	44,440	\$ 32,937.88	98,790	\$ 124,733.38
Citrus World	8,500	\$ 5,299.58	33,229	\$ 33,766.44
Darty Container		\$ -	5,610	\$ 6,931.08
Fernlea Nurseries	6,050	\$ 3,874.02	25,832	\$ 28,443.59
Florida Dist. Lk Alfred	1,430	\$ 1,074.42	1,573	\$ 2,006.74
Holmes Correctional	-	\$ -	420	\$ 535.81
IMC New Wales	-	\$ -	21,950	\$ 14,173.85
International Paper	2,190	\$ 1,346.28	3,230	\$ 2,962.64
James Hardie	-	\$ -	58	\$ 73.98
Lancaster Correction	990	\$ 683.46	1,254	\$ 1,366.82
Master Containers	8,370	\$ 5,155.47	16,152	\$ 14,708.72
Orange Co-Gen	-	\$ -	15,850	\$ 20,209.86
Packaging Corp	1,470	\$ 893.35	1,978	\$ 1,711.70
Polk Correction	1,080	\$ 810.50	1,862	\$ 1,711.05
Quincy Farms	2,890	\$ 1,788.51	9,303	\$ 9,697.04
Rotonics	1,030	\$ 773.68	1,861	\$ 1,735.55
Superbrand Dairy	560	\$ 451.15	500	\$ 391.44
Winter Haven Hospital	380	\$ 252.42	-	\$ -
Totals	89,790	\$ 63,041.67	253,642	\$ 276,660.62

Alert Day Charges - Transportaion Customers

	Dec-00
	\$
Alcoa Extrusions	\$ 19,097.74
Box USA	\$ 104.14
Citrosuco	\$ 157,671.26
Citrus World	\$ 39,066.02
Darty Container	\$ 6,931.08
Fernlea Nurseries	\$ 32,317.61
Florida Dist. Lk Alfred	\$ 3,081.16
Holmes Correctional	\$ 535.81
IMC New Wales	\$ 14,173.85
International Paper	\$ 4,308.92
James Hardie	\$ 73.98
Lancaster Correction	\$ 2,050.28
Master Containers	\$ 19,864.19
Orange Co-Gen	\$ 20,209.86
Packaging Corp	\$ 2,605.05
Polk Correction	\$ 2,521.55
Quincy Farms	\$ 11,485.55
Rotonics	\$ 2,509.23
Superbrand Dairy	\$ 842.59
Winter Haven Hospital	\$ 252.42
Totals	\$ 339,702.29

	Alert Day Qty	Customer Qty	Pro-rata Share
December 4th	4,774	3,766	100.00%
December 5th	4,732	2,438	100.00%
December 6th	2,734	3,808	72.00%
December 19th	6,770	4,255	100.00%
December 29th	6,882	5,230	100.00%
December 30th	4,413	4,986	89.00%
December 31st	2,977	4,630	64.00%



5,000 ✓
 8,000 ✓
 22,237.00 ✓

 300

Natural Gas Invoice - Gas Sale for Resale

Customer	Statement Date 2/7/2001
Peninsula Energy Services P O Box 960 Winter Haven, FL 33882-0960	Due Date 02/22/2001
Attention: Barry Porter	

Production Month of: Dec-00

Volume Information - Volume in MMBtus - Price Per MMBtu

DATE	SUPPLIER		QTY MMBtus	SALE PRICE	COST
January	CFGC	Delivered - Sebring	3,500	\$ 8.6510	\$ 30,278.50
January	CFGC	Delivered - Indiantown	16,400	\$ 8.2410	\$ 135,152.40
January	CFGC	Delivered - Fernlea	4,500	\$ 8.2968	\$ 37,335.60

Total	24,400	\$ 202,766.50

Please Remit To: CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY NATIONS BANK TRANSIT ROUTING ACCOUNT
--	---

REDACTED

For Billing Inquiries call Customer Accounting at	(863) 293-1053
Facsimile Number	(863) 294-3895

Central Florida Gas Company
A Division of Chesapeake Utilities Corporation

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/E1 Paso Energy Affiliate

DATE	02/10/01
DUE	02/20/01
INVOICE NO.	40016
TOTAL AMOUNT DUE	\$83,610.07

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: PORTER, BARRY
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33862-0960

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account
 ABA

REDACTED

CONTRACT: SHIPPER: SAP CUSTOMER NO: 4000002566 PLEASE CONTACT JAMES CRAMER
 LEGAL ENTITY NO: 4175 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: CASH IN/CASH OUT DUNS NO: 827335183 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		PDI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
					12/00		NNI	7.7900				7.7900	10,733	\$83,610.07
					TOTAL FOR MONTH OF 12/00.								10,733	\$83,610.07

CIO - Net No Notice Imbalance

*** END OF INVOICE 40016 ***

(if recorded in file)
1/20/01
 (1) 5057.00
\$ 5057.00
 ✓

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	01/31/01
DUE	02/10/01
INVOICE NO.	39851
TOTAL AMOUNT DUE	\$133,385.14

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: SMITH, JENNIE
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account ABA **REDACTED**

CONTRACT: 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION SAF CUSTOMER NO: 4000002566 PLEASE CONTACT JAMES CRAMER
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4175 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 827335183 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			01/01	A	RES	0.3687	0.0030		0.3717	853.089	\$317,093.16
	NO NOTICE RESERVATION CHARGE			01/01	A	NNR	0.0590			0.0590	86,490	\$5,102.91
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5394, at poi 16186			01/01	A	TRL	0.3687	0.0030		0.3717	(3,720)	(\$1,362.72)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5401, at poi 16199			01/01	A	TRL	0.3687	0.0030		0.3717	(19,220)	(\$7,144.07)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5320, at poi 16185			01/01	A	TRL	0.3687	0.0030		0.3717	(5,921)	(\$2,200.84)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6025, at poi 16184			01/01	A	TRL	0.3687	0.0030		0.3717	(1,705)	(\$633.75)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5808, at poi 16186			01/01	A	TRL	0.3687	0.0030		0.3717	(1,643)	(\$610.70)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5285, at poi 16188			01/01	A	TRL	0.3687	0.0030		0.3717	(2,976)	(\$1,106.18)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5308, at poi 16187			01/01	A	TRL	0.3687	0.0030		0.3717	(4,588)	(\$1,705.36)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5308, at poi 16188			01/01	A	TRL	0.3687	0.0030		0.3717	(1,705)	(\$633.75)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5382, at poi 16187			01/01	A	TRL	0.3687	0.0030		0.3717	(3,472)	(\$1,290.54)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5287, at poi 16199			01/01	A	TRL	0.3687	0.0030		0.3717	(3,007)	(\$1,117.70)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5203, at poi 16189			01/01	A	TRL	0.3687	0.0030		0.3717	(4,247)	(\$1,578.61)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5210, at poi 16188			01/01	A	TRL	0.3687	0.0030		0.3717	(11,935)	(\$4,436.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5209, at poi 16199			01/01	A	TRL	0.3687	0.0030		0.3717	(6,820)	(\$2,534.99)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5208, at poi 16199			01/01	A	TRL	0.3687	0.0030		0.3717	(53,630)	(\$19,934.27)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5972, at poi 16187			01/01	A	TRL	0.3687	0.0030		0.3717	(775)	(\$288.07)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5972, at poi 16187			01/01	A	TRL	0.3687	0.0030		0.3717	(1,085)	(\$403.29)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5623, at poi 16187			01/01	A	TRL	0.3687	0.0030		0.3717	(1,705)	(\$633.75)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5085, at poi 62991			01/01	A	TRL	0.3687	0.0030		0.3717	(9,300)	(\$3,456.81)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5412, at poi 60923			01/01	A	TRL	0.3687	0.0030		0.3717	(62,000)	(\$23,045.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5826, at poi 16192			01/01	A	TRL	0.3687	0.0030		0.3717	(4,991)	(\$1,855.15)

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	01/31/01	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA #
DUE	02/10/01		REDACTED
INVOICE NO.	39851		
TOTAL AMOUNT DUE	\$133,385.14		

CONTRACT: 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION SAP CUSTOMER NO: 4000002566 PLEASE CONTACT JAMES CRAMER
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4175 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 827335183 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			NET	VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC			
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5808, at poi 16186										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5826, at poi 16192										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5188, at poi 16192										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5822, at poi 16192										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5733, at poi 16199										
TOTAL FOR CONTRACT 5057 FOR MONTH OF 01/01.										431,613	\$133,385.14

Gas Research Institute (GRI) Contributions:			
Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project(s)	Project Area(s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1996	0.0085	\$2,633.40	\$136,018.54
1999	0.0076	\$2,244.95	\$135,650.09
2000	0.0066	\$1,813.34	\$135,198.48
2001	0.0030	\$259.53	\$133,644.67

✓ - 3 1 9 11 11 9
 ✓

*** END OF INVOICE 39851 ***

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	01/31/01	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank Building, TX Account # ABA #
DUE	02/10/01		
INVOICE NO.	39828		
TOTAL AMOUNT DUE	\$166,056.43		

REDACTED

CONTRACT: 3609	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	SAP CUSTOMER NO: 4000002566	PLEASE CONTACT JAMES CRAMER
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 4175	AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO: 827335183	OR CODE LIST

RECEIPTS PDI NO.	DRN No.	DELIVERIES		PRD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		PDI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
RESERVATION CHARGE				01/01	A	RES	0.7618	0.0030		0.7648	251.100	\$192,041.28
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5413, at poi 60923				01/01	A	TRL	0.7618	0.0030		0.7648	(31,000)	(\$23,708.60)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5973, at poi 16187				01/01	A	TRL	0.7618	0.0030		0.7648	(1,581)	(\$1,209.15)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5975, at poi 16187				01/01	A	TRL	0.7618	0.0030		0.7648	(1,395)	(\$1,066.90)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5973, at poi 16187				01/01	A	TRL	0.7618	0.0030		0.7648	(1,581)	(\$1,209.15)
TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5973, at poi 16187				01/01	A	TAQ	0.7618	0.0030		0.7648	1,581	\$1,209.15
TOTAL FOR CONTRACT 3609 FOR MONTH OF 01/01.											217.124	\$166,056.43

Gas Research Institute (GRI) Contributions:			
Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project(s)	Project Area(s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$1,194.18	\$167,250.61
1999	0.0076	\$998.77	\$167,055.20
2000	0.0066	\$781.65	\$166,838.08
2001	0.0030	\$0.00	\$166,056.43

11/13/01
 6/30/01

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/E1 Paso Energy Affiliate

DATE	02/10/01	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33862-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA #
DUE	02/20/01		REDACTED
INVOICE NO.	40050		
TOTAL AMOUNT DUE	\$5,354.36		

CONTRACT: 3609 SHIPPER: CHESAPEAKE UTILITIES CORPORATION SAF CUSTOMER NO: 400002566 PLEASE CONTACT JAMES CRAMER
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4175 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 827335183 OR CODE LIST

POJ NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.		POJ NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge			16101	3122	01/01	A	COM	0.0142	0.0153	0.0305	500	\$15.25
Usage Charge			16176	3144	01/01	A	COM	0.0142	0.0153	0.0305	6,200	\$189.10
Usage Charge			16183	3185	01/01	A	COM	0.0142	0.0153	0.0305	6,200	\$185.10
Usage Charge			16184	28809	01/01	A	COM	0.0142	0.0163	0.0305	17,825	\$543.66
Usage Charge			16185	3186	01/01	A	COM	0.0142	0.0163	0.0305	25,327	\$772.47
Usage Charge			16186	3188	01/01	A	COM	0.0142	0.0153	0.0305	4,247	\$129.53
Usage Charge			16187	3194	01/01	A	COM	0.0142	0.0163	0.0305	31,000	\$945.50
Usage Charge			16188	3197	01/01	A	COM	0.0142	0.0153	0.0305	10,447	\$318.63
Usage Charge			16189	3199	01/01	A	COM	0.0142	0.0153	0.0305	7,347	\$224.08
Usage Charge			16192	3204	01/01	A	COM	0.0142	0.0162	0.0305	34,255	\$1,044.78
Usage Charge			16199	3053	01/01	A	COM	0.0142	0.0163	0.0305	28,950	\$882.98
Usage Charge			71449	255520	01/01	A	COM	0.0142	0.0153	0.0305	1,550	\$47.28
Usage Charge			71453	255542	01/01	A	COM	0.0142	0.0153	0.0305	1,705	\$52.00
TOTAL FOR CONTRACT 3609 FOR MONTH OF 01/01.											175,553	\$5,354.36

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

DATE	02/10/01
DUE	02/20/01
INVOICE NO.	40078
TOTAL AMOUNT DUE	(\$60,771.85)

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: SMITH, JENNIE
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 National City, Dallas, TX
 Account #
 ABA #

RETRACTED

CONTRACT: 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION SAP CUSTOMER NO: 400002566 PLEASE CONTACT JAMES CRAMER
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4175 AT (713)853-6679 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 827325183 OR CODE LIST

POJ NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POJ NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge			16101	3122	01/01	A	COM	0.0312	0.0153		0.0475	15,900	\$755.25
Usage Charge			16185	3186	01/01	A	COM	0.0312	0.0153		0.0475	25,900	\$1,230.25
Usage Charge			16187	3194	01/01	A	COM	0.0312	0.0153		0.0475	5,000	\$237.50
Usage Charge			16268	3046	01/01	A	COM	0.0312	0.0153		0.0475	3,500	\$166.25
Usage Charge			71251	239782	01/01	A	COM	0.0312	0.0153		0.0475	4,500	\$213.75
Volumetric Relinquishment - Credit - Acq ctrc 6074, Acq poi 60923					01/01	A	VOL	0.3687	0.0030		0.3717	(154,535)	(\$57,440.66)
Volumetric Relinquishment - Credit - Acq ctrc 6087, Acq poi 60923					01/01	A	VOL	0.3687	0.0030		0.3717	(1,736)	(\$645.27)
Volumetric Relinquishment - Credit - Acq ctrc 6110, Acq poi 60923					01/01	A	VOL	0.3687	0.0030		0.3717	(4,929)	(\$1,832.11)
Volumetric Relinquishment - Credit - Acq ctrc 6129, Acq poi 60923					01/01	A	VOL	0.3687	0.0030		0.3717	(9,300)	(\$3,456.81)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 01/01:											(115,700)	(\$60,771.85)	

✓ ✓
 # 2603.00
 ✓ (1705) ✓ 3,443.25
 ✓ (1,736) (1,832.11)
 ✓ (9,300) (\$3,456.81)

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
Jan-01
ACTUAL

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
Jan-01
J-14 JOURNAL ENTRY

FTS-1 SERVICE	BILLING DETERMINANTS (THERMS)	RATE	REF A-1/MT-AO	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
RESERVATION CHARGE-FTS-1 (5057 & 5837 & 5970)	1,764,830	0.03717		65,598.74 ✓	65,598.74		80450	65,598.74
RESERVATION CHARGE-FTS-2 (3809)	2,171,240	0.07848		169,058.43 ✓	169,058.43		80450	169,058.43
PLUS RES BILLED TO OTHERS- SCH TO CUC		0.00000			0.00		80450	0.00
PLUS- PR PD ADJ RESERVATION		0.03772			0.00		80450	0.00
LESS OFF SYSTEM SALES - RES	(244,000)	0.03717		(9,069.48) ✓	(9,069.48)		4894	(9,069.48) (A)
NO NOTICE RESERVATION CHARGE	864,900	0.00590		5,102.91	5,102.91		80430	5,102.91
NO NOTICE USAGE CHARGES	15,890	0.00475		74.39 -	74.39		80440	74.39
USAGE CHARGE-FTS-1 (5057 & 5970 & 5837)	548,000	0.00475		2,603.00 ✓	2,603.00		80440	2,603.00
USAGE CHARGE-FTS-2	1,755,530	0.00305		5,354.38 ✓	5,354.38		80440	5,354.38
USAGE ADJUSTMENTS - B/H4		0.00000		0.00	0.00		80440	0.00
ALERT DAY - Allocation to transport customers	0	0.00000		0.00	0.00		80445	0.00 (B)
PLUS USAGE BILLED TO OTHERS-SCH TO CUC		0.00000			0.00		80440	0.00
LESS OFF SYSTEM SALES - USAGE	(244,000)	0.00475		(1,159.00) ✓	(1,159.00)		4894	(1,159.00) (A)
CITY-GATE COG - CUC SCHEDULED	2,069,530	1.08958		2,244,025.79 ✓	2,244,025.79		80415	2,244,025.79
PLUS COMMOD SCHEDULED BY OTHERS TO CUC		0.00000			0.00		80415	0.00
PLUS CITY GATE COG- PR PD ADJ	0	0.00000		0.00	0.00		80415	0.00
LESS OFF SYSTEM SALES - COMMOD	(244,000)	0.78785		(192,238.02) ✓	(192,238.02)		4894	(192,238.02) (A)
ALERT DAY CHARGE/CREDIT	128,440	2.05144		259,384.31 ✓	259,384.31		80435	259,384.31
CNG GAS COST	0	0.00000		0.00	0.00		80450	0.00
OFF SYSTEM SALES REVENUE SHARING		0.00000		(300.00)	(300.00)		4894	(300.00) (A)
FGT REFUND - GRI		0.00000		0.00	0.00		80450	0.00
IMBALANCE CASHOUT/FGT	(236,430)	0.85174		(225,019.41) ✓	(225,019.41)		80435	(225,019.41)
IMBALANCE CASHOUT ADJ - OTHER				0.00	0.00		VAR	0.00
IMBALANCE CASHOUT/CUC PURCH	787,344	0.75917		580,240.55 ✓	580,240.55		80435	580,240.55 (A)
IMBALANCE CASHOUT/CUC SALES	(82,175)	1.17150		(72,837.94) ✓	(72,837.94)		48921	(72,837.94) (A)
RESERVATION ADJUSTMENT 11/97		0.00000			0.00		80450	0.00
IMBALANCE CASHOUT/OTHERS	15,890	0.91246		14,316.46 ✓	14,316.46		80435	14,316.46
REVENUE SHARING - PIPELINE					0.00		80480	0.00
INTEREST					0.00		431	0.00
SUBTOTAL FTS SERVICE				2,842,133.09	2,842,133.09	0.00	SUBTOTAL FTS-1	2,842,133.09
ITS - 1 SERVICE								
=====								
USAGE CHARGE		0.00000				0.00	80441	0.00
CITY-GATE COG		0.00000		0.00		0.00	80416	0.00
SUBTOTAL ITS - 1 SERVICE				0.00	0.00	0.00	ITS - 1 SERVICE	0.00
TOTAL COST OF GAS				2,842,133.09	2,842,133.09	0.00	TOTAL GAS COSTS	2,842,133.09
=====								
FIRM TRANSPORTATION PURCHASES	2,428,399			0.00	0.00	0.00		
INTERR TRANSPORTATION-PURCH			LINE 5	0.00	0.00	0.00		
SUBTOTAL SYSTEM SUPPLY PURCHASES				2,428,399 (LINE 35)	2,428,133.09	0.00		
FIRM TRANSP SCHED FOR OTHERS-ON FGT	10,130,880			1.17134				
INTERR TRANSP. SCHED FOR OTHERS-ON FGT	0							
TOTAL PURCH. AND DELIV. TO OTHERS				12,567,079				
=====								
ALLOCATED TRANSPORTATION PER FGT								
=====								
FIRM TRANSPORTATION ALLOCATED	2,069,530 *							
NO NOTICE ALLOCATED	15,890	Input - FGT Sheet						
ALERT DAY ACCT ALLOCATED	128,440	Does not require adj. in column F, in reconciliation						
INTERR TRANSPORTATION-ALLOC.								
THIRD PARTY TRANSPORTATION	10,211,460 *		(80,800) MISC ADJUST-N. FL. Reception Center/Trenton/Lancaster Pstn					(A) SANDY RECORDS
INC/DEC IN OPERATOR ACCT	(236,780)	Input - FGT Sheet	(244,000) MISC ADJUST - Off system sale					(B) SANDY RECORDS - Reverse Monthly
			236,780 FGT OPERATOR ACCT					
			(16,890) NNTS					
TOTAL MEASURED THERMS PER FGT BILL	12,178,350	Ties to FGT Measured	0 Other Misc					
DIFFERENCE	380,729		705,169 IMBALANCE CASHOUT WITH CUSTOMERS					
			(236,430) IMBALANCE CASHOUT WITH FGT					
			15,890 IMBALANCE CASHOUT WITH OTHERS					

* Total Scheduled per FGT - Split between CFG & Transportation

380,729 TOTAL VARIANCE

CENTRAL FLORIDA GAS COMPANY
THERM SALES AND CUSTOMER DATA
MONTH OF JANUARY 2001

CURRENT MONTH

	THERM SALES		# CUSTOMERS		AVG THERM USAGE/CUSTOMER	
	2001	2000	2001	2000	2001	2000
GS RESIDENTIAL	594,186	327,894	9,571	9,054	62	36
RES ANNUAL CONTRACT SVC	-	689	-	15	-	46
GS COMMERCIAL	581,465	463,799	873	818	666	567
GS COMMERCIAL LG VOLUME	140,328	125,713	18	23	7,796	5,466
GS INDUSTRIAL	677,375	377,336	26	22	26,053	17,152
INDUSTRIAL INTERRUPTIBLE	-	828,123	-	9	-	92,014
OFF SYSTEM SALES	244,000	-	1	-	244,000	0
SUBTOTAL SALES	2,237,354	2,123,554	10,489	9,941	278,577	115,280
FIRM TRANSPORTATION	8,503,570	1,772,920	36	23	236,210	77,083
INTER TRANSPORTATION	-	489,910	-	4	-	122,478
ITS TRANSPORTATION	-	-	-	-	-	0
LVCTS	-	5,386,970	-	3	-	1,795,657
SPECIAL CONTRACT	-	2,250,760	-	3	-	750,253
SUBTOTAL TRANSPORTATION	8,503,570	9,900,560	36	33	236,210	2,745,471
TOTAL DELIVERIES	10,740,924	12,024,114	10,525	9,974	1,021	1,206

YEAR TO DATE

	THERM SALES		# CUSTOMERS		USAGE/CUSTOMER	
	2001	2000	2001	2000	2001	2000
GS RESIDENTIAL	594,186	327,894	9,571	9,054	62	36
RES ANNUAL CONTRACT SVC	0	689	0	15	0	46
GS COMMERCIAL	581,465	463,799	873	818	666	567
GS COMMERCIAL LG VOLUME	140,328	125,713	18	23	7,796	5,466
GS INDUSTRIAL	677,375	377,336	26	22	26,053	17,152
INDUSTRIAL INTERRUPTIBLE	0	828,123	0	9	0	92,014
OFF SYSTEM SALES	244,000	0	1	0	244,000	0
SUBTOTAL SALES	2,237,354	2,123,554	10,489	9,941	278,577	115,280
FIRM TRANSPORTATION	8,503,570	1,772,920	36	23	236,210	77,083
INTER TRANSPORTATION	0	489,910	0	4	0	122,478
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	0	5,386,970	0	3	0	1,795,657
SPECIAL CONTRACT	0	2,250,760	0	3	0	750,253
SUBTOTAL TRANSPORTATION	8,503,570	9,900,560	36	33	236,210	2,745,471
TOTAL DELIVERIES	10,740,924	12,024,114	10,525	9,974	1,021	1,206

12 MOS. ENDED

	THERM SALES		# CUSTOMERS		AVG THERM USAGE/CUSTOMER	
	2001	2000	2001	2000	2001	2000
GS RESIDENTIAL	2,637,598	2,106,395	9,087	8,755	290	241
RES ANNUAL CONTRACT SVC	3,142	4,976	11	16	286	311
GS COMMERCIAL	4,873,054	4,571,785	814	801	5,987	5,708
GS COMMERCIAL LG VOLUME	1,413,323	1,535,641	23	24	61,449	63,985
GS INDUSTRIAL	5,252,416	5,790,792	22	23	238,746	251,774
INDUSTRIAL INTERRUPTIBLE	6,509,785	8,842,240	8	11	813,723	803,840
OFF SYSTEM SALES	1,349,290	1,805,210	1	1	1,349,290	1,805,210
SUBTOTAL SALES	22,038,608	24,657,039	9,966	9,631	2,469,771	2,931,068
FIRM TRANSPORTATION	29,411,251	13,456,310	25	20	1,176,450	672,816
INTER TRANSPORTATION	4,104,730	4,282,106	4	2	1,026,183	2,141,053
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	42,354,100	56,031,840	3	3	14,118,033	18,677,280
SPECIAL CONTRACT	19,875,720	21,945,151	3	3	6,558,573	7,315,050
SUBTOTAL TRANSPORTATION	95,545,801	95,715,407	35	28	22,879,239	28,806,199
TOTAL DELIVERIES	117,584,409	120,372,446	10,001	9,659	11,757	12,462



Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 197577-00
 INVOICE DATE: 02-09-01
 CONTRACT NO.: 3286
 CLIENT CONTACT: SMN
 TERMS: Net Due On or Before
 02-20-01
 Volumes: MMBTUs
 Prices : US Dollars

TO

CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N.W.
 WINTER HAVEN FL 33882
 BARRY PORTER
 (863)-293-1053
 #2659103
 2112*1508

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated January 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
KEEP WHOLE	4,207,611	.010000	42,076.11 ✓
ZONE 2 POOL	47,926 ✓	9.950000	476,863.70 ✓
ZONE 3 POOL	41,571 ✓	9.830000	408,642.93 ✓
Wire To: BANK ONE, NA Chicago, IL ABA # ACCOUNT CREDIT DYNEGY MARKETING AND TRADE	REDACTED		
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Virginia A. Abernathy at (713)-767-8315. Support for your payment should be Faxed to (713)-507-3787, or send via email to VAAB@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	89,497 MMBTUs		927,582.74

DYNEGY



Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 197576-00

INVOICE DATE: 02-09-01

CONTRACT NO.: 1143

CLIENT CONTACT: SMN

TERMS: Net Due On or Before
 02-20-01

Volumes: MMBTUs
 Prices : US Dollars

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O

CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N.W.
 WINTER HAVEN FL 33882
 BARRY PORTER
 (863)-293-1053
 #2659103
 2112*1508

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated January 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 1 POOL	217	5.015000	1,088.26
ZONE 2 POOL	248	5.015000	1,243.72
ZONE 3 POOL	62	5.015000	310.93
Wire To: BANK ONE, NA Chicago, IL ABA # REDACTED ACCOUNT # CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Virginia A. Abernathy at (713)-767-8315. Support for your payment should be Faxed to (713)-507-3787, or send via email to VAAB@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	527 MMBTUs		2,642.91

APPROVAL _____

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 196751-00
 INVOICE DATE: 02-09-01
 CONTRACT NO.: 333
 CLIENT CONTACT: FWM
 TERMS: Net Due On or Before
 02-20-01
 Volumes: MMBTUs
 Prices : US Dollars

TO

CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N.W.
 WINTER HAVEN FL 33882
 BARRY PORTER
 (863)-293-1053
 #2659103
 2112*1508

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated January 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 3 POOL	3,581	6.925000	24,798.43 ✓
ZONE 3 POOL	5,729	7.040000	40,332.16 ✓
ZONE 3 POOL	3,581	7.120000	25,496.72 ✓
ZONE 3 POOL	10,743	7.580000	81,431.94 ✓
ZONE 3 POOL	3,581	7.620000	27,287.22 ✓
ZONE 3 POOL	5,729	7.930000	45,430.97 ✓
ZONE 3 POOL	8,184	8.830000	72,264.72 ✓
Wire To: BANK ONE, NA Chicago, IL ABA # REDACTED ACCOUNT CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Virginia A. Abernathy at (713)-767-8315. Support for your payment should be Faxed to (713)-507-3787, or send via email to VAAB@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	41,128 MMBTUs		317,042.16

APPROVAL _____

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 196750-00

INVOICE DATE: 02-09-01

CONTRACT NO.: 3286

CLIENT CONTACT: FWM

TERMS: Net Due On or Before
 02-20-01

Volumes: MMBTUs
 Prices : US Dollars

TO

CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N.W.
 WINTER HAVEN FL 33882
 BARRY PORTER
 (863)-293-1053
 #2659103
 2112*1508

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated January 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 2 POOL	9,207	6.980000	64,264.86
ZONE 3 POOL	5,729	8.250000	47,264.25
Wire To: BANK ONE, NA Chicago, IL ABA ACCOUNT CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Virginia A. Abernathy at (713)-767-8315. Support for your payment should be Faxed to (713)-507-3787, or send via email to VAAB@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	14,936 MMBTUs		111,529.11

APPROVAL _____



Chesapeake Utilities Corporation
 P. O. BOX 960
 WINTER HAVEN, FL 33882-0960

Invoice No: **SR01010303**
 Customer No: 202882-01
 Customer Fax: (863) 294-3895

Payment by wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA #
 Account # **REDACTED**

Invoice Date: February 7, 2001
 Payment Terms: Due February 25, 2001
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
1/01	B2B1500	255278	Mobile Bay Partner Process Interco	10,752	9.8100	105,477.12
1/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	27,342✓	9.8500	269,318.70 ✓
1/01	5430 - ZONE 1	25412	Pooling\Zone 2 CS # 8	46,345✓	9.9300	460,205.85 ✓
1/01	B2B1500	255278	Mobile Bay Partner Process Interco	5,120	9.8100	50,227.20
** Invoice Totals				89,559		\$885,228.87

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 260-8913.

